

Input Source: D:\OP_Folder\Clients\Essco_Australia_Pty_Ltd\FTA_A30a_PGGT_C\GUN\COMP_UPCT_AA_COMP_131.DLIS
Format: DLIS **Max Record Length:** 8192
Storage Set ID: Default Storage Set **Storage Unit Sequence:** 1

File Header File: **PERFO_126LUP** Sequence: **1**

Defining Origin: 15

File ID: PERFO_126LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 124 24-JAN-2008 8:51:41
 Company Name: Esso Australia Pty Ltd
 Well Name: FTA A30a
 Field Name: Bass Strait
 Tool String: SHM_GUN, UPCT-A, ERS-A
 Computations: WELLCAD

Error Summary File: **PERFO_126LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_126LUP** Sequence: **1**

Origin: 15

Well Data

Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA A30a	WN
Field Name	Bass Strait	FN
Platform:	Fortescue	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Prod 1 / Crane	FL1
Longitude	148 * 16' 36.62" E	LONG
Latitude	38 * 24' 31.39" S	LATI
Maximum Hole Deviation	73.8 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	76.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 42.5 (m)
Log Measured From	Kelly Bushing	PDAT, EPD
Drilling Measured From	Rotary Table	LMF, APD
		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	21-Jan-2008	DATE
Run Number	1	RUN
Total Depth - Driller	5075.0 (m)	TDD
Total Depth - Logger	4948.1 (m)	TDL
Bottom Log Interval	4939.0 (m)	BLI
Top Log Interval	4936.0 (m)	TLI
Current Casing Size	3.50 (in)	CSIZ
Casing Depth From	20.3 (m)	CDF
Casing Depth To	4889.1 (m)	CADT
Casing Grade	13CR-80	CASG
Casing Weight	9.20 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	5075.0 (m)	BSDT
Date Logger At Bottom	21-Jan-2008	Time Logger At Bottom 10:00
Logging Unit Number	3829	DLAB, TLAB
Engineer's Name	Owen Darby	LUN, LUL
Witness's Name	Mark Turner	ENGI
		WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Density	8.55 (g/cm3)	DFD
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Absent Valued Parameters: DFT, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to solar composite log provided by client

Objective:

Displace well with EME salt (Radia Green friction reducer) mixed at 1-3% by volume with inhibited seawater.

Perforate the interval 4936.0 - 4939.0m MDKB using 2 1/8" +/- 45 deg phased, 6 Spf, powerjet guns.

Make up toolstring incorporating ERS, GR / CCL and 3.0m of powerjet charges, RIH with gun and on depth to the solar composite log. Locate the guns over the perforation interval and attempt to create 300psi under balance, while maintaining guns at the correct depth, perforate the well, flow well for 15mins after perforation for clean up. Shut the well in and POOH.

Crew:

Operators = Luke Dooley & Nathan Simmons

Specialist : Owen Darby

R1

R3

R4

R5

R6

R7

R9

R10

R11

R12

R13

R15

R16

R17

Other Services

None

OS1

Frame Summary File: **PERFO_126LUP** Sequence: **1****Origin: 15**

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	4945.23 16224.50	4855.62 m 15930.50 ft	-60.0 (0.1 in) up	9	TDEP	60B
BOREHOLE-DEPTH	4945.23 16224.50	4855.64 m 15930.58 ft	-10.0 (0.1 in) up	8	TDEP;1	10B

File Header File: **PERFO_128LUP** Sequence: **2****Defining Origin: 15**

File ID: PERFO_128LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 126

24-JAN-2008 9:05:47

Company Name: Esso Australia Pty Ltd

Well Name: FTA A30a

Field Name: Bass Strait

Tool String: SHM_GUN, UPCT-A, ERS-A

Computations: WELLCAD

Error Summary File: **PERFO_128LUP** Sequence: **2**

No errors detected in file.

Well Site Data File: **PERFO_128LUP** Sequence: **2****Origin: 15****Well Data**

Company Name Esso Australia Pty Ltd

Well Name FTA A30a

Field Name Bass Strait

Platform: Fortescue

State: Victoria

Nation Australia

Field Location Gippsland Basin

Prod 1 / Crane

Longitude 148 * 16' 36.62" E

Latitude 38 * 24' 31.39" S

Maximum Hole Deviation 73.8 (deg)

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

LONG

LATI

MHD

Elevation of Kelly Bushing	42.5 (m)			ERB
Elevation of Ground Level	76.0 (m)			EGL
Elevation of Derrick Floor	42.5 (m)			EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum	42.5 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum	-42.5 (m)	LMF, APD
Drilling Measured From	Rotary Table			DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	21-Jan-2008			DATE
Run Number	1			RUN
Total Depth - Driller	5075.0 (m)			TDD
Total Depth - Logger	4948.1 (m)			TDL
Bottom Log Interval	4939.0 (m)			BLI
Top Log Interval	4936.0 (m)			TLI
Current Casing Size	3.50 (in)			CSIZ
Casing Depth From	20.3 (m)			CDF
Casing Depth To	4889.1 (m)			CADT
Casing Grade	13CR-80			CASG
Casing Weight	9.20 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	0.0 (m)			BSDF
Bit Size Depth To	5075.0 (m)			BSDT
Date Logger At Bottom	21-Jan-2008	Time Logger At Bottom	10:00	DLAB, TLAB
Logging Unit Number	3829	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Owen Darby			ENGI
Witness's Name	Mark Turner			WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Density	8.55 (g/cm3)			DFD
Date Logger At Bottom	21-Jan-2008	Time Logger At Bottom	10:00	DLAB, TLAB

Absent Valued Parameters: DFT, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to solar composite log provided by client		R1
Objective:		R3
Displace well with EME salt (Radia Green friction reducer) mixed at 1-3% by volume with inhibited seawater.		R4
Perforate the interval 4936.0 - 4939.0m MDKB using 2 1/8" +/- 45 deg phased,		R5
6 Spf, powerjet guns.		R6
Make up toolstring incorporating ERS, GR / CCL and 3.0m of powerjet charges, RIH		R7
with gun and on depth to the solar composite log. Locate the guns over the		R9
perforation interval and attempt to create 300psi under balance, while		R10
maintaining guns at the correct depth, perforate the well, flow well for 15mins		R11
after perforation for clean up. Shut the well in and POOH.		R12
Crew:		R13
Operators = Luke Dooley & Nathan Simmons		R15
Specialist : Owen Darby		R16
		R17

Other Services

None		OS1
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Frame Summary File: PERFO_128LUP Sequence: 2

Origin: 15

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	4942.03	4870.25 m	-60.0 (0.1 in) up	9	TDEP	60B
	16214.00	15978.50 ft				
BOREHOLE-DEPTH	4942.03	4870.12 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	16214.00	15978.08 ft				

