

**Input Source:** D:\OP\_Folder\Clients\Eso2008\KFB-18A\RSTC\COMP\_RST\_KFB18A\_COMP\_048.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **RST\_PSP\_030PUP** Sequence: **1**

**Defining Origin: 48**

File ID: RST\_PSP\_030PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 29

17-MAY-2008 19:22:39

Company Name: Esso Australia Pty Ltd.

Well Name: A-18a

Field Name: Kingfish B

Tool String: RST-C, PSPT-A/B

Computations: WELLCAD

**Error Summary** File: **RST\_PSP\_030PUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **RST\_PSP\_030PUP** Sequence: **1**

**Origin: 48**

**Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-18a	WN
Field Name	Kingfish B	FN
Rig :	Prod4 / Crane	CLAB, COUN
State :	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AusI08509116	SON
Longitude	148 11'11.96"E	LONG
Latitude	038 35'54.36"S	LATI
Maximum Hole Deviation	47.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 32.8 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	17-May-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2731.0 (m)	TDD
Total Depth - Logger	2780.0 (m)	TDL
Bottom Log Interval	2780.0 (m)	BLI
Top Log Interval	2600.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Depth From	1546.7 (m)	CDF
Casing Depth To	2812.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	15.0 (lbm/ft)	CWEI
Bit Size	6.50 (in)	BS
Bit Size Depth From	1715.0 (m)	BSDF
Bit Size Depth To	2817.0 (m)	BSDT
Date Logger At Bottom	17-May-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	AusI08509116	SON
	Time Logger At Bottom 17:30	
	Logging Unit Location Prod4 / AusI	

**Mud Data**

<b>Mud Data</b>		Production Fluids	DFT
Drilling Fluid Type		210.0 (degF)	MRT
Maximum Recorded Temperature		210.0 (degF)	MRT1
Date Logger At Bottom	17-May-2008	Time Logger At Bottom 17:30	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
<b>PVT Data</b>			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
<b>Cement Data</b>			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
<b>Remarks</b>			
Log correlated to ExxonMobil composite supplied with logging program.			R1
Maximum well deviation = 47 degrees at 1054m MDKB.			R2
RST-C Sigma survey from HUD at m to 2680m MDKB.			R3
One pass at 900 ft/hr,			R4
Crew : J Annear,K Kerr.			R15
<b>Other Services</b>			
2 1/8" Powerjet			OS1
Perforation			OS2
5" Mpbtt			OS3
Plug			OS4

Frame Summary		File: RST_PSP_030PUP	Sequence: 1			
Origin: 48						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2736.80	2658.31 m	-60.0 (0.1 in) up	128	TDEP	60B
	8979.00	8721.50 ft				
BOREHOLE-DEPTH	2736.80	2658.49 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8979.00	8722.08 ft				

<b>File Header</b>		File: RST_PSP_031PUP	Sequence: 2
<b>Defining Origin: 48</b>			
File ID: RST_PSP_031PUP		File Type: PLAYBACK	
Producer Name: Schlumberger		Product/Version: OP 15C0-309	
		File Set: 41	File Number: 30
		17-MAY-2008 19:27:06	
Company Name: Esso Australia Pty Ltd.			
Well Name: A-18a			
Field Name: Kingfish B			
Tool String: RST-C, PSPT-A/B			
Computations: WELLCAD			

<b>Error Summary</b>		File: RST_PSP_031PUP	Sequence: 2
No errors detected in file.			

<b>Well Site Data</b>		File: RST_PSP_031PUP	Sequence: 2
<b>Origin: 48</b>			
<b>Well Data</b>			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-18a		WN
Field Name	Kingfish B		FN
Rig :	Prod4 / Crane		CLAB, COUN
State :	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl08509116		SON
Longitude	148 11'11.96"E		LONG
Latitude	038 35'51.36"S		LATI

Latitude

33 34.30 S

Maximum Hole Deviation

47.0 (deg)

Elevation of Kelly Bushing

32.8 (m)

Elevation of Ground Level

-59.0 (m)

Elevation of Derrick Floor

32.8 (m)

Permanent Datum

M.S.L

Log Measured From

D.F

Drilling Measured From

D.F

Elevation of Permanent Datum

0.0 (m)

Above Permanent Datum

32.8 (m)

PDAT, EPD

LMF, APD

DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

17-May-2008

Run Number

One

Total Depth - Driller

2731.0 (m)

Total Depth - Logger

2780.0 (m)

Bottom Log Interval

2780.0 (m)

Top Log Interval

2600.0 (m)

Current Casing Size

5.00 (in)

Casing Depth From

1546.7 (m)

Casing Depth To

2812.5 (m)

Casing Grade

L-80

Casing Weight

15.0 (lbm/ft)

Bit Size

6.50 (in)

Bit Size Depth From

1715.0 (m)

Bit Size Depth To

2817.0 (m)

Date Logger At Bottom

17-May-2008

Logging Unit Number

889

Engineer's Name

G Wright.

Witness's Name

G Rimmer.

Service Order Number

AusI08509116

Time Logger At Bottom

17:30

Logging Unit Location

Prod4 / AusI

DLAB, TLAB

LUN, LUL

ENGI

WITN

SON

Mud Data

Drilling Fluid Type

Production Fluids

Maximum Recorded Temperature

210.0 (degF)

210.0 (degF)

Date Logger At Bottom

17-May-2008

Time Logger At Bottom

17:30

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.

Maximum well deviation = 47 degrees at 1054m MDKB.

RST-C Sigma survey from HUD at m to 2680m MDKB.

One pass at 900 ft/hr,

Crew : J Annear,K Kerr.

R1

R2

R3

R4

R15

Other Services

2 1/8" Powerjet

Perforation

5" Mpbtp

Plug

OS1

OS2

OS3

OS4

Frame Summary						
File: RST_PSP_031PUP Sequence: 2						
Origin: 48						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2748.69	2651.91 m	-60.0 (0.1 in) up	128	TDEP	60B
	9018.00	8700.50 ft				
BOREHOLE-DEPTH	2748.69	2652.09 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	9018.00	8701.08 ft				

File: RST\_PSP\_031PUP Sequence: 2

File Header		File: RST_PSP_038LUP	Sequence: 3
<b>Defining Origin: 93</b>			
File ID: RST_PSP_038LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
			File Number: 37
			19-MAY-2008 8:55:36
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-18a		
Field Name:	Kingfish B		
Tool String:	RST-C, PSPT-A/B		
Computations:	WELLCAD		

<b>Error Summary</b>	File: RST_PSP_038LUP	Sequence: 3
No errors detected in file.		

<b>Well Site Data</b>	File: RST_PSP_038LUP	Sequence: 3
<b>Origin: 93</b>		
<b>Well Data</b>		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-18a	WN
Field Name	Kingfish B	FN
Rig :	Prod4 / Crane	CLAB, COUN
State :	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08509116	SON
Longitude	148 11'11.96"E	LONG
Latitude	038 35'54.36"S	LATI
Maximum Hole Deviation	47.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD (m)
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 32.8 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

<b>Job Data</b>		
Date as Month-Day-Year	17-May-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2731.0 (m)	TDD
Total Depth - Logger	2731.0 (m)	TDL
Bottom Log Interval	2731.0 (m)	BLI
Top Log Interval	2660.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Depth From	1546.7 (m)	CDF
Casing Depth To	2812.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	15.0 (lbm/ft)	CWEI
Bit Size	6.50 (in)	BS
Bit Size Depth From	1715.0 (m)	BSDF
Bit Size Depth To	2817.0 (m)	BSDT
Date Logger At Bottom	17-May-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	Ausl08509116	SON
Time Logger At Bottom 17:30		
Logging Unit Location Prod4 / Ausl		
<b>Mud Data</b>		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	218.0 (degF)	MRT
	218.0 (degF)	MRT1
Date Logger At Bottom	17-May-2008	DLAB, TLAB
Time Logger At Bottom 17:30		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

<b>PVT Data</b>		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
<b>Cement Data</b>		
Cement Job Type	Primary	CJT

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Maximum well deviation = 47 degrees at 1054m MDKB.	R2
RST-C Sigma survey from HUD at 2731m to 2665m MDKB.	R3
Two passes at 900 ft/hr,GR pass incorporated in first log up	R4
due to problems getting to depth.	R5
SBHP = 3125 psia,SBHT = 218 degf.	R6
CO survey over interval	R7
Crew : J Annear,J Light.	R15

Other Services

2 1/8" Powerjet	OS1
Perforation	OS2
5" Mpb	OS3
Plug	OS4

Frame Summary      File: RST\_PSP\_038LUP      Sequence: 3

Origin: 93						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2717.29	2665.78 m	-60.0 (0.1 in) up	168	TDEP	60B
	8915.00	8746.00 ft				
BOREHOLE-DEPTH	2717.29	2665.81 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	8915.00	8746.08 ft				

File Header      File: RST\_PSP\_042PUP      Sequence: 4

Defining Origin: 93				
File ID: RST_PSP_042PUP   File Type: PLAYBACK				
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41	File Number: 41      19-MAY-2008 13:37:43
Company Name:    Esso Australia Pty Ltd.				
Well Name:        B-18a				
Field Name:       Kingfish B				
Tool String:       RST-C, PSPT-A/B				
Computations:    WELLCAD				

Error Summary      File: RST\_PSP\_042PUP      Sequence: 4

No errors detected in file.
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Well Site Data      File: RST\_PSP\_042PUP      Sequence: 4

Origin: 93			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-18a		WN
Field Name	Kingfish B		FN
Rig :	Prod4 / Crane		CLAB, COUN
State :	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl08509116		SON
Longitude	148 11'11.96"E		LONG
Latitude	038 35'54.36"S		LATI
Maximum Hole Deviation	47.0 (deg)		MHD
Elevation of Kelly Bushing	32.8 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	32.8 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum    0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum    32.8 (m)	LMF, APD
Drilling Measured From	D.F		DMF

Job Data

Date as Month-Day-Year	17-May-2008	DATE
Run Number	One	RUN

Run Number	One				RUN
Total Depth – Driller	2731.0 (m)				TDD
Total Depth – Logger	2731.0 (m)				TDL
Bottom Log Interval	2731.0 (m)				BLI
Top Log Interval	2660.0 (m)				TLI
Current Casing Size	5.00 (in)				CSIZ
Casing Depth From	1546.7 (m)				CDF
Casing Depth To	2812.5 (m)				CADT
Casing Grade	L–80				CASG
Casing Weight	15.0 (lbm/ft)				CWEI
Bit Size	6.50 (in)				BS
Bit Size Depth From	1715.0 (m)				BSDF
Bit Size Depth To	2817.0 (m)				BSDT
Date Logger At Bottom	17–May–2008	Time Logger At Bottom	17:30		DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl		LUN, LUL
Engineer's Name	G Wright.				ENGI
Witness's Name	G Rimmer.				WITN
Service Order Number	Ausl08509116				SON
<b>Mud Data</b>					
Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	218.0 (degF)				MRT
	218.0 (degF)				MRT1
Date Logger At Bottom	17–May–2008	Time Logger At Bottom	17:30		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
<b>PVT Data</b>					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
<b>Cement Data</b>					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
<b>Remarks</b>					
Log correlated to ExxonMobil composite supplied with logging program.					R1
Maximum well deviation = 47 degrees at 1054m MDKB.					R2
RST–C Sigma survey from HUD at 2731m to 2665m MDKB.					R3
Two passes at 900 ft/hr,GR pass incorporated in first log up					R4
due to problems getting to depth.					R5
SBHP = 3125 psia,SBHT = 218 degf.					R6
CO survey over interval					R7
Crew : J Annear,J Light.					R15
<b>Other Services</b>					
2 1/8" Powerjet					OS1
Perforation					OS2
5" Mpbtt					OS3
Plug					OS4

<b>Frame Summary</b>							File: <b>RST_PSP_042PUP</b>	Sequence: <b>4</b>
<b>Origin: 93</b>								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	2716.99	2659.38 m	-60.0 (0.1 in) up	168	TDEP	60B		
	8914.00	8725.00 ft						
BOREHOLE-DEPTH	2716.99	2659.56 m	-10.0 (0.1 in) up	7	TDEP;1	10B		
	8914.00	8725.58 ft						

<b>File Header</b>							File: <b>RST_PSP_043PUP</b>	Sequence: <b>5</b>
<b>Defining Origin: 93</b>								
File ID: RST_PSP_043PUP    File Type: PLAYBACK								
Producer Name: Schlumberger			Product/Version: OP 15C0-309			File Set: 41	File Number: 42	19-MAY-2008 13:38:56
Company Name:	Esso Australia Pty Ltd.							
Well Name:	B-18a							
Field Name:	Kingfish B							
Tool String:	RST-C, PSPT-A/B							
Computations:	WELLCAD							

Well Site DataFile: RST\_PSP\_043PUPSequence: 5

Origin: 93

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-18a	WN
Field Name	Kingfish B	FN
Rig :	Prod4 / Crane	CLAB, COUN
State :	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08509116	SON
Longitude	148 11'11.96"E	LONG
Latitude	038 35'54.36"S	LATI
Maximum Hole Deviation	47.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	17-May-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2731.0 (m)	TDD
Total Depth - Logger	2731.0 (m)	TDL
Bottom Log Interval	2731.0 (m)	BLI
Top Log Interval	2660.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Depth From	1546.7 (m)	CDF
Casing Depth To	2812.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	15.0 (lbm/ft)	CWEI
Bit Size	6.50 (in)	BS
Bit Size Depth From	1715.0 (m)	BSDF
Bit Size Depth To	2817.0 (m)	BSDT
Date Logger At Bottom	17-May-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	Ausl08509116	SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	218.0 (degF)	MRT
	218.0 (degF)	MRT1
Date Logger At Bottom	17-May-2008	DLAB, TLAB
	Time Logger At Bottom 17:30	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Maximum well deviation = 47 degrees at 1054m MDKB.	R2
RST-C Sigma survey from HUD at 2731m to 2665m MDKB.	R3
Two passes at 900 ft/hr,GR pass incorporated in first log up	R4
due to problems getting to depth.	R5
SBHP = 3125 psia,SBHT = 218 degf.	R6
CO survey over interval	R7
Crew : J Annear,J Light.	R15

Other Services

Other Services	OS1
2 1/8" Powerjet	OS2
Perforation	OS3
5" Mpbp	OS4
Plug	

Frame Summary    File: RST_PSP_043PUP    Sequence: 5						
Origin: 93						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2715.16	2659.53 m	-60.0 (0.1 in) up	168	TDEP	60B
	8908.00	8725.50 ft				
BOREHOLE-DEPTH	2715.16	2659.71 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	8908.00	8726.08 ft				

File Header		File: RST_PSP_044PUP	Sequence: 6
Defining Origin: 93			
File ID: RST_PSP_044PUP   File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
		File Number: 43	19-MAY-2008 13:40:03
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-18a		
Field Name:	Kingfish B		
Tool String:	RST-C, PSPT-A/B		
Computations:	WELLCAD		

Error Summary    File: RST_PSP_044PUP    Sequence: 6		
No errors detected in file.		

Well Site Data    File: RST_PSP_044PUP    Sequence: 6		
Origin: 93		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-18a	WN
Field Name	Kingfish B	FN
Rig :	Prod4 / Crane	CLAB, COUN
State :	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08509116	SON
Longitude	148 11'11.96"E	LONG
Latitude	038 35'54.36"S	LATI
Maximum Hole Deviation	47.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum    0.0 (m)		
Above Permanent Datum    32.8 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	17-May-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2731.0 (m)	TDD
Total Depth - Logger	2731.0 (m)	TDL
Bottom Log Interval	2731.0 (m)	BLI
Top Log Interval	2660.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Depth From	1546.7 (m)	CDF
Casing Depth To	2812.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	15.0 (lbm/ft)	CWEI
Bit Size	6.50 (in)	BS
Bit Size Depth From	1715.0 (m)	BSDF
Bit Size Depth To	2817.0 (m)	BSDT



Bit Size Depth (ft)	2017.0 (m)	Time Logger At Bottom	17:30	DLAB, TLAB
Date Logger At Bottom	17-May-2008	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Logging Unit Number	889			ENGI
Engineer's Name	G Wright.			WITN
Witness's Name	G Rimmer.			SON
Service Order Number	Ausl08509116			
<b>Mud Data</b>				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	218.0 (degF)			MRT
	218.0 (degF)			MRT1
Date Logger At Bottom	17-May-2008	Time Logger At Bottom	17:30	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
<b>PVT Data</b>				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
<b>Cement Data</b>				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
<b>Remarks</b>				
Log correlated to ExxonMobil composite supplied with logging program.				R1
Maximum well deviation = 47 degrees at 1054m MDKB.				R2
RST-C Sigma survey from HUD at 2731m to 2665m MDKB.				R3
Two passes at 900 ft/hr,GR pass incorporated in first log up				R4
due to problems getting to depth.				R5
SBHP = 3125 psia,SBHT = 218 degf.				R6
CO survey over interval				R7
Crew : J Annear,J Light.				R15
<b>Other Services</b>				
2 1/8" Powerjet				OS1
Perforation				OS2
5" Mpb				OS3
Plug				OS4

Frame Summary    File: RST_PSP_044PUP    Sequence: 6						
Origin: 93						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2715.92	2659.99 m	-60.0 (0.1 in) up	168	TDEP	60B
	8910.50	8727.00 ft				
BOREHOLE-DEPTH	2715.92	2660.17 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8910.50	8727.58 ft				

Schlumberger

Verification Listing

Listing Completed: 20-MAY-2008 9:40:12