



Verification Listing

Listing Created: 18-FEB-2008 6:49:58
Version: 15C0-309

Input Source: D:\OP_Folder\Clients\Eso2008\TNA_A7\PSPT\COMP_TNA_A7_COMP_031.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: PSP_022PUP Sequence: 1

Defining Origin: 40

File ID: PSP_022PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 21 17-FEB-2008 14:27:34
Company Name: Esso Australia Pty Ltd.
Well Name: A-7
Field Name: Tuna
Tool String: PSPT-B
Computations: WELLCAD, BORDYN

Error Summary File: PSP_022PUP Sequence: 1

No errors detected in file.

Well Site Data File: PSP_022PUP Sequence: 1

Origin: 40

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-7	WN
Field Name	Tuna	FN
Rig:	Mast	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07336278	SON
Longitude	148° 25' 05.29"E	LONG
Latitude	38° 10' 16.00"S	LATI
Maximum Hole Deviation	56.0 (deg)	MHD
Elevation of Kelly Bushing	26.6 (m)	EKB
Elevation of Ground Level	91.4 (m)	EGL
Elevation of Derrick Floor	26.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 26.6 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	17-Feb-2008	DATE
Run Number	1 through 5	RUN
Total Depth - Driller	2767.5 (m)	TDD
Total Depth - Logger	2767.5 (m)	TDL
Bottom Log Interval	2764.0 (m)	BLI
Top Log Interval	2050.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	1750.0 (m)	CDF
Casing Depth To	2832.0 (m)	CADT
Casing Grade	13CR	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	535.0 (m)	BSDF
Bit Size Depth To	3273.0 (m)	BSDT
Date Logger At Bottom	17-Feb-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL07336278	SON
	Time Logger At Bottom 11:00	
	Logging Unit Location Prod 4 / AUSL	

Mud Data

Mud Data		Production Fluids		DFT
Drilling Fluid Type		Maximum Recorded Temperature	229.0 (degF)	MRT
			230.0 (degF)	MRT1
Date Logger At Bottom	17-Feb-2008	Time Logger At Bottom	11:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Solar Composite Log supplied with logging program.				R1
Objectives: Perforate the well over the interval 2728m to 2730m MDKB using 2-1/8" 6 SPF, 45 deg phased Powerjet gun with MWPT.				R2
Set a 4.5" Posiset plug with top of seal at m MDKB then dump approximately 1m of cement on top.				R3
Maximum Deviation = 61deg @ 2340m MDKB				R4
Flowing Pressure/Temperature Log to diagnose a possible Leaking Plug 2768m MDKB				R5
Gun#1 2728m to 2730m MDKB				R6
Top Shot @ 2728m MDKB				R7
Top of seal @ ----- m MDKE				R12
2.13 Dummy Plug Ran to ensure access for Posiset Plug.				R16
Schlumberger crews: P.Lawerence, Z Casey, G Martin, C Shiells				R17
Other Services				
None				OS1

Frame Summary		File: PSP_022PUP	Sequence: 1			
Origin: 40						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2754.02	2646.43 m	-60.0 (0.1 in) up	28	TDEP	60B
	9035.50	8682.50 ft				
BOREHOLE-DEPTH	2754.02	2646.60 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	9035.50	8683.08 ft				

File Header		File: PSP_023LTP	Sequence: 2
Defining Origin: 40			
File ID: PSP_023LTP		File Type: STATION	
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
		File Number: 22	17-FEB-2008 14:40:18
Company Name: Esso Australia Pty Ltd.			
Well Name: A-7			
Field Name: Tuna			
Tool String: PSPT-B			
Computations: WELLCAD, BORDYN			

Error Summary		File: PSP_023LTP	Sequence: 2
No errors detected in file.			

Well Site Data		File: PSP_023LTP	Sequence: 2
Origin: 40			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-7		WN
Field Name	Tuna		FN
Rig:	Mast		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL07336278		SON
Longitude	148° 25' 05.29"E		LONG
Latitude	38° 10' 16.00"S		LATI

Latitude

56.10

10:00

U

Maximum Hole Deviation

56.0 (deg)

Elevation of Kelly Bushing

26.6 (m)

Elevation of Ground Level

91.4 (m)

Elevation of Derrick Floor

26.6 (m)

Permanent Datum

M.S.L

Elevation of Permanent Datum 0.0 (m)

Log Measured From

K.B

Above Permanent Datum 26.6 (m)

Drilling Measured From

K.B

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

17-Feb-2008

DATE

Run Number

1 through 5

RUN

Total Depth - Driller

2767.5 (m)

TDD

Total Depth - Logger

2767.5 (m)

TDL

Bottom Log Interval

2764.0 (m)

BLI

Top Log Interval

2050.0 (m)

TLI

Current Casing Size

4.50 (in)

CSIZ

Casing Depth From

1750.0 (m)

CDF

Casing Depth To

2832.0 (m)

CADT

Casing Grade

13CR

CASG

Casing Weight

12.6 (lbm/ft)

CWEI

Bit Size

8.50 (in)

BS

Bit Size Depth From

535.0 (m)

BSDF

Bit Size Depth To

3273.0 (m)

BSDT

Date Logger At Bottom

17-Feb-2008

Time Logger At Bottom 11:00

DLAB, TLAB

Logging Unit Number

889

Logging Unit Location Prod 4 / AUSL

LUN, LUL

Engineer's Name

S Gilbert

ENGI

Witness's Name

G Rimmer

WITN

Service Order Number

AUSL07336278

SON

Mud Data

Drilling Fluid Type

Production Fluids

DFT

Maximum Recorded Temperature

229.0 (degF)

MRT

230.0 (degF)

MRT1

Date Logger At Bottom

17-Feb-2008

Time Logger At Bottom 11:00

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.

R1

Objectives: Perforate the well over the interval 2728m to 2730m MDKB using 2-1/8" 6 SPF, 45 deg phased Powerjet gun with MWPT.

R2

Set a 4.5" Posiset plug with top of seal at m MDKB then dump approximately 1m of cement on top.

R3

Maximum Deviation = 61deg @ 2340m MDKB

R4

Flowing Pressure/Temperature Log to diagnose a possible Leaking Plug 2768m MDKB

R5

Gun#1 2728m to 2730m MDKB

R6

Top Shot @ 2728m MDKB

R7

Top of seal @ ----- m MDKE

R12

2.13 Dummy Plug Ran to ensure access for Posiset Plug.

R16

Schlumberger crews: P.Lawerence, Z Casey, G Martin, C Shiells

R17

Other Services

None

OS1

Frame Summary

File: PSP_023LTP

Sequence: 2

Origin: 40

Index Type

TIME

Start

11291.68

Stop

14286.68 s

Spacing

2000.0 (0.5 ms)

Channels

18

Index Channel

TIME;2

Frame Name

2000T

File Header

File: PSP_025PUP

Sequence: 3

Defining Origin: 40

File ID: PSP_025PUP		File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 15C0-309		File Set: 41	File Number: 24
17-FEB-2008 16:12:30					
Company Name:	Esso Australia Pty Ltd.				
Well Name:	A-7				
Field Name:	Tuna				
Tool String:	PSPT-B				
Computations:	WELLCAD, BORDYN				

Error Summary	File: PSP_025PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PSP_025PUP	Sequence: 3
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Origin: 40		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-7	WN
Field Name	Tuna	FN
Rig:	Mast	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07336278	SON
Longitude	148° 25' 05.29"E	LONG
Latitude	38° 10' 16.00"S	LATI
Maximum Hole Deviation	56.0 (deg)	MHD
Elevation of Kelly Bushing	26.6 (m)	EKB
Elevation of Ground Level	91.4 (m)	EGL
Elevation of Derrick Floor	26.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 26.6 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	17-Feb-2008	DATE
Run Number	1 through 5	RUN
Total Depth - Driller	2767.5 (m)	TDD
Total Depth - Logger	2767.5 (m)	TDL
Bottom Log Interval	2764.0 (m)	BLI
Top Log Interval	2050.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	1750.0 (m)	CDF
Casing Depth To	2832.0 (m)	CADT
Casing Grade	13CR	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	535.0 (m)	BSDF
Bit Size Depth To	3273.0 (m)	BSDT
Date Logger At Bottom	17-Feb-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL07336278	SON
Time Logger At Bottom 11:00		
Logging Unit Location Prod 4 / AUSL		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	229.0 (degF)	MRT
	230.0 (degF)	MRT1
Date Logger At Bottom	17-Feb-2008	DLAB, TLAB
Time Logger At Bottom 11:00		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		

Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Remarks		
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Log correlated to ExxonMobil Solar Composite Log supplied with logging program.
Objectives: Perforate the well over the interval 2728m to 2730m MDKB using 2-1/8" 6 SPF, 45 deg phased Powerjet gun with MWPT.
Set a 4.5" Posiset plug with top of seal at m MDKB then dump approximately 1m of cement on top.
Maximum Deviation = 61deg @ 2340m MDKB
Conduct Static andFlowing Pressure/Temperature Log to diagnose a possible Leaking Plug 2768m MDKB
no Well flow could be achieved due to a damaged Choke Valve on the Flow line .
Gun#1 2728m to 2730m MDKB
Top of seal @ ----- m MDKE
1.68 Dummy Plug Ran to ensure access for Posiset Plug.
Schlumberger crews: P.Lawerence, Z Casey, G Martin, C Shiells

R1
R2
R3
R4
R5
R6
R7
R12
R16
R17

Other Services _____ OS1
None

Frame Summary File: **PSP_025PUP** Sequence: **3**

Origin: 40						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2747.62	2032.10 m	-60.0 (0.1 in) up	28	TDEP	60B
	9014.50	6667.00 ft				
BOREHOLE-DEPTH	2747.62	2032.28 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	9014.50	6667.58 ft				