

Input Source: D:\OP_Folder\Clients\Eso2008\BMB_B2\GUN\COMP_BMB_B2_COMP_058.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_020PUP** Sequence: **1**

Defining Origin: 7

File ID: PSP_020PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 19 8-MAR-2008 10:57:32
Company Name: Esso Australia Pty Ltd.
Well Name: B-2
Field Name: Bream B
Tool String: PSPT-B
Computations: WELLCAD, BORDYN

Error Summary File: **PSP_020PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_020PUP** Sequence: **1**

Origin: 7

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-2	WN
Field Name	Bream B	FN
Rig:	Crane / Prod # 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08356982	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	18.0 (deg)	MHD
Elevation of Kelly Bushing	47.2 (m)	EKB
Elevation of Ground Level	47.2 (m)	EGL
Elevation of Derrick Floor	-61.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 47.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Mar-2008	DATE
Run Number	1 through 5	RUN
Total Depth - Driller	1995.0 (m)	TDD
Total Depth - Logger	1995.0 (m)	TDL
Bottom Log Interval	1995.0 (m)	BLI
Top Log Interval	1800.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2370.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	768.0 (m)	BSDF
Bit Size Depth To	2385.0 (m)	BSDT
Date Logger At Bottom	8-Mar-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL08356982	SON

Mud Data

Mud Data		Drilling Fluid Type	Production Fluids	DFT
		Maximum Recorded Temperature	229.0 (degF)	MRT
			230.0 (degF)	MRT1
		Date Logger At Bottom	8-Mar-2008	DLAB, TLAB
			Time Logger At Bottom	11:00
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data		Cement Job Type	Primary	CJT
Absent Valued Parameters: CTO, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Solar Composite Log supplied with logging program.				R1
Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .				R2
using 2-1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.				R3
Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.				R4
Maximum Deviation = 18deg @ 440.5m MDKB				R5
HUD: _____m MDKB				R6
Gun#1				R7
Top Shot @ 1960.1m MDKB				R8
CCL to Top Shot= m				R9
CCL Stop Depth= M MKDB				R10
7" Posiset Plug				R11
Top of Seal @ 1972.5m MDKB				R12
CCL to Top of Seal = 7m				R13
CCL Stop Depth = 1965.5m MDKB				R14
2.13 Dummy Plug Ran to ensure access for Posiset Plug.				R15
CCL to bottom of dump bailer = 12m				R16
Schlumberger crews:J Light , C Shiells , J Annear				R17
Other Services		None		
		OS1		

Frame Summary		File: PSP_020PUP	Sequence: 1			
Origin: 7						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2100.38	1860.50 m	-60.0 (0.1 in) up	28	TDEP	60B
	6891.00	6104.00 ft				
BOREHOLE-DEPTH	2100.38	1860.68 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	6891.00	6104.58 ft				

File Header		File: PERFO_028LUP	Sequence: 2
Defining Origin: 125			
File ID: PERFO_028LUP		File Type: DEPTH LOG	
Producer Name: Schlumberger		Product/Version: OP 15C0-309	
		File Set: 41	File Number: 27
		8-MAR-2008 13:26:09	
Company Name:		Esso Australia Pty Ltd.	
Well Name:		B-2	
Field Name:		Bream B	
Tool String:		MWP_GUN, MWPT-CA, MWGT-AA	
Computations:		WELLCAD, BORDYN	

Error Summary		File: PERFO_028LUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: PERFO_028LUP	Sequence: 2
Origin: 125			

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-2	WN
Field Name	Bream B	FN
Rig:	Crane / Prod # 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08356982	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	18.0 (deg)	MHD
Elevation of Kelly Bushing	47.2 (m)	EKB
Elevation of Ground Level	47.2 (m)	EGL
Elevation of Derrick Floor	-61.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 47.2 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Mar-2008	DATE
Run Number	1 through 5	RUN
Total Depth - Driller	1995.0 (m)	TDD
Total Depth - Logger	2100.0 (m)	TDL
Bottom Log Interval	2100.0 (m)	BLI
Top Log Interval	1800.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2370.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	768.0 (m)	BSDF
Bit Size Depth To	2385.0 (m)	BSDT
Date Logger At Bottom	8-Mar-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL08356982	SON
Time Logger At Bottom 11:00		
Logging Unit Location Prod 4 / AUSL		

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	229.0 (degF)	MRT
	230.0 (degF)	MRT1
Date Logger At Bottom	8-Mar-2008	DLAB, TLAB
Time Logger At Bottom 11:00		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.	R1
Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .	R2
using 2-1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.	R3
Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.	R4
Maximum Deviation = 18deg @ 440.5m MDKB	R5
HUD: NOT TAGGED , bridge plug set in 2003 had shifted down hole .	R6
Gun#1	R7
Top Shot @ 1960.1m MDKB	R8
CCL to Top Shot= 3.4 m	R9
CCL Stop Depth= 1956.7M MKDB	R10
7" Posiset Plug	R11
Top of Seal @ 1972.5m MDKB	R12
CCL to Top of Seal = 7m	R13
CCL Stop Depth = 1965.5m MDKB	R14
2.13 Dummy Plug Ran to ensure access for Posiset Plug.	R15
CCL to bottom of dump bailer = 12m	R16
Schlumberger crews:J Light , C Shiells , J Annear	R17

Other Services						OS1
None						
Frame Summary File: PERFO_028LUP Sequence: 2						
Origin: 125						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2002.54	1947.21 m	-60.0 (0.1 in) up	22	TDEP	60B
	6570.00	6388.50 ft				
BOREHOLE-DEPTH	2002.54	1947.24 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	6570.00	6388.58 ft				
File Header File: PERFO_029LUP Sequence: 3						
Defining Origin: 125						
File ID: PERFO_029LUP File Type: DEPTH LOG						
Producer Name: Schlumberger		Product/Version: OP 15C0-309		File Set: 41	File Number: 28	8-MAR-2008 13:38:37
Company Name:	Esso Australia Pty Ltd.					
Well Name:	B-2					
Field Name:	Bream B					
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA					
Computations:	WELLCAD, BORDYN					

Error Summary File: PERFO_029LUP Sequence: 3		
No errors detected in file.		

Well Site Data File: PERFO_029LUP Sequence: 3		
Origin: 125		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-2	WN
Field Name	Bream B	FN
Rig:	Crane / Prod # 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08356982	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	18.0 (deg)	MHD
Elevation of Kelly Bushing	47.2 (m)	EKB
Elevation of Ground Level	47.2 (m)	EGL
Elevation of Derrick Floor	-61.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		
Job Data		
Date as Month-Day-Year	8-Mar-2008	DATE
Run Number	1 through 5	RUN
Total Depth - Driller	1995.0 (m)	TDD
Total Depth - Logger	2100.0 (m)	TDL
Bottom Log Interval	2100.0 (m)	BLI
Top Log Interval	1800.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2370.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS

Bit Size Depth From	768.0 (m)			BSDF
Bit Size Depth To	2385.0 (m)			BSDT
Date Logger At Bottom	8–Mar–2008	Time Logger At Bottom	11:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod 4 / AUSL	LUN, LUL
Engineer's Name	S Gilbert			ENGI
Witness's Name	G Rimmer			WITN
Service Order Number	AUSL08356982			SON
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	229.0 (degF)			MRT
	230.0 (degF)			MRT1
Date Logger At Bottom	8–Mar–2008	Time Logger At Bottom	11:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Solar Composite Log supplied with logging program.				R1
Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .				R2
using 2–1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.				R3
Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.				R4
Maximum Deviation = 18deg @ 440.5m MDKB				R5
HUD: NOT TAGGED , bridge plug set in 2003 had shifted down hole .				R6
Gun#1				R7
Top Shot @ 1960.1m MDKB				R8
CCL to Top Shot= 3.4 m				R9
CCL Stop Depth= 1956.7M MKDB				R10
7" Posiset Plug				R11
Top of Seal @ 1972.5m MDKB				R12
CCL to Top of Seal = 7m				R13
CCL Stop Depth = 1965.5m MDKB				R14
2.13 Dummy Plug Ran to ensure access for Posiset Plug.				R15
CCL to bottom of dump bailer = 12m				R16
Schlumberger crews:J Light , C Shiells , J Annear				R17
Other Services				
None				OS1

Frame Summary							File: PERFO_029LUP	Sequence: 3
Origin: 125								
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name		
BOREHOLE–DEPTH	2000.25	1939.14 m	–60.0 (0.1 in) up	22	TDEP	60B		
	6562.50	6362.00 ft						
BOREHOLE–DEPTH	2000.25	1939.16 m	–10.0 (0.1 in) up	10	TDEP;1	10B		
	6562.50	6362.08 ft						

File Header		File: PERFO_030LTP	Sequence: 4
Defining Origin: 125			
File ID: PERFO_030LTP File Type: STATION			
Producer Name: Schlumberger		Product/Version: OP 15C0–309	File Set: 41
			File Number: 29
		8–MAR–2008 13:44:20	
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B–2		
Field Name:	Bream B		
Tool String:	MWP_GUN, MWPT–CA, MWGT–AA		
Computations:	WELLCAD, BORDYN		

Error Summary		File: PERFO_030LTP	Sequence: 4
No errors detected in file.			

Well Site Data

File: PERFO_030LTP

Sequence: 4

Origin: 125

Well Data

Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-2		WN
Field Name	Bream B		FN
Rig:	Crane / Prod # 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL08356982		SON
Longitude	148°06'15.37E		LONG
Latitude	038°35'40.34S		LATI
Maximum Hole Deviation	18.0 (deg)		MHD
Elevation of Kelly Bushing	47.2 (m)		EKB
Elevation of Ground Level	47.2 (m)		EGL
Elevation of Derrick Floor	-61.0 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m) PDAT, EPD
Log Measured From	K.B	Above Permanent Datum	47.2 (m) LMF, APD
Drilling Measured From	K.B		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Mar-2008		DATE
Run Number	1 through 5		RUN
Total Depth - Driller	1995.0 (m)		TDD
Total Depth - Logger	2100.0 (m)		TDL
Bottom Log Interval	2100.0 (m)		BLI
Top Log Interval	1800.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	21.0 (m)		CDF
Casing Depth To	2370.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	768.0 (m)		BSDF
Bit Size Depth To	2385.0 (m)		BSDT
Date Logger At Bottom	8-Mar-2008	Time Logger At Bottom	11:00 DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod 4 / AUSL LUN, LUL
Engineer's Name	S Gilbert		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	AUSL08356982		SON

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	229.0 (degF)		MRT
	230.0 (degF)		MRT1
Date Logger At Bottom	8-Mar-2008	Time Logger At Bottom	11:00 DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.	R1
Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .	R2
using 2-1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.	R3
Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.	R4

Maximum Deviation = 18deg @ 440.5m MDKB	R5
HUD: NOT TAGGED , bridge plug set in 2003 had shifted down hole .	R6
Gun#1	R7
Top Shot @ 1960.1m MDKB	R8
CCL to Top Shot= 3.4 m	R9
CCL Stop Depth= 1956.7M MKDB	R10
7" Posiset Plug	R11
Top of Seal @ 1972.5m MDKB	R12
CCL to Top of Seal = 7m	R13
CCL Stop Depth = 1965.5m MDKB	R14
2.13 Dummy Plug Ran to ensure access for Posiset Plug.	R15
CCL to bottom of dump bailer = 12m	R16
Schlumberger crews:J Light , C Shiells , J Annear	R17
Other Services	
None	OS1

Frame Summary		File: PERFO_030LTP	Sequence: 4			
Origin: 125						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2383.84	3150.84 s	2000.0 (0.5 ms)	7	TIME;2	2000T
TIME	2383.84	3151.34 s	1000.0 (0.5 ms)	14	TIME;4	1000T
TIME	2383.84	3151.34 s	500.0 (0.5 ms)	4	TIME;5	500T

File Header	File: MPBT_041LUP	Sequence: 5
Defining Origin: 40		
File ID: MPBT_041LUP	File Type: DEPTH LOG	
Producer Name: Schlumberger	Product/Version: OP 15C0-309	File Set: 41
		File Number: 40
		9-MAR-2008 10:19:14
Company Name:	Esso Australia Pty Ltd.	
Well Name:	B-2	
Field Name:	Bream B	
Tool String:	MPEX-7" 26lb/ft Posiset Plug, MPSU-CA, CCL-I	
Computations:	WELLCAD	

Error Summary	File: MPBT_041LUP	Sequence: 5
No errors detected in file.		

Well Site Data	File: MPBT_041LUP	Sequence: 5
Origin: 40		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-2	WN
Field Name	Bream B	FN
Rig:	Crane / Prod # 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08356982	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	18.0 (deg)	MHD
Elevation of Kelly Bushing	47.2 (m)	EKB
Elevation of Ground Level	47.2 (m)	EGL
Elevation of Derrick Floor	-61.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		
Job Data		
Date as Month-Day-Year	8-Mar-2008	DATE
Run Number	1 through 5	RUN

Run Number	1 through 3			RUN
Total Depth – Driller	1995.0 (m)			TDD
Total Depth – Logger	2100.0 (m)			TDL
Bottom Log Interval	2100.0 (m)			BLI
Top Log Interval	1800.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	21.0 (m)			CDF
Casing Depth To	2370.0 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	768.0 (m)			BSDF
Bit Size Depth To	2385.0 (m)			BSDT
Date Logger At Bottom	8-Mar-2008	Time Logger At Bottom	10:20	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod 4 / AUSL	LUN, LUL
Engineer's Name	S Gilbert			ENGI
Witness's Name	G Rimmer			WITN
Service Order Number	AUSL08356982			SON

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	229.0 (degF)			MRT
	229.0 (degF)			MRT1
Date Logger At Bottom	8-Mar-2008	Time Logger At Bottom	10:20	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.	R1
Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .	R2
using 2-1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.	R3
Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.	R4
Maximum Deviation = 18deg @ 440.5m MDKB	R5
HUD: NOT TAGGED , bridge plug set in 2003 had shifted down hole .	R6
Gun#1	R7
Top Shot @ 1960.1m MDKB	R8
CCL to Top Shot= 3.4 m	R9
CCL Stop Depth= 1956.7M MKDB	R10
7" Posiset Plug	R11
Top of Seal @ 1972.5m MDKB	R12
CCL to Top of Seal = 7m	R13
CCL Stop Depth = 1965.5m MDKB	R14
2.13 Dummy Plug Ran to ensure access for Posiset Plug.	R15
CCL to bottom of dump bailer = 12m	R16
Schlumberger crews:J Light , C Shiells , J Annear	R17

Other Services

None	OS1
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Frame Summary File: MPBT_041LUP Sequence: 5

Origin: 40

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1927.40	1918.26 m	-60.0 (0.1 in) up	7	TDEP	60B
	6323.50	6293.50 ft				
BOREHOLE-DEPTH	1927.40	1918.28 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	6323.50	6293.58 ft				

File Header

File: MPBT_046LUP Sequence: 6

Defining Origin: 40				
File ID: MPBT_046LUP File Type: DEPTH LOG				
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41	File Number: 45 9-MAR-2008 10:40:12
Company Name:	Esso Australia Pty Ltd.			
Well Name:	B-2			
Field Name:	Bream B			
Tool String:	MPEX-7" 26lb/ft Posiset Plug, MPSU-CA, CCL-I			
Computations:	WELLCAD			

Error Summary

File: MPBT_046LUP Sequence: 6

No errors detected in file.

Well Site Data

File: MPBT_046LUP Sequence: 6

Origin: 40

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-2	WN
Field Name	Bream B	FN
Rig:	Crane / Prod # 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08356982	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	18.0 (deg)	MHD
Elevation of Kelly Bushing	47.2 (m)	EKB
Elevation of Ground Level	47.2 (m)	EGL
Elevation of Derrick Floor	-61.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 47.2 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Mar-2008	DATE
Run Number	1 through 5	RUN
Total Depth - Driller	1995.0 (m)	TDD
Total Depth - Logger	2100.0 (m)	TDL
Bottom Log Interval	2100.0 (m)	BLI
Top Log Interval	1800.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2370.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	768.0 (m)	BSDF
Bit Size Depth To	2385.0 (m)	BSDT
Date Logger At Bottom	8-Mar-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL08356982	SON
Time Logger At Bottom 10:20		
Logging Unit Location Prod 4 / AUSL		

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	229.0 (degF)	MRT
	229.0 (degF)	MRT1
Date Logger At Bottom	8-Mar-2008	DLAB, TLAB
Time Logger At Bottom 10:20		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks	
Log correlated to ExxonMobil Solar Composite Log supplied with logging program.	R1
Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .	R2
using 2-1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.	R3
Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.	R4
Maximum Deviation = 18deg @ 440.5m MDKB	R5
HUD: NOT TAGGED , bridge plug set in 2003 had shifted down hole .	R6
Gun#1	R7
Top Shot @ 1960.1m MDKB	R8
CCL to Top Shot= 3.4 m	R9
CCL Stop Depth= 1956.7M MKDB	R10
7" Posiset Plug	R11
Top of Seal @ 1972.5m MDKB	R12
CCL to Top of Seal = 7m	R13
CCL Stop Depth = 1965.5m MDKB	R14
2.13 Dummy Plug Ran to ensure access for Posiset Plug.	R15
CCL to bottom of dump bailer = 12m	R16
Schlumberger crews:J Light , C Shiells , J Annear	R17
Other Services	
None	OS1

Frame Summary	File: MPBT_046LUP	Sequence: 6
Origin: 40		
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>
BOREHOLE-DEPTH	1992.93	1965.50 m
	6538.50	6448.50 ft
		<u>Spacing</u>
		-60.0 (0.1 in) up
		<u>Channels</u>
		7
		<u>Index Channel</u>
		TDEP
		<u>Frame Name</u>
		60B
BOREHOLE-DEPTH	1992.93	1965.53 m
	6538.50	6448.58 ft
		-10.0 (0.1 in) up
		7
		TDEP;1
		10B

File Header	File: MPBT_047LUP	Sequence: 7
Defining Origin: 40		
File ID: MPBT_047LUP	File Type: DEPTH LOG	
Producer Name: Schlumberger	Product/Version: OP 15C0-309	File Set: 41
		File Number: 46
		9-MAR-2008 10:45:12
Company Name:	Esso Australia Pty Ltd.	
Well Name:	B-2	
Field Name:	Bream B	
Tool String:	MPEX-7" 26lb/ft Posiset Plug, MPSU-CA, CCL-I	
Computations:	WELLCAD	

Error Summary	File: MPBT_047LUP	Sequence: 7
No errors detected in file.		

Well Site Data	File: MPBT_047LUP	Sequence: 7
Origin: 40		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-2	WN
Field Name	Bream B	FN
Rig:	Crane / Prod # 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08356982	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	18.0 (deg)	MHD
Elevation of Kelly Bushing	47.2 (m)	EKB
Elevation of Ground Level	47.2 (m)	EGL

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Date as Month-Day-Year	8-Mar-2008		DATE
Run Number	1 through 5		RUN
Total Depth – Driller	1995.0 (m)		TDD
Total Depth – Logger	2100.0 (m)		TDL
Bottom Log Interval	2100.0 (m)		BLI
Top Log Interval	1800.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	21.0 (m)		CDF
Casing Depth To	2370.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	768.0 (m)		BSDF
Bit Size Depth To	2385.0 (m)		BSDT
Date Logger At Bottom	8-Mar-2008	Time Logger At Bottom 10:20	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod 4 / AUSL	LUN, LUL
Engineer's Name	S Gilbert		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	AUSL08356982		SON

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	229.0 (degF)	MRT
	229.0 (degF)	MRT1
Date Logger At Bottom	8-Mar-2008	Time Logger At Bottom 10:20
		DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.	R1
Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .	R2
using 2-1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.	R3
Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.	R4
Maximum Deviation = 18deg @ 440.5m MDKB	R5
HUD: NOT TAGGED , bridge plug set in 2003 had shifted down hole .	R6
Gun#1	R7
Top Shot @ 1960.1m MDKB	R8
CCL to Top Shot= 3.4 m	R9
CCL Stop Depth= 1956.7M MKDB	R10
7" Posiset Plug	R11
Top of Seal @ 1972.5m MDKB	R12
CCL to Top of Seal = 7m	R13
CCL Stop Depth = 1965.5m MDKB	R14
2.13 Dummy Plug Ran to ensure access for Posiset Plug.	R15
CCL to bottom of dump bailer = 12m	R16
Schlumberger crews:J Light , C Shiells , J Annear	R17

None	OS1
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Origin: 40						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	12192.00	11839.35 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38843.00 ft				
BOREHOLE-DEPTH	12192.00	11839.37 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	38843.08 ft				

File: MPBT_048LUP Sequence: 8

Defining Origin: 40

File ID: MPBT_048LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 47

9-MAR-2008 11:09:47

Company Name: Esso Australia Pty Ltd.

Well Name: B-2

Field Name: Bream B

Tool String: MPEX-7" 26lb/ft Posiset Plug, MPSU-CA, CCL-I

Computations: WELLCAD

Error SummaryFile: **MPBT_048LUP**Sequence: **8**

No errors detected in file.

Well Site DataFile: **MPBT_048LUP**Sequence: **8****Origin: 40****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-2	WN
Field Name	Bream B	FN
Rig:	Crane / Prod # 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08356982	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	18.0 (deg)	MHD
Elevation of Kelly Bushing	47.2 (m)	EKB
Elevation of Ground Level	47.2 (m)	EGL
Elevation of Derrick Floor	-61.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 47.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Mar-2008	DATE
Run Number	1 through 5	RUN
Total Depth - Driller	1995.0 (m)	TDD
Total Depth - Logger	2100.0 (m)	TDL
Bottom Log Interval	2100.0 (m)	BLI
Top Log Interval	1800.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2370.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	768.0 (m)	BSDF
Bit Size Depth To	2385.0 (m)	BSDT
Date Logger At Bottom	8-Mar-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL08356982	SON

Time Logger At Bottom 10:20
Logging Unit Location Prod 4 / AUSL

Mud Data

Mud Data		DFT	
Drilling Fluid Type	Production Fluids	MRT	
Maximum Recorded Temperature	229.0 (degF)	MRT1	
	229.0 (degF)	DLAB, TLAB	
Date Logger At Bottom	8-Mar-2008	Time Logger At Bottom	10:20
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary	CJT	
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log correlated to ExxonMobil Solar Composite Log supplied with logging program.			R1
Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .			R2
using 2-1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.			R3
Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.			R4
Maximum Deviation = 18deg @ 440.5m MDKB			R5
HUD: NOT TAGGED , bridge plug set in 2003 had shifted down hole .			R6
Gun#1			R7
Top Shot @ 1960.1m MDKB			R8
CCL to Top Shot= 3.4 m			R9
CCL Stop Depth= 1956.7M MKDB			R10
7" Posiset Plug			R11
Top of Seal @ 1972.5m MDKB			R12
CCL to Top of Seal = 7m			R13
CCL Stop Depth = 1965.5m MDKB			R14
2.13 Dummy Plug Ran to ensure access for Posiset Plug.			R15
CCL to bottom of dump bailer = 12m			R16
Schlumberger crews:J Light , C Shiells , J Annear			R17
Other Services			
None			OS1

Frame Summary File: MPBT_048LUP Sequence: 8						
Origin: 40						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	1965.35	1920.09 m	-60.0 (0.1 in) up	7	TDEP	60B
	6448.00	6299.50 ft				
BOREHOLE-DEPTH	1965.35	1920.11 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	6448.00	6299.58 ft				

File Header		File: PERFO_053LUP	Sequence: 9
Defining Origin: 30			
File ID: PERFO_053LUP		File Type: DEPTH LOG	
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
		File Number: 52	9-MAR-2008 12:43:39
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-2		
Field Name:	Bream B		
Tool String:	SHM_GUN, CCL-L		
Computations:	WELLCAD		

Error Summary File: PERFO_053LUP Sequence: 9		
No errors detected in file.		

Well Site Data File: PERFO_053LUP Sequence: 9		
Origin: 30		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-2	WN
Field Name	Bream B	FN
Rig:	Crane / Prod # 4	CLAB, COUN

State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08356982	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	18.0 (deg)	MHD
Elevation of Kelly Bushing	47.2 (m)	EKB
Elevation of Ground Level	47.2 (m)	EGL
Elevation of Derrick Floor	-61.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	47.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	8–Mar–2008	DATE
Run Number	1 through 5	RUN
Total Depth – Driller	1995.0 (m)	TDD
Total Depth – Logger	2100.0 (m)	TDL
Bottom Log Interval	2100.0 (m)	BLI
Top Log Interval	1800.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2370.0 (m)	CADT
Casing Grade	L–80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	768.0 (m)	BSDF
Bit Size Depth To	2385.0 (m)	BSDT
Date Logger At Bottom	8–Mar–2008	Time Logger At Bottom 10:20
Logging Unit Number	889	DLAB, TLAB
Engineer's Name	S Gilbert	LUN, LUL
Witness's Name	G Rimmer	ENGI
Service Order Number	AUSL08356982	WITN
		SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	229.0 (degF)	MRT
	229.0 (degF)	MRT1
Date Logger At Bottom	8–Mar–2008	Time Logger At Bottom 10:20
		DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.	R1
Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .	R2
using 2–1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.	R3
Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.	R4
Maximum Deviation = 18deg @ 440.5m MDKB	R5
HUD: NOT TAGGED , bridge plug set in 2003 had shifted down hole .	R6
Gun#1	R7
Top Shot @ 1960.1m MDKB	R8
CCL to Top Shot= 3.4 m	R9
CCL Stop Depth= 1956.7M MKDB	R10
7" Posiset Plug	R11
Top of Seal @ 1972.5m MDKB	R12
CCL to Top of Seal = 7m	R13
CCL Stop Depth = 1965.5m MDKB	R14
2.13 Dummy Plug Ran to ensure access for Posiset Plug.	R15
CCL to bottom of dump bailer = 12m	R16
Schlumberger crews:J Light , C Shiells , J Annear	R17

Other Services

None	OS1
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Origin: 30						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1962.00	1920.09 m	-60.0 (0.1 in) up	7	TDEP	60B
	6437.00	6299.50 ft				
BOREHOLE-DEPTH	1962.00	1920.11 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	6437.00	6299.58 ft				

File Header

File: PERFO_056LUP Sequence: 10

Defining Origin: 30					
File ID: PERFO_056LUP File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 15C0-309		File Set: 41	File Number: 55 9-MAR-2008 13:51:42
Company Name:	Esso Australia Pty Ltd.				
Well Name:	B-2				
Field Name:	Bream B				
Tool String:	SHM_GUN, CCL-L				
Computations:	WELLCAD				

Error Summary

File: PERFO_056LUP Sequence: 10

No errors detected in file.

Well Site Data

File: PERFO_056LUP Sequence: 10

Origin: 30

Well Data

Company Name	Esso Australia Pty Ltd.	CN	
Well Name	B-2	WN	
Field Name	Bream B	FN	
Rig:	Crane / Prod # 4	CLAB, COUN	
State:	Victoria	SLAB, STAT	
Nation	Australia	NATI	
Field Location	Gippsland	FL	
	Basin	FL1	
	Bass Strait	FL2	
Service Order Number	AUSL08356982	SON	
Longitude	148°06'15.37E	LONG	
Latitude	038°35'40.34S	LATI	
Maximum Hole Deviation	18.0 (deg)	MHD	
Elevation of Kelly Bushing	47.2 (m)	EKB	
Elevation of Ground Level	47.2 (m)	EGL	
Elevation of Derrick Floor	-61.0 (m)	EDF	
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	K.B		LMF, APD
Drilling Measured From	K.B		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data						
Date as Month-Day-Year		8-Mar-2008			DATE	
Run Number		1 through 5			RUN	
Total Depth - Driller		1995.0 (m)			TDD	
Total Depth - Logger		2100.0 (m)			TDL	
Bottom Log Interval		2100.0 (m)			BLI	
Top Log Interval		1800.0 (m)			TLI	
Current Casing Size		7.00 (in)			CSIZ	
Casing Depth From		21.0 (m)			CDF	
Casing Depth To		2370.0 (m)			CADT	
Casing Grade		L-80			CASG	
Casing Weight		26.0 (lbm/ft)			CWEI	
Bit Size		8.50 (in)			BS	
Bit Size Depth From		768.0 (m)			BSDF	
Bit Size Depth To		2385.0 (m)			BSDT	
Date Logger At Bottom		8-Mar-2008			DLAB, TLAR	
		Time Logger At Bottom 10:20				

Date Logger At Bottom8-Mar-2008

Logging Unit Number889

Engineer's NameS Gilbert

Witness's NameG Rimmer

Service Order NumberAUSL08356982

Time Logger At Bottom10:20

Logging Unit LocationProd 4 / AUSL

DEAD, TEAD

LUN, LUL

ENGI

WITN

SON

Mud Data

Drilling Fluid TypeProduction Fluids

Maximum Recorded Temperature229.0 (degF)

229.0 (degF)

Date Logger At Bottom8-Mar-2008

Time Logger At Bottom10:20

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.

Objectives: Perforate the well over the intervals 1960.1m to 1963.8 m MDKB .

using 2-1/8" 6 SPF, 45 deg phased Powerjet guns with MWPT.

Set a 7" Posiset plug with top of seal at 1972.5m MDKB then dump approximately 1m of cement on top.

Maximum Deviation = 18deg @ 440.5m MDKB

HUD: NOT TAGGED , bridge plug set in 2003 had shifted down hole .

Gun#1

Top Shot @ 1960.1m MDKB

CCL to Top Shot= 3.4 m

CCL Stop Depth= 1956.7M MKDB

7" Posiset Plug

Top of Seal @ 1972.5m MDKB

CCL to Top of Seal = 7m

CCL Stop Depth = 1965.5m MDKB

2.13 Dummy Plug Ran to ensure access for Posiset Plug.

CCL to bottom of dump bailer = 12m

Schlumberger crews:J Light , C Shiells , J Annear

R1

R2

R3

R4

R5

R6

R7

R8

R9

R10

R11

R12

R13

R14

R15

R16

R17

Other Services

None

OS1

Frame Summary

File: PERFO_056LUP

Sequence: 10

Origin: 30

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1961.85	1921.31 m	-60.0 (0.1 in) up	7	TDEP	60B
	6436.50	6303.50 ft				
BOREHOLE-DEPTH	1961.85	1921.33 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	6436.50	6303.58 ft				