

Input Source: D:\OP_Folder\Clients\Eso2008\BMB_B14\RSTC\COMP_BMB_B14_COMP_014.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **RST_PSP_008PUP** Sequence: **1**

Defining Origin: 64

File ID: RST_PSP_008PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 7

14-MAR-2008 12:26:50

Company Name: Esso Australia Pty Ltd.

Well Name: B-14

Field Name: Bream B

Tool String: RST-C, PSPT-B

Computations: WELLCAD, BORDYN

Error Summary File: **RST_PSP_008PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **RST_PSP_008PUP** Sequence: **1**

Origin: 64

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-14	WN
Field Name	Bream B	FN
Rig:	Crane / Prod # 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Kelly Bushing	41.7 (m)	EKB
Elevation of Ground Level	41.7 (m)	EGL
Elevation of Derrick Floor	-61.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 41.7 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	14-Mar-2008	DATE
Run Number	1	RUN
Total Depth - Driller	2165.0 (m)	TDD
Total Depth - Logger	2165.0 (m)	TDL
Bottom Log Interval	2165.0 (m)	BLI
Top Log Interval	2133.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.0 (m)	CDF
Casing Depth To	2297.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Bit Size Depth From	712.0 (m)	BSDF
Bit Size Depth To	2300.0 (m)	BSDT
Date Logger At Bottom	14-Mar-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B White	WITN
Service Order Number	AUSL	SON
	Time Logger At Bottom 12:40	
	Logging Unit Location Prod 4 / AUSL	

Mud Data

Mud Data		DFT	
Drilling Fluid Type	Production Fluids	MRT	
Maximum Recorded Temperature	212.0 (degF)	MRT1	
	212.0 (degF)	DLAB, TLAB	
Date Logger At Bottom	14-Mar-2008	Time Logger At Bottom	12:40
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary	CJT	
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log correlated to ExxonMobil Solar Composite Log supplied with logging program.			R1
Objectives: Conduct Static RST-C Sigma survey to locate the Gas/Water contact making			R2
2 Passes at 900ft/hr from HUD to 2133m MDKB			R3
Maximum Well Deviation = 32 deg @ 902m MDKB			R4
HUD:			R5
SBHP:			R6
SBHT:			R7
Schlumberger crews:J Annaer. C Shiells			R17
Other Services			
None		OS1	

Frame Summary		File: RST_PSP_008PUP	Sequence: 1			
Origin: 64						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2167.43	2104.49 m	-60.0 (0.1 in) up	168	TDEP	60B
	7111.00	6904.50 ft				
BOREHOLE-DEPTH	2167.43	2104.67 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	7111.00	6905.08 ft				

File Header		File: RST_PSP_010LUP	Sequence: 2
Defining Origin: 64			
File ID: RST_PSP_010LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
		File Number: 9	14-MAR-2008 12:38:52
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-14		
Field Name:	Bream B		
Tool String:	RST-C, PSPT-E		
Computations:	WELLCAD, BORDYN		

Error Summary		File: RST_PSP_010LUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: RST_PSP_010LUP	Sequence: 2
Origin: 64			
Well Data			
Company Name	Esso Australia Pty Ltd.	CN	
Well Name	B-14	WN	
Field Name	Bream B	FN	
Rig:	Crane / Prod # 4	CLAB, COUN	
State:	Victoria	SLAB, STAT	
Nation	Australia	NATI	
Field Location	Gippsland	FL	
	Basin	FL1	
	Bass Strait	FL2	
Service Order Number	AUSL08356983	SON	
Longitude	148°06'15.37E	LONG	
Latitude	038°35'40.34S	LATI	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	14-Mar-2008		DATE
Run Number	1		RUN
Total Depth – Driller	2165.0 (m)		TDD
Total Depth – Logger	2165.0 (m)		TDL
Bottom Log Interval	2165.0 (m)		BLI
Top Log Interval	2133.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	20.0 (m)		CDF
Casing Depth To	2297.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.00 (in)		BS
Bit Size Depth From	712.0 (m)		BSDF
Bit Size Depth To	2300.0 (m)		BSDT
Date Logger At Bottom	14-Mar-2008	Time Logger At Bottom 12:40	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod 4 / AUSL	LUN, LUL
Engineer's Name	S Gilbert		ENGI
Witness's Name	B White		WITN
Service Order Number	AUSL08356983		SON

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	212.0 (degF)			MRT
	212.0 (degF)			MRT1
Date Logger At Bottom	14-Mar-2008	Time Logger At Bottom	12:40	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.	R1
Objectives: Conduct Static RST-C Sigma survey to locate the Gas/Water contact making	R2
2 Passes at 900ft/hr from HUD to 2133m MDKB	R3
Maximum Well Deviation = 32 deg @ 902m MDKB	R4
HUD: 2165m MDKB	R5
SBHP: 2621 psia	R6
SBHT:212 degf	R7
Schlumberger crews:J Annaer. C Shiells	R17

Other Services

None OS1

Frame Summary File: RST_PSP_010LUP Sequence: 2

Origin: 64

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2166.37 7107.50	2116.84 m 6945.00 ft	-60.0 (0.1 in) up	128	TDEP	60B
BOREHOLE-DEPTH	2166.37 7107.50	2116.86 m 6945.08 ft	-10.0 (0.1 in) up	7	TDEP;1	10B

File Header File: PST_PSP_012PUB Sequence: 2

File Header		File: RST_PSP_012PUP	Sequence: 3
Defining Origin: 64			
File ID: RST_PSP_012PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
			File Number: 11
			14-MAR-2008 13:04:54
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-14		
Field Name:	Bream B		
Tool String:	RST-C, PSPT-E		
Computations:	WELLCAD, BORDYN		

Error Summary	File: RST_PSP_012PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_012PUP	Sequence: 3
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Origin: 64			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-14		WN
Field Name	Bream B		FN
Rig:	Crane / Prod # 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL08356983		SON
Longitude	148°06'15.37E		LONG
Latitude	038°35'40.34S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Elevation of Kelly Bushing	41.7 (m)		EKB
Elevation of Ground Level	41.7 (m)		EGL
Elevation of Derrick Floor	-61.0 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	K.B	Above Permanent Datum 41.7 (m)	LMF, APD
Drilling Measured From	K.B		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data			
Date as Month-Day-Year	14-Mar-2008		DATE
Run Number	1		RUN
Total Depth - Driller	2165.0 (m)		TDD
Total Depth - Logger	2165.0 (m)		TDL
Bottom Log Interval	2165.0 (m)		BLI
Top Log Interval	2133.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	20.0 (m)		CDF
Casing Depth To	2297.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.00 (in)		BS
Bit Size Depth From	712.0 (m)		BSDF
Bit Size Depth To	2300.0 (m)		BSDT
Date Logger At Bottom	14-Mar-2008	Time Logger At Bottom 12:40	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod 4 / AUSL	LUN, LUL
Engineer's Name	S Gilbert		ENGI
Witness's Name	B White		WITN
Service Order Number	AUSL08356983		SON

Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	212.0 (degF)		MRT
	212.0 (degF)		MRT1
Date Logger At Bottom	14-Mar-2008	Time Logger At Bottom 12:40	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			

PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			

Cement Data			
Cement Job Type	Primary		CJT

Remarks

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.	R1
Objectives: Conduct Static RST-C Sigma survey to locate the Gas/Water contact making	R2
2 Passes at 900ft/hr from HUD to 2133m MDKB	R3
Maximum Well Deviation = 32 deg @ 902m MDKB	R4
HUD: 2165m MDKB	R5
SBHP: 2621 psia	R6
SBHT:212 degf	R7
Schlumberger crews:J Annaer. C Shiells	R17

Other Services

None	OS1
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Frame Summary File: RST_PSP_012PUP Sequence: 3

Origin: 64

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2166.37	2108.15 m	-60.0 (0.1 in) up	128	TDEP	60B
	7107.50	6916.50 ft				
BOREHOLE-DEPTH	2166.37	2108.33 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	7107.50	6917.08 ft				



Verification Listing

Listing Completed: 14-MAR-2008 13:11:05