

Input Source: D:\OP_Folder\Clients\Eso2007\WKF_W-6a\PFCS\COMP_WKF_6A_COMP_062.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **FCS_ILS_PSP_050PUP** Sequence: **1**

Defining Origin: 41

File ID: FCS_ILS_PSP_050PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 47

9-DEC-2007 9:02:19

Company Name: Esso Australia Pty Ltd.

Well Name: W-6a

Field Name: West Kingfish

Tool String: PFCS-A, PILS-A, PSPT-A/I

Computations: WELLCAD, BORDYN

Error Summary File: **FCS_ILS_PSP_050PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **FCS_ILS_PSP_050PUP** Sequence: **1**

Origin: 41

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-6a	WN
Field Name	West Kingfish	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07509098	SON
Longitude	148°06'15.1"E	LONG
Latitude	038°35'40.7"S	LATI
Maximum Hole Deviation	54.0 (deg)	MHD
Elevation of Kelly Bushing	33.4 (m)	EKB
Elevation of Ground Level	-76.1 (m)	EGL
Elevation of Derrick Floor	33.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	33.4 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Dec-2007	DATE
Run Number	One	RUN
Total Depth - Driller	3442.0 (m)	TDD
Total Depth - Logger	3368.0 (m)	TDL
Bottom Log Interval	3410.0 (m)	BLI
Top Log Interval	3275.0 (m)	TLI
Current Casing Size	3.50 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	3469.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	7-Dec-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright & R Sani.	ENGI
Witness's Name	B White.	WITN
Service Order Number	AUSL07509098	SON
	Time Logger At Bottom	14:00
	Logging Unit Location	Ausl / Prod4

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	231.0 (degF)	MRT
	231.0 (degF)	MRT1
Date Logger At Bottom	7-Dec-2007	DLAB, TLAB
	Time Logger At Bottom	14:00
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to Esso Solar composite supplied with program.		R1
Maximum well deviation = 54 degree's at 3094m MDKB.		R2
.Objectives:		R3
SLB Crew : J Light , J Annear.		R15
Other Services		
None		OS1

Frame Summary File: FCS_ILS_PSP_050PUP Sequence: 1						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3359.51	3272.64 m	-60.0 (0.1 in) up	54	TDEP	60B
	11022.00	10737.00 ft				
BOREHOLE-DEPTH	3359.51	3272.66 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	11022.00	10737.08 ft				

File Header		File: FCS_ILS_PSP_060PUP	Sequence: 2
Defining Origin: 41			
File ID: FCS_ILS_PSP_060PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41 File Number: 57 9-DEC-2007 12:07:37
Company Name:		Esso Australia Pty Ltd.	
Well Name:		W-6a	
Field Name:		West Kingfish	
Tool String:		PFCS-A, PILS-A, PSPT-A/I	
Computations:		WELLCAD, BORDYN, SPRI	

Error Summary File: FCS_ILS_PSP_060PUP Sequence: 2		
No errors detected in file.		

Well Site Data File: FCS_ILS_PSP_060PUP Sequence: 2		
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-6a	WN
Field Name	West Kingfish	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07509098	SON
Longitude	148°06'15.1"E	LONG
Latitude	038°35'40.7"S	LATI

Latitude	030 33 40.7 S				LAT
Maximum Hole Deviation	54.0 (deg)				MHD
Elevation of Kelly Bushing	33.4 (m)				EKB
Elevation of Ground Level	-76.1 (m)				EGL
Elevation of Derrick Floor	33.4 (m)				EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	33.4 (m)		LMF, APD
Drilling Measured From	D.F				DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN					
Job Data					
Date as Month-Day-Year	8-Dec-2007				DATE
Run Number	One				RUN
Total Depth - Driller	3442.0 (m)				TDD
Total Depth - Logger	3395.0 (m)				TDL
Bottom Log Interval	3395.0 (m)				BLI
Top Log Interval	3270.0 (m)				TLI
Current Casing Size	3.50 (in)				CSIZ
Casing Depth From	12.3 (m)				CDF
Casing Depth To	3469.0 (m)				CADT
Casing Grade	L-80				CASG
Casing Weight	26.0 (lbm/ft)				CWEI
Bit Size	8.50 (in)				BS
Date Logger At Bottom	8-Dec-2007	Time Logger At Bottom	14:30		DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Ausl / Prod4		LUN, LUL
Engineer's Name	G Wright & R Sani.				ENGI
Witness's Name	B White.				WITN
Service Order Number	AUSL07509098				SON
Absent Valued Parameters: BSDF, BSDT					
Mud Data					
Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	231.0 (degF)				MRT
	231.0 (degF)				MRT1
Date Logger At Bottom	8-Dec-2007	Time Logger At Bottom	14:30		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to Esso Solar composite supplied with program.					R1
Maximum well deviation = 54 degree's at 3094m MDKB.					R2
.Objectives: To determine fluid entry of well.					R3
Anomaly detected at 3323 m MDKB through blast joint.					R4
Well not flowing from below tubing shoe.					R5
SBHP = 2220 psia,SBHT = 227 degf.					R6
FBHP = 1780 psia,FBHT = 227 degf.					R7
The well was not perforated due to the damaged tubing.					R8
SLB Crew : J Light , J Annear.					R15
Other Services					
None					OS1

Frame Summary File: FCS_ILS_PSP_060PUP Sequence: 2						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3345.18	3264.71 m	-60.0 (0.1 in) up	64	TDEP	60B
	10975.00	10711.00 ft				
BOREHOLE-DEPTH	3345.18	3264.74 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	10975.00	10711.08 ft				

File Header	File: FCS_ILS_PSP_060PUP	Sequence: 2
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File Header		File: FCS_ILS_PSP_048PUP	Sequence: 3
Defining Origin: 41			
File ID: FCS_ILS_PSP_048PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 45
			9-DEC-2007 8:56:58
Company Name:	Esso Australia Pty Ltd.		
Well Name:	W-6a		
Field Name:	West Kingfish		
Tool String:	PFCS-A, PILS-A, PSPT-A/I		
Computations:	WELLCAD, BORDYN		

Error Summary	File: FCS_ILS_PSP_048PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: FCS_ILS_PSP_048PUP	Sequence: 3
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-6a	WN
Field Name	West Kingfish	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07509098	SON
Longitude	148°06'15.1"E	LONG
Latitude	038°35'40.7"S	LATI
Maximum Hole Deviation	54.0 (deg)	MHD
Elevation of Kelly Bushing	33.4 (m)	EKB
Elevation of Ground Level	-76.1 (m)	EGL
Elevation of Derrick Floor	33.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 33.4 (m)	
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	8-Dec-2007	DATE
Run Number	One	RUN
Total Depth - Driller	3442.0 (m)	TDD
Total Depth - Logger	3368.0 (m)	TDL
Bottom Log Interval	3410.0 (m)	BLI
Top Log Interval	3275.0 (m)	TLI
Current Casing Size	3.50 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	3469.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	7-Dec-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright & R Sani.	ENGI
Witness's Name	B White.	WITN
Service Order Number	AUSL07509098	SON
	Time Logger At Bottom 14:00	
	Logging Unit Location Ausl / Prod4	
Absent Valued Parameters: BSDF, BSDT		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	231.0 (degF)	MRT
	231.0 (degF)	MRT1
Date Logger At Bottom	7-Dec-2007	DLAB, TLAB
	Time Logger At Bottom 14:00	
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	

Cement Data	
Cement Job Type	Primary
	CJT

Remarks

Log correlated to Esso Solar composite supplied with program.

Maximum well deviation = 54 degree's at 3094m MDKB.

.Objectives:

SLB Crew : J Light , J Annear.

R1

R2

R3

R15

Other Services

None

OS1

Frame Summary File: **FCS_ILS_PSP_048PUP** Sequence: **3**

Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3410.86	3264.41 m	-60.0 (0.1 in) up	54	TDEP	60B
	11190.50	10710.00 ft				
BOREHOLE-DEPTH	3410.86	3264.43 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	11190.50	10710.08 ft				

File Header File: **FCS_ILS_PSP_022LTP** Sequence: **4**

Defining Origin: 67

File ID: FCS_ILS_PSP_022LTP File Type: STATION

Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 20 8-DEC-2007 15:07:51

Tool String: PFCS-A, PILS-A, PSPT-A/I

Computations: WELLCAD

Error Summary File: **FCS_ILS_PSP_022LTP** Sequence: **4**

No errors detected in file.

Well Site Data File: **FCS_ILS_PSP_022LTP** Sequence: **4**

Origin: 67

Well Data

Permanent Datum

GROUND LEVEL

PDAT

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Run Number

1

RUN

Current Casing Size

0.0 (in)

CSIZ

Casing Weight

26.0 (lbm/ft)

CWEI

Bit Size

8.50 (in)

BS

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: FCS_ILS_PSP_022LTP Sequence: 4						
Origin: 67						
<u>Index Type</u> TIME	<u>Start</u> 120.69	<u>Stop</u> 2530.69 s	<u>Spacing</u> 2000.0 (0.5 ms)	<u>Channels</u> 45	<u>Index Channel</u> TIME;3	<u>Frame Name</u> 2000T

File Header File: FCS_ILS_PSP_025LTP Sequence: 5						
Defining Origin: 67						
File ID: FCS_ILS_PSP_025LTP File Type: STATION						
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 23	8-DEC-2007 16:04:04
Tool String: PFCS-A, PILS-A, PSPT-A/I						
Computations: WELLCAD						

Error Summary File: FCS_ILS_PSP_025LTP Sequence: 5						
No errors detected in file.						

Well Site Data

File: FCS_ILS_PSP_025LTP

Sequence: 5

Origin: 67

Well Data

Permanent Datum

GROUND LEVEL

PDAT

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Run Number

1

RUN

Current Casing Size

0.0 (in)

CSIZ

Casing Weight

26.0 (lbm/ft)

CWEI

Bit Size

8.50 (in)

BS

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: FCS_ILS_PSP_025LTP Sequence: 5						
Origin: 67						
<u>Index Type</u> TIME	<u>Start</u> 3498.08	<u>Stop</u> 3816.08 s	<u>Spacing</u> 2000.0 (0.5 ms)	<u>Channels</u> 45	<u>Index Channel</u> TIME;3	<u>Frame Name</u> 2000T