

Company: Esso Australia Pty Ltd.

Well: FTA A29a

Field: Bass Strait

Rig: Rig 175

Country: Australia

Junk Basket with 6" Gauge Ring
Correlation for Max-R set
on drill pipe

Rig 175
Bass Strait
Gippsland Basin
FTA A29a
Esso Australia Pty Ltd.

LOCATION	
Gippsland Basin Bass Strait	Elev.: K.B. 42.49 m G.L. -69 m D.F. 42.49 m
Permanent Datum: Log Measured From:	Mean Sea Level Rotary Table
Drilling Measured From:	Rotary table

State: Victoria	Max. Well Deviation 78 deg	Longitude 148° 06' 15.1E	Latitude 38° 18' 45.24"S
--------------------	-------------------------------	-----------------------------	-----------------------------

Logging Date

Run Number

Depth Driller

Schlumberger Depth

Bottom Log Interval

Top Log Interval

Casing Fluid Type

Salinity

Density

Fluid Level

BIT/CASING/TUBING STRING

Bit Size

From

To

Casing/Tubing Size

Weight

Grade

From

To

Maximum Recorded Temperatures

Logger On Bottom

Unit Number

Recorded By

Witnessed By

PVT DATA

Oil Density	Run 1	Run 2	R
Water Salinity			
Gas Gravity			
Bo			
Bw			
1/Bg			
Bubble Point Pressure			
Bubble Point Temperature			
Solution GOR			
Maximum Deviation	78 deg		

CEMENTING DATA

Primary/Squeeze	Primary		
Casing String No			
Lead Cement Type			
Volume			
Density			
Water Loss			
Additives			
Tail Cement Type			
Volume			
Density			
Water Loss			
Additives			

Expected Cement Top

Logging Date

Run Number

Depth Driller

Schlumberger Depth

Bottom Log Interval

Top Log Interval

Casing Fluid Type

Salinity

Density

Fluid Level

BIT/CASING/TUBING STRING

Bit Size

From

To

Casing/Tubing Size

Weight

Grade

From

To

Maximum Recorded Temperatures

Logger On Bottom

Unit Number

Recorded By

Witnessed By

Date Created: 10-DEC-2007 10:55:39

Logging Cable

Type:	7-46ZV-XS
Serial Number:	76371
Length:	5779.92 M
Conveyance Method:	Wireline
Rig Type:	Offshore Fixed

Log Sequence:	First Log In the Well
Rig Up Length At Surface:	50.40 M
Rig Up Length At Bottom:	50.40 M
Rig Up Length Correction:	0.00 M
Stretch Correction:	0.00 M
Tool Zero Check At Surface:	0.00 M

1. Used IDW as primary depth control
2. Used Z-Chart as secondary depth control
3. Found HUD @ 4018m MDKB
- 4.
- 5.
- 6.

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES2
OS1:
OS2:
OS3:
OS4:
OS5:

REMARKS: RUN NUMBER 2










Objective:

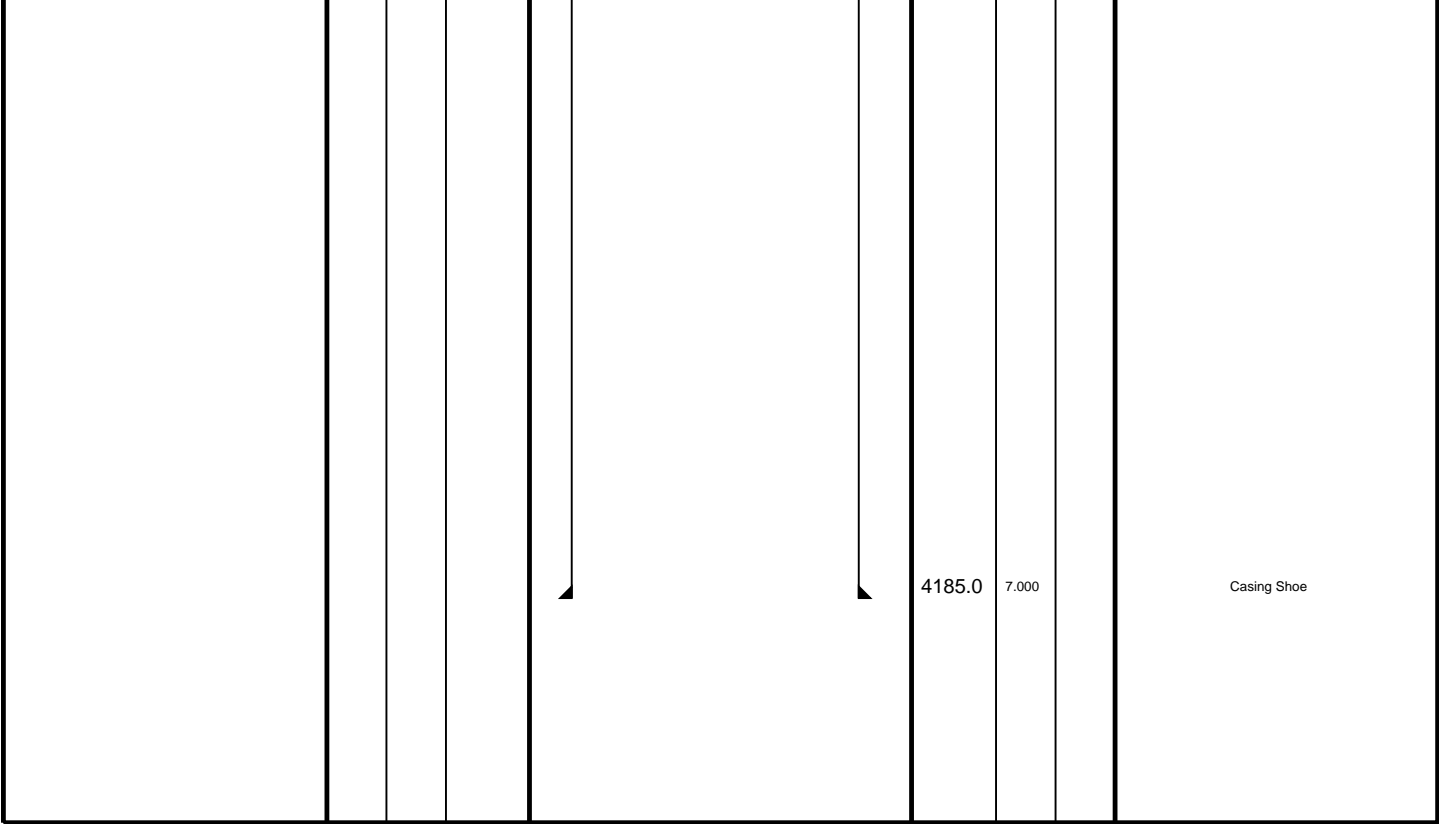
Rig up wireline and RIH to HUD with toolstring incorporating CCL / Junk Basket and 6" gauge ring, POOH.

RIH with toolstring incorporating GR/CCL, CPST-AA, MAX-R assembly and a 4.5" HSD

gun loaded with 3m of PowerJet Omega chagers.
Note: We were unable to reach the required MAX-R setting depth with the MAX-R toolstring due to high inclination from 1200-1500m MDKB, after serval attempts to get down, the toolstring was POOH and the contingecy plan to run the MAX-R on drill pipe was followed.
Casing pip tag depth = 3864m MDKB.
Drill pipe correaltion pip tag depth = 3989.47m MDKB
Schlumbeger Crew:
Operators = Luke Dooley and Scott Lansbury (Nights)
Paul Flood and Nathan Simmons (Days)
Specialist = Owen Darby and Brendan Donahoe

RUN 1			RUN 2		
SERVICE ORDER #:			SERVICE ORDER #:		
PROGRAM VERSION:			PROGRAM VERSION:		
FLUID LEVEL:			FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION					
RUN 1			RUN 2		
SURFACE EQUIPMENT			SURFACE EQUIPMENT		
DOWNHOLE EQUIPMENT			DOWNHOLE EQUIPMENT		
LEH-QT LEH-QT 1117		12.30			
PGGT-D PGGC 229 PGGH-D 229	Gamma Ray Casing Co Tension	11.41	MH-22 MH-22		5.74
	1.07				
	TOOL ZERO		AH-38		5.26
AH-Dual port firing head AH-Dual port firing head		9.63	EQF-46 EQF-46 3001		5.18
AH-4.5 HSD Gun AH-4.5 HSD Gun		9.32			
AH-4.5 Intermediate Roller AH-4.5 Intermediate Roller		6.27	EQF-46 EQF-46 3002		3.35
AH-4.5 HSD Gun AH-4.5 HSD Gun		5.97			



4185.0

7.000

Casing Shoe



Job Events Summary

MAXIS Field Log

Schlumberger Job Event Summary

Time	Elapsed Time	Depth (M)	File
Simulated Log	5-Dec-2007 19:53	000:02	CCL_GR_004LUP
OP Checked toolstring			
Rig Up Started	7-Dec-2007 23:00		
Rig up for Junk Basket run			
Simulated Log	8-Dec-2007 0:25	000:03	PERFO_017LUP
OP Checked toolstring for JB run			
Log Pass (down)	8-Dec-2007 0:49	001:46	18.4 - 4040.4 PERFO_018LDP
RIH with JB			
Log Pass (up)	8-Dec-2007 3:35	000:24	4025.3 - 3797.8 PERFO_022LUP
Junk Basket correlation pass			
Log Pass (up)	8-Dec-2007 3:59	002:32	3794.6 - 265.8 PERFO_023LUP
POOH with JB			
Simulated Log	8-Dec-2007 7:35	000:03	PERFO_025LUP
Hot Check toolstring for MaxR			

Log Pass (down) 8-Dec-2007 9:12 000:19 635.8 - 1375.1 PERFO_028LDP
RIH with MaxR toolstring
Rig Down Completed 8-Dec-2007 16:30
Rig down for MaxR
Simulated Log 9-Dec-2007 13:01 000:08 PERFO_088LUP
OP Checked toolstring for depth determination
Rig Up Started 10-Dec-2007 0:30
Rig up for correlation through drill pipe
Log Pass (down) 10-Dec-2007 2:20 002:56 6.4 - 3893.4 PERFO_097LDP
RIH for depth determination
Log Pass (up) 10-Dec-2007 5:56 000:11 3962.7 - 3849.5 PERFO_106LUP
Correlation for pip tag in drill pipe
Rig Down Completed 10-Dec-2007 10:00

Schlumberger

Max-R set on drill pipe Correlation Pass

MAXIS Field Log

Company: Esso Australia Pty Ltd.

Well: FTA A29a

Output DLIS Files

DEFAULT

PERFO_106LUP

FN:105 PRODUCER 10-Dec-2007 05:56

OP System Version: 15C0-309

MCM

UPCT-A

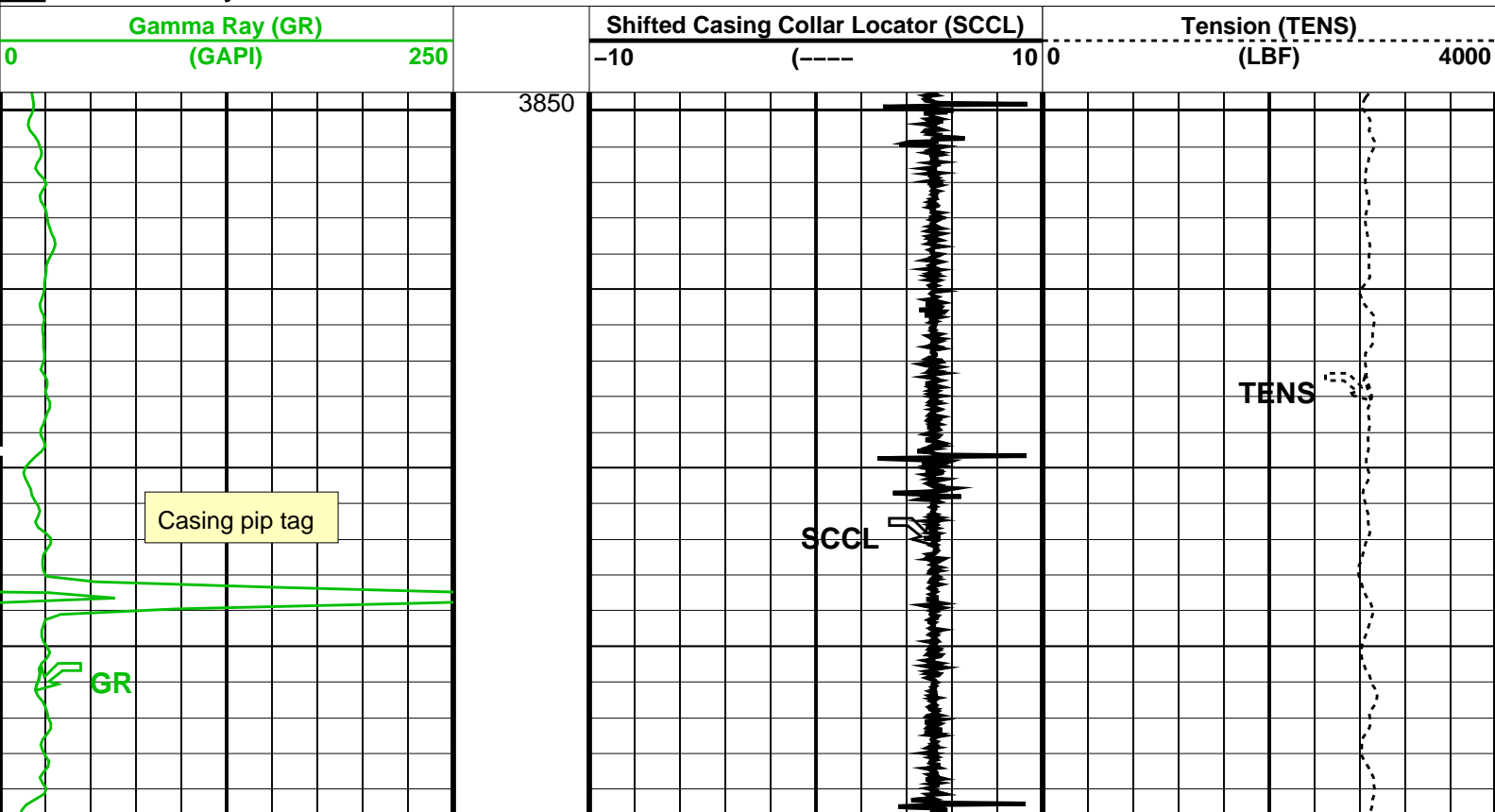
15C0-309

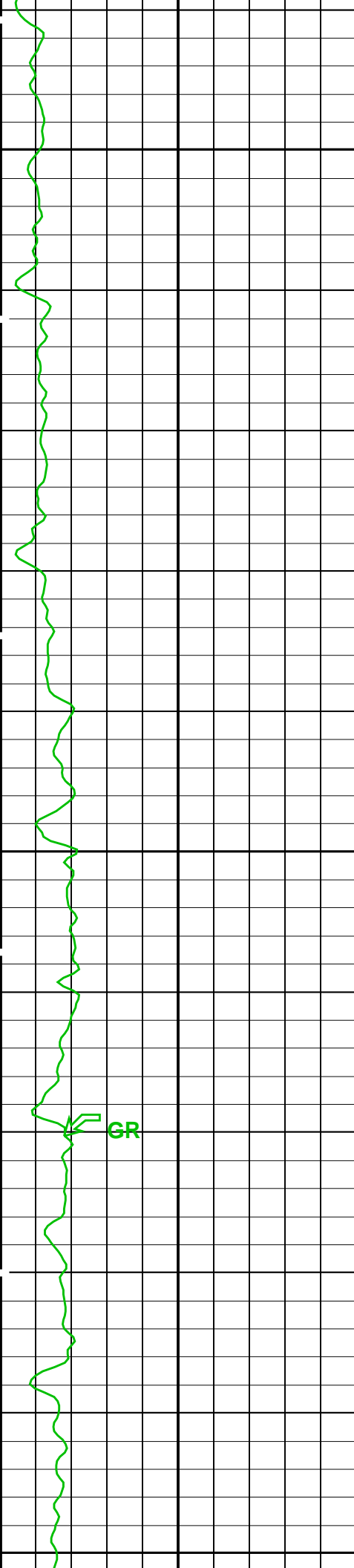
SHM_GUN

15C0-309

PIP SUMMARY

Time Mark Every 60 S

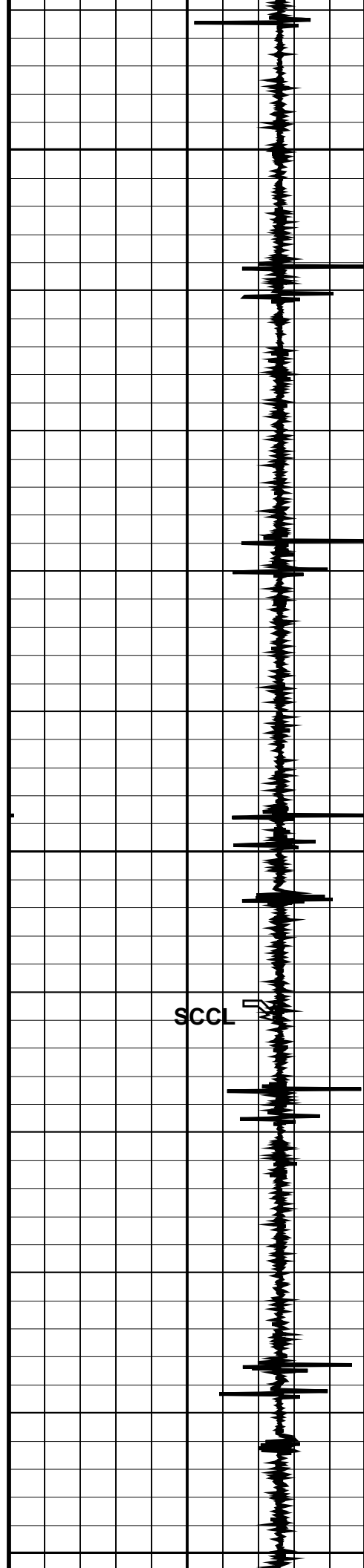




3875

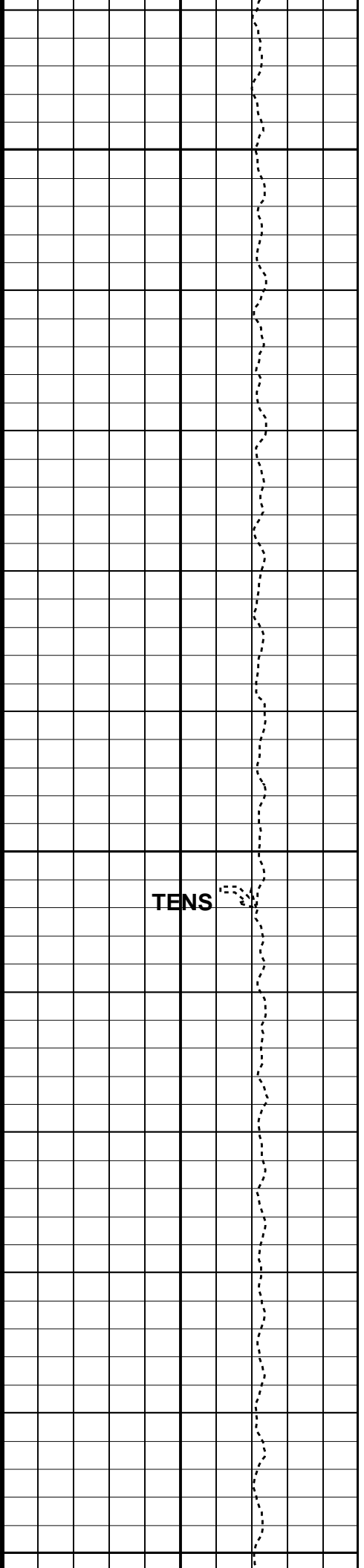
3900

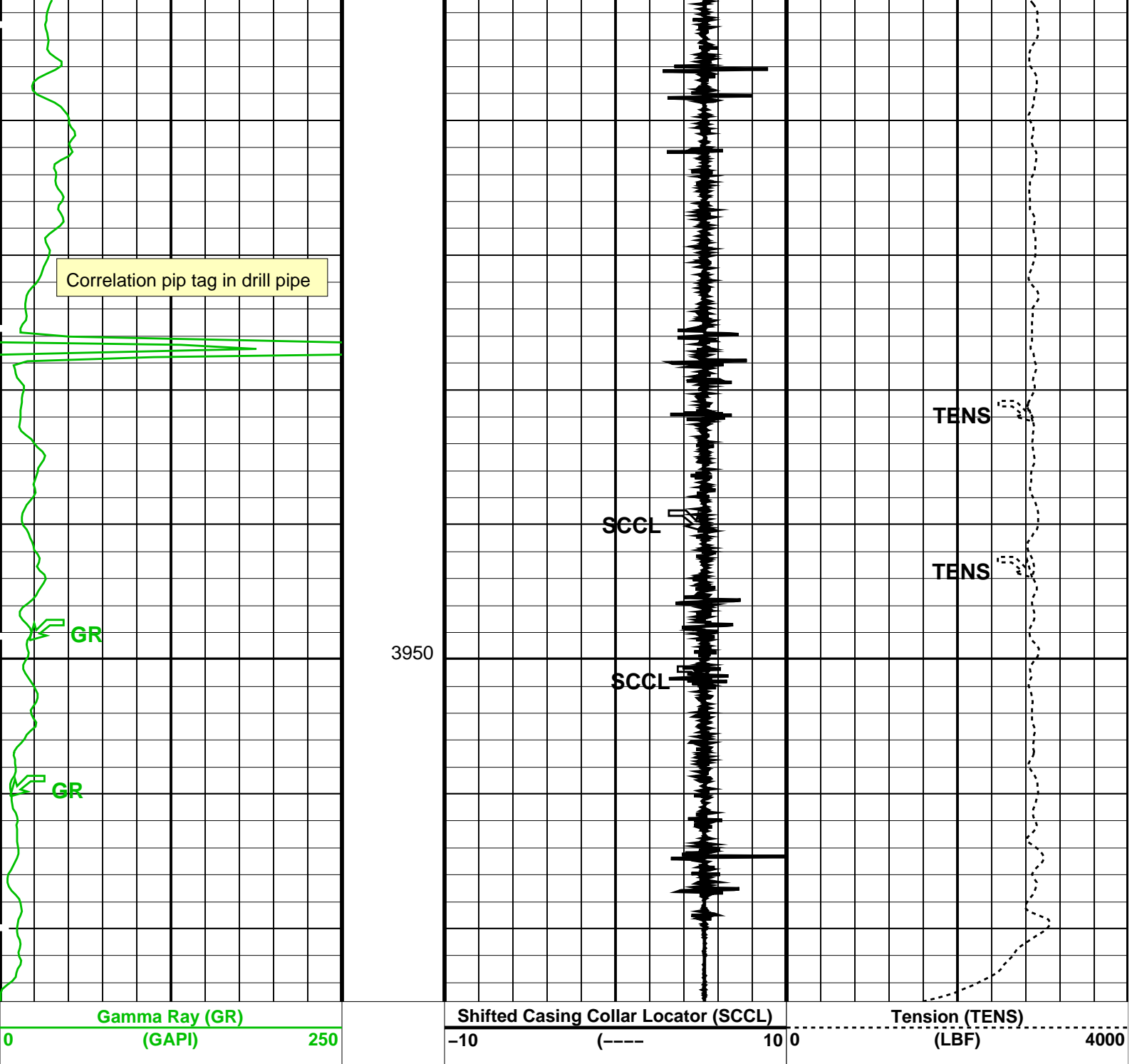
3925



SCCL

TENS





PIP SUMMARY

Time Mark Every 60 S

Format: PERFO_2 Vertical Scale: 1:200

Graphics File Created: 10-Dec-2007 05:56

OP System Version: 15C0-309
MCM

UPCT-A 15C0-309 SHM_GUN 15C0-309

Output DLIS Files

DEFAULT PERFO_106LUP FN:105 PRODUCER 10-Dec-2007 05:56

MAXIS Field Log

Company: Esso Australia Pty Ltd.

Well: FTA A29a

Output DLIS Files

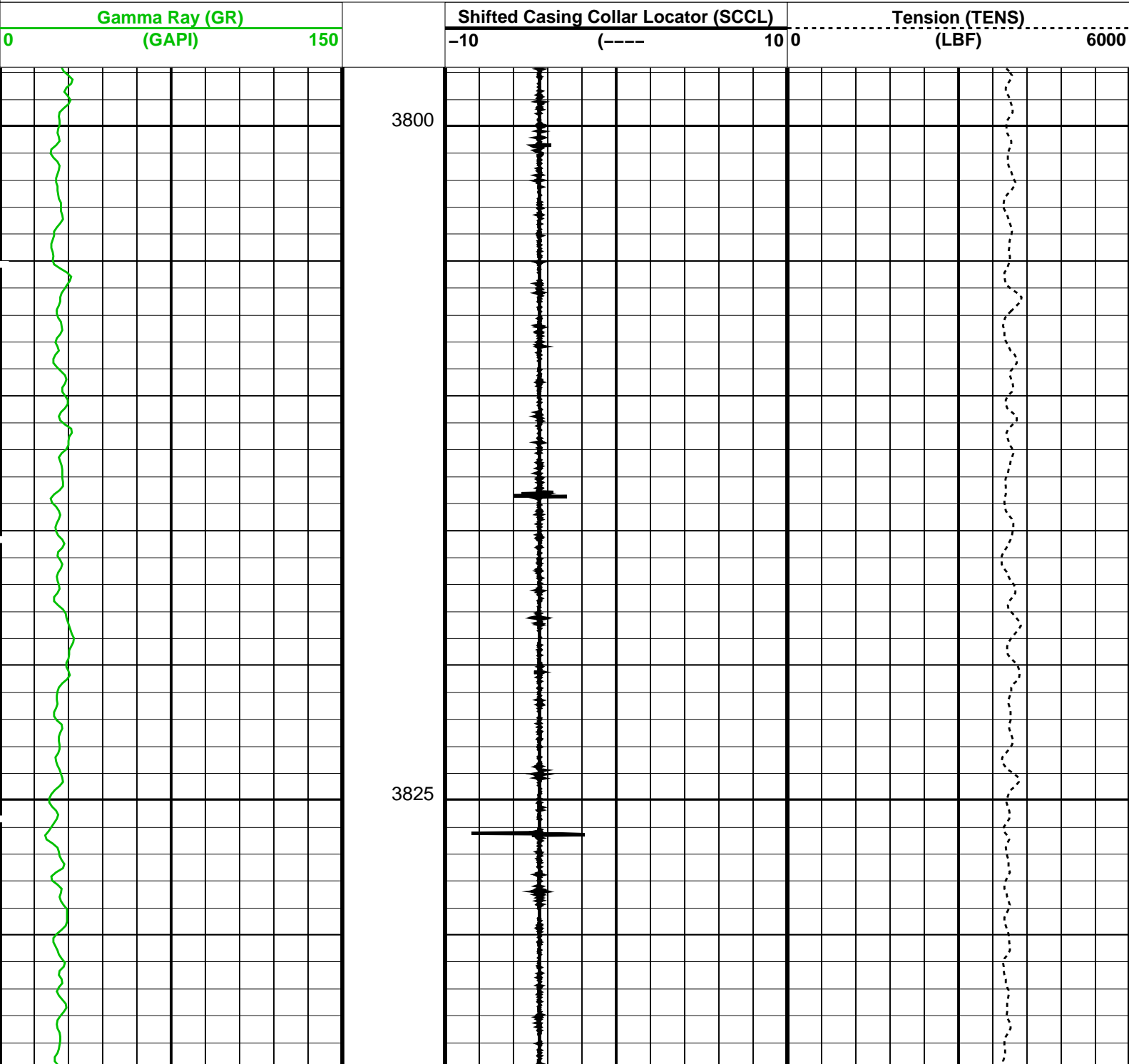
DEFAULT PERFO_022LUP FN:21 PRODUCER 08-Dec-2007 03:35 4025.3 M 3797.8 M

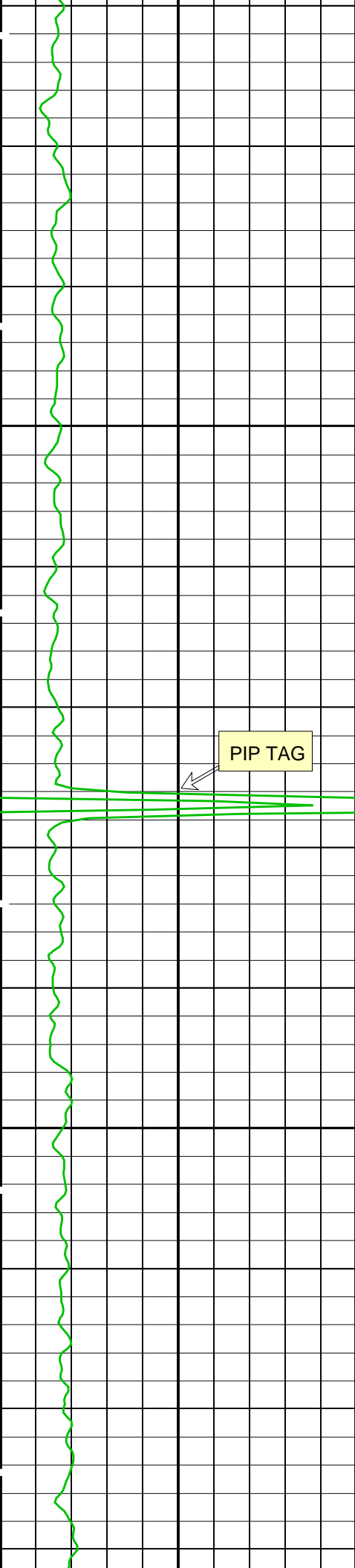
OP System Version: 15C0-309
MCM

SHM_GUN 15C0-309 PGGT-D 15C0-309

PIP SUMMARY

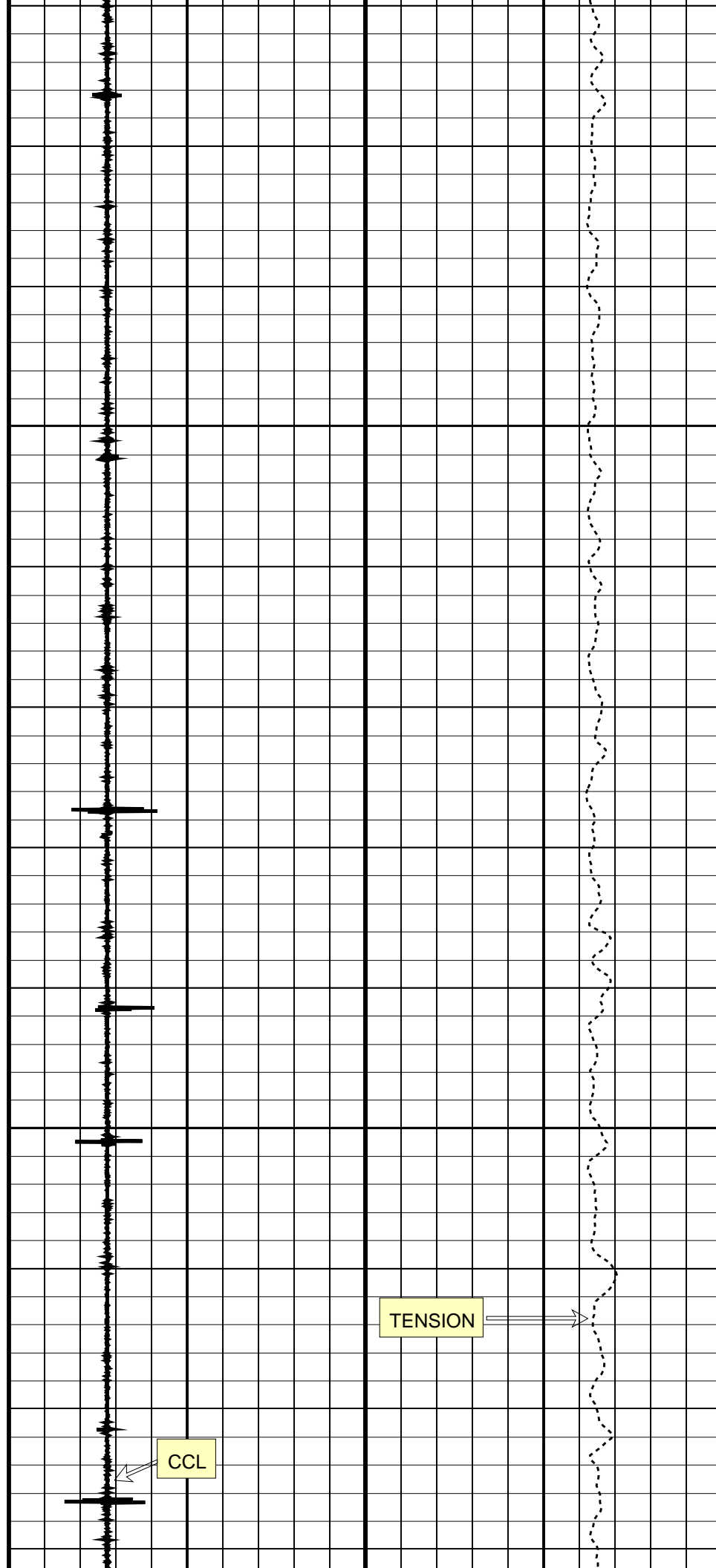
Time Mark Every 60 S

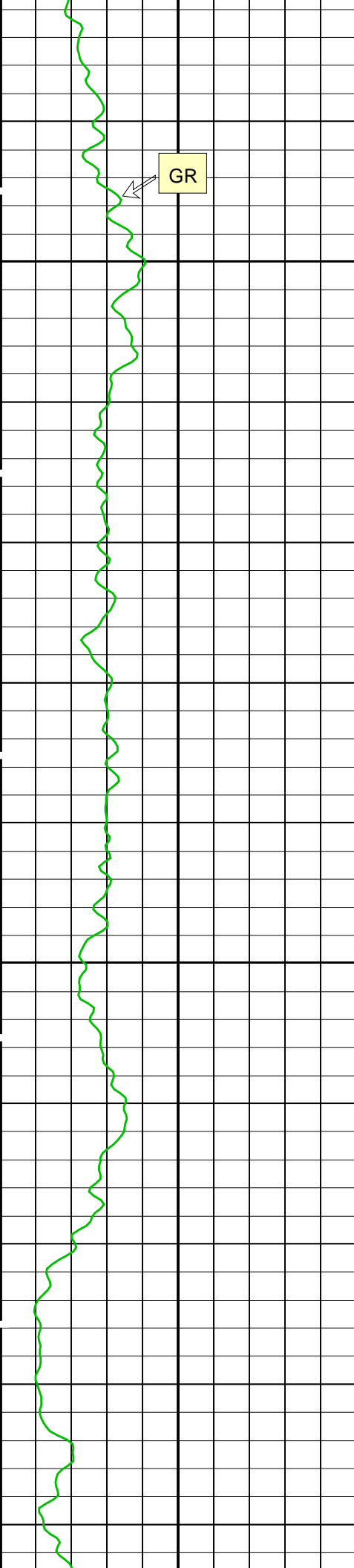




3850

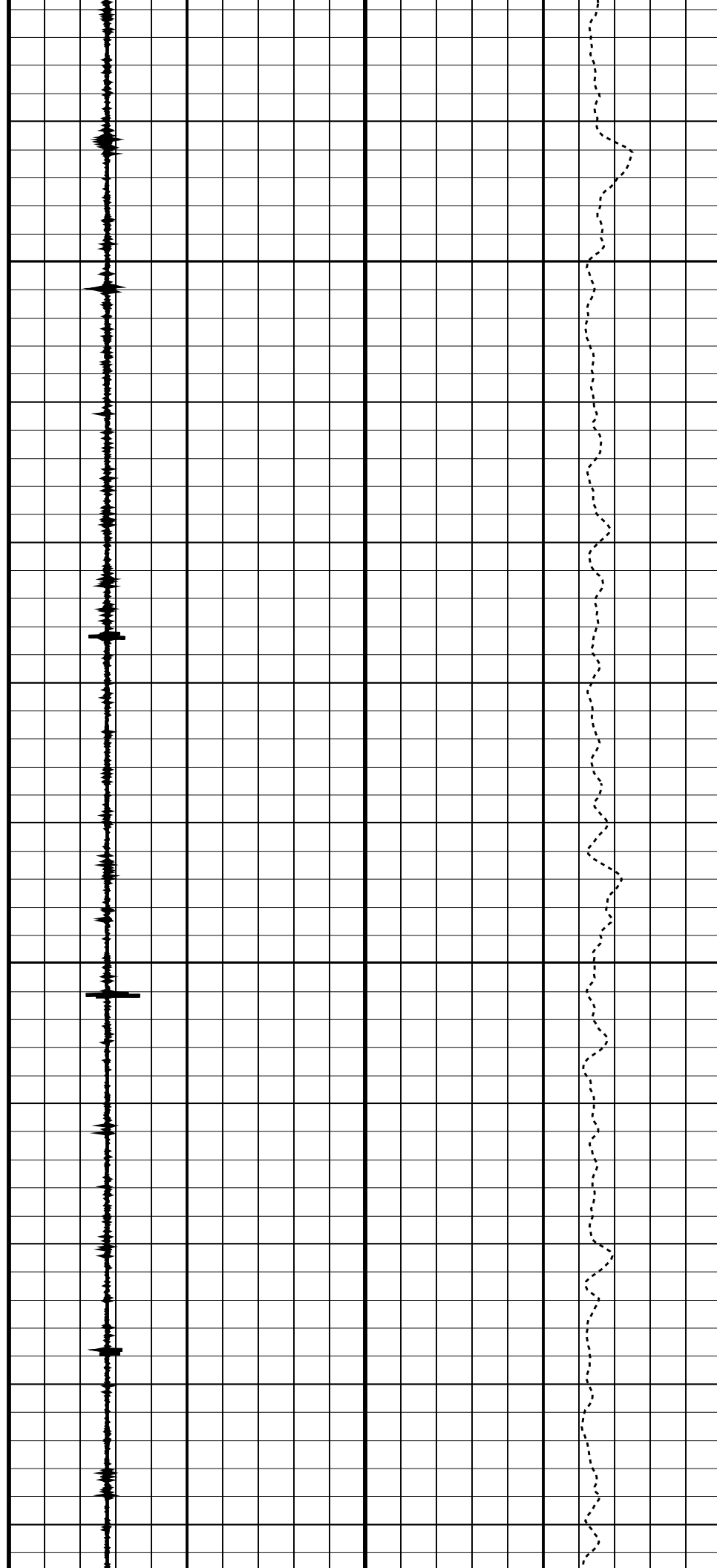
3875

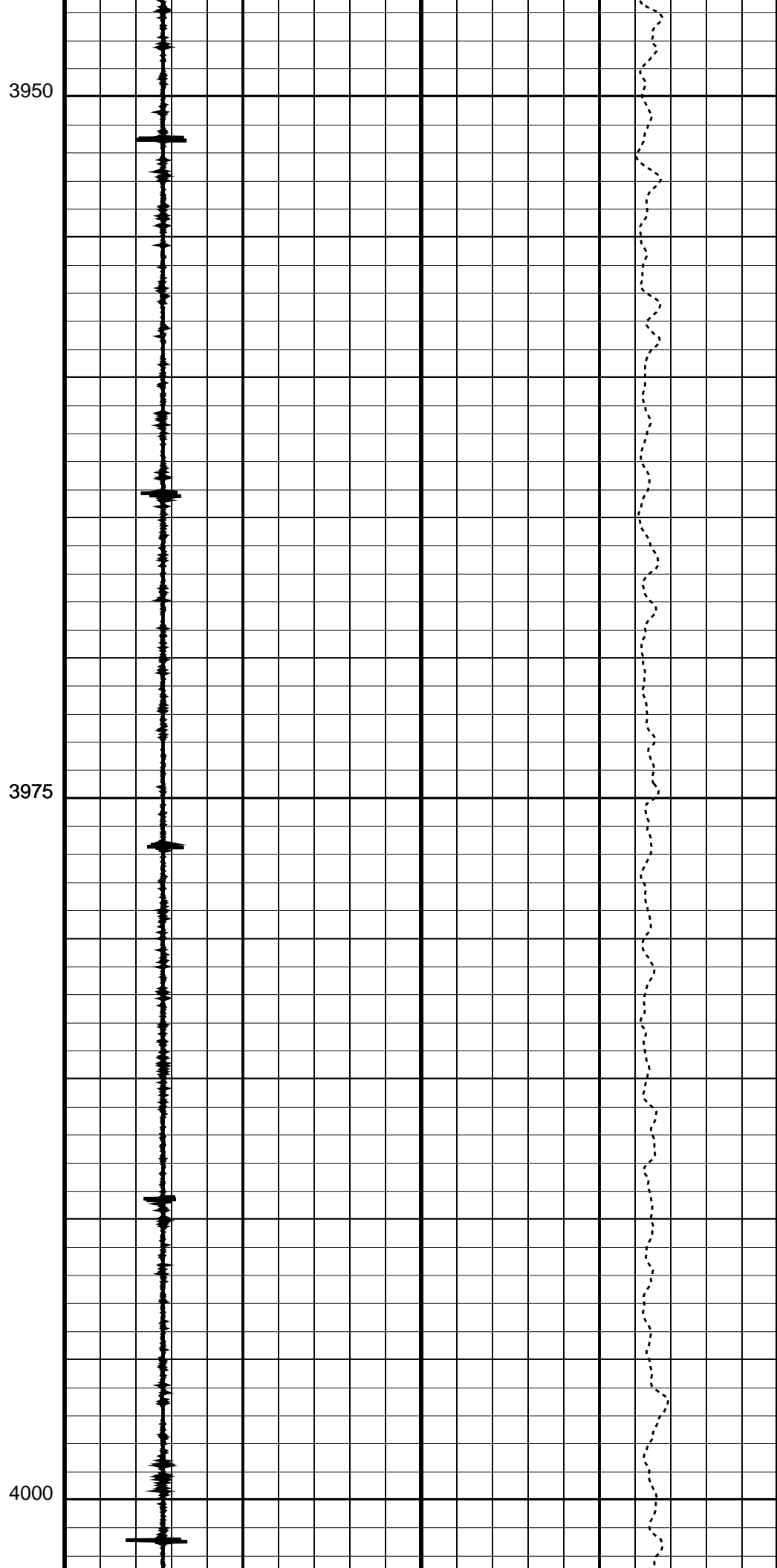
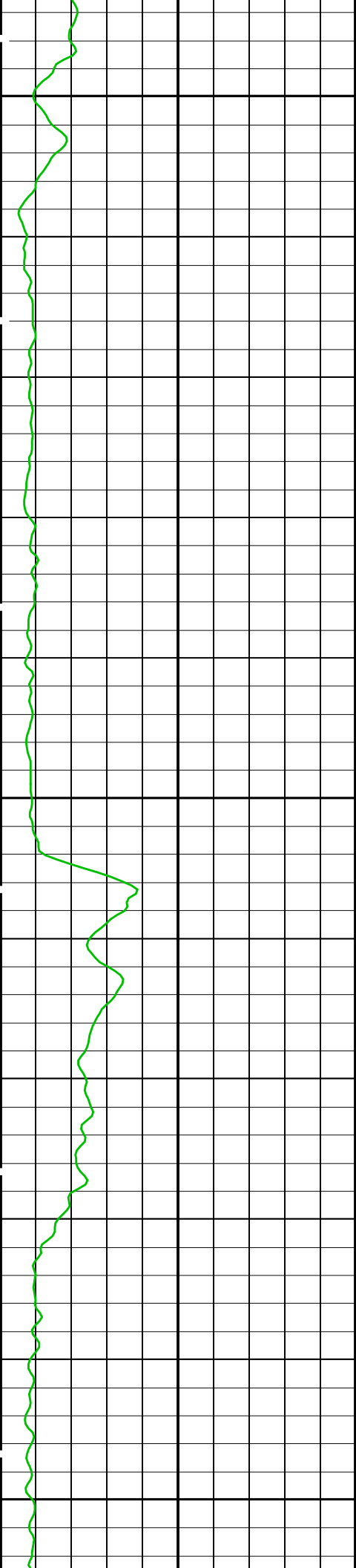


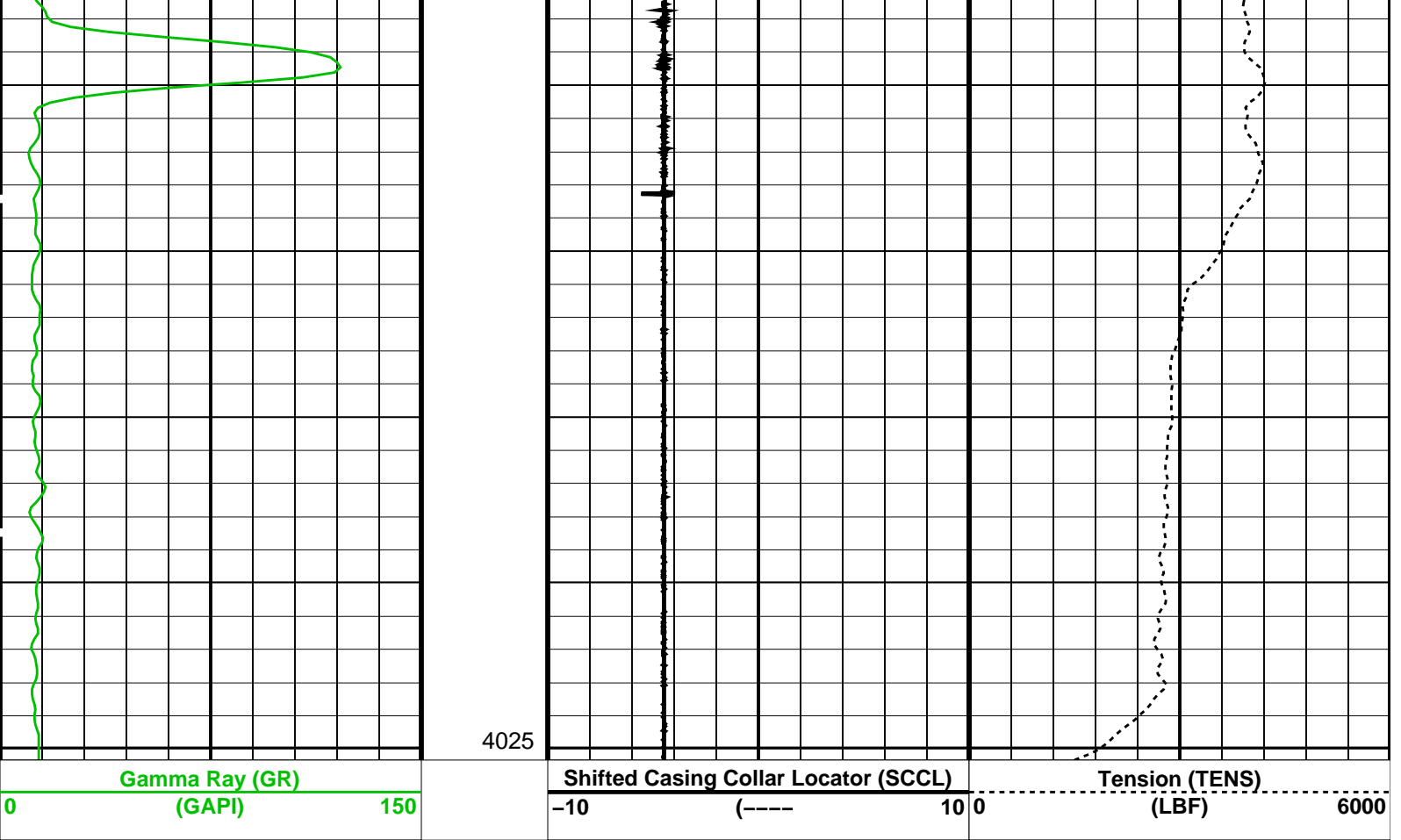


3900

3925







PIP SUMMARY

Time Mark Every 60 S
Format: PERFO_2 Vertical Scale: 1:200 Graphics File Created: 08-Dec-2007 03:35

OP System Version: 15C0-309
MCM

SHM_GUN 15C0-309 PGGT-D 15C0-309

Output DLIS Files

DEFAULT PERFO_022LUP FN:21 PRODUCER 08-Dec-2007 03:35

Company: Esso Australia Pty Ltd.

Schlumberger

Well: FTA A29a
Field: Bass Strait
Rig: Rig 175
Country: Australia

Junk Basket with 6" Gauge Ring
Correlation for Max-R set
on drill pipe