

Input Source: D:\OP_Folder\Clients\Essco_Australia_Pty_Ltd\HLA_A16a\PFCS\HLA A16a PSP 24-Jan-08\DLIS\HLA A16a 004 SI D10_014PUP.DLI;
Format: DLIS **Max Record Length:** 8192
Storage Set ID: Default Storage Set **Storage Unit Sequence:** 1

File Header File: **FCS_ILS_DEFT_GMS_014PUP** Sequence: **14****Defining Origin: 23**

File ID: FCS_ILS_DEFT_GMS_014PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 34 26-JAN-2008 4:59:27
Company Name: Esso Australia Pty Ltd.
Well Name: A-16a
Field Name: Halibut
Tool String: PFCS-A, PILS-A, DEFT-C2, PGM-C-A, PSPT
Computations: WELLCAD, SPRI, BORDYN, PLQL

Error Summary File: **FCS_ILS_DEFT_GMS_014PUP** Sequence: **14**

No errors detected in file.

Well Site Data File: **FCS_ILS_DEFT_GMS_014PUP** Sequence: **14****Origin: 23****Well Data**

| | | |
|----------------------------|-------------------------|------------|
| Company Name | Esso Australia Pty Ltd. | CN |
| Well Name | A-16a | WN |
| Field Name | Halibut | FN |
| Rig: | Crane | CLAB, COUN |
| State: | Victoria | SLAB, STAT |
| Nation | Australia | NATI |
| Field Location | Gippsland | FL |
| | Basin | FL1 |
| | Bass Strait | FL2 |
| Service Order Number | AUSL07336276 | SON |
| Longitude | 148° 19' 07.62"E | LONG |
| Latitude | 38° 24' 20.36"S | LATI |
| Maximum Hole Deviation | 20.0 (deg) | MHD |
| Elevation of Kelly Bushing | 29.5 (m) | EKB |
| Elevation of Ground Level | -73.0 (m) | EGL |
| Elevation of Derrick Floor | 29.5 (m) | EDF |
| Permanent Datum | M.S.L | PDAT, EPD |
| Log Measured From | K.B | LMF, APD |
| Drilling Measured From | K.B | DMF |

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 29.5 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

| | | |
|------------------------|-------------------------------|------------|
| Date as Month-Day-Year | 24-Jan-2008 | DATE |
| Run Number | 1 | RUN |
| Total Depth - Driller | 2563.0 (m) | TDD |
| Total Depth - Logger | 2520.0 (m) | TDL |
| Bottom Log Interval | 2510.0 (m) | BLI |
| Top Log Interval | 2380.0 (m) | TLI |
| Current Casing Size | 7.00 (in) | CSIZ |
| Casing Depth From | 12.0 (m) | CDF |
| Casing Depth To | 2563.0 (m) | CADT |
| Casing Grade | L-80 | CASG |
| Casing Weight | 26.0 (lbm/ft) | CWEI |
| Bit Size | 8.50 (in) | BS |
| Bit Size Depth From | 546.0 (m) | BSDF |
| Bit Size Depth To | 2563.0 (m) | BSDT |
| Date Logger At Bottom | 24-Jan-2008 | DLAB, TLAB |
| Logging Unit Number | 889 | LUN, LUL |
| Engineer's Name | S Gilbert / R Sani / C Rowand | ENGI |
| Witness's Name | B White / JD | WITN |
| Service Order Number | AUSL07336276 | SON |

Mud Data

| | | | |
|---|-------------------|----------------------------|------------|
| Mud Data | | | DFT |
| Drilling Fluid Type | Production Fluids | | DFD |
| Drilling Fluid Density | 1.000 (g/cm3) | | MRT |
| Maximum Recorded Temperature | 106.7 (degC) | | MRT1 |
| | 227.0 (degC) | | DLAB, TLAB |
| Date Logger At Bottom | 24-Jan-2008 | Time Logger At Bottom 8:00 | |
| Absent Valued Parameters: DfV, DfL, DfPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS | | | |
| PVT Data | | | |
| Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR | | | |
| Cement Data | | | |
| Cement Job Type | Primary | | CJT |
| Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA | | | |
| Remarks | | | |
| Log correlated to ExxonMobil Solar Composite Log supplied with logging program. | | | R1 |
| Objectives: PLT/Dual DEFT and temperature survey over the interval 2500m to 2380m MDKB with 6 static and 6 flowing passes. | | | R2 |
| Spinner: 3-1/2" | | | R3 |
| Gradio: Inverted | | | R4 |
| During the initial flowing survey (F1) the well was shut in, after only completing 4 passes, too check the integrity of the Gaslift Valves. When the well was reopened it did not stablize, as seen during the F2 flowing survey. | | | R5 |
| Due too time constraints, stable flow was not achieved. | | | R6 |
| The flow observed was minimal and did not turn the Spinners while conducting 7" Liner stations. | | | R7 |
| The low flow rate resulted in flowing passes at 10, 20 and 30 m/min. Not 5 m/min. | | | R8 |
| Flowing Stations were recorded at 2422, 2418, 2394 , 2385 and 2350m to determine if the tubing Blast Joints or SSD were leaking. | | | R9 |
| In the tubing the PFCS full bore spinner closes. | | | R10 |
| During the Flowing period the Well Test Separator data is affected by A21 leaking into the separator. | | | R11 |
| Schlumberger crews: J Light, Z Casey, G Martin, C Shiells | | | R12 |
| | | | R13 |
| | | | R17 |
| Other Services | | | |
| 7" Posiset Plug | | | OS1 |
| 2 1/8" Phased | | | OS2 |
| Powerjet Perforation | | | OS3 |

Channels

File: FCS_ILS_DEFT_GMS_014PUP

Sequence: 14

Origin: 23

PFCS-A: PSP Flow and caliper Tool

Spacing: -6.0 in

Number of Channels: 58

D1RB DFB1 DFB2 DFB3 DFB4 DFBM DFCHM DFH1 DFH2 DFH3 DFH4 DFHM DFN1 DFN2

DFN3 DFN4 DFNA DFRB DFR3 DFT1 DFT2 DFT3 DFT4 DFTM DFW1 DFW2 DFW3 DFW4

DFX1 DFX2 DFX3 DFX4 DFXA DP1S DP2S DP3S DP4S DRES FBM FHM PF2V PFBC

PFC1 PFC2 PFCVEL PFGR PFRE1 PFRE2 PFRE3 PFRE4 PFSD PFTH1 PFTH2 PFTH3 PFTH4 RB_PFCS

RPFC1 RPFC2

DEFT-C2: DEFT_C Tool

Spacing: -6.0 in

Number of Channels: 56

D1RB2 DDFBM DDFHM DFB5 DFB6 DFB7 DFB8 DFBM2 DFH5 DFH6 DFH7 DFH8 DFHM2 DFN5

DFN6 DFN7 DFN8 DFNA2 DFRB2 DFR3 DFT5 DFT6 DFT7 DFT8 DFTM2 DFW5 DFW6 DFW7

DFW8 DFX5 DFX6 DFX7 DFX8 DFXA2 DP5S DP6S DP7S DP8S DRES2 FBM2 FHM2 PF2V2

PFBC2 PFC12 PFGR2 PFRE5 PFRE6 PFRE7 PFRE8 PFSD2 PFTH5 PFTH6 PFTH7 PFTH8 RB_DEFTC2

RPFCX2

PGMC-A: PSP Gradiomanometer Measurement Module

Spacing: -6.0 in

Number of Channels: 18

GDPR GPCO GPOP GPPE GPVV GTCO GTEP GTOP GTPE GTVV PG5V PGDS PGLF PGRF

PGUV RHOSB UWFD WFDE

PSPT-B: Production Services Logging Platform

Spacing: -6.0 in

Number of Channels: 39

GHVC GHVM GR GR5V MTEP MWFD PAGD PB5R PB5V PBCS PBDS PBLF PM15 PP15

PRFT PSCT PSHV PSP5 PSPP PSST PSTP QGCP QGKD QGKF QGKT QGKTD QGKTF QGPC

QGPD QGPF QGTD QGTF RGR SPI5 WPRE WPRE_TOD7 WTGR WTPE

Spacing: -1.0 in

Number of Channels: 4

CCLC CCLD HCCL LCCL

System and Miscellaneous

Spacing: -6.0 in

Number of Channels: 24

BHPR BS CS CTEM CUCHV CVEL ETIM GTEM RCV1 RCVL RSP1 RSPI SCV1 SCVL

SPI1 SPIN SVF1 SVFG TDEP TENS TIME TOD7_DL TOJ_DL WPRE_TOJ

Spacing: -1.0 in

Number of Channels: 2

TDEP;1 TIME;1

Origin: 23

| <u>Index Type</u> | <u>Start</u> | <u>Stop</u> | <u>Spacing</u> | <u>Channels</u> | <u>Index Channel</u> | <u>Frame Name</u> |
|-------------------|--------------|-------------|-------------------|-----------------|----------------------|-------------------|
| BOREHOLE-DEPTH | 2510.03 | 2379.27 m | -60.0 (0.1 in) up | 195 | TDEP | 60B |
| | 8235.00 | 7806.00 ft | | | | |
| BOREHOLE-DEPTH | 2510.03 | 2379.29 m | -10.0 (0.1 in) up | 6 | TDEP;1 | 10B |
| | 8235.00 | 7806.08 ft | | | | |



Verification Listing

Listing Completed: 28-JAN-2008 10:13:43