

Input Source: D:\OP_Folder\Clients\Eso2007\HLA_A-2b\GUN\COMP_HLA2BPERF_COMP_013.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_008PUP** Sequence: **1**

Defining Origin: 106

File ID: PERFO_008PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 7

12-JAN-2008 16:11:21

Company Name: Esso Australia Pty Ltd.

Well Name: A-2b

Field Name: Halibut

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_008PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_008PUP** Sequence: **1**

Origin: 106

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-2b	WN
Field Name	Halibut	FN
Rig:	Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL 08589239	SON
Longitude	148°19' 07.62"E	LONG
Latitude	38°24' 20.36"S	LATI
Maximum Hole Deviation	56.0 (deg)	MHD
Elevation of Kelly Bushing	29.5 (m)	EKB
Elevation of Ground Level	-73.0 (m)	EGL
Elevation of Derrick Floor	29.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	29.5 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	12-Jan-2008	DATE
Run Number	1	RUN
Total Depth - Driller	2683.5 (m)	TDD
Total Depth - Logger	3219.0 (m)	TDL
Bottom Log Interval	3219.0 (m)	BLI
Top Log Interval	3217.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	2009.5 (m)	CDF
Casing Depth To	2784.9 (m)	CADT
Casing Grade	13 Cr	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Date Logger At Bottom	12-Jan-2008	DLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright, R Sani	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL 08589239	SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluid	DFT
Maximum Recorded Temperature	109.4 (degC)	MRT
	109.4 (degC)	MRT1
Date Logger At Bottom	12-Jan-2008	DLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil Composite supplied with program.		R1
Maximum well deviation = 56 deg at 3311m MDKB.		R2
2-1/8" Phased Powerjet at 6spf used for this perforation.		R3
Zone perforated at 3217m to 3219m MDKB.		R4
SBHP =		R5
SBHT=		R6
After firing gun:		R7
SBHP =		R8
SBHT =		R9
Schlumberger Crew: P Lawrence, C Shiells		R13

Frame Summary File: PERFO_008PUP Sequence: 1						
Origin: 106						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3253.59	3195.98 m	-60.0 (0.1 in) up	22	TDEP	60B
	10674.50	10485.50 ft				
BOREHOLE-DEPTH	3253.59	3196.01 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10674.50	10485.58 ft				

File Header		File: PERFO_009LUP	Sequence: 2
Defining Origin: 106			
File ID: PERFO_009LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41 File Number: 8 12-JAN-2008 16:15:49
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-2b		
Field Name:	Halibut		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

Error Summary File: PERFO_009LUP Sequence: 2		
No errors detected in file.		

Well Site Data File: PERFO_009LUP Sequence: 2		
Origin: 106		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-2b	WN
Field Name	Halibut	FN
Rig:	Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL 08589239	SON
Longitude	148°19' 07.62"E	LONG
Latitude	38°24' 20.36"S	LATI

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Absent Valued Parameters: BSDF, BSDT, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Log correlated to ExxonMobil Composite supplied with program.	R1
Maximum well deviation = 56 deg at 3311m MDKB.	R2
2-1/8" Phased Powerjet at 6spf used for this perforation.	R3
Zone perforated at 3217m to 3219m MDKB.	R4
SBHP =	R5
SBHT=	R6
After firing gun:	R7
SBHP =	R8
SBHT =	R9
Schlumberger Crew: P Lawrence, C Shiells	R13

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3253.59	3195.83 m	-60.0 (0.1 in) up	22	TDEP	60B
	10674.50	10485.00 ft				
BOREHOLE-DEPTH	3253.59	3195.85 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10674.50	10485.08 ft				

File: B5B5C_0101.TB Sequence: 3

Defining Origin: 106

File ID: PERFO_010LTP File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 9

12-JAN-2008 16:21:01

Company Name: Esso Australia Pty Ltd.

Well Name: A-2b

Field Name: Halibut

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary

File: PERFO_010LTP

Sequence: 3

No errors detected in file.

Well Site Data

File: PERFO_010LTP

Sequence: 3

Origin: 106**Well Data**

Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-2b		WN
Field Name	Halibut		FN
Rig:	Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL 08589239		SON
Longitude	148°19' 07.62"E		LONG
Latitude	38°24' 20.36"S		LATI
Maximum Hole Deviation	56.0 (deg)		MHD
Elevation of Kelly Bushing	29.5 (m)		EKB
Elevation of Ground Level	-73.0 (m)		EGL
Elevation of Derrick Floor	29.5 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	K.B	Above Permanent Datum 29.5 (m)	LMF, APD
Drilling Measured From	K.B		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	12-Jan-2008		DATE
Run Number	1		RUN
Total Depth - Driller	2683.5 (m)		TDD
Total Depth - Logger	3219.0 (m)		TDL
Bottom Log Interval	3219.0 (m)		BLI
Top Log Interval	3217.0 (m)		TLI
Current Casing Size	4.50 (in)		CSIZ
Casing Depth From	2009.5 (m)		CDF
Casing Depth To	2784.9 (m)		CADT
Casing Grade	13 Cr		CASG
Casing Weight	12.6 (lbm/ft)		CWEI
Bit Size	6.00 (in)		BS
Date Logger At Bottom	12-Jan-2008		DLAB
Logging Unit Number	889	Logging Unit Location Prod 4 / AUSL	LUN, LUL
Engineer's Name	G Wright, R Sani		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	AUSL 08589239		SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluid		DFT
Maximum Recorded Temperature	109.4 (degC)		MRT
	109.4 (degC)		MRT1
Date Logger At Bottom	12-Jan-2008		DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary

CJT

Remarks

Log correlated to ExxonMobil Composite supplied with program.	R1
Maximum well deviation = 56 deg at 3311m MDKB.	R2
2–1/8" Phased Powerjet at 6spf used for this perforation.	R3
Zone perforated at 3217m to 3219m MDKB.	R4
SBHP =	R5
SBHT=	R6
After firing gun:	R7
SBHP =	R8
SBHT =	R9
Schlumberger Crew: P Lawrence, C Shiells	R13

Frame Summary File: PERFO_010LTP Sequence: 3

Origin: 106

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	4048.35	4751.35 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	4048.35	4751.85 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	4048.35	4752.10 s	500.0 (0.5 ms)	4	TIME;4	500T



Verification Listing

Listing Completed: 12–JAN–2008 16:52:44