

Input Source: D:\OP_Folder\Clients\Eso2007\HLA_A5B\RSTC\COMP_HLA_A_5B_COMP_035.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **RST_PSP_033PUP** Sequence: **1**

Defining Origin: 74

File ID: RST_PSP_033PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 32

6-JAN-2008 13:41:24

Company Name: Esso Australia Pty Ltd.

Well Name: A-5B

Field Name: Halibut

Tool String: RST-C, PSPT-A/B

Computations: WELLCAD, BORDYN

Error Summary File: **RST_PSP_033PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **RST_PSP_033PUP** Sequence: **1**

Origin: 74

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-5B	WN
Field Name	Halibut	FN
Rig:	Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL083589232	SON
Longitude	148°19' 07.62"E	LONG
Latitude	38°24' 20.36"S	LATI
Maximum Hole Deviation	42.0 (deg)	MHD
Elevation of Kelly Bushing	29.5 (m)	EKB
Elevation of Ground Level	-73.0 (m)	EGL
Elevation of Derrick Floor	29.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	6-Jan-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2915.0 (m)	TDD
Total Depth - Logger	2913.0 (m)	TDL
Bottom Log Interval	2913.0 (m)	BLI
Top Log Interval	2840.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	12.4 (m)	CDF
Casing Depth To	2998.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	567.0 (m)	BSDF
Bit Size Depth To	3004.0 (m)	BSDT
Date Logger At Bottom	6-Jan-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G. Wright, R. Sani	ENGI
Witness's Name	B. White	WITN
Service Order Number	AUSL083589232	SON

Mud Data

Mud Data		Production Fluids	DFT
Drilling Fluid Type		228.0 (degF)	MRT
Maximum Recorded Temperature		108.9 (degC)	MRT1
Date Logger At Bottom	6-Jan-2008	Time Logger At Bottom	7:25
			DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log correlated to Solar Composite log supplied with logging program.			R1
Maximum well deviation = 42 deg @ 1119m MDKB.			R2
RST-C Sigma Survey with the well shut-in at 900ft/hr.			R3
SBHT = 228.6 degF			R4
SBHP = 3223 psia			R5
Well was flowed at approximately 418kl/day at 95% water cut.			R6
RST-C Sigma Survey with the well flowing at 900ft/hr.			R7
FBHP = 3104 psia			R8
FBHT = 223.7 degF			R9
Anomaly of GR curve due to tool activation at 2893m MDKB.			R10
Schlumber Crew:			R12
J. Light, C. Harris			R13
Other Services			
None			OS1

Frame Summary File: RST_PSP_033PUP Sequence: 1						
Origin: 74						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2925.93	2822.91 m	-60.0 (0.1 in) up	162	TDEP	60B
	9599.50	9261.50 ft				
BOREHOLE-DEPTH	2925.93	2823.08 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	9599.50	9262.08 ft				

File Header		File: RST_PSP_027PUP	Sequence: 2
Defining Origin: 74			
File ID: RST_PSP_027PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 26	6-JAN-2008 12:54:46
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A5B		
Field Name:	Halibut		
Tool String:	RST-C, PSPT-A/B		
Computations:	WELLCAD, BORDYN		

Error Summary File: RST_PSP_027PUP Sequence: 2	
No errors detected in file.	

Well Site Data File: RST_PSP_027PUP Sequence: 2	
Origin: 74	

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A5B	WN
Field Name	Halibut	FN
Rig:	Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148°19' 07.62"E	LONG
Latitude	38°24' 20.36"S	LATI
Maximum Hole Deviation	42.0 (deg)	MHD
Elevation of Kelly Bushing	29.5 (m)	EKB
Elevation of Ground Level	-73.0 (m)	EGL
Elevation of Derrick Floor	29.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 29.5 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	6-Jan-2008	DATE
Run Number	One	RUN
Total Depth - Driller	3004.0 (m)	TDD
Bottom Log Interval	2945.0 (m)	BLI
Top Log Interval	2840.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	12.4 (m)	CDF
Casing Depth To	2998.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	567.0 (m)	BSDF
Bit Size Depth To	3004.0 (m)	BSDT
Date Logger At Bottom	6-Jan-2008	DLAB
Logging Unit Location	Prod 4 / AUSL	LUL
Engineer's Name	G. Wright, R. Sani	ENGI
Witness's Name	B. White	WITN

Absent Valued Parameters: TDL, TLAB, LUN, SON

Mud Data

Date Logger At Bottom	6-Jan-2008	DLAB
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Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar Composite and logging program supplied.	R1
Maximum well deviation = 42 deg @ 1119m MDKB.	R2
RST-C Sigma Survey with the well shut-in and flowing over the interval 2945m - 2840m MDKB @ 900ft/hr.	R3
SBHP =	R4
SBHT =	R5
Schlumber Crew:	R11
J. Light, C. Harris	R12

Other Services

None	OS1
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Frame Summary File: RST_PSP_027PUP Sequence: 2**Origin: 74**

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2917.09	2825.65 m	-60.0 (0.1 in) up	121	TDEP	60B
	9570.50	9270.50 ft				
BOREHOLE-DEPTH	2917.09	2825.83 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	9570.50	9271.08 ft				

File Header

File: RST_PSP_026PUP Sequence: 2

File Header		File: RST_PSP_026PUP	Sequence: 3
Defining Origin: 74			
File ID: RST_PSP_026PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 25
			6-JAN-2008 12:10:12
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A5B		
Field Name:	Halibut		
Tool String:	RST-C, PSPT-A/B		
Computations:	WELLCAD, BORDYN		

Error Summary	File: RST_PSP_026PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_026PUP	Sequence: 3
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Origin: 74

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A5B	WN
Field Name	Halibut	FN
Rig:	Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148°19' 07.62"E	LONG
Latitude	38°24' 20.36"S	LATI
Maximum Hole Deviation	42.0 (deg)	MHD
Elevation of Kelly Bushing	29.5 (m)	EKB
Elevation of Ground Level	-73.0 (m)	EGL
Elevation of Derrick Floor	29.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 29.5 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	6-Jan-2008	DATE
Run Number	One	RUN
Total Depth - Driller	3004.0 (m)	TDD
Bottom Log Interval	2945.0 (m)	BLI
Top Log Interval	2840.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	12.4 (m)	CDF
Casing Depth To	2998.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	567.0 (m)	BSDF
Bit Size Depth To	3004.0 (m)	BSDT
Date Logger At Bottom	6-Jan-2008	DLAB
Logging Unit Location	Prod 4 / AUSL	LUL
Engineer's Name	G. Wright, R. Sani	ENGI
Witness's Name	B. White	WITN

Absent Valued Parameters: TDL, TLAB, LUN, SON

Mud Data

Date Logger At Bottom	6-Jan-2008	DLAB
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Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar Composite and logging program supplied.	R1
Maximum well deviation = 42 deg @ 1119m MDKB	R2

Maximum well deviation = 42 deg @ 1119m MDKB.	R2
RST-C Sigma Survey with the well shut-in and flowing over the interval 2945m – 2840m MDKB @ 900ft/hr.	R3
SBHP =	R4
SBHT =	R5
Schlumber Crew:	R11
J. Light, C. Harris	R12
Other Services	
None	OS1

Frame Summary						
File: RST_PSP_026PUP		Sequence: 3				
Origin: 74						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2912.82	2820.77 m	-60.0 (0.1 in) up	121	TDEP	60B
	9556.50	9254.50 ft				
BOREHOLE-DEPTH	2912.82	2820.95 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	9556.50	9255.08 ft				

File Header	File: RST_PSP_022LTP	Sequence: 4
Defining Origin: 19		
File ID: RST_PSP_022LTP	File Type: STATION	
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41
		File Number: 21
		6-JAN-2008 8:17:11
Company Name:	Esso Australia Pty Ltd.	
Well Name:	A5B	
Field Name:	Halibut	
Tool String:	RST-C, PSPT-A/B	
Computations:	WELLCAD, BORDYN	

Error Summary	File: RST_PSP_022LTP	Sequence: 4
No errors detected in file.		

Well Site Data	File: RST_PSP_022LTP	Sequence: 4
Origin: 19		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A5B	WN
Field Name	Halibut	FN
Rig:	Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148°19' 07.62"E	LONG
Latitude	38°24' 20.36"S	LATI
Maximum Hole Deviation	42.0 (deg)	MHD
Elevation of Kelly Bushing	29.5 (m)	EKB
Elevation of Ground Level	-73.0 (m)	EGL
Elevation of Derrick Floor	29.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 29.5 (m)	
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON		
Job Data		
Date as Month-Day-Year	6-Jan-2008	DATE
Run Number	One	RUN
Total Depth – Driller	3004.0 (m)	TDD

Total Depth - Driller	3004.0 (m)	TDB
Bottom Log Interval	2945.0 (m)	BLI
Top Log Interval	2840.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	12.4 (m)	CDF
Casing Depth To	2998.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	567.0 (m)	BSDF
Bit Size Depth To	3004.0 (m)	BSDT
Date Logger At Bottom	6-Jan-2008	DLAB
Logging Unit Location	Prod 4 / AUSL	LUL
Engineer's Name	G. Wright, R. Sani	ENGI
Witness's Name	B. White	WITN
Absent Valued Parameters: TDL, TLAB, LUN, SON		
Mud Data		
Date Logger At Bottom	6-Jan-2008	DLAB
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to Solar Composite and logging program supplied.		R1
Maximum well deviation = 42 deg @ 1119m MDKB.		R2
RST-C Sigma Survey with the well shut-in and flowing over the interval 2945m – 2840m MDKB @ 900ft/hr.		R3
SBHP =		R4
SBHT =		R5
Schlumber Crew:		R11
J. Light, C. Harris		R12
Other Services		
None		OS1

Frame Summary File: RST_PSP_022LTP Sequence: 4						
Origin: 19						
<u>Index Type</u> TIME	<u>Start</u> 184.04	<u>Stop</u> 5456.04 s	<u>Spacing</u> 2000.0 (0.5 ms)	<u>Channels</u> 16	<u>Index Channel</u> TIME;2	<u>Frame Name</u> 2000T

		Verification Listing	Listing Completed: 6-JAN-2008 14:02:12
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