

Company: CO2CRC Pilot Project Ltd.

Well: CRC-1
Field: Naylor
Rig: Crane

Country: Australia

RST-GR-CCI
CO & Sigma Modes
Scale: D200

LOCATION

Brumby's Lane, Nirrandah
PPL 13, GDA, Otway Basin
E: 657,913 m / N: 5,733, 761 m

Elev.: K.B. 50 m
G.L. 44.8 m
D.F. 50 m

Permanent Datum: _____
Log Measured From: _____
Drilling Measured From: _____

Mean Sea Level
Original D.F.
Original D.F.

Elev.: 0 m
50.0 m above Perm. Datum

Rig: Crane
Field: Naylor
Location: Brumby's Lane, Nirrandah
Well: CRC-1
Company: CO2CRC Pilot Project Ltd.

State: Victoria

Max. Well Deviation
0 deg

Longitude
142 48' 42" E

Latitude
38 31' 50" S

PVT DATA			Run 1	Run 2	Run 3
Oil Density					
Water Salinity					
Gas Gravity					
Bo					
Bw					
1/Bg					
Bubble Point Pressure					
Bubble Point Temperature					
Solution GOR					
Maximum Deviation	0 deg				
CEMENTING DATA					
Primary/Squeeze	Primary				
Casing String No					
Lead Cement Type					
Volume					
Density					
Water Loss					
Additives					
Tail Cement Type					
Volume					
Density					
Water Loss					
Additives					
Expected Cement Top					

Logging Date	25-Sep-2007		
Run Number	1		
Depth Driller	2249 m		
Schlumberger Depth	2220 m		
Bottom Log Interval	2215 m		
Top Log Interval	1100 m		
Casing Fluid Type	2% KCl		
Salinity			
Density	1.01 g/cm3		
Fluid Level	0 m		
BIT/CASING/TUBING STRING			
Bit Size	6.750 in		
From	516 m		
To	2249 m		
Casing/Tubing Size	4.500 in		
Weight	12.6 lbm/ft		
Grade	13Cr80		
From	0 m		
To	2238 m		
Maximum Recorded Temperatures	90 degC		
Logger On Bottom	25-Sep-2007	9:00	
Unit Number	3140	AUMB	
Recorded By	B. Donahoe / M. Soares		
Witnessed By	T. Greaney		

Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Fluid Type			
Salinity			
Density			
Fluid Level			
BIT/CASING/TUBING STRING			
Bit Size			
From			
To			
Casing/Tubing Size			
Weight			
Grade			
From			
To			
Maximum Recorded Temperatures			
Logger On Bottom			
Unit Number			
Recorded By			
Witnessed By			

DEPTH SUMMARY LISTING

Date Created: 5-OCT-2007 10:13:44

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW-H	Type:	CMTD-B/A	Type:	7-42ZV-XS
Serial Number:	2001	Serial Number:	2262	Serial Number:	3069
Calibration Date:	29-July-2007	Calibration Date:	4-Sep-2007	Length:	5775.05 M
Calibrator Serial Number:	1009	Calibrator Serial Number:	1050	<div>Conveyance Method: Wireline</div> <div>Rig Type: LAND</div>	
Calibration Cable Type:	7-42ZV-XS	Calibration Gain:	0.93		
Wheel Correction 1:	-1	Calibration Offset:	-198.00		
Wheel Correction 2:	1				

Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	HALS-PEX-GR-S
Reference Log Run Number:	
Reference Log Date:	9-Mar-2007

Depth Control Remarks

1. All Schlumberger Depth Control Policies followed
2. Correlated to HALS-PEX-GR-SP log of 9-Mar-2006
3. IDW used as Primary Depth Control
4. Z-Chart used as Secondary Depth control
- 5.
- 6.

DISCLAIMER

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OTHER SERVICES1	OTHER SERVICES2
OS1: Isolation Scanner	OS1:
OS2:	OS2:
OS3:	OS3:
OS4:	OS4:
OS5:	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
Depth Contol followed is per Schlumbergers Depth Policy.	
Log correlated to HALS-PEX-GR-SP Log of 9-Mar-2007	
First pass run RST Sigma Log from 2225 – 1100m at 900 ft/hr	
Second pass RSY Sigma Log repeat from 2145 – 2045m at 900 ft/hr	
Third pass RST IC Log from 2090 – 2041m at 100 ft/hr	
Fourth pass RST IC Log from 2090 – 2041m at 100 ft/hr	

Fourth pass RST IC Log from 1999 – 2011m at 100 ft/hr	
Fifth pass RST IC Log from 2090 – 2041m at 100 ft/hr	
Operators	
Glen Humpfreys	
Rhys Cochrane	

[illegible]

WITM-A PSC_16MHZ	SURFACE EQUIPMENT
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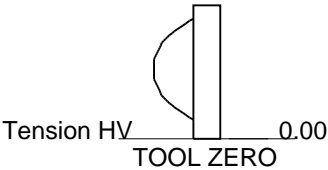
DOWNHOLE EQUIPMENT

The diagram shows the following equipment and their approximate depths (in feet):

- MH-22: 11.90
- MH-22: 11.42
- PSPT-A/B: 11.42
- PSC-A
- PSPT-B
- PSTC
- PBMS-B
- CQG_F_Mano
- RTD_Thermometer: 10.29
- GR
- CCL
- PBMS
- Well_Temp: 9.36
- CQG Manom: 9.25
- CCL: 9.13
- PBMS PSTC: 8.90
- RST-C: 8.90
- ILE-C
- RSCH-A
- RSC-C
- RSS-A
- RSXH-A
- RSX-C
- RSC-A Far: 5.18
- RSC-A PNG
- RSC-A Nea
- RSX-A PNG: 5.03

Instrument	Height (m)
MH-22	11.90
MH-22	11.42
PSPT-A/B	11.42
PSC-A	
PSPT-B	
PSTC	
PBMS-B	
CQG_F_Mano	10.29
RTD_Thermometer	
GR	
CCL	
PBMS	
Well_Temp	9.36
CQG Manom	9.25
CCL	9.13
PBMS PSTC	8.90
RST-C	8.90
ILE-C	
RSCH-A	
RSC-C	
RSS-A	
RSXH-A	
RSX-C	
RSC-A Far	5.18
RSC-A PNG	
RSC-A Nea	
RSX-A PNG	5.03

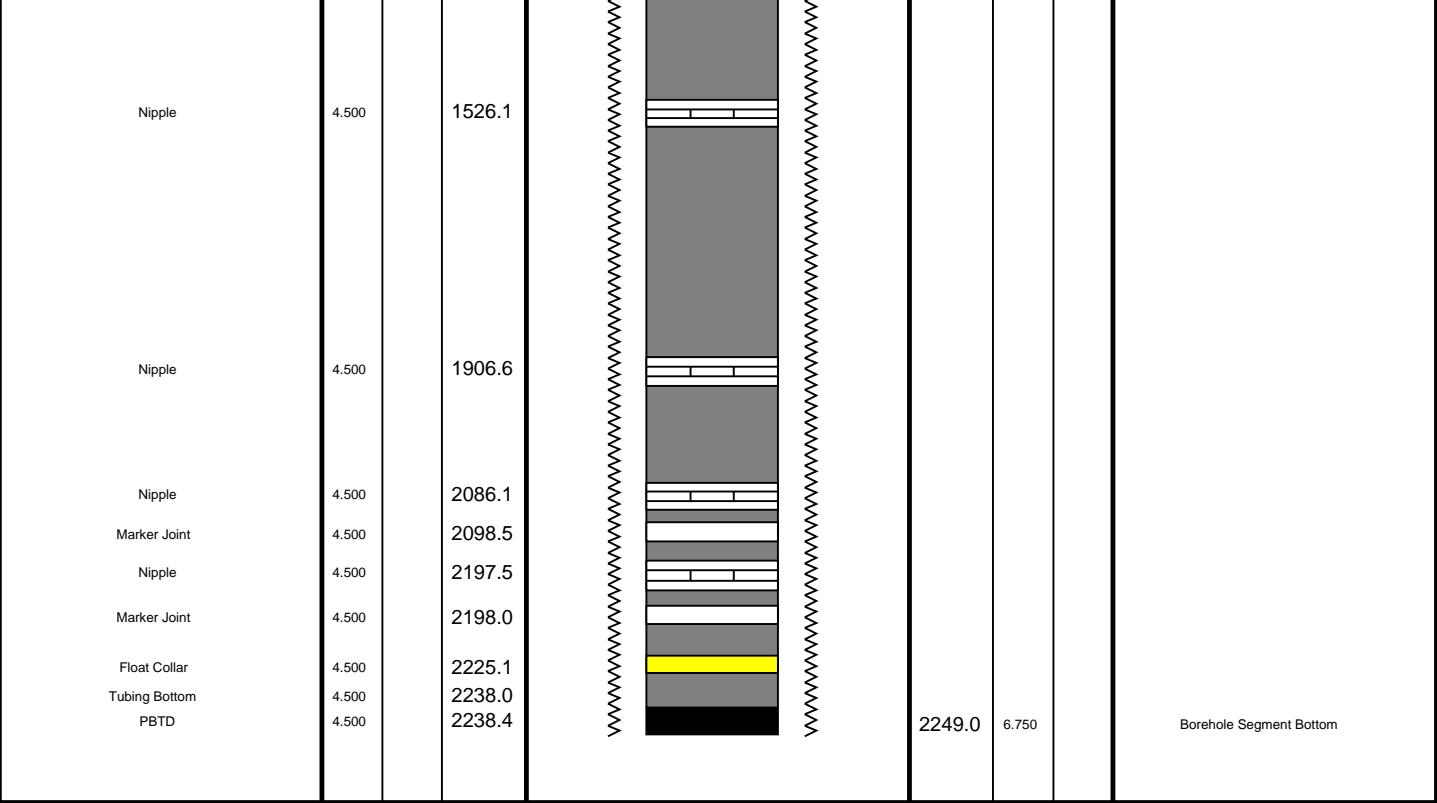
ILE-C
ILE-C



0.94

MAXIMUM STRING DIAMETER 1.72 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

Production String	(in)		(m)	Well Schematic	(m)	(in)		Casing String	
	OD	ID	MD		MD	OD	ID		
Tubing	4.500		0.0		0.0	9.875		Borehole Segment	
Nipple	4.500		54.0		0.0	7.625		Casing String	
					5.1	4.500	7.625	Liner Hanger	
					512.0	6.750		Borehole Segment	
Marker Joint	4.500		1247.7		516.0	9.875		Borehole Segment Bottom	
					512.0	7.625		Casing Shoe	
Nipple	4.500		1298.7						



IC Pass # 3
Carbon / Oxygen

MAXIS Field Log

Company: CO2CRC Well: CRC-1

Output DLIS Files

DEFAULT	RST_PSP_022LUP	FN:29	PRODUCER	25-Sep-2007 17:58	2097.2 M	2031.9 M
CRC_BACKUP	RST_PSP_022LUP	FN:30	PRODUCER	25-Sep-2007 17:58	2097.2 M	2031.9 M

OP System Version: 15C0-309
MCM

RST-C	SRPC-3357-Q2_2007	PSPT-A/B	SRPC-3357-Q2_2007
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PIP SUMMARY

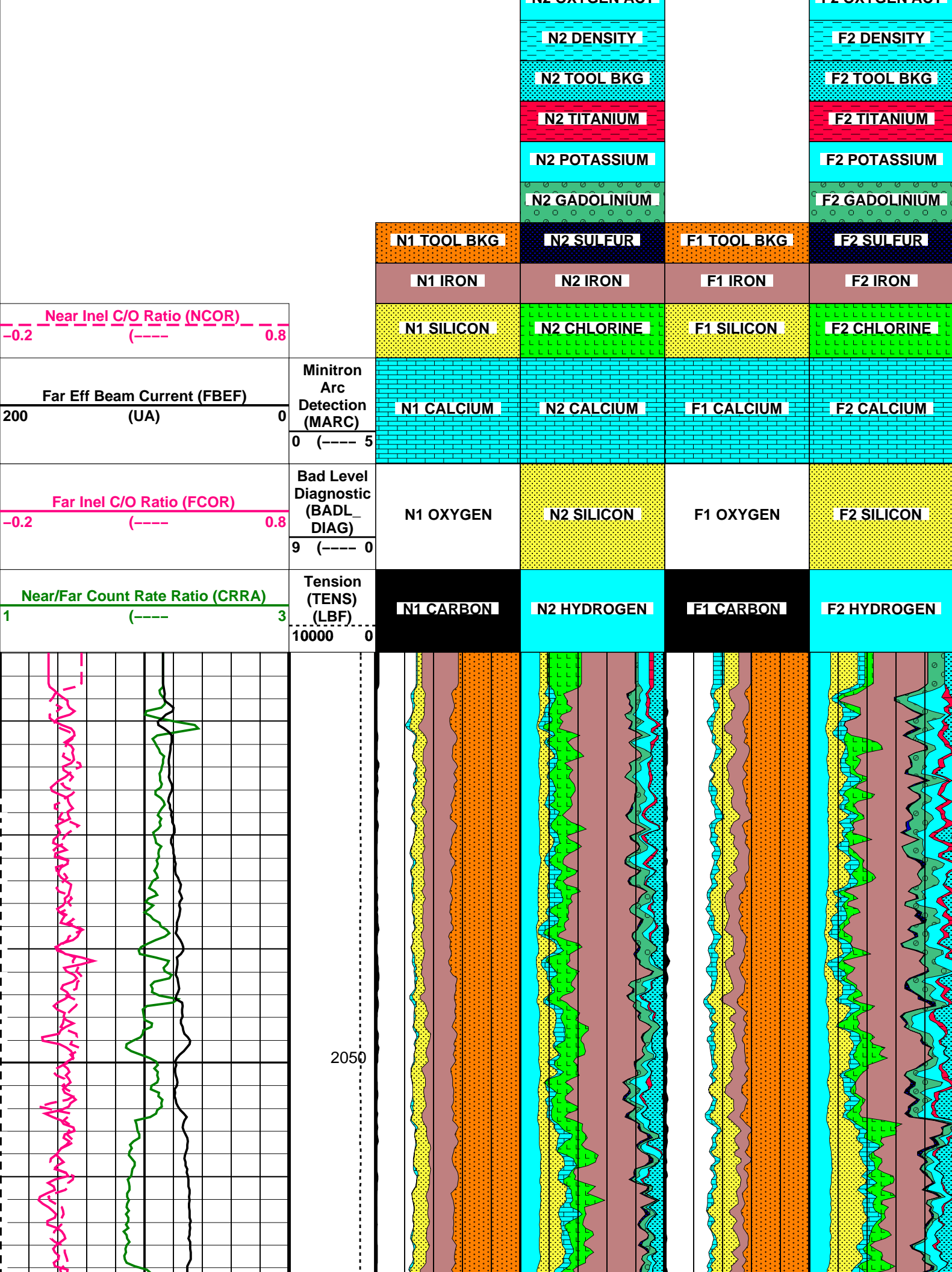
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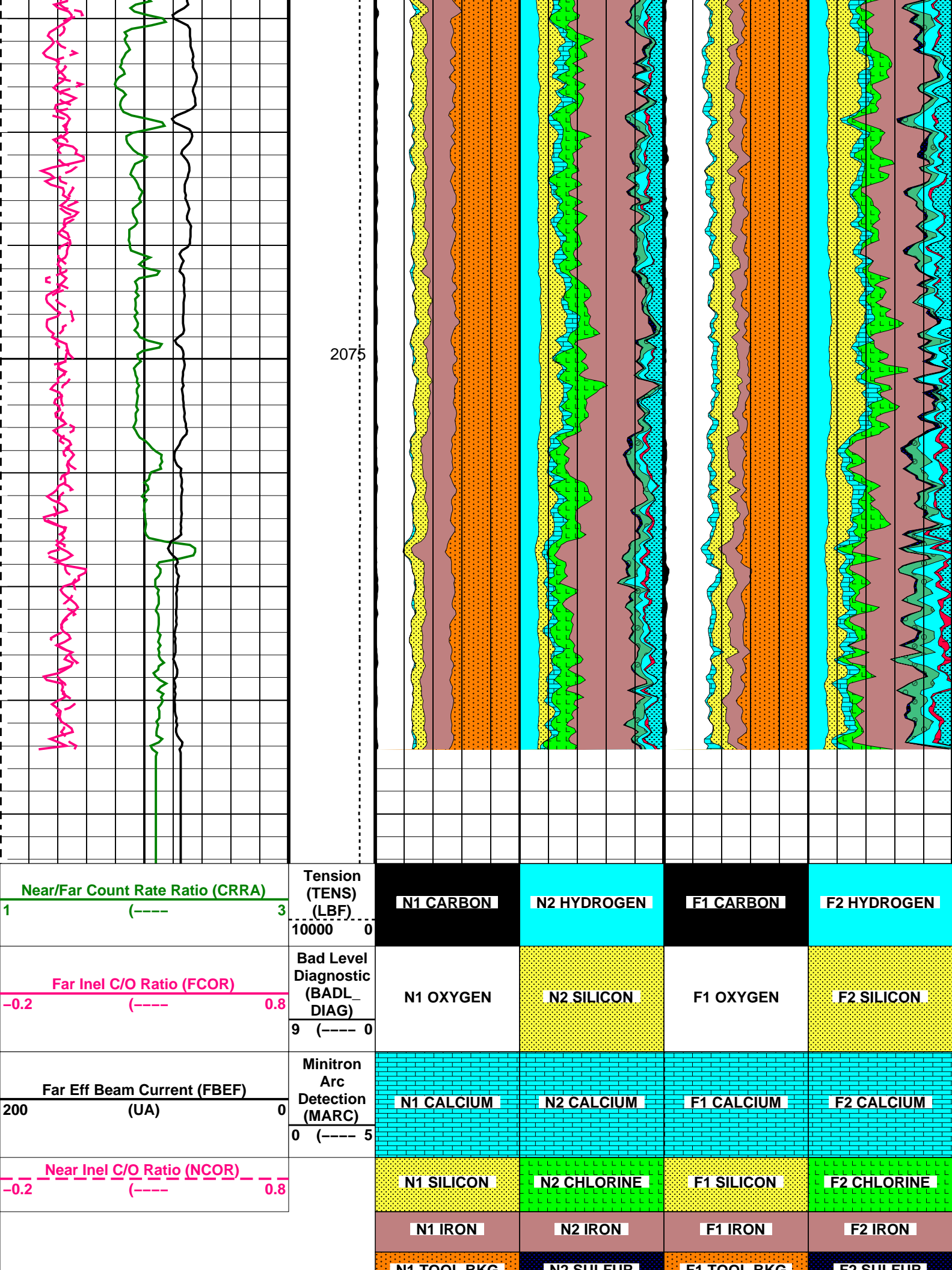
N2 MAGNESIUM

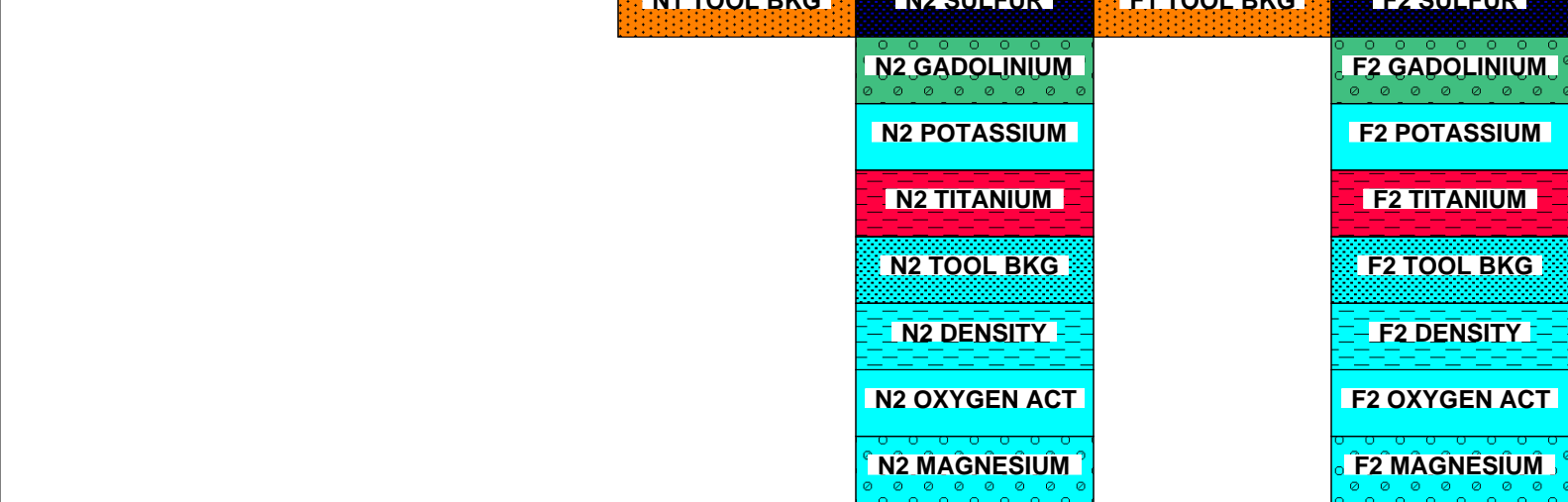
N2 OXYGEN ACT

F2 MAGNESIUM

F2 OXYGEN ACT







PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
TIER_IC	RST IC Acquisition Mode	0_CO Yield and Spectrolith
Format: RST_YIELDS	Vertical Scale: 1:200	Graphics File Created: 25-Sep-2007 17:58

OP System Version: 15C0-309

MCM

RST-C	SRPC-3357-Q2_2007	PSPT-A/B	SRPC-3357-Q2_2007
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Output DLIS Files

DEFAULT	RST_PSP_022LUP	FN:29	PRODUCER	25-Sep-2007 17:58
CRC_BACKUP	RST_PSP_022LUP	FN:30	PRODUCER	25-Sep-2007 17:58

Schlumberger

IC Pass # 2
Carbon / Oxygen

MAXIS Field Log

Company: CO2CRC

Well: CRC-1

Output DLIS Files

DEFAULT	RST_PSP_021LUP	FN:27	PRODUCER	25-Sep-2007 16:04	2100.1 M	2030.6 M
CRC_BACKUP	RST_PSP_021LUP	FN:28	PRODUCER	25-Sep-2007 16:04	2100.1 M	2030.6 M

OP System Version: 15C0-309

MCM

RST-C	SRPC-3357-Q2_2007	PSPT-A/B	SRPC-3357-Q2_2007
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PIP SUMMARY

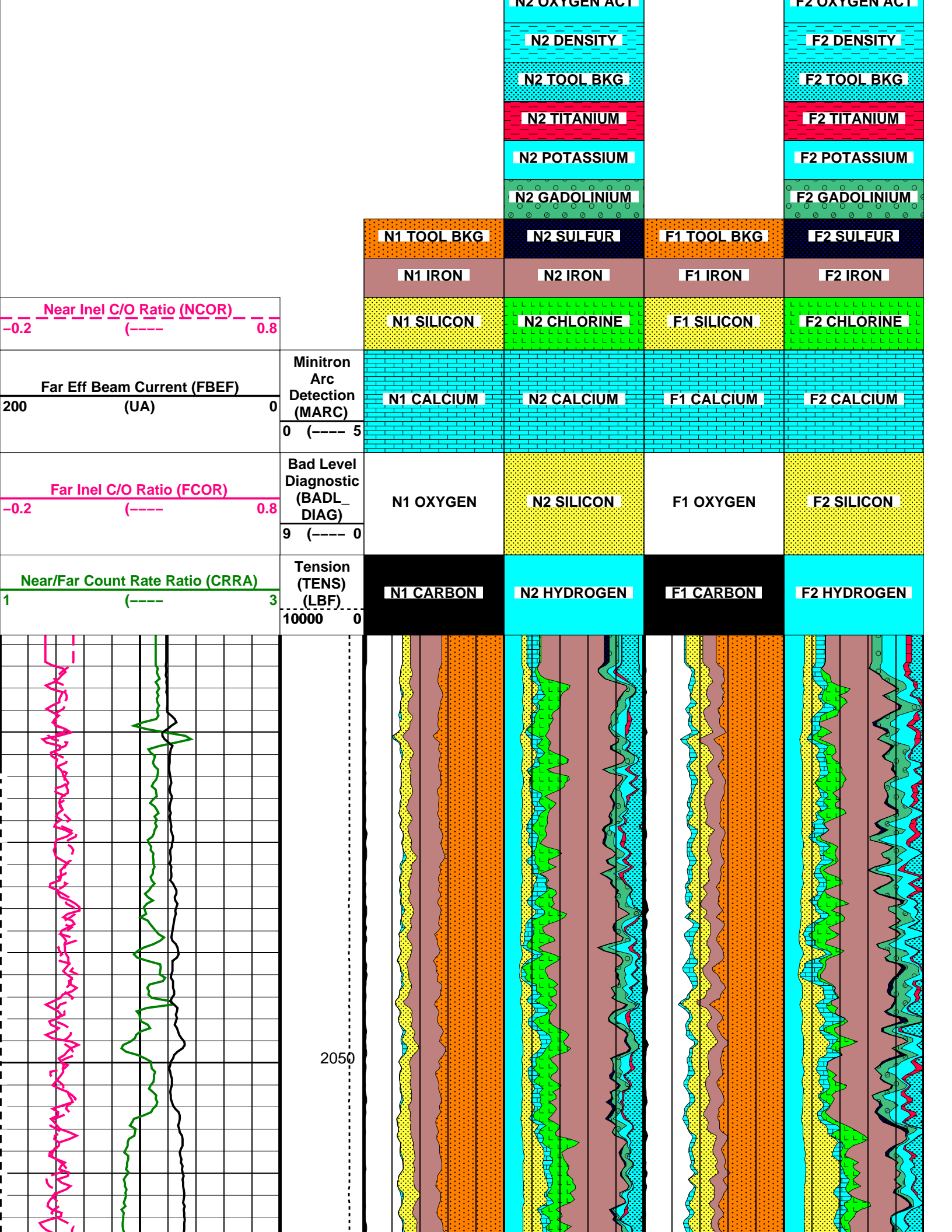
Time Mark Every 60 S

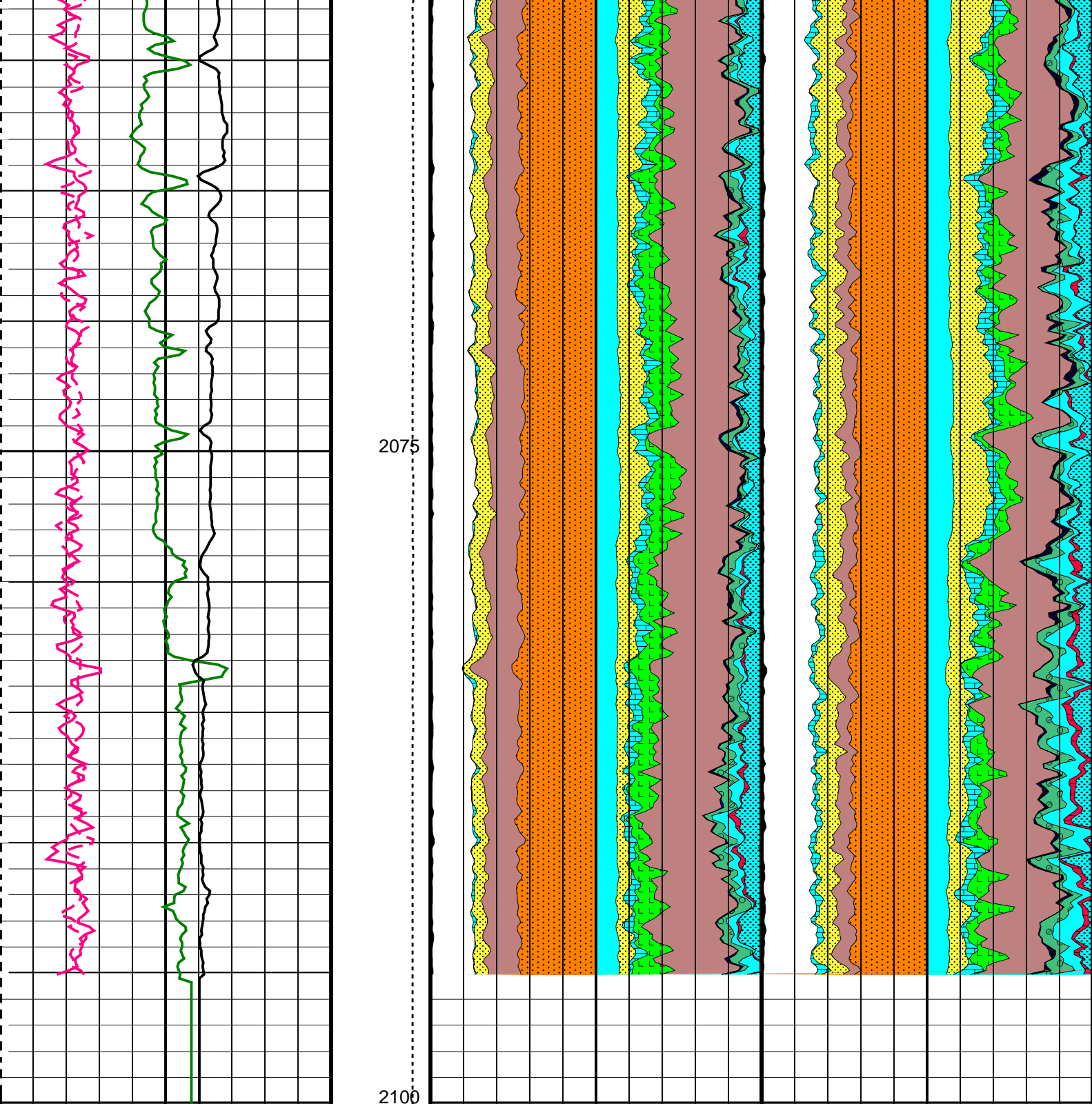
N2 MAGNESIUM

F2 MAGNESIUM

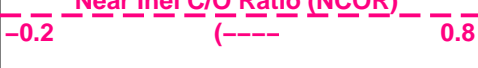
N2 OXYGEN ACT

F2 OXYGEN ACT





<div>Near/Far Count Rate Ratio (CRRA)</div> <div>1 (-----) 3</div>	<div>Tension (TENS) (LBF)</div> <div>10000 0</div>	N1 CARBON	N2 HYDROGEN	F1 CARBON	F2 HYDROGEN
<div>Far Inel C/O Ratio (FCOR)</div> <div>-0.2 (-----) 0.8</div>	<div>Bad Level Diagnostic (BADL_DIAG)</div> <div>9 (-----) 0</div>	N1 OXYGEN	N2 SILICON	F1 OXYGEN	F2 SILICON
<div>Far Eff Beam Current (FBEF) (UA)</div> <div>200 0</div>	<div>Minitron Arc Detection (MARC)</div> <div>0 (-----) 5</div>	N1 CALCIUM	N2 CALCIUM	F1 CALCIUM	F2 CALCIUM
<div>Near Inel C/O Ratio (NCOR)</div> <div>0 (-----) 5</div>					



N1 SILICON	N2 CHLORINE	F1 SILICON	F2 CHLORINE
N1 IRON	N2 IRON	F1 IRON	F2 IRON
N1 TOOL BKG	N2 SULFUR	F1 TOOL BKG	F2 SULFUR
	N2 GADOLINIUM		F2 GADOLINIUM
	N2 POTASSIUM		F2 POTASSIUM
	N2 TITANIUM		F2 TITANIUM
	N2 TOOL BKG		F2 TOOL BKG
	N2 DENSITY		F2 DENSITY
	N2 OXYGEN ACT		F2 OXYGEN ACT
	N2 MAGNESIUM		F2 MAGNESIUM

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C TIER IC	RST IC Acquisition Mode	0 CO Yield and Spectrolith
Format: RST_YIELDS Vertical Scale: 1:200		Graphics File Created: 25-Sep-2007 16:04

OP System Version: 15C0-309
MCM

RST-C SRPC-3357-Q2_2007 PSPT-A/B SRPC-3357-Q2_2007

Output DLIS Files

DEFAULT	RST_PSP_021LUP	FN:27	PRODUCER	25-Sep-2007 16:04
CRC_BACKUP	RST_PSP_021LUP	FN:28	PRODUCER	25-Sep-2007 16:04

Schlumberger

IC Pass # 1
Carbon / Oxygen

MAXIS Field Log

Company: CO2CRC

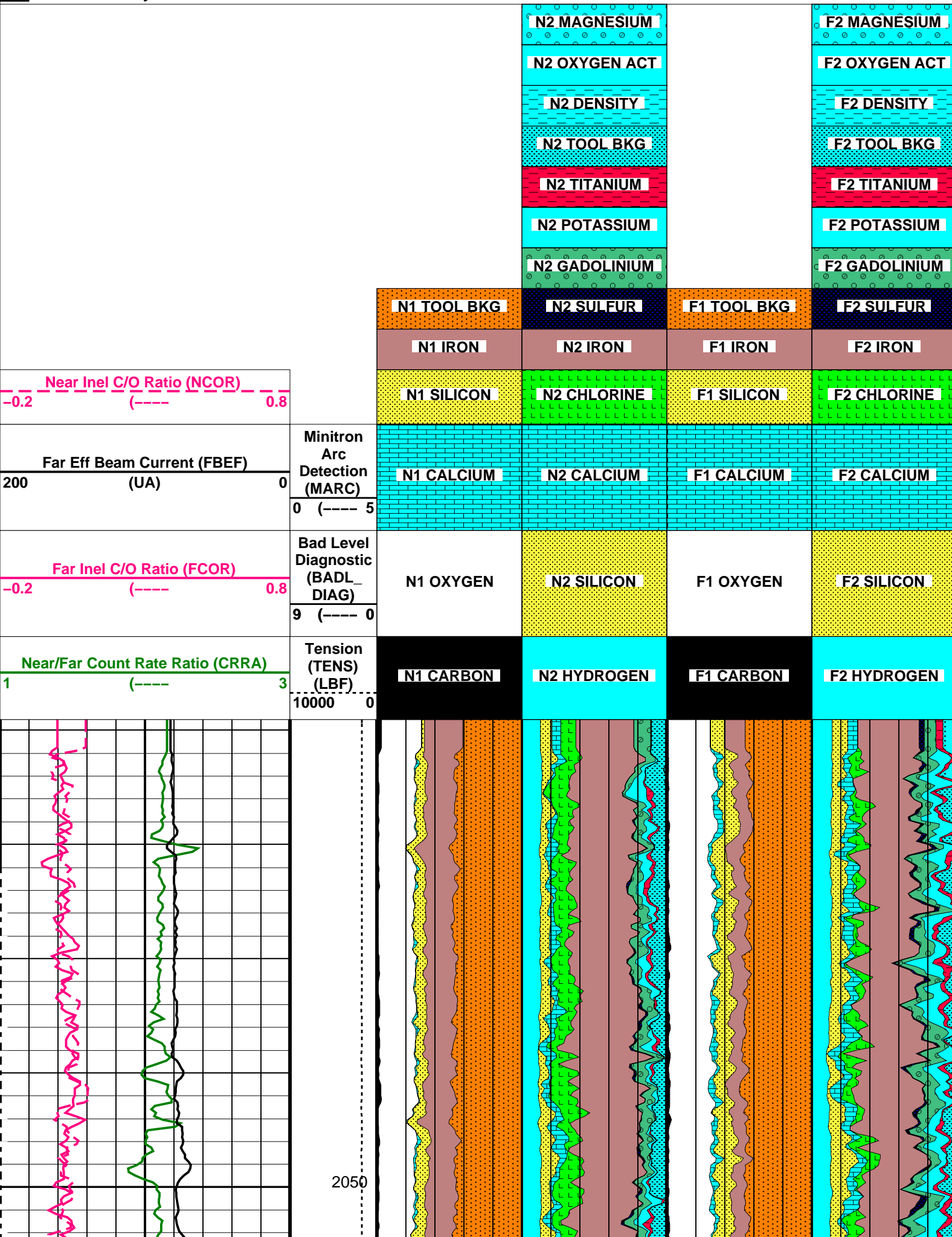
Well: CRC-1

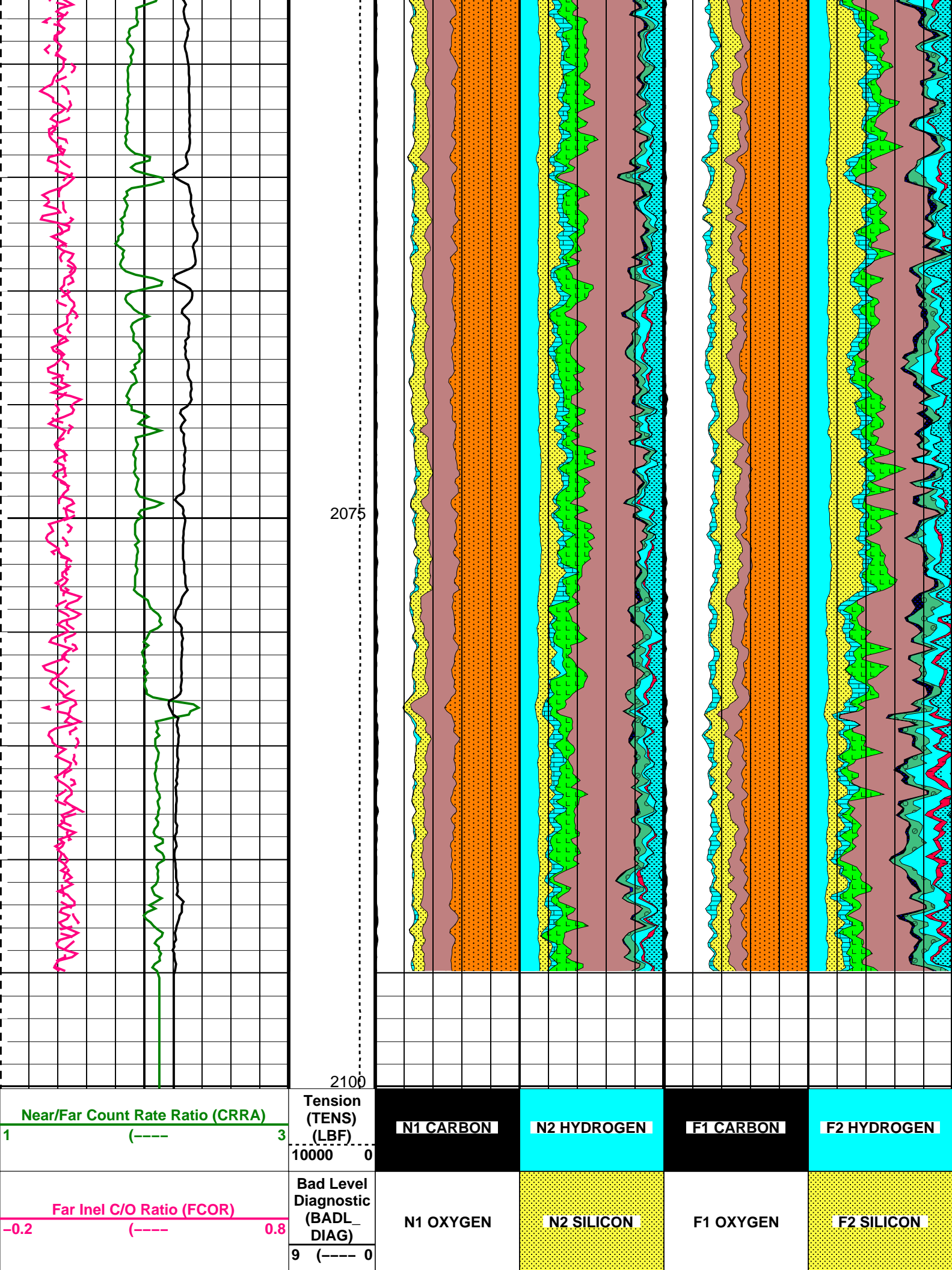
Output DLIS Files

DEFAULT	RST_PSP_020LUP	FN:25	PRODUCER	25-Sep-2007 14:06	2100.1 M	2029.5 M
CRC_BACKUP	RST_PSP_020LUP	FN:26	PRODUCER	25-Sep-2007 14:06	2100.1 M	2029.5 M

OP System Version: 15C0-309
MCM

RST-C SRPC-3357-Q2_2007 PSPT-A/B SRPC-3357-Q2_2007





<div> <div>Far Eff Beam Current (FBEF)</div> <div>200 (UA)</div> <div>0</div> </div>	<div> <div>Minitron Arc Detection (MARC)</div> <div>0 (---- 5)</div> </div>	N1 CALCIUM	N2 CALCIUM	F1 CALCIUM	F2 CALCIUM
		N1 SILICON	N2 CHLORINE	F1 SILICON	F2 CHLORINE
<div> <div>Near Inel C/O Ratio (NCOR)</div> <div>-0.2 (---- 0.8)</div> </div>		N1 IRON	N2 IRON	F1 IRON	F2 IRON
		N1 TOOL BKG	N2 SULFUR	F1 TOOL BKG	F2 SULFUR
			N2 GADOLINIUM		F2 GADOLINIUM
			N2 POTASSIUM		F2 POTASSIUM
			N2 TITANIUM		F2 TITANIUM
			N2 TOOL BKG		F2 TOOL BKG
			N2 DENSITY		F2 DENSITY
			N2 OXYGEN ACT		F2 OXYGEN ACT
			N2 MAGNESIUM		F2 MAGNESIUM

PIP SUMMARY					
Time Mark Every 60 S					
Parameters					
DLIS Name		Description		Value	
RST-C: Reservoir Saturation Pro Tool C		RST IC Acquisition Mode		0_CO_Yield_and_Spectrolith	
TIER_IC					
Format: RST_YIELDS		Vertical Scale: 1:200		Graphics File Created: 25-Sep-2007 14:07	
OP System Version: 15C0-309					
MCM					
RST-C		SRPC-3357-Q2_2007		PSPT-A/B SRPC-3357-Q2_2007	
Output DLIS Files					
DEFAULT		RST_PSP_020LUP		FN:25 PRODUCER 25-Sep-2007 14:06	
CRC_BACKUP		RST_PSP_020LUP		FN:26 PRODUCER 25-Sep-2007 14:06	

Schlumberger

Merged Sigma Passes

MAXIS Field Log

Company: CO2CRC	Well: CRC-1
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Input DLIS Files	
25-Sep-2007 08:47	

Output DLIS Files

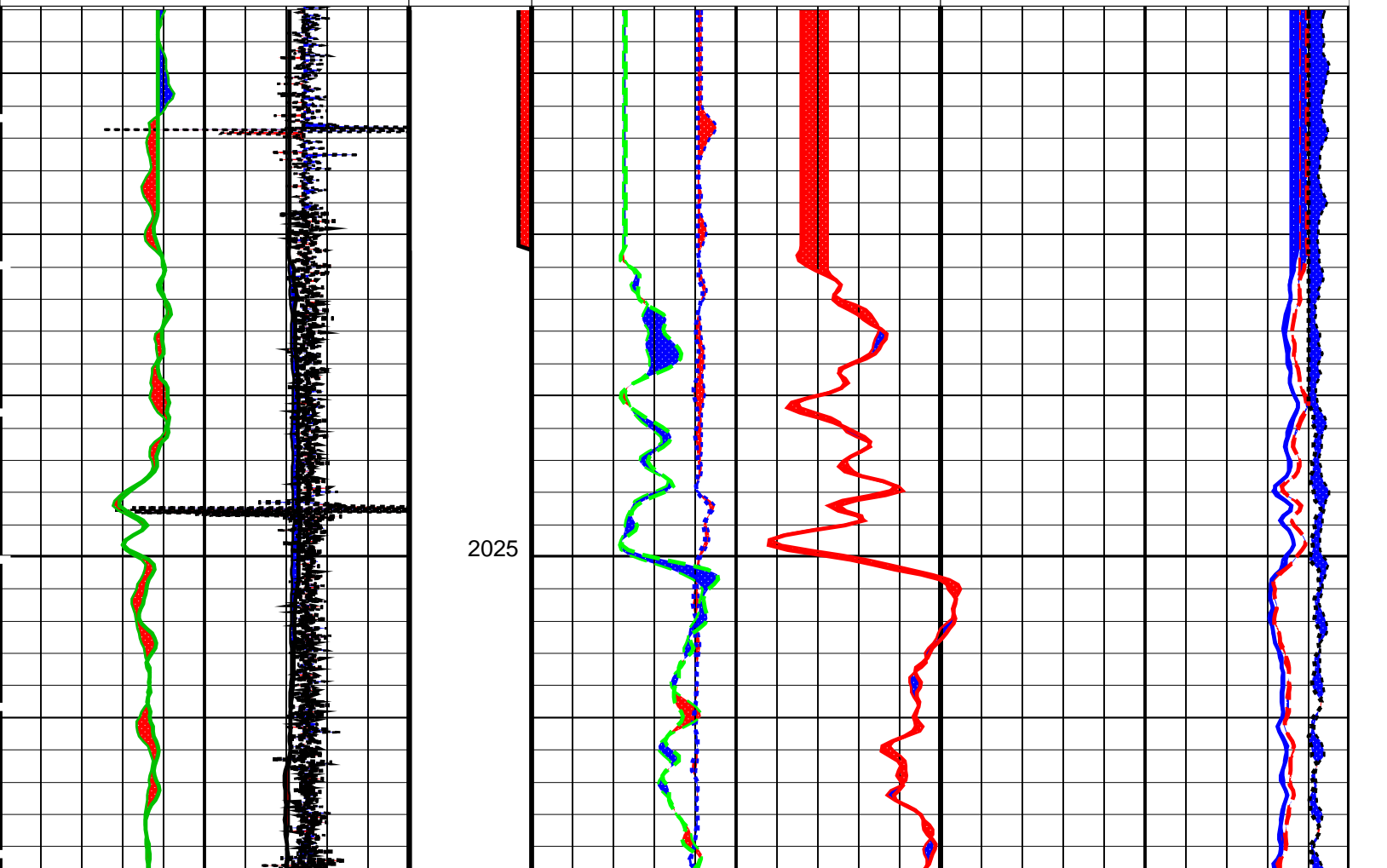
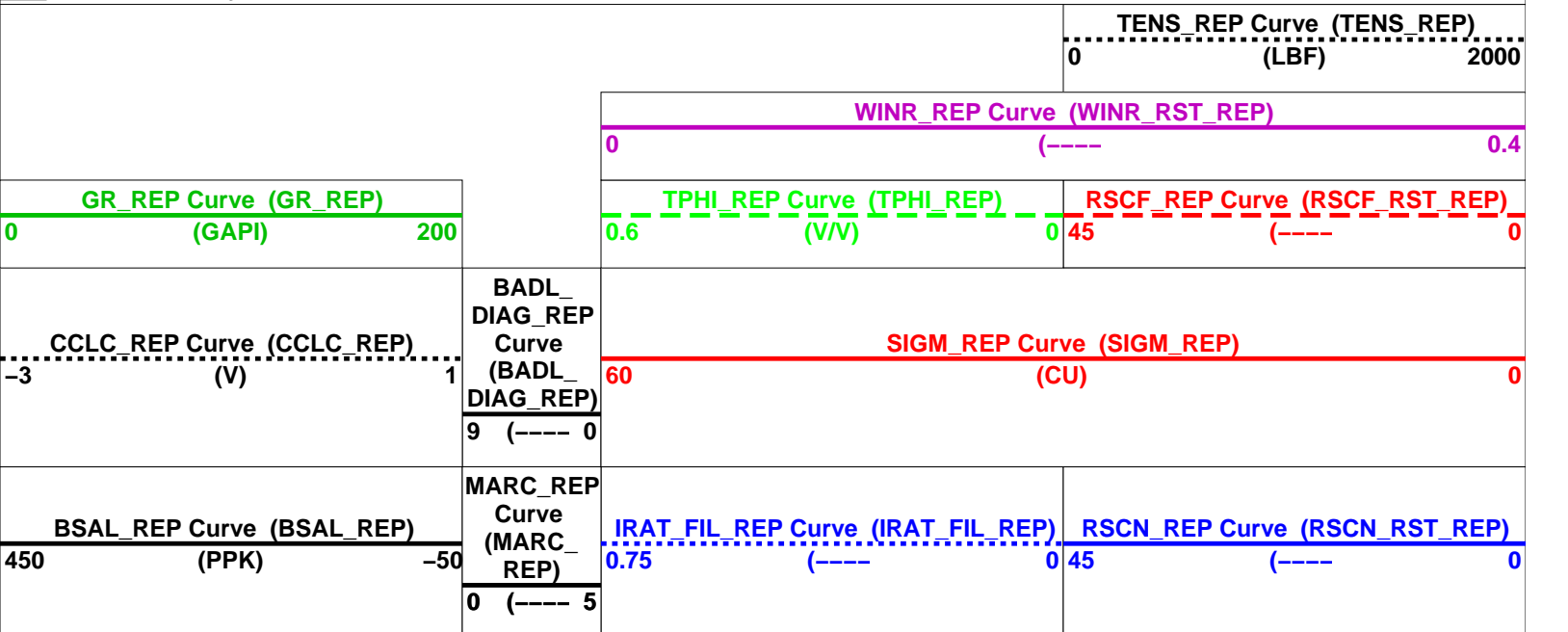
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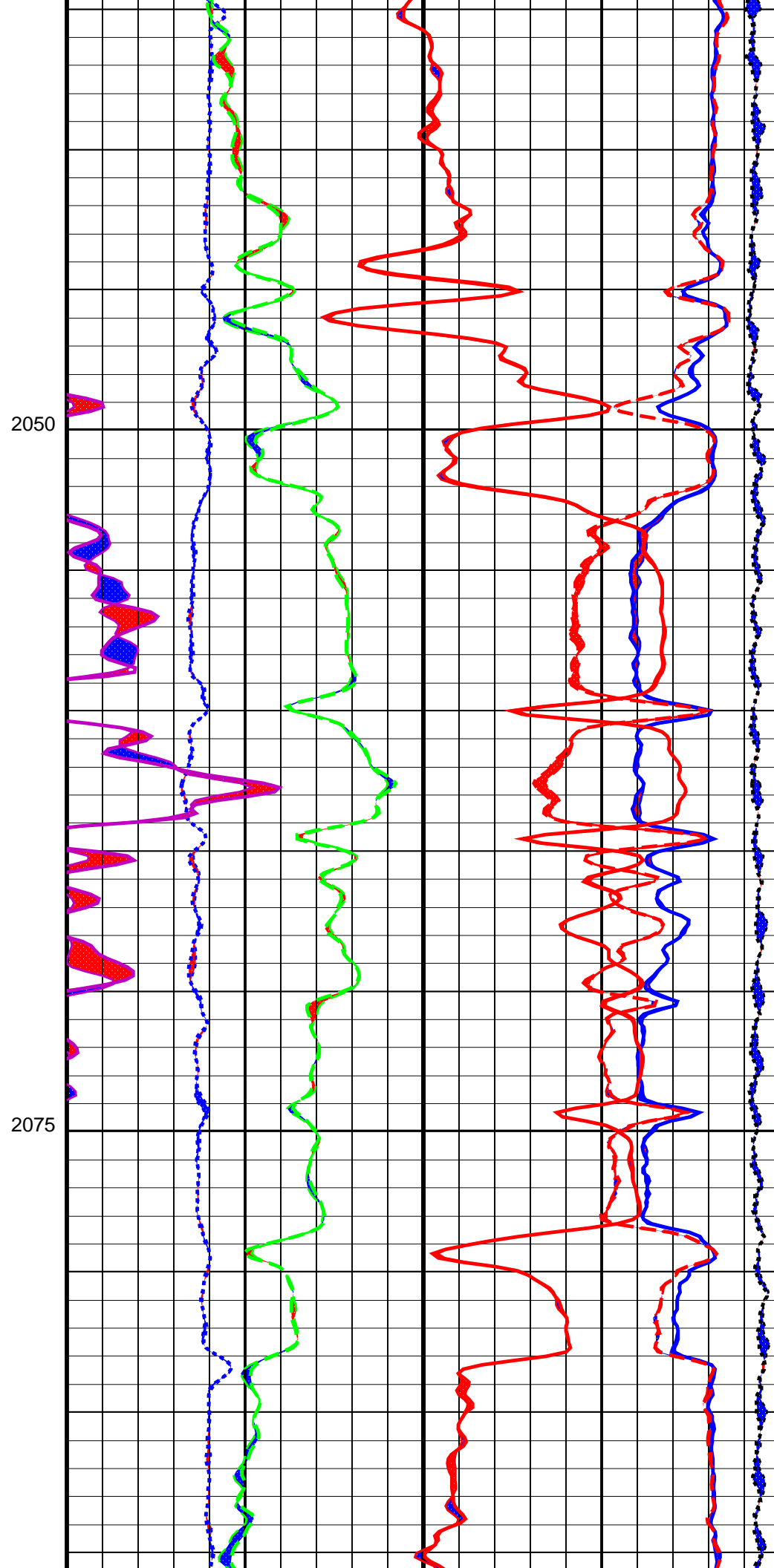
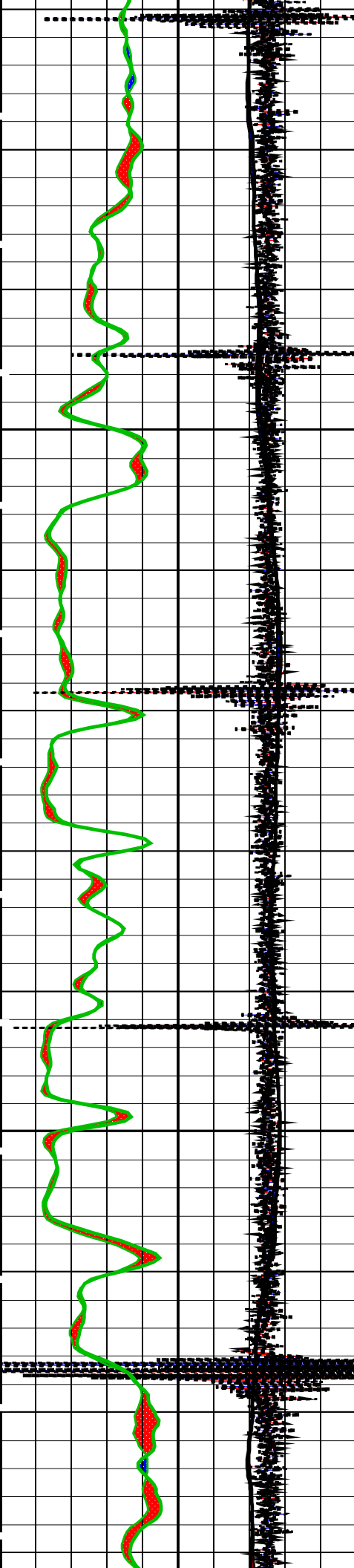
OP System Version: 15C0-309
MCM

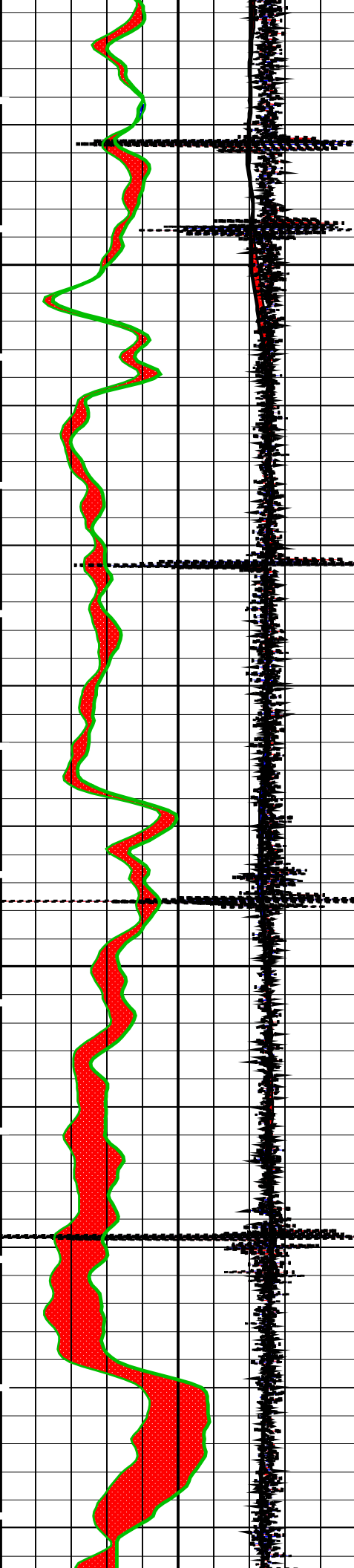
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PIP SUMMARY

Time Mark Every 60 S

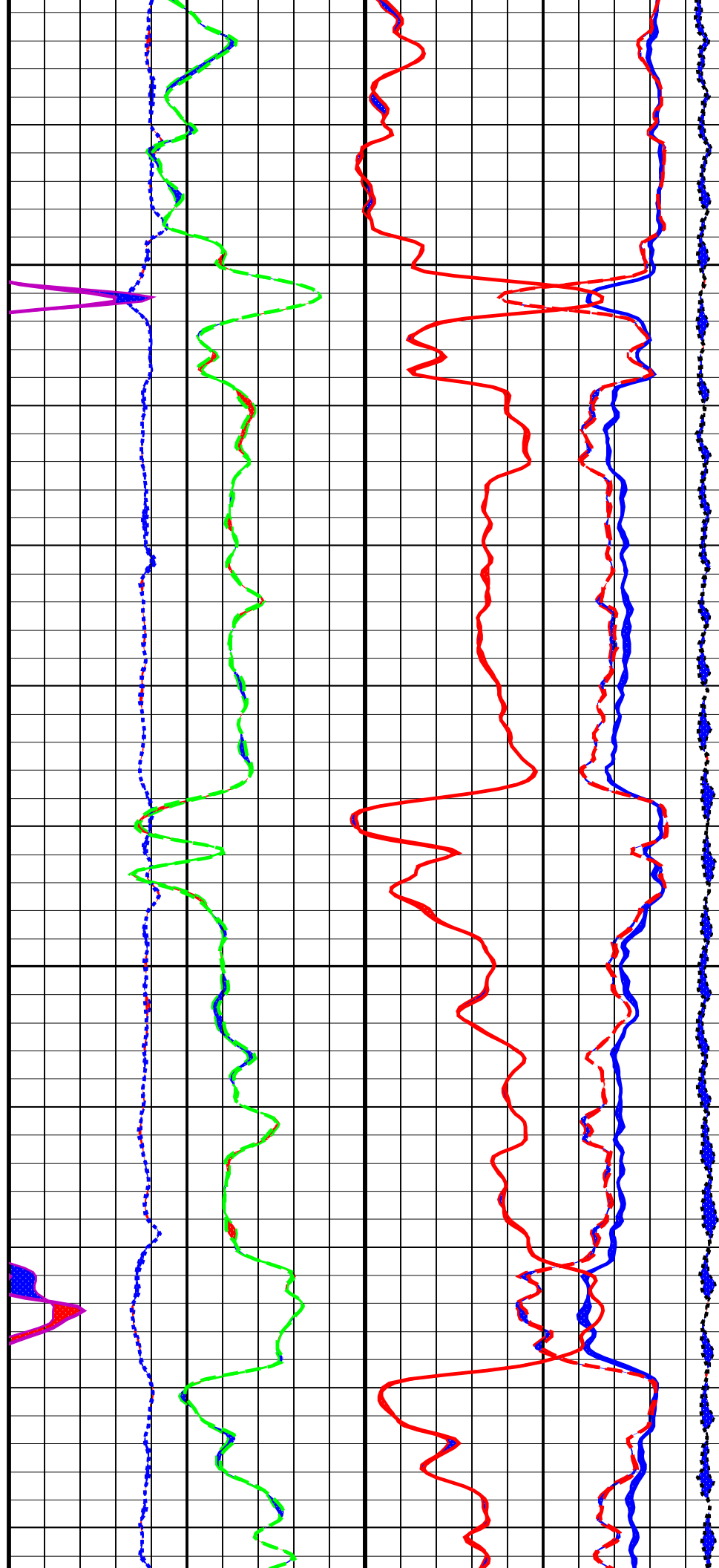


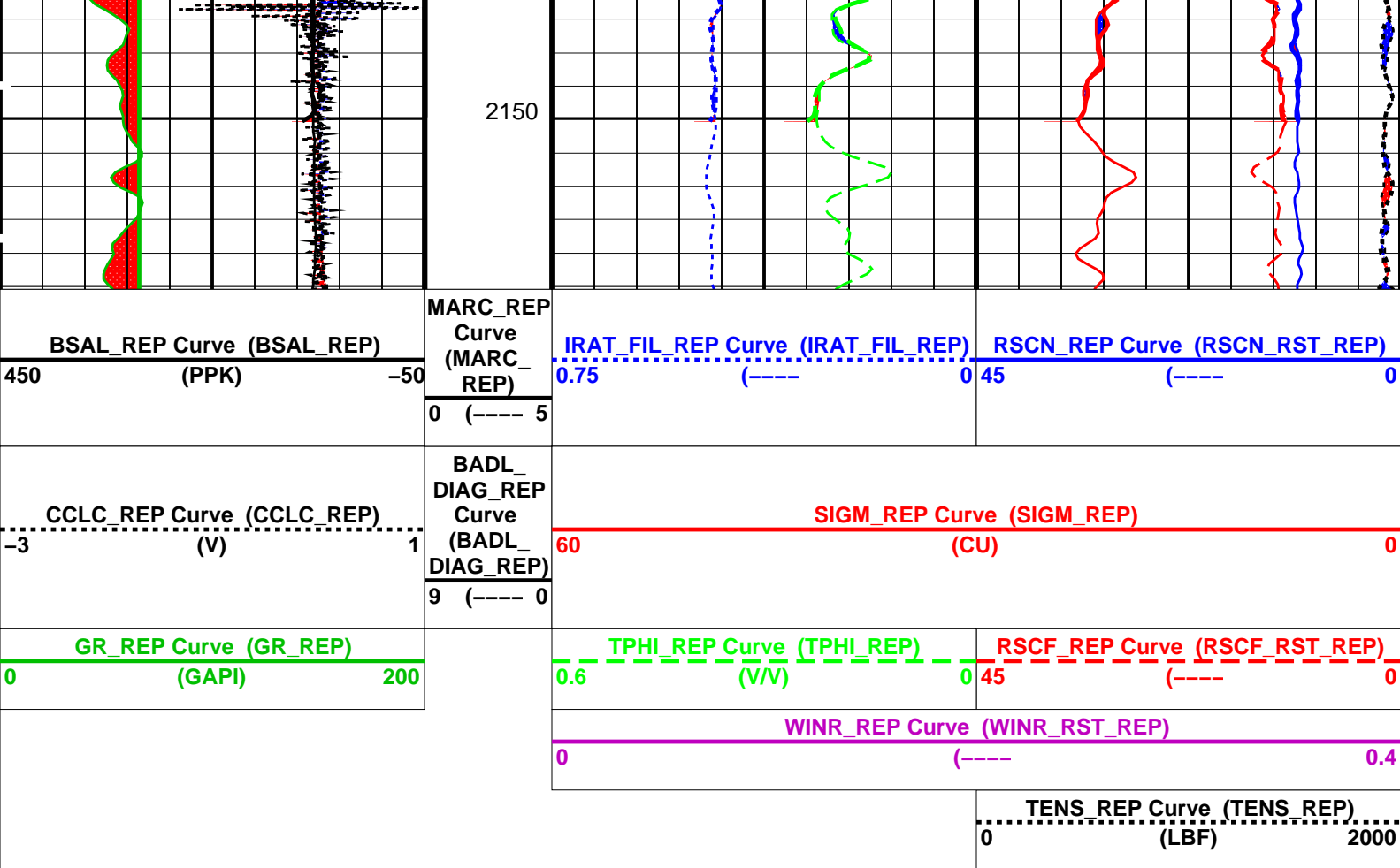




2100

2125





PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
RST-C: Reservoir Saturation Pro Tool C			
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
RGAI	Near/Far Gain Calibration Ratio	1	
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
PSPT-A/B: Production Services Logging Platform			
BHS	Borehole Status	CASED	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
System and Miscellaneous			
BS	Bit Size	6.750	IN
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	4.500	IN
CWEI	Casing Weight	12.60	LB/F
DO	Depth Offset for Playback	0.0	M
DORL	Depth Offset for Repeat Analysis	0.0	M
PP	Playback Processing	NORMAL	

Format: RST_SIG_ANSW_REP Vertical Scale: 1:200 Graphics File Created: 25-Sep-2007 19:50

OP System Version: 15C0-309
MCM

RST-C SRPC-3357-Q2_2007 PSPT-A/B SRPC-3357-Q2_2007

Input DLIS Files

25-Sep-2007 08:47

Output DLIS Files

DEFAULT	RST_PSP_020PUP	FN:33	PRODUCER	25-Sep-2007 19:50
CRC_BACKUP	RST_PSP_020PUP	FN:34	PRODUCER	25-Sep-2007 19:49

Schlumberger

Sigma Pass # 2

MAXIS Field Log

Company: CO2CRC

Well: CRC-1

Output DLIS Files

DEFAULT	RST_PSP_019LUP	FN:23	PRODUCER	25-Sep-2007 13:25	2154.9 M	2013.8 M
CRC_BACKUP	RST_PSP_019LUP	FN:24	PRODUCER	25-Sep-2007 13:25	2154.9 M	2013.8 M

OP System Version: 15C0-309
MCM

RST-C

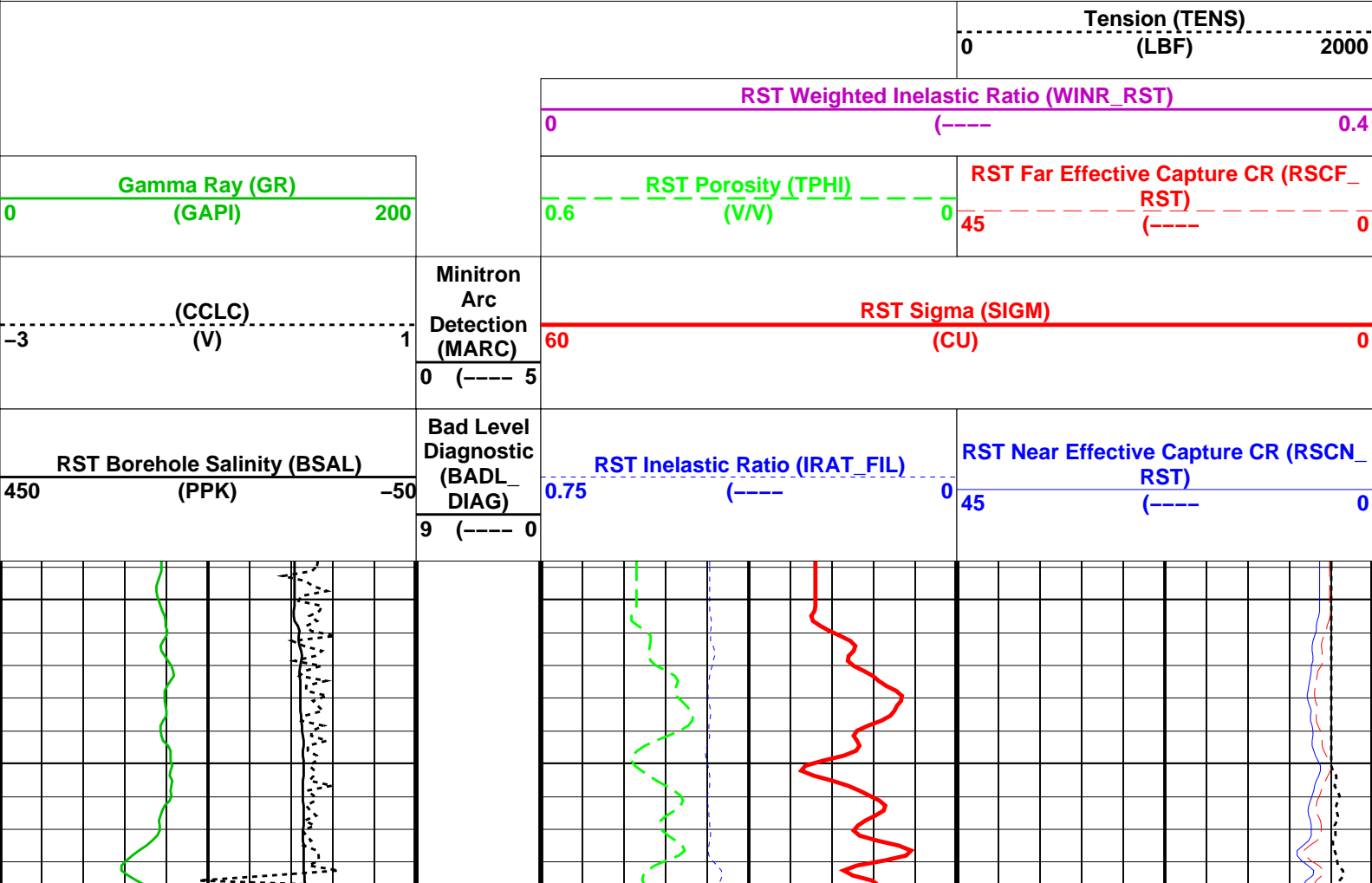
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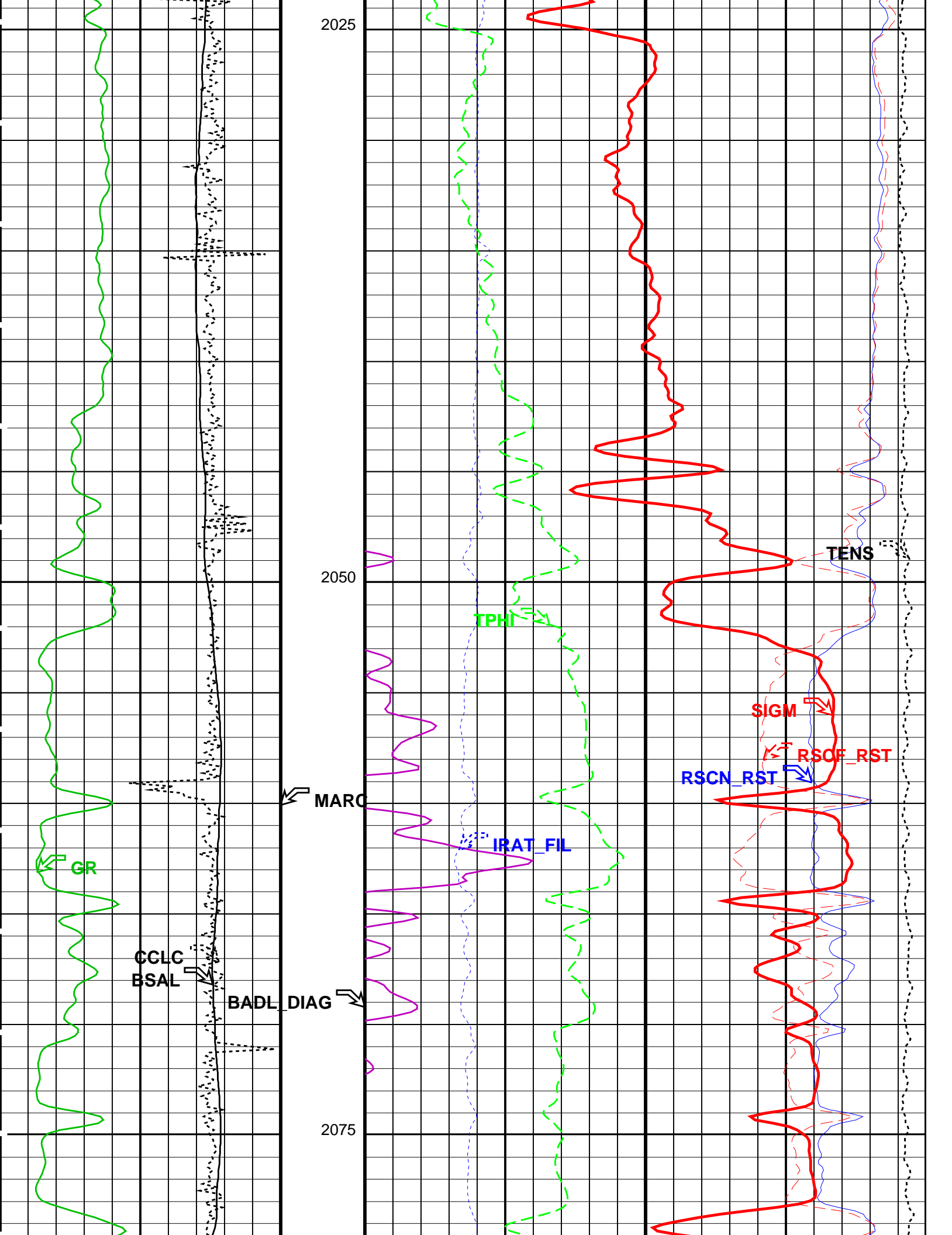
PSPT-A/B

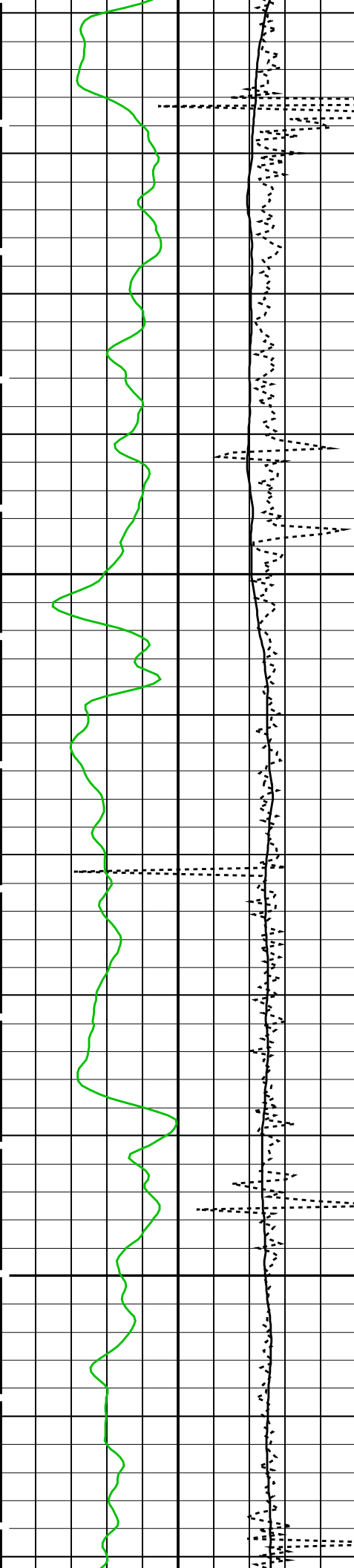
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PIP SUMMARY

Time Mark Every 60 S

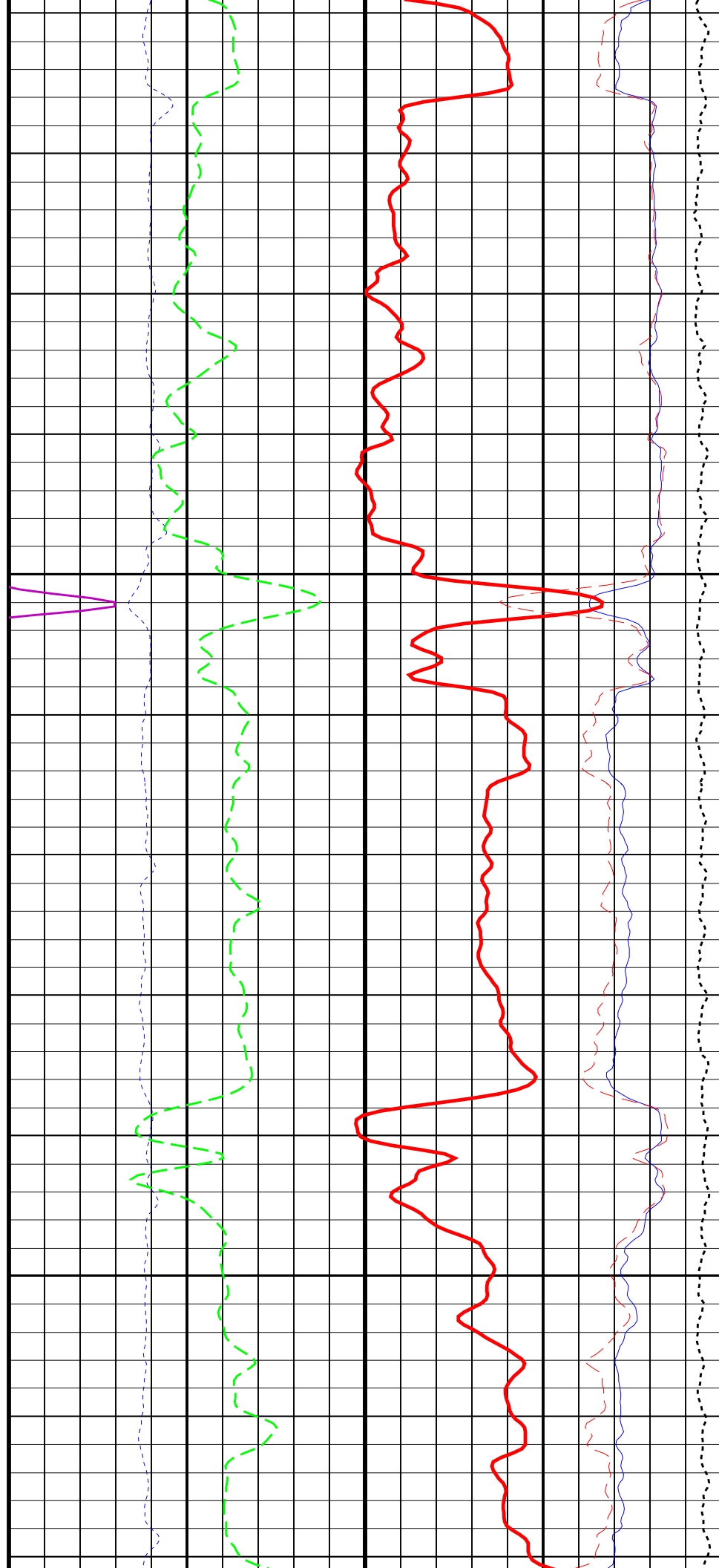


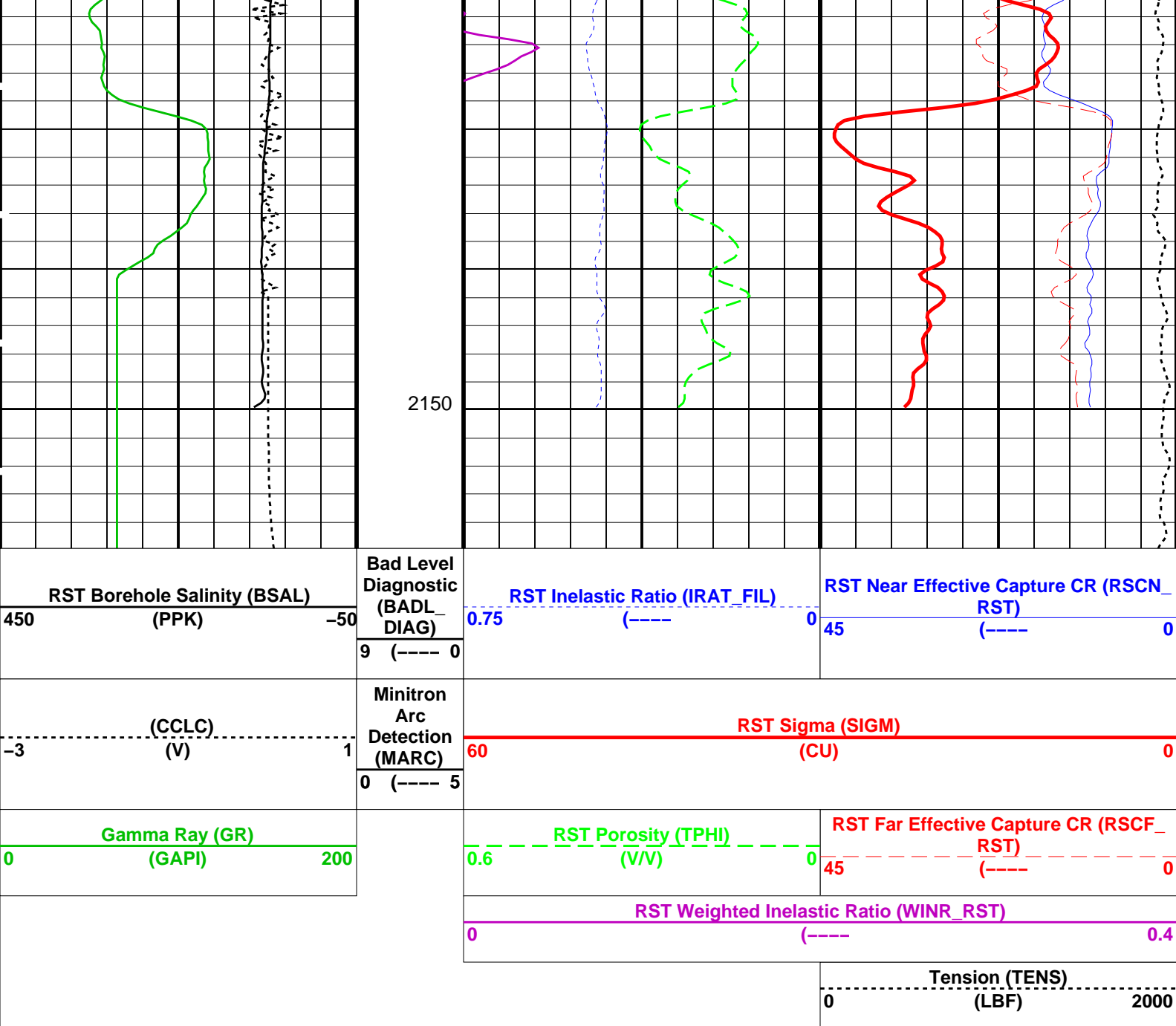




2100

2125





Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	CASED
BSALOPT	RST Borehole Salinity Option	Unknown
BSFL	RST Borehole Salinity Filter Length	51
DFPC	RST Depth Filter Processing Constant	One
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	30
RGAI	Near/Far Gain Calibration Ratio	1
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT-A/B: Production Services Logging Platform		
BHS	Borehole Status	CASED
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		
BS	Bit Size	6.750 IN
BSAL	Borehole Salinity	-50000.00 PPM
CSIZ	Current Casing Size	4.500 IN
CWEI	Casing Weight	12.62 LBS/FT

CWEL

Casing Weight

12.60

LB/F

Format: RST_SIG_ANSW

Vertical Scale: 1:200

Graphics File Created: 25-Sep-2007 13:25

OP System Version: 15C0-309

MCM

RST-C

SRPC-3357-Q2_2007

PSPT-A/B

SRPC-3357-Q2_2007

Output DLIS Files

DEFAULT

RST_PSP_019LUP

FN:23

PRODUCER

25-Sep-2007 13:25

CRC_BACKUP

RST_PSP_019LUP

FN:24

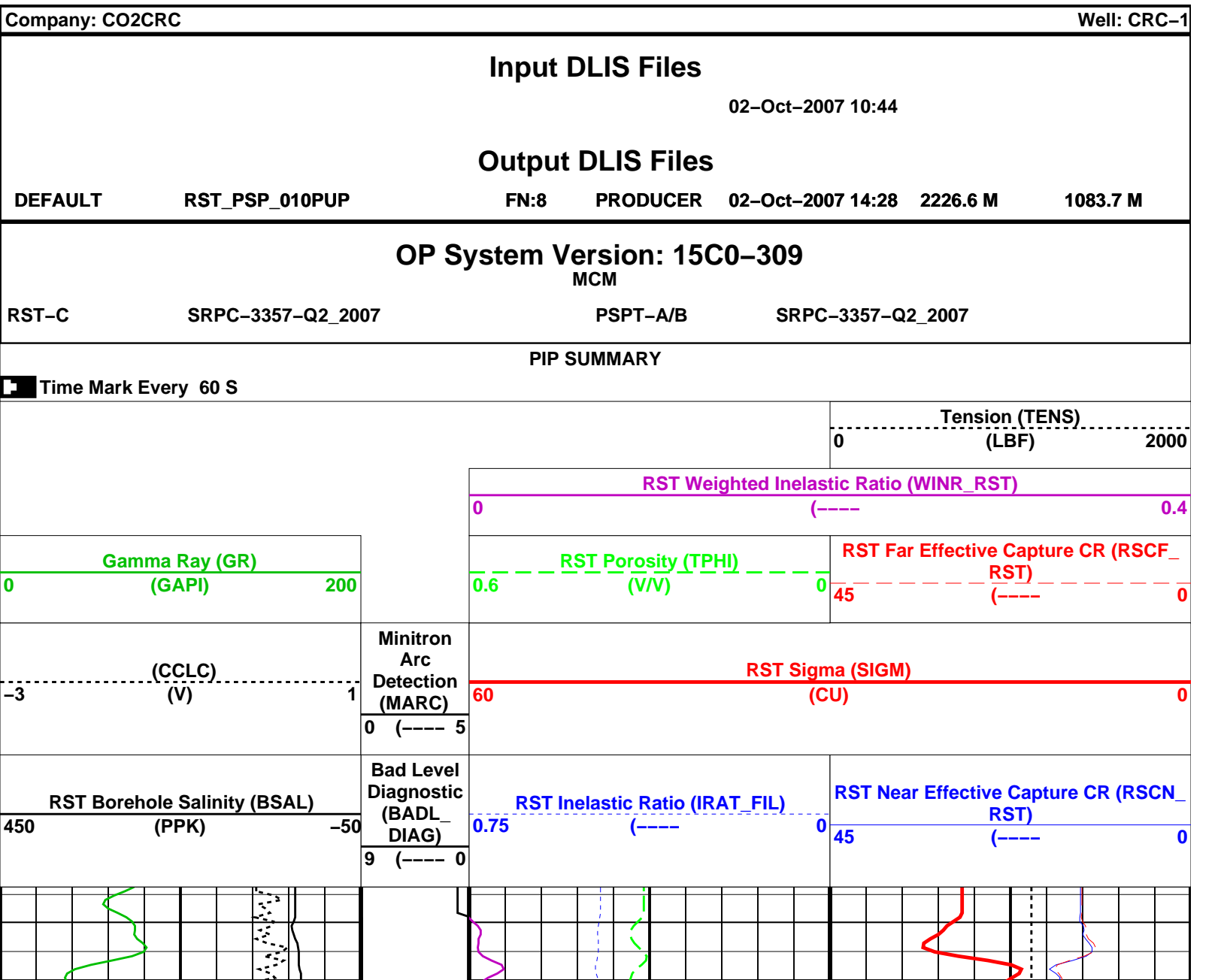
PRODUCER

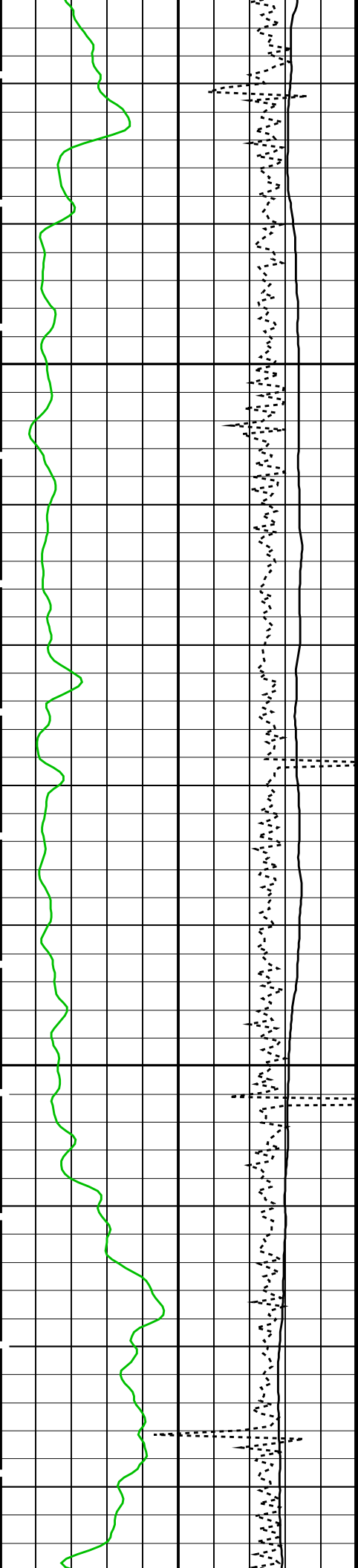
25-Sep-2007 13:25

Schlumberger

Sigma Pass # 1

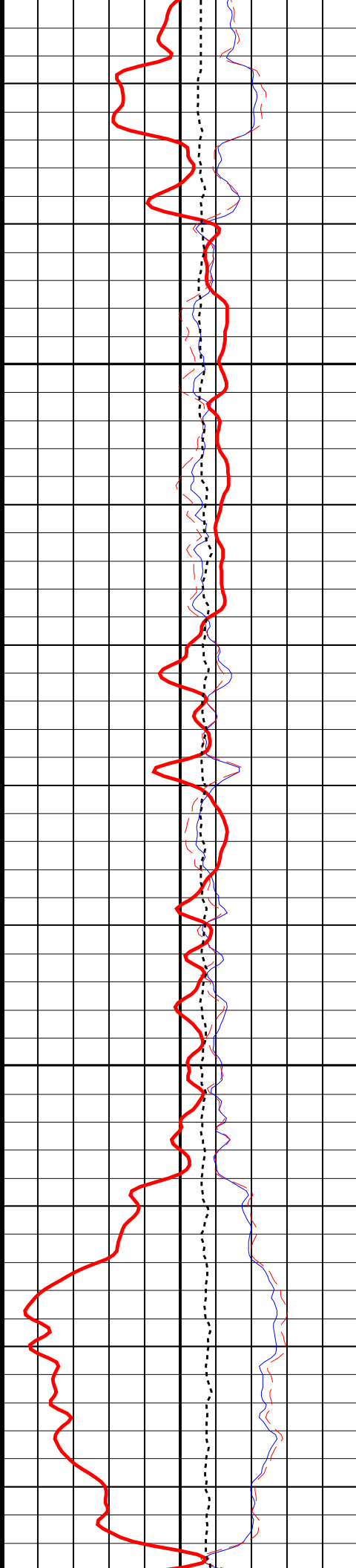
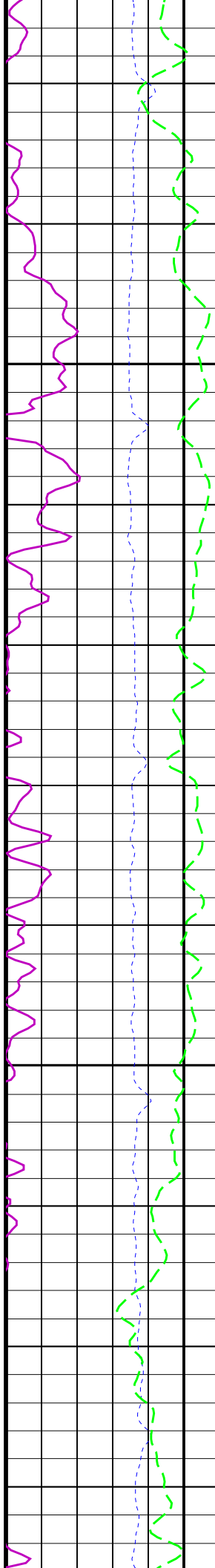
MAXIS Field Log

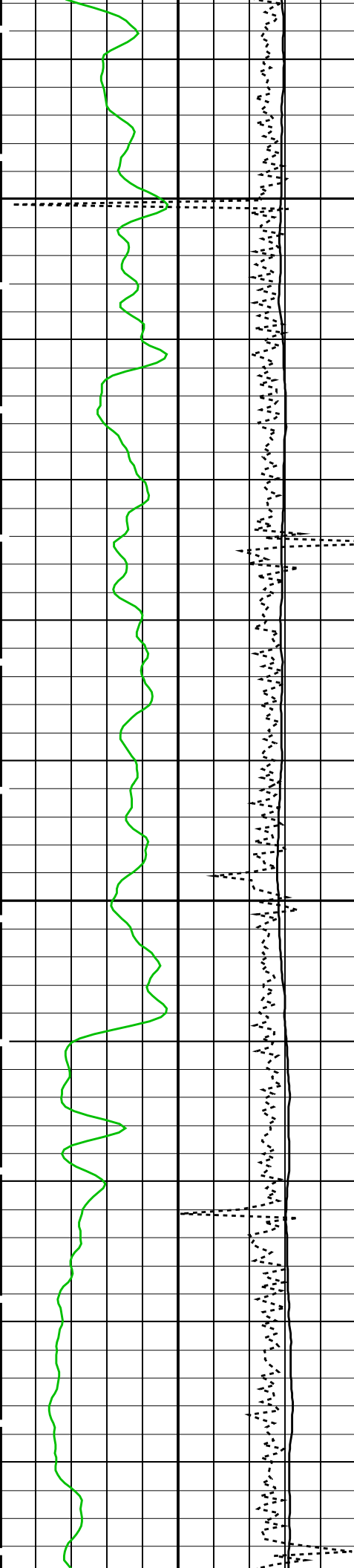




1100

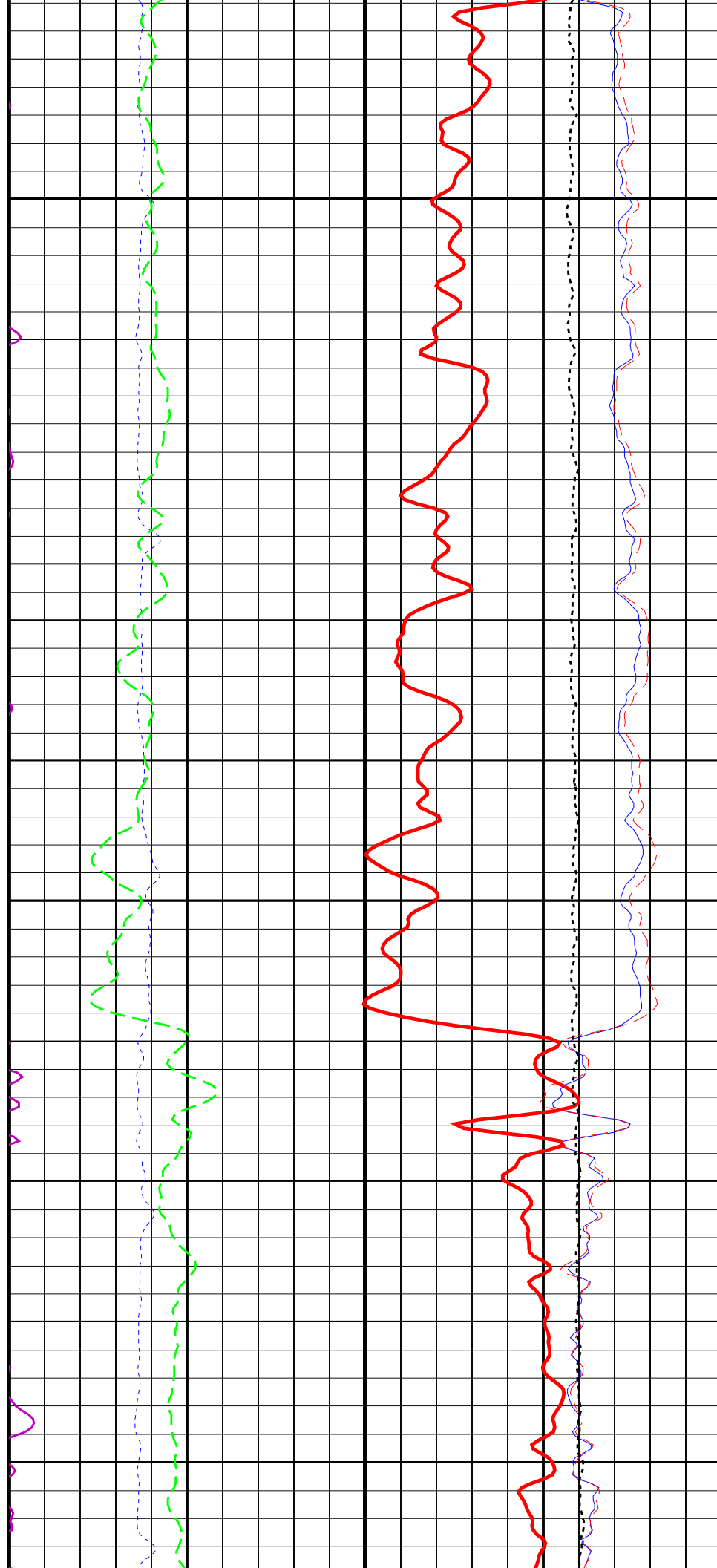
1125

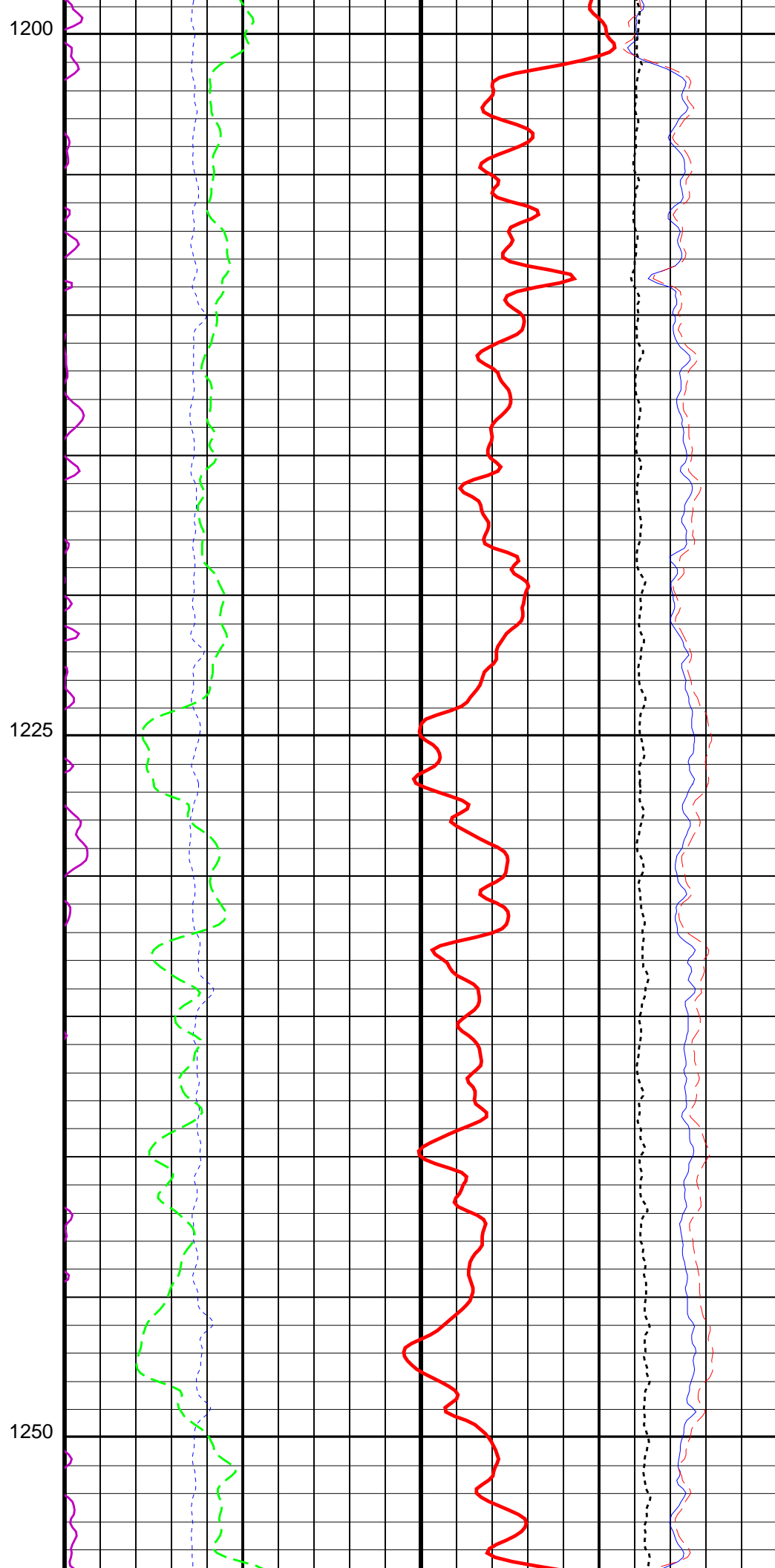
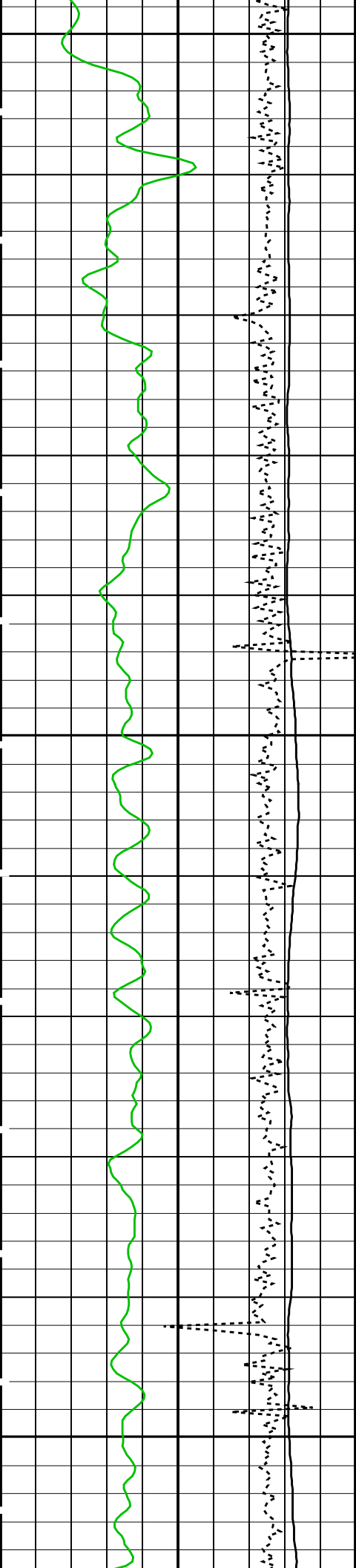


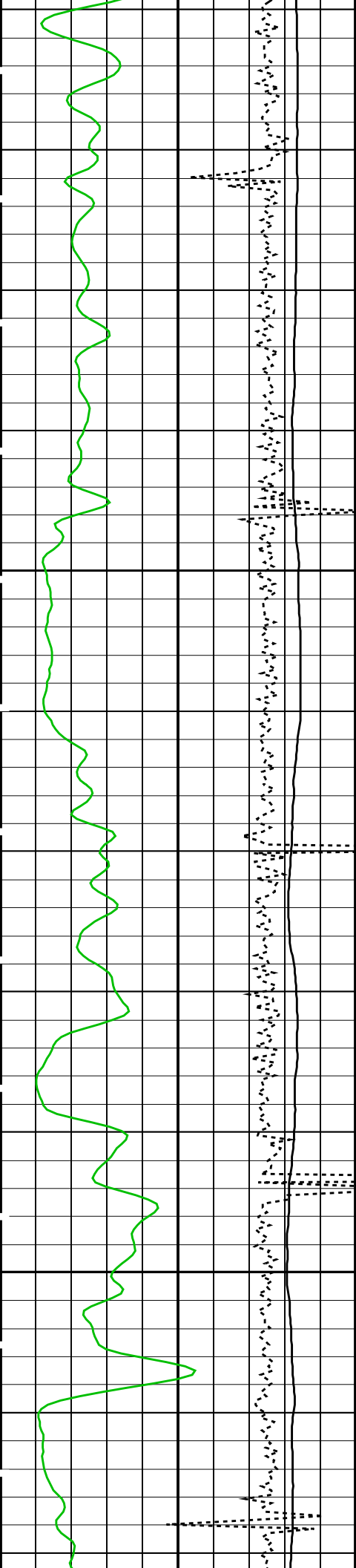


1150

1175

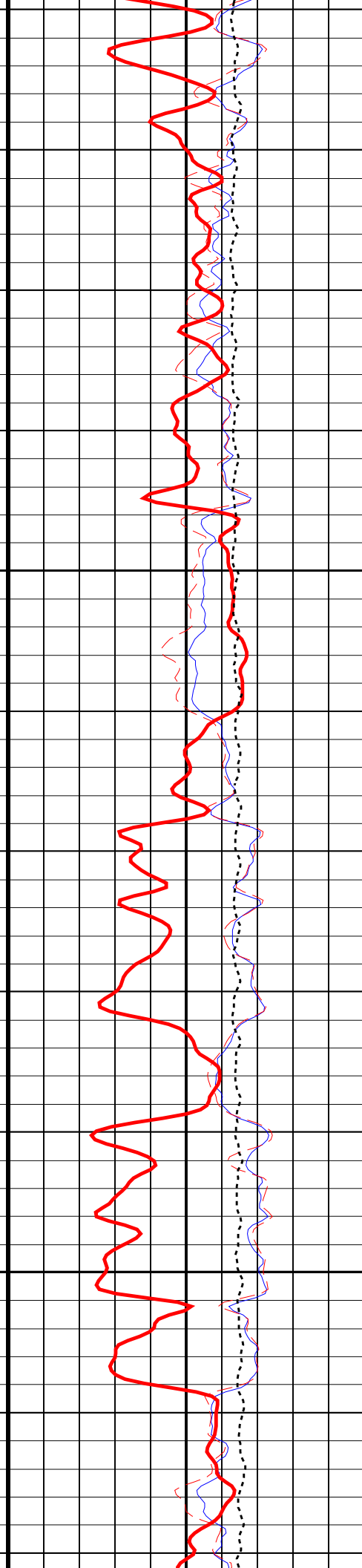
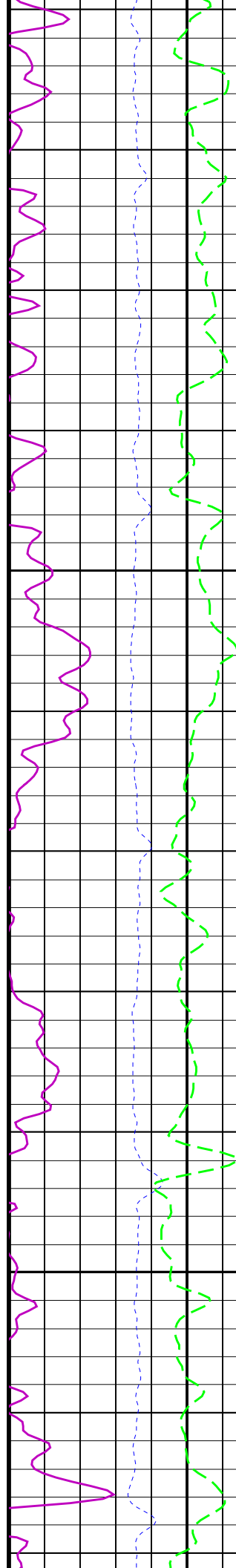


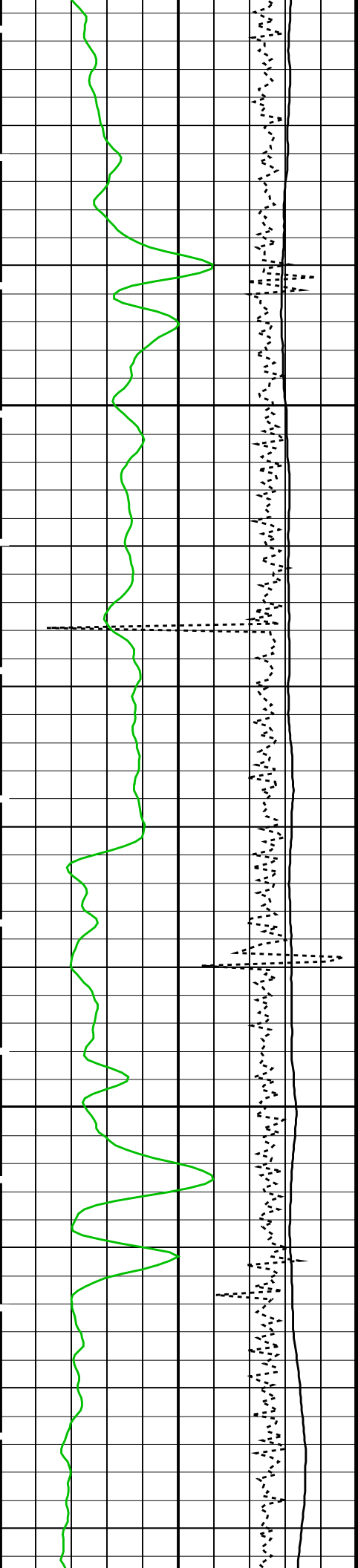




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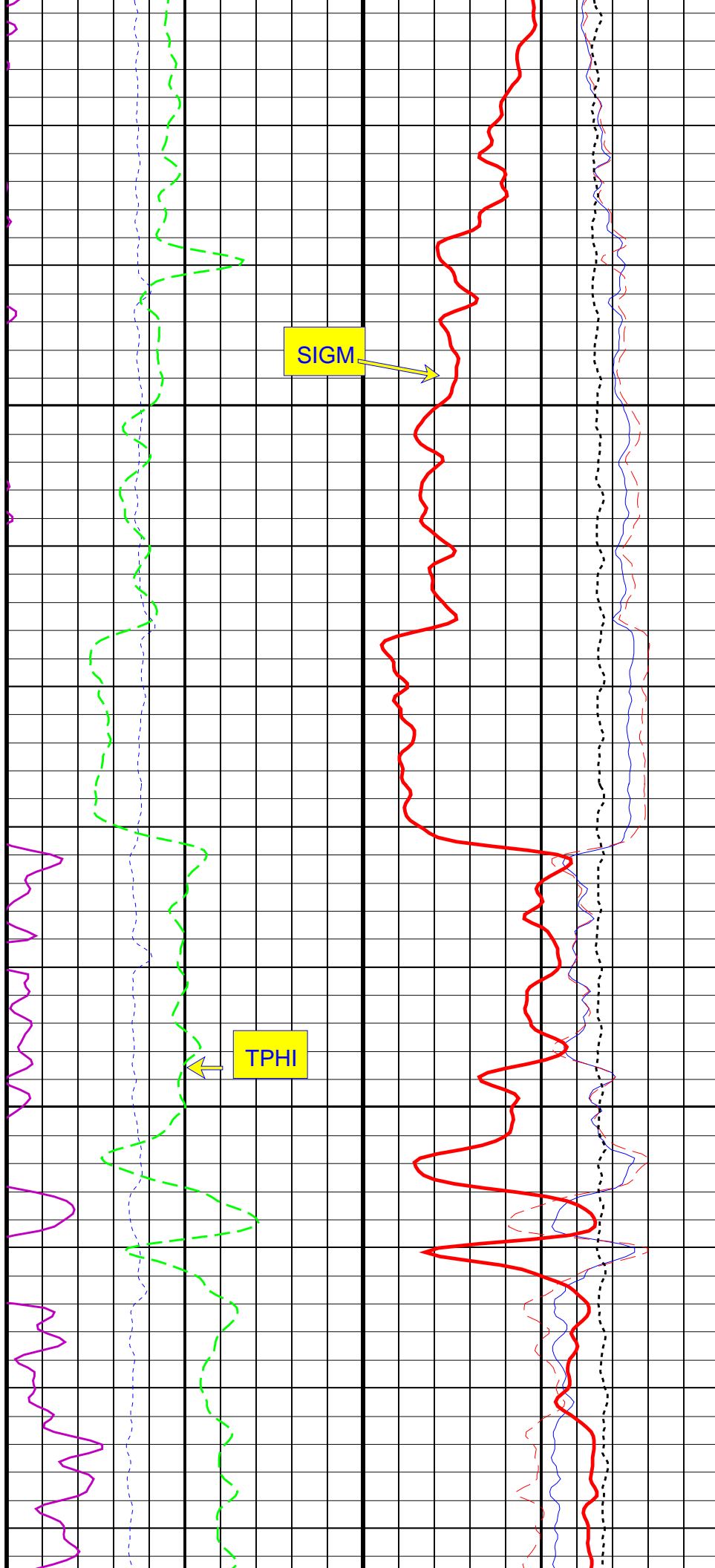
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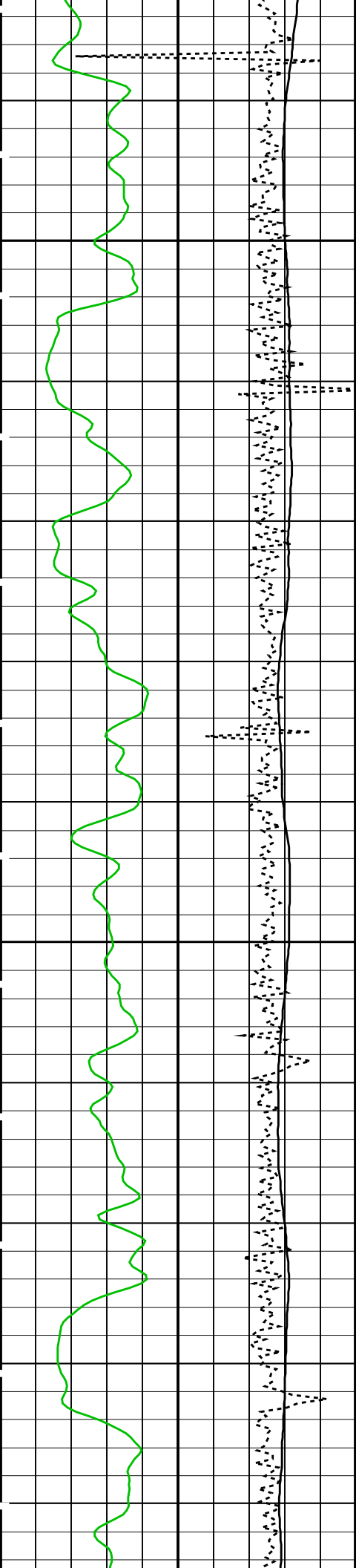




1325

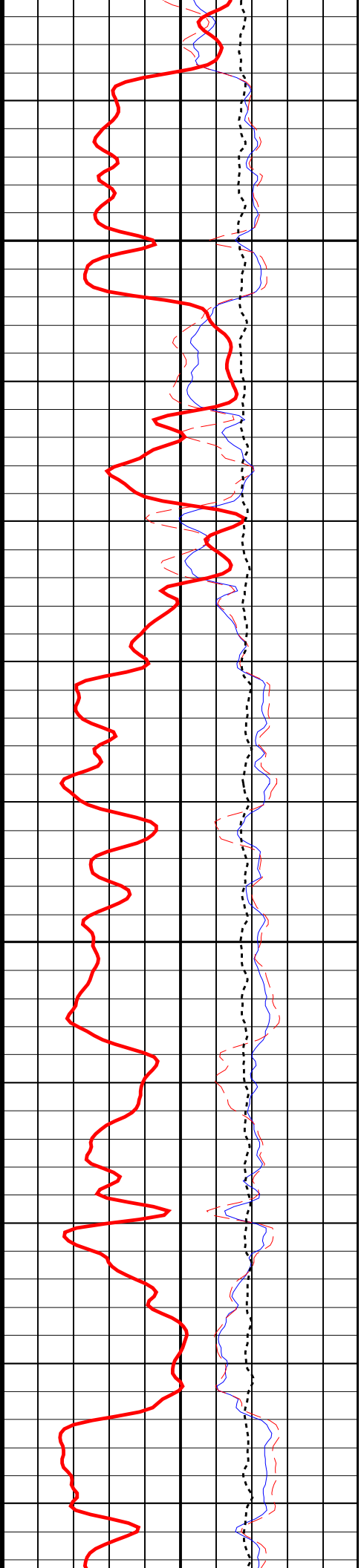
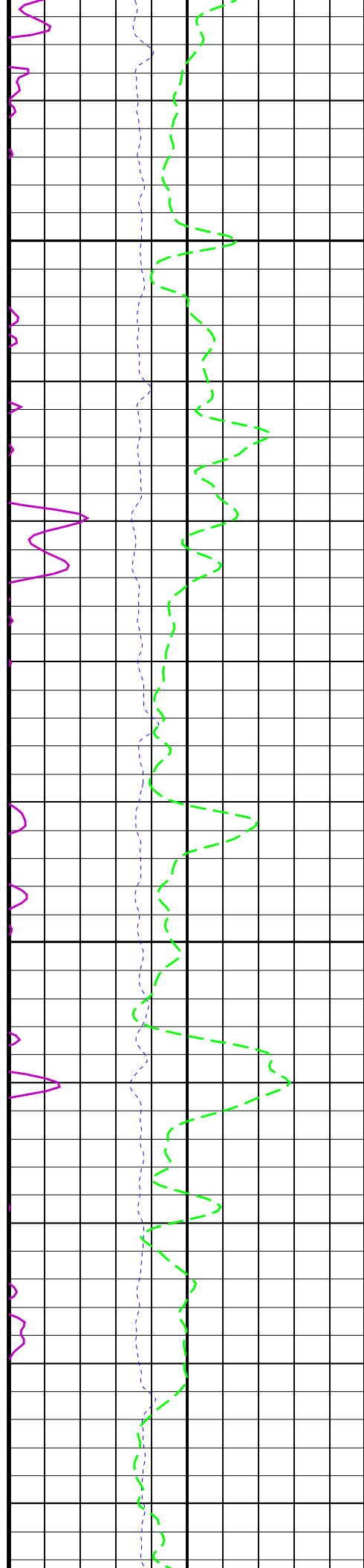
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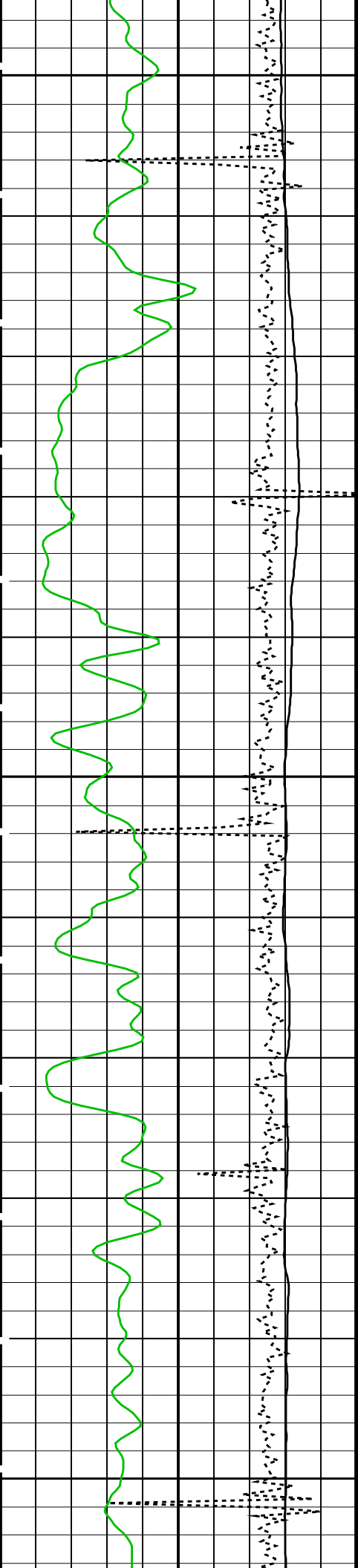




1375

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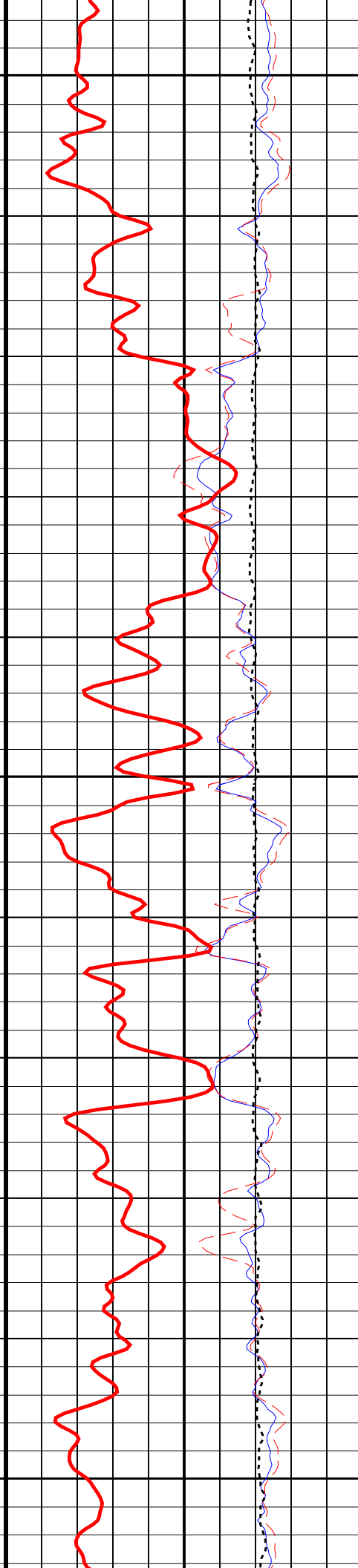
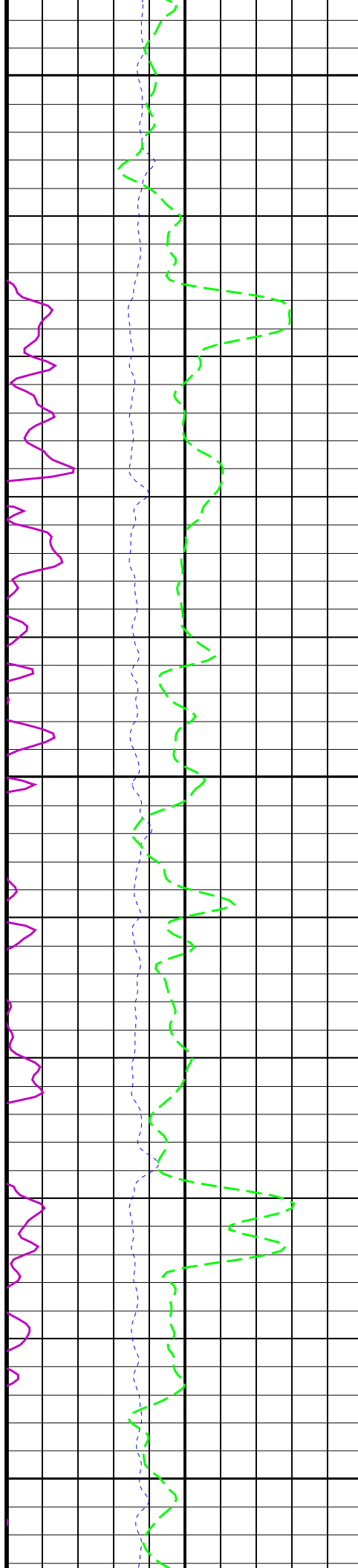


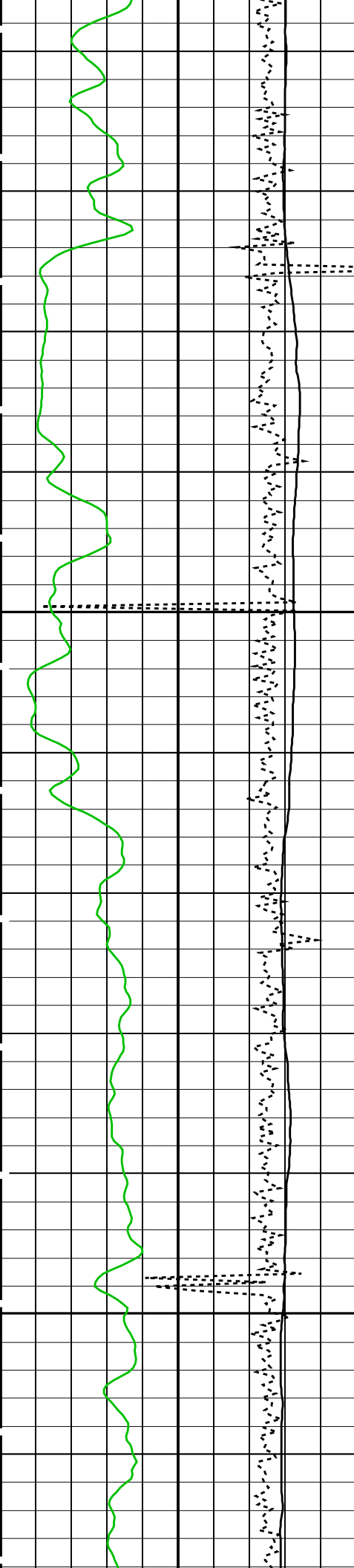


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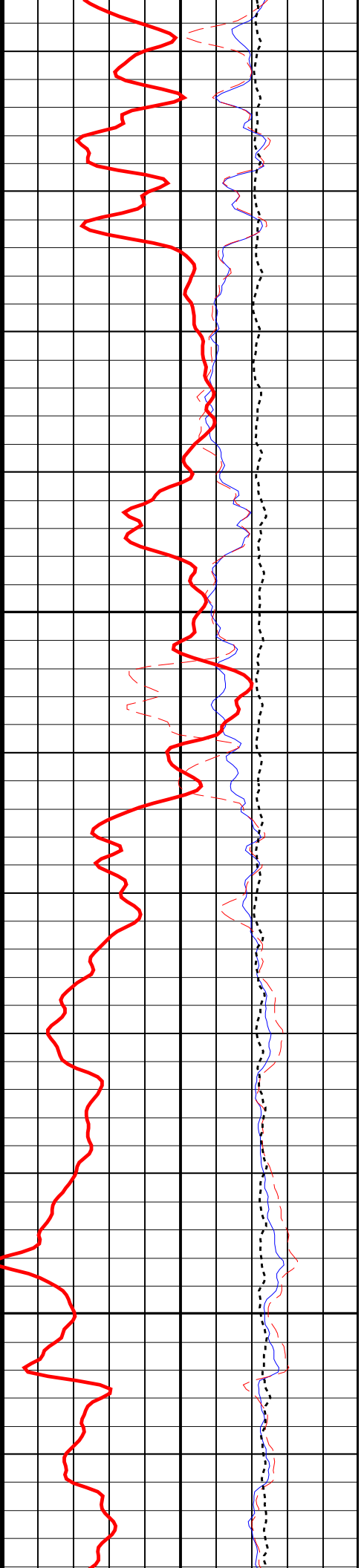
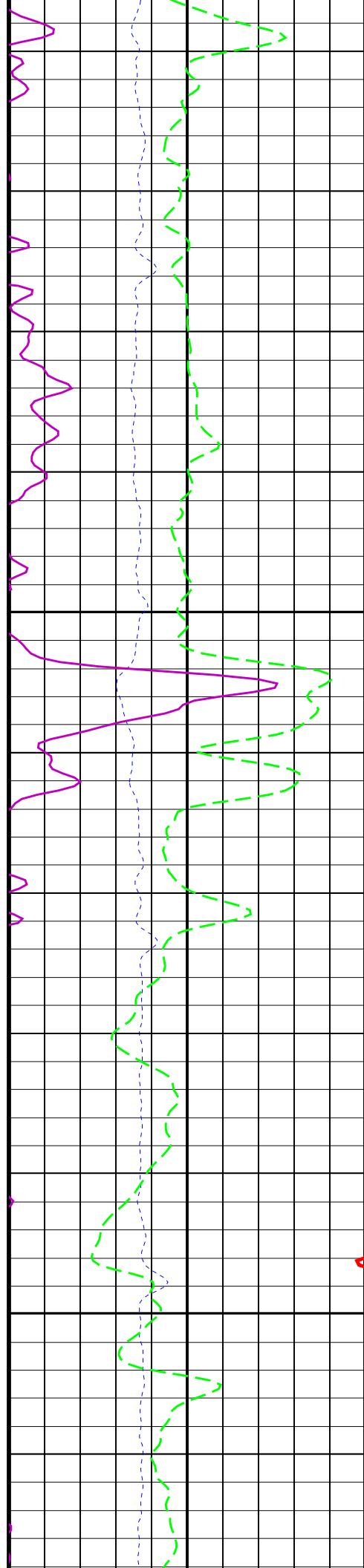
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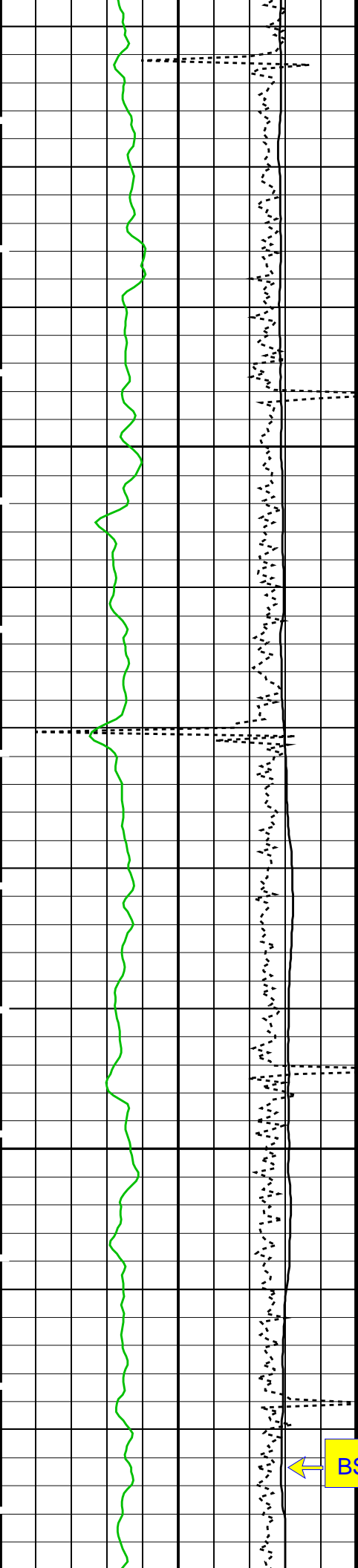




1500

1525

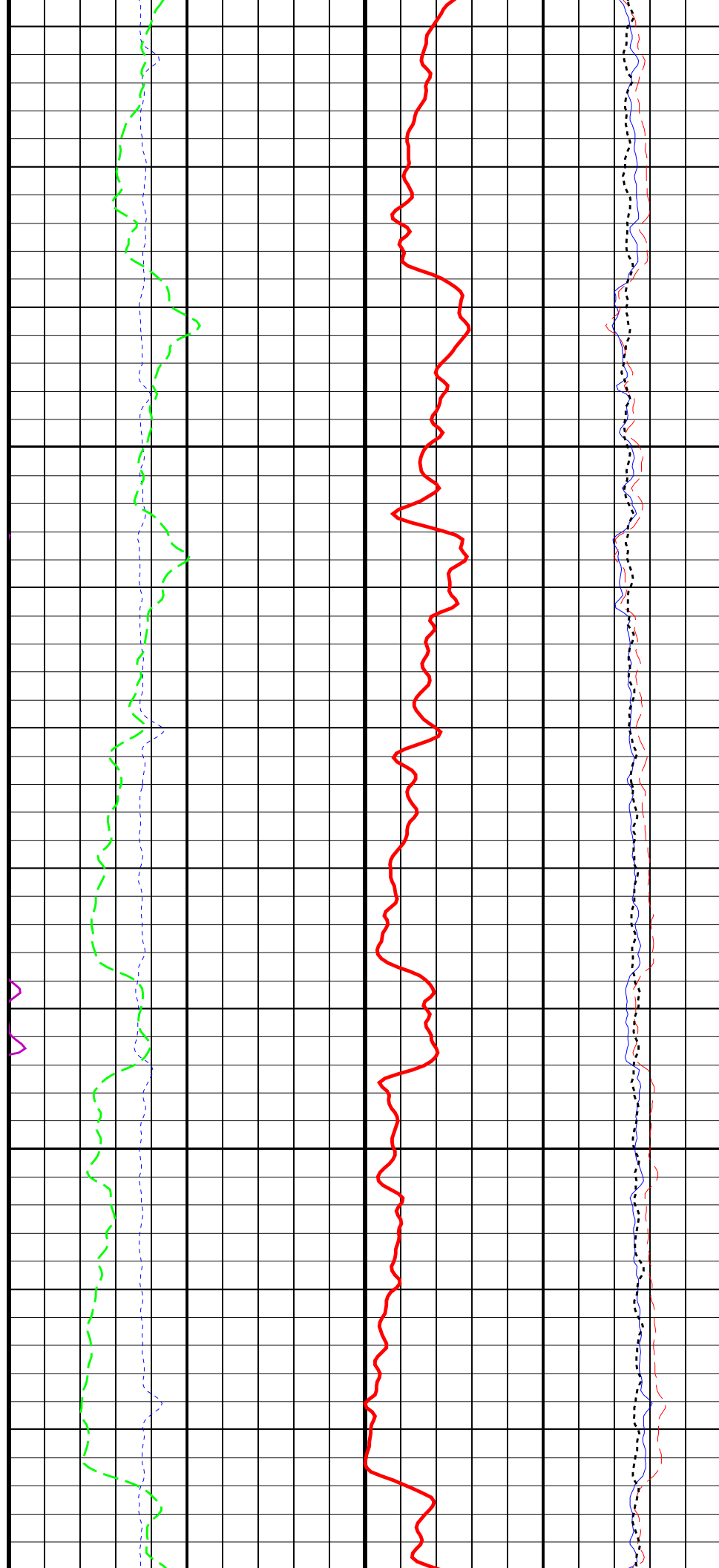


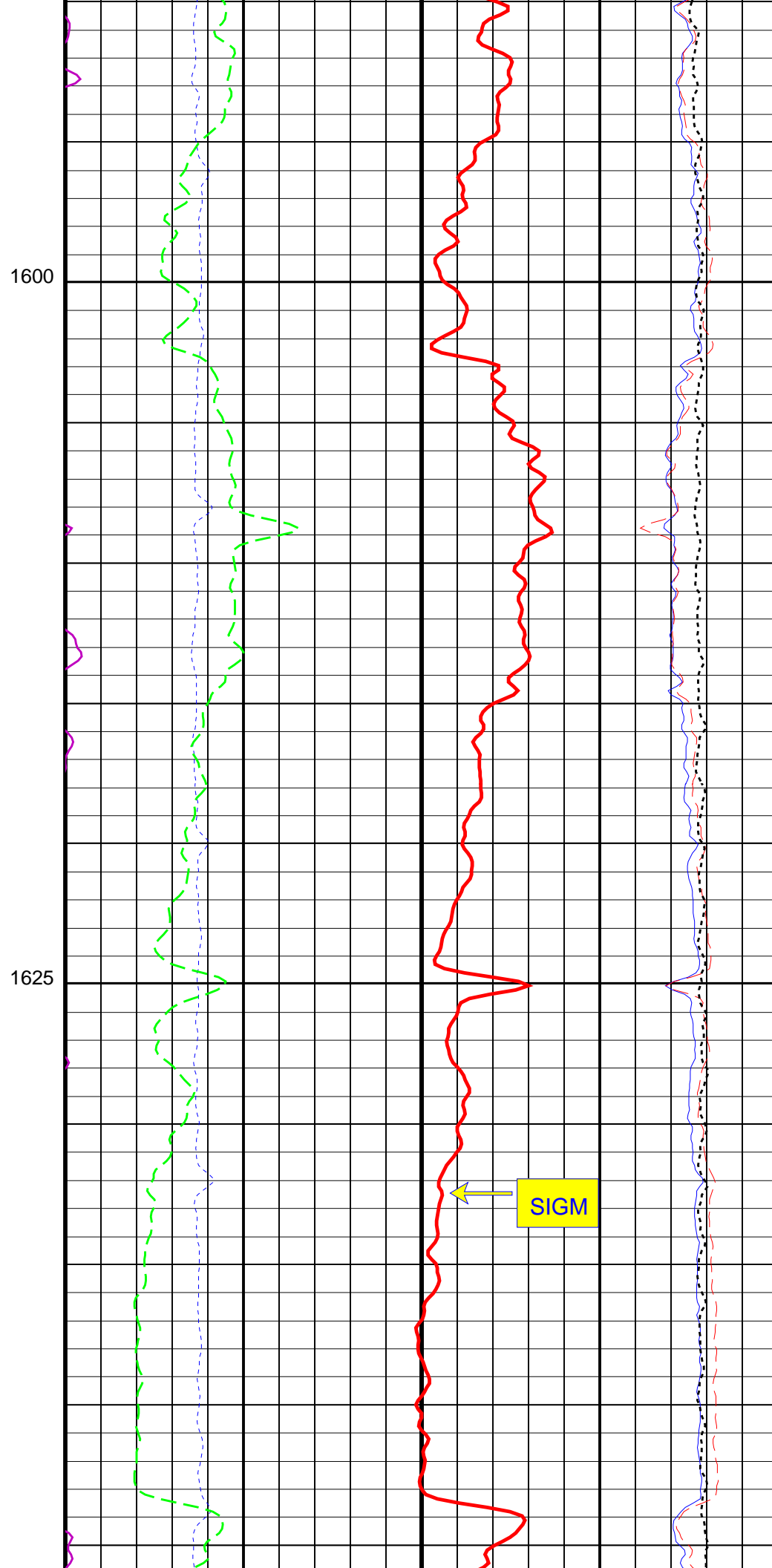
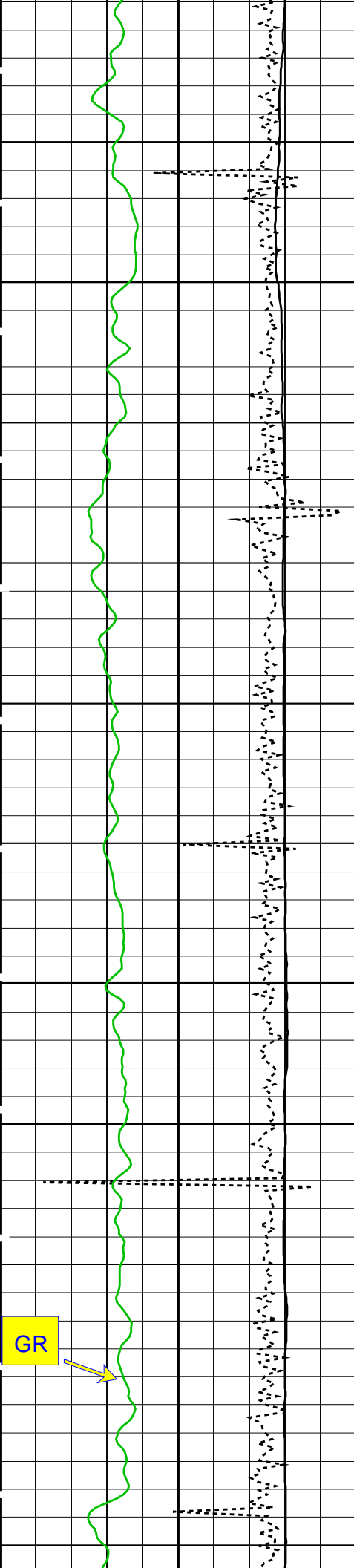


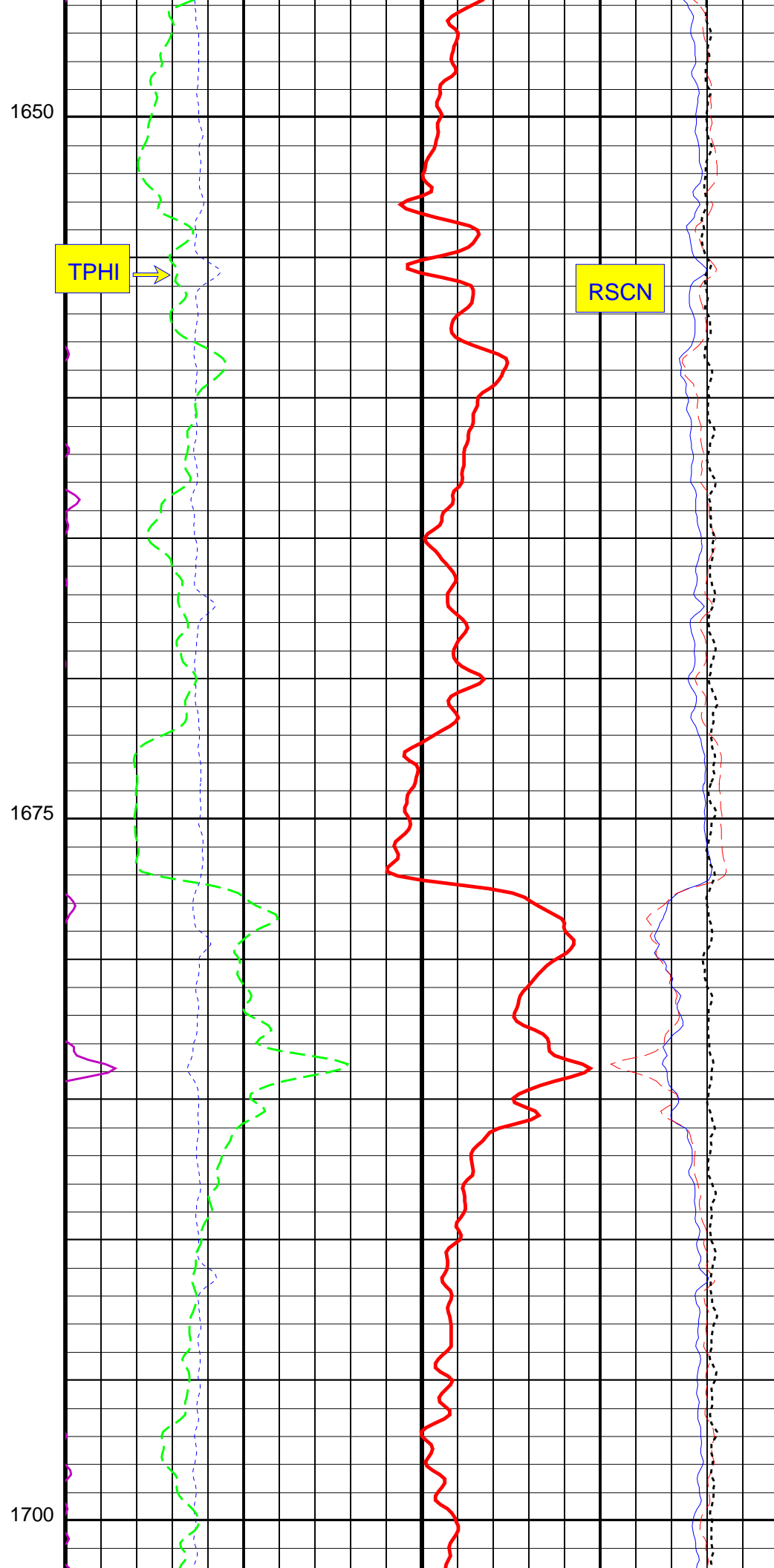
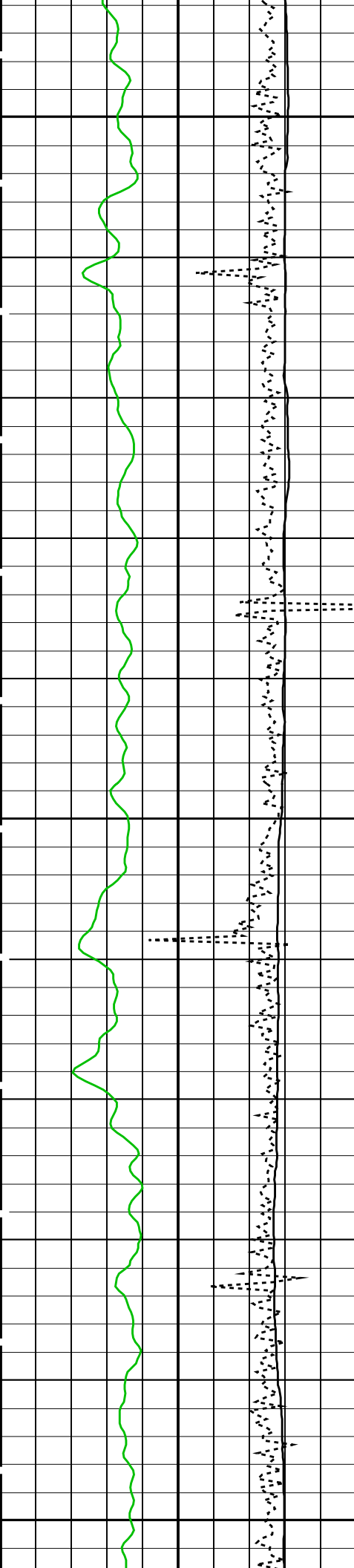
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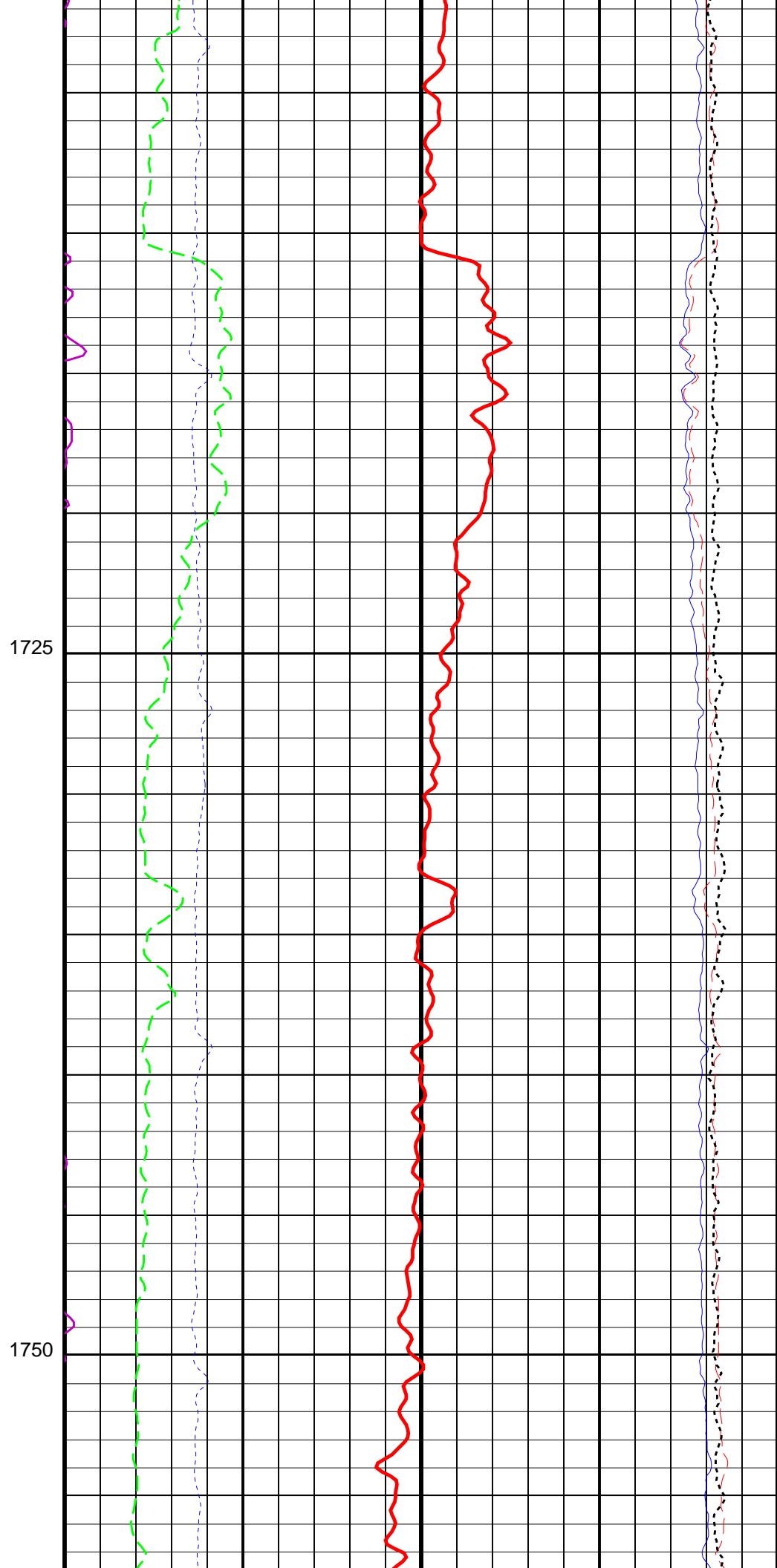
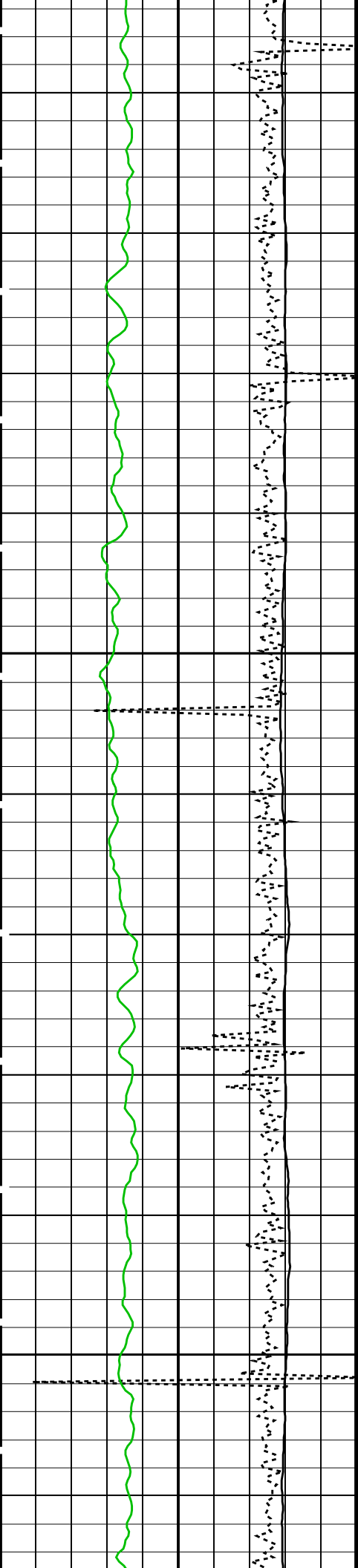
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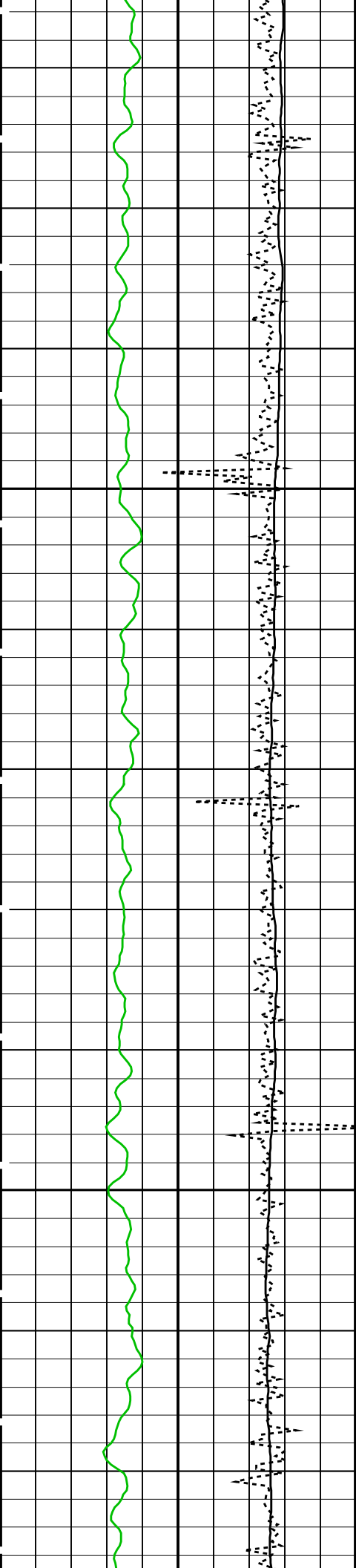
BSAL





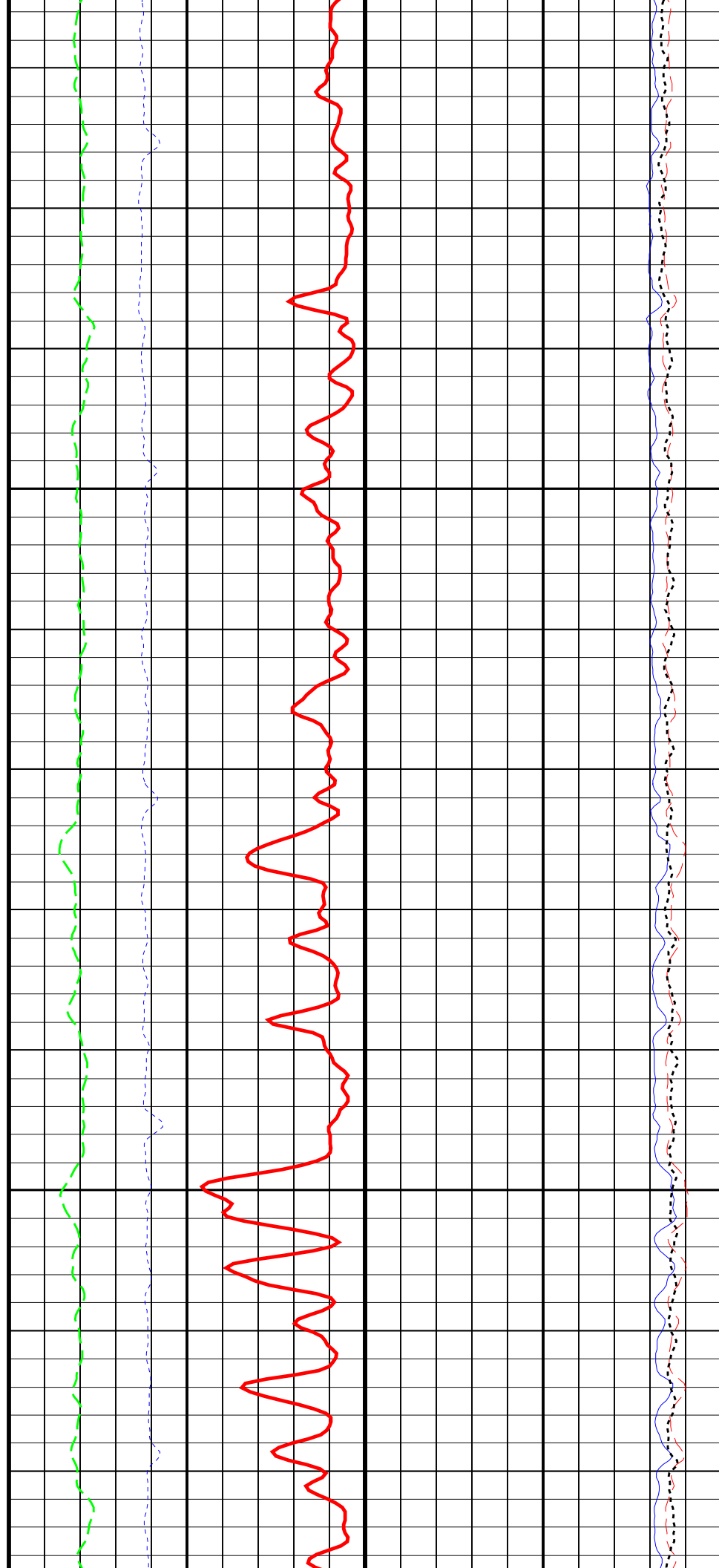


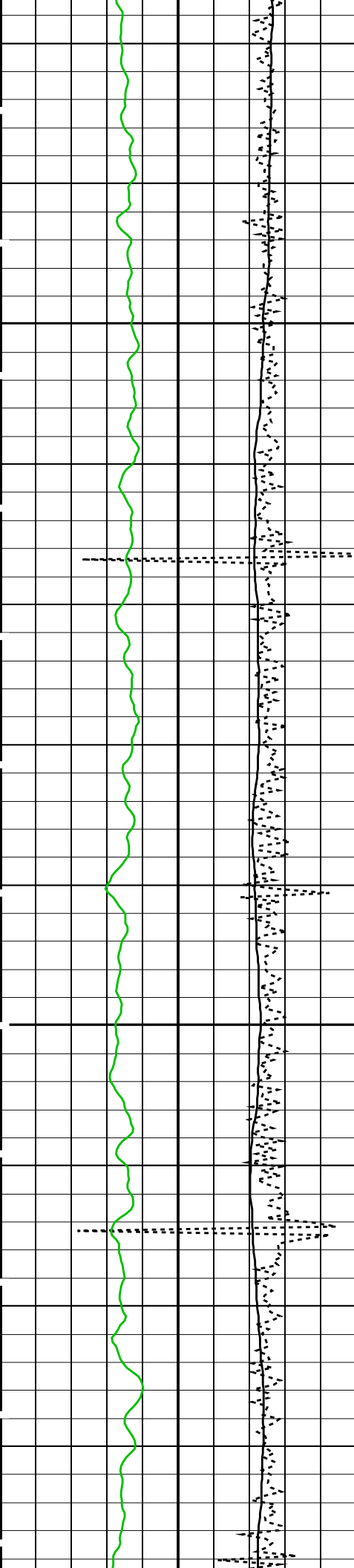




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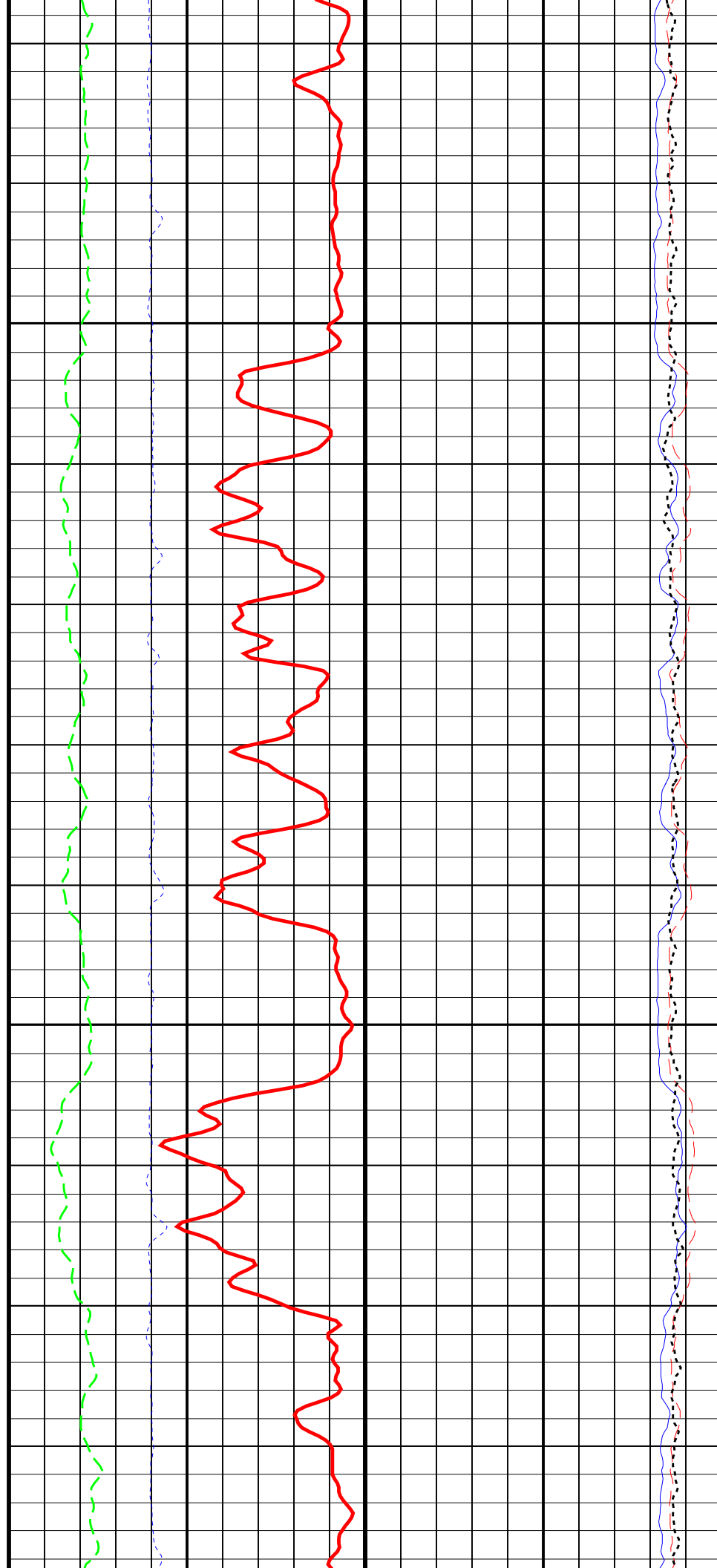
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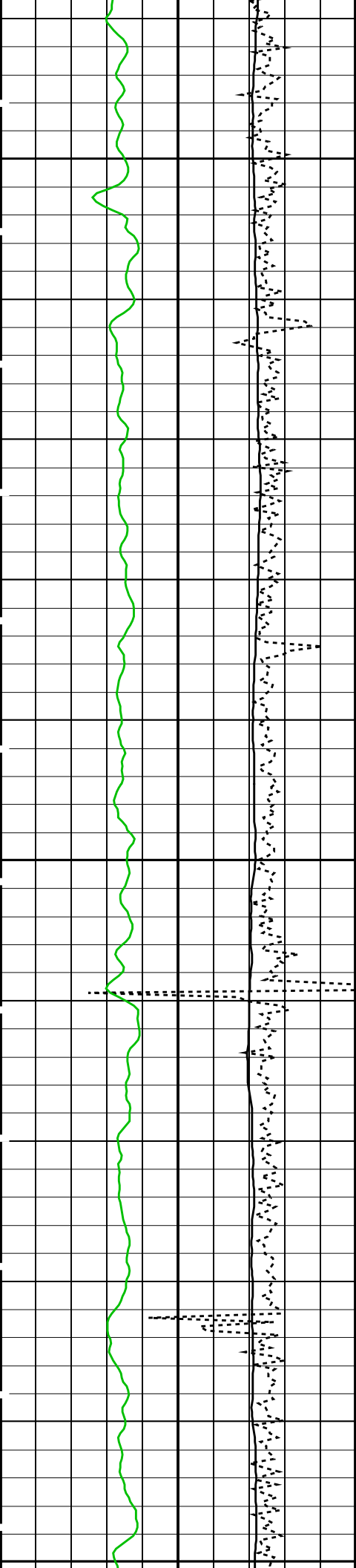




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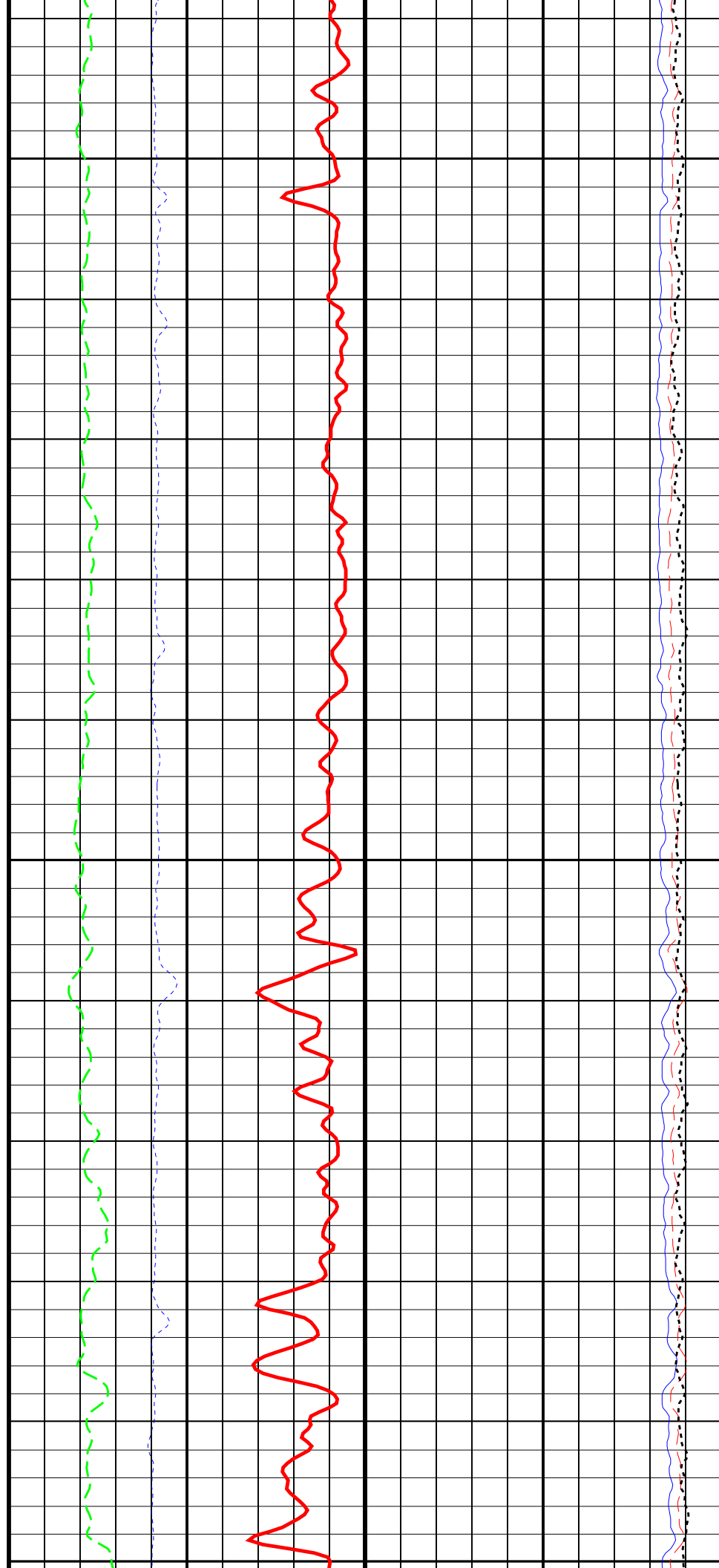


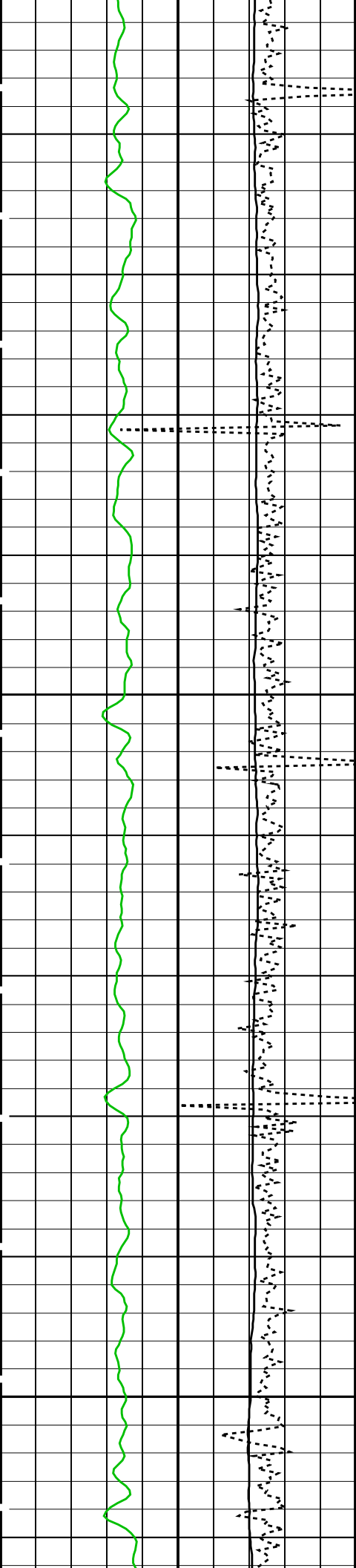


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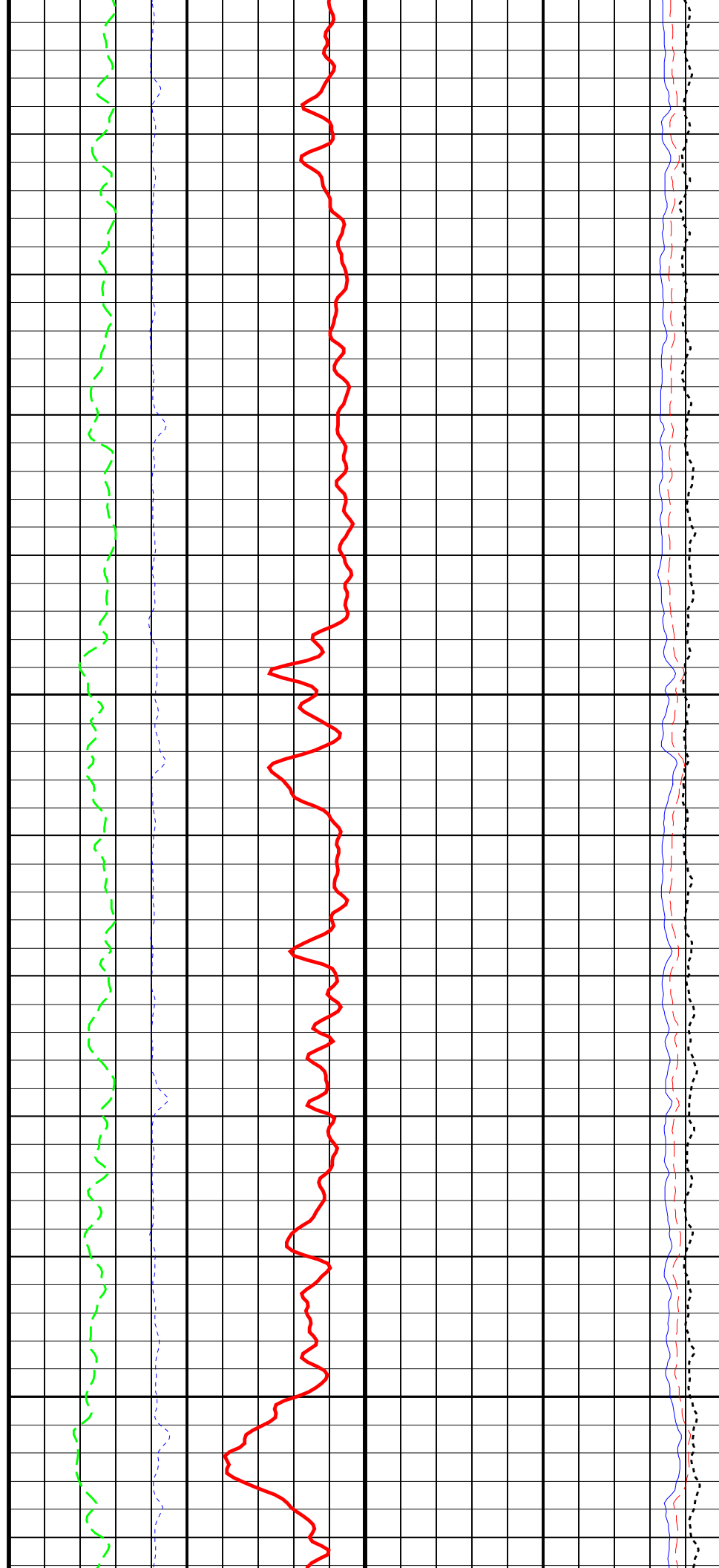
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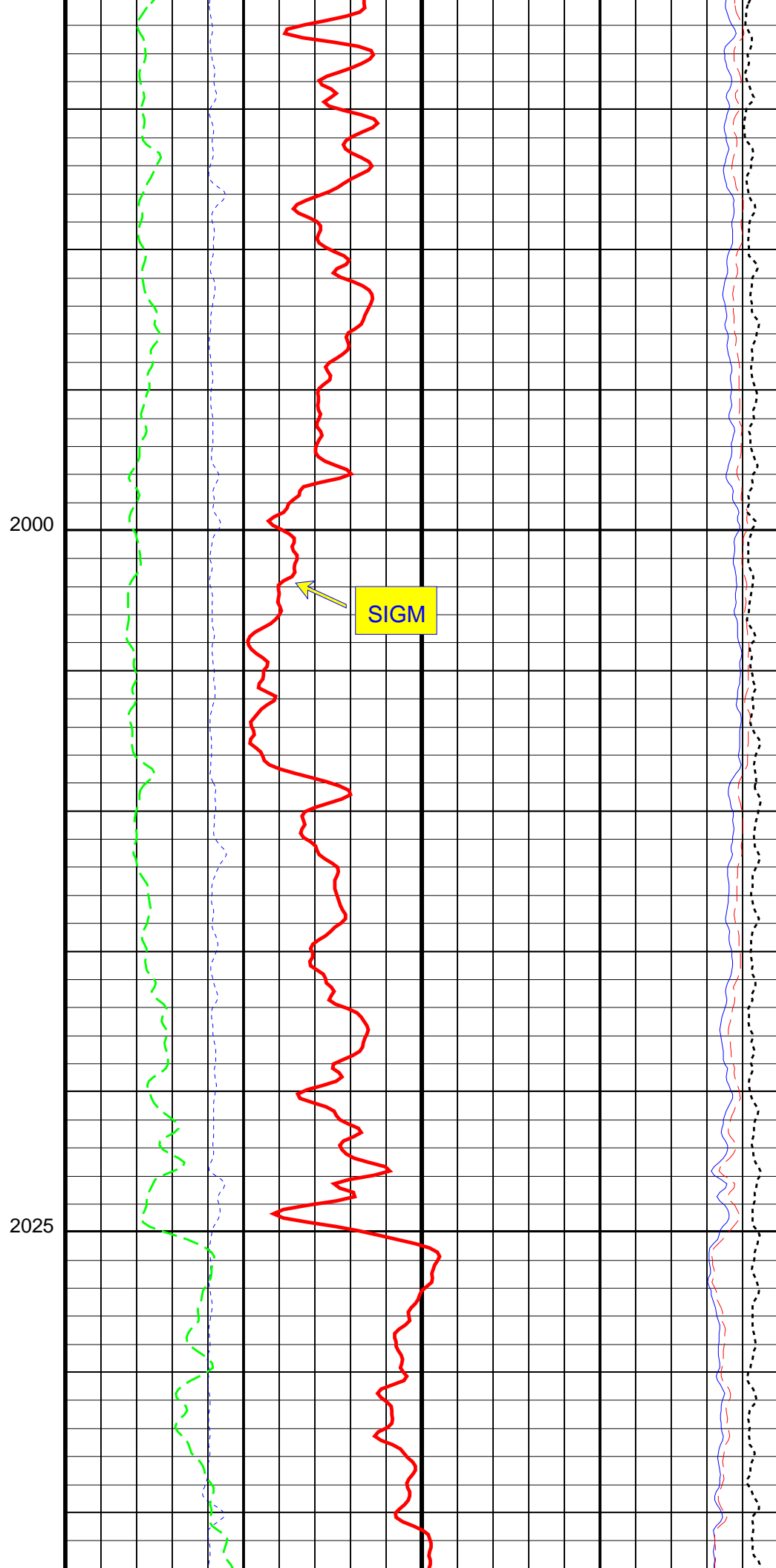
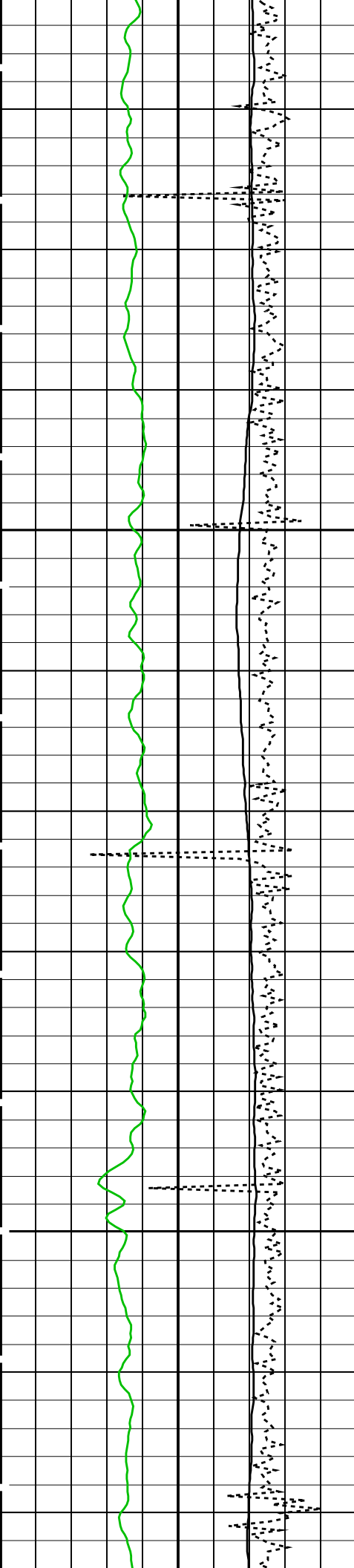


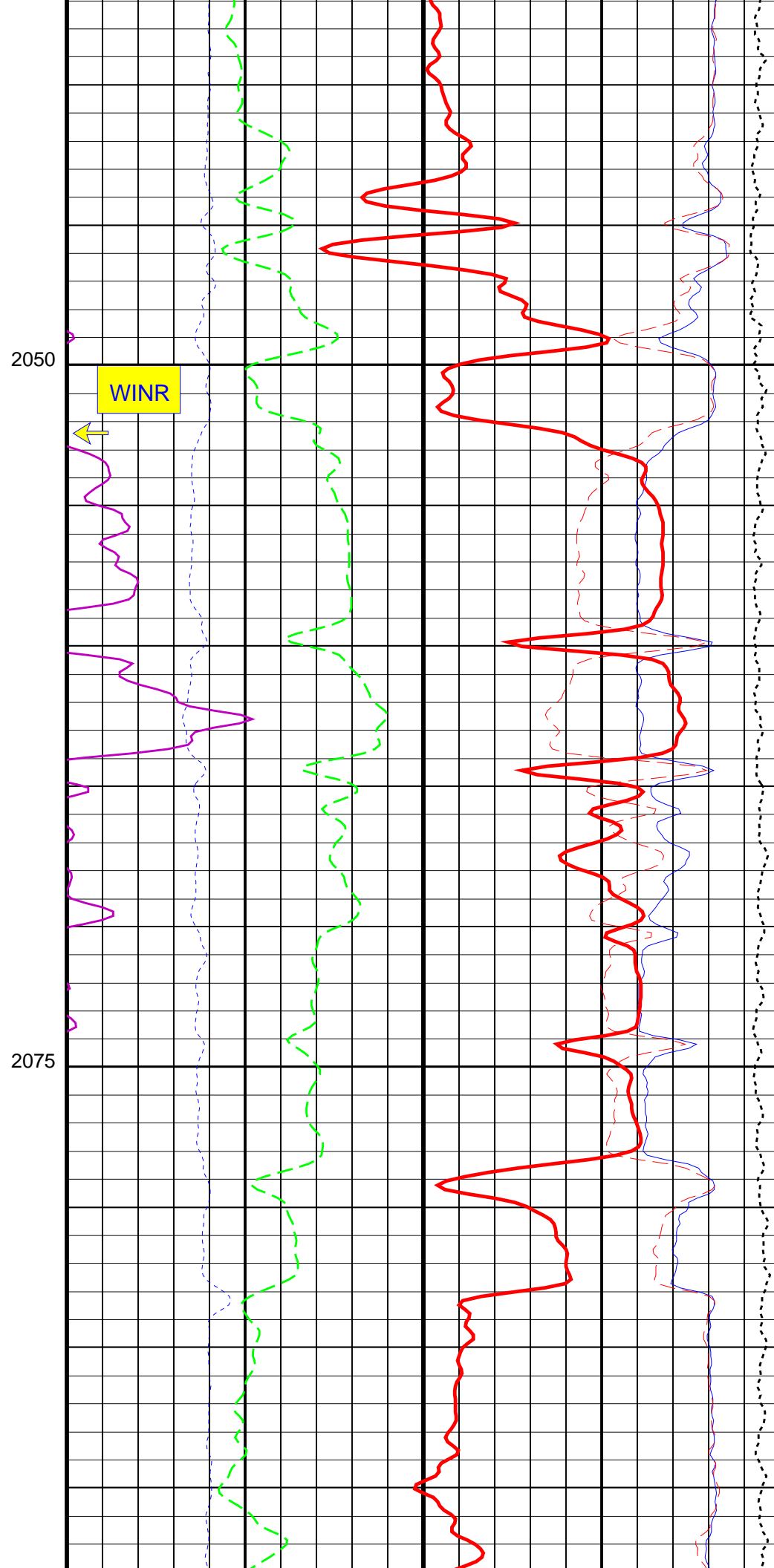
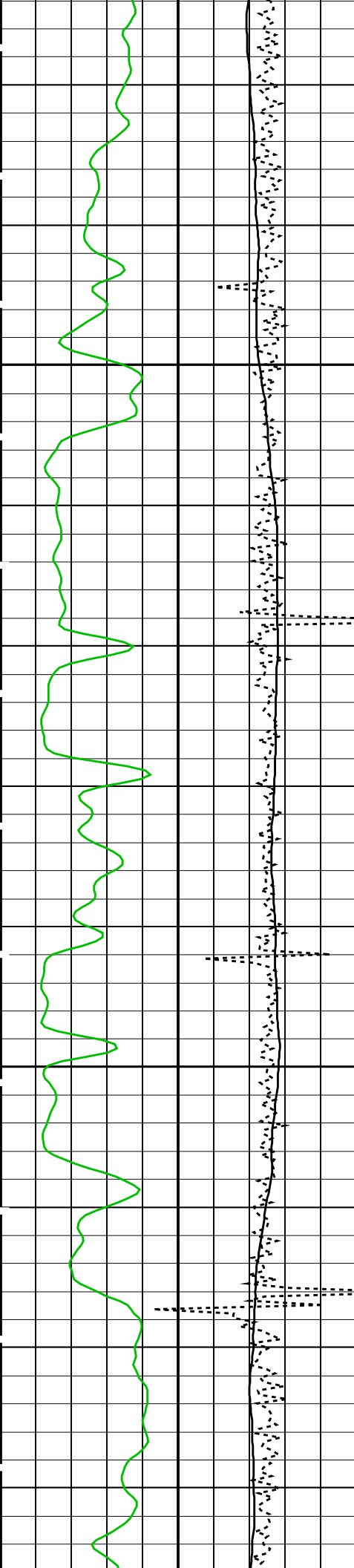


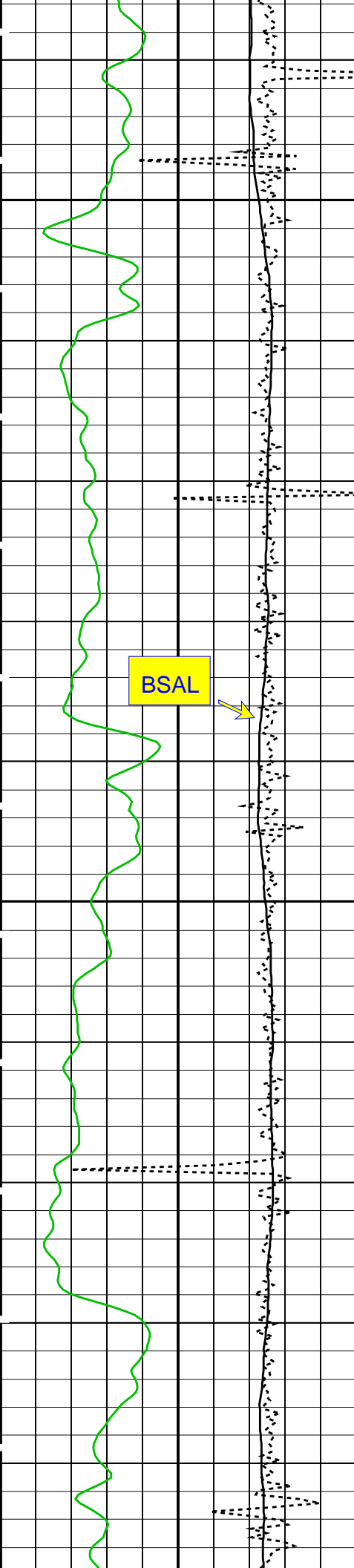
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1975



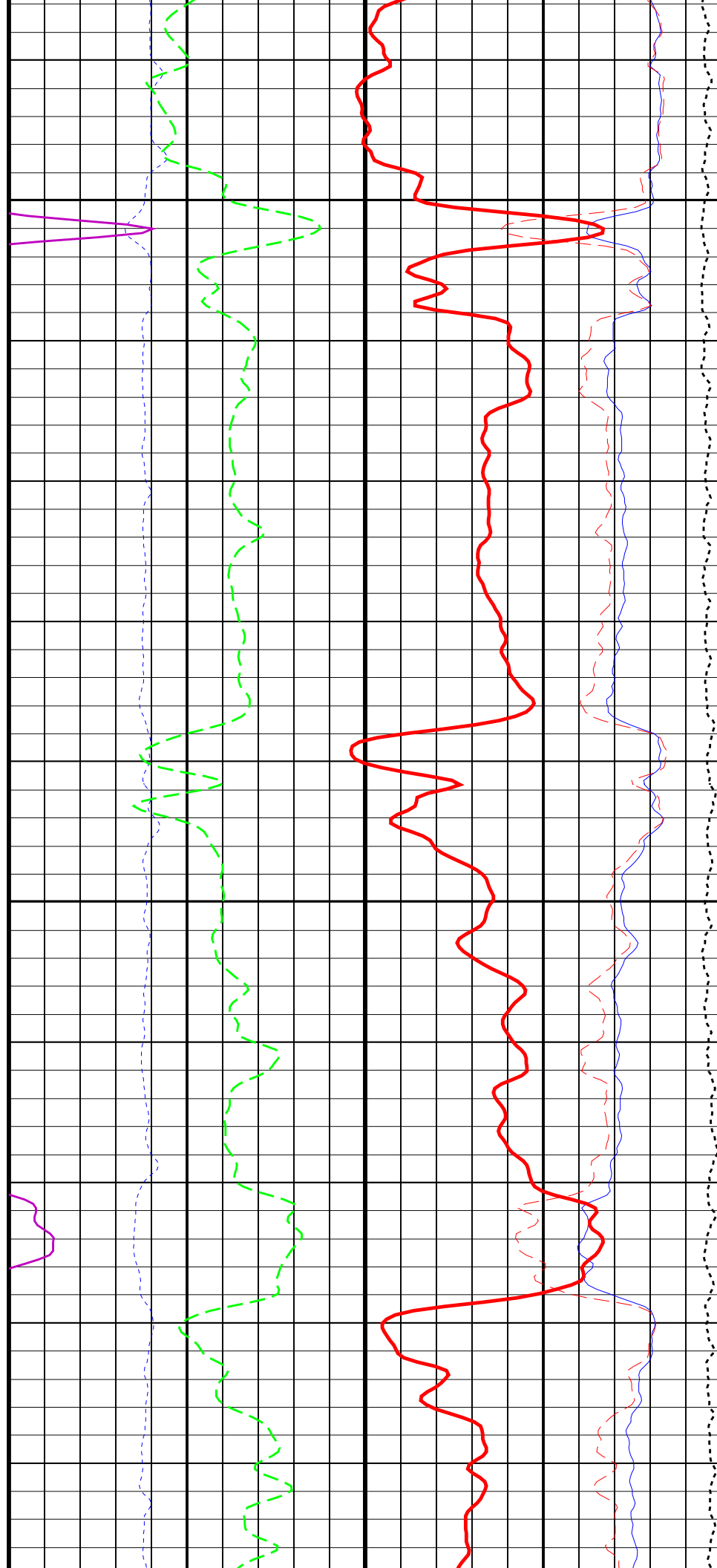


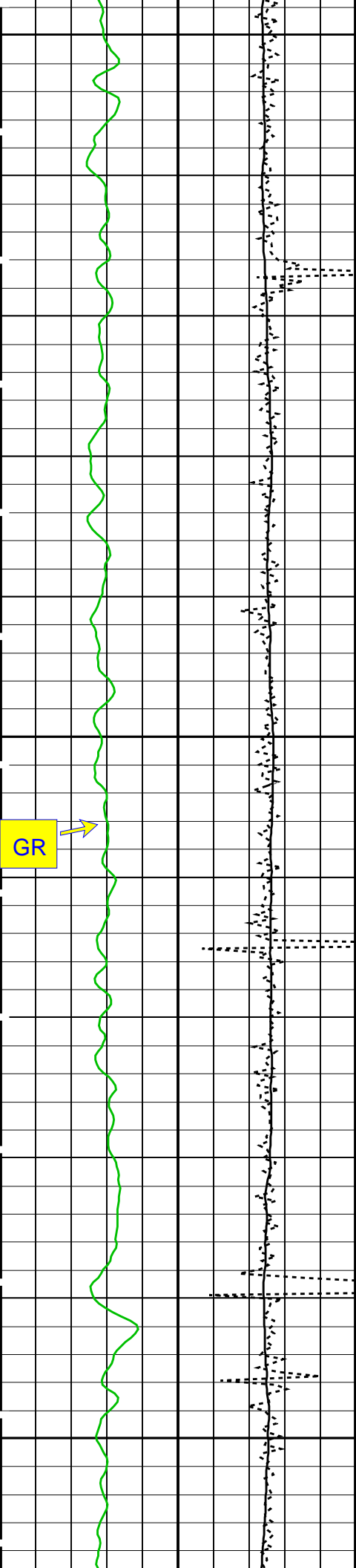




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2125

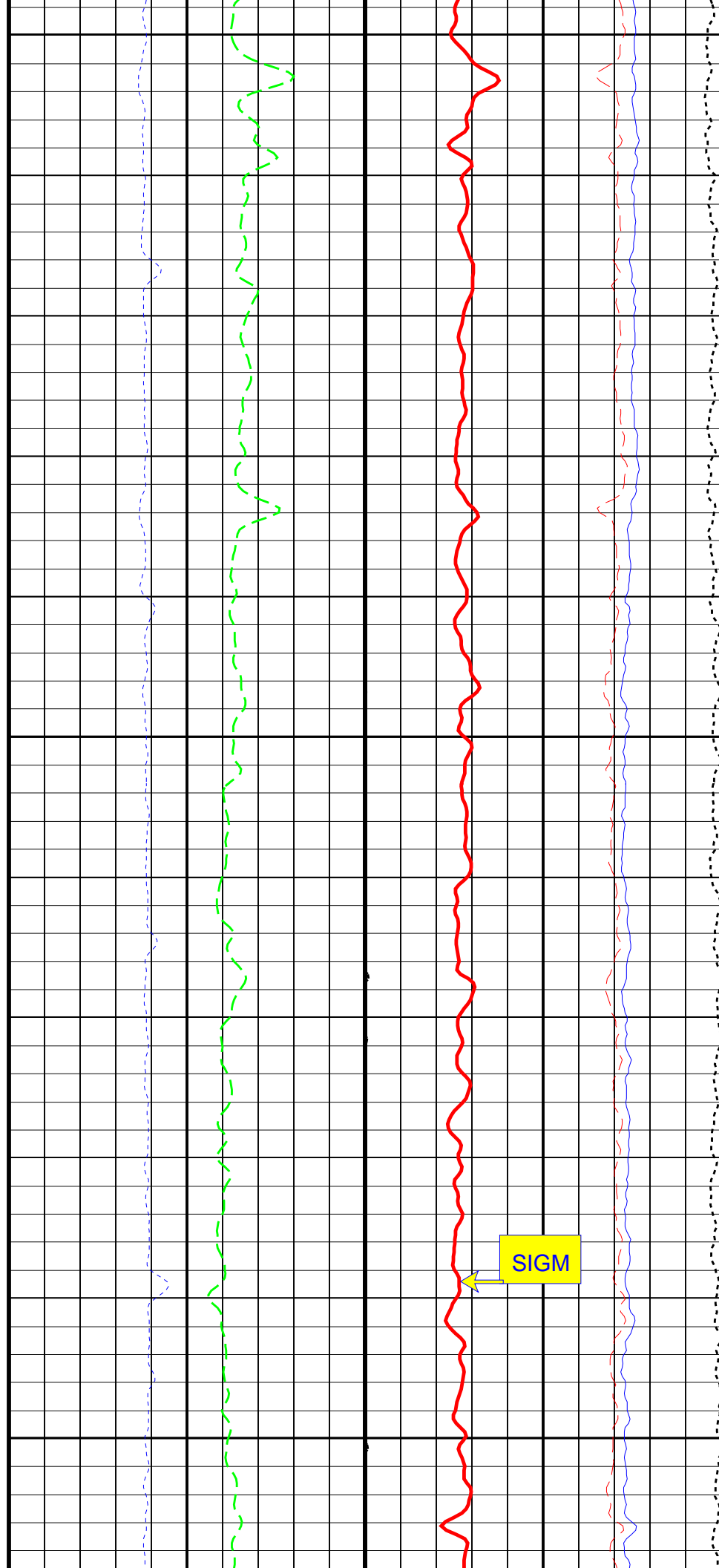


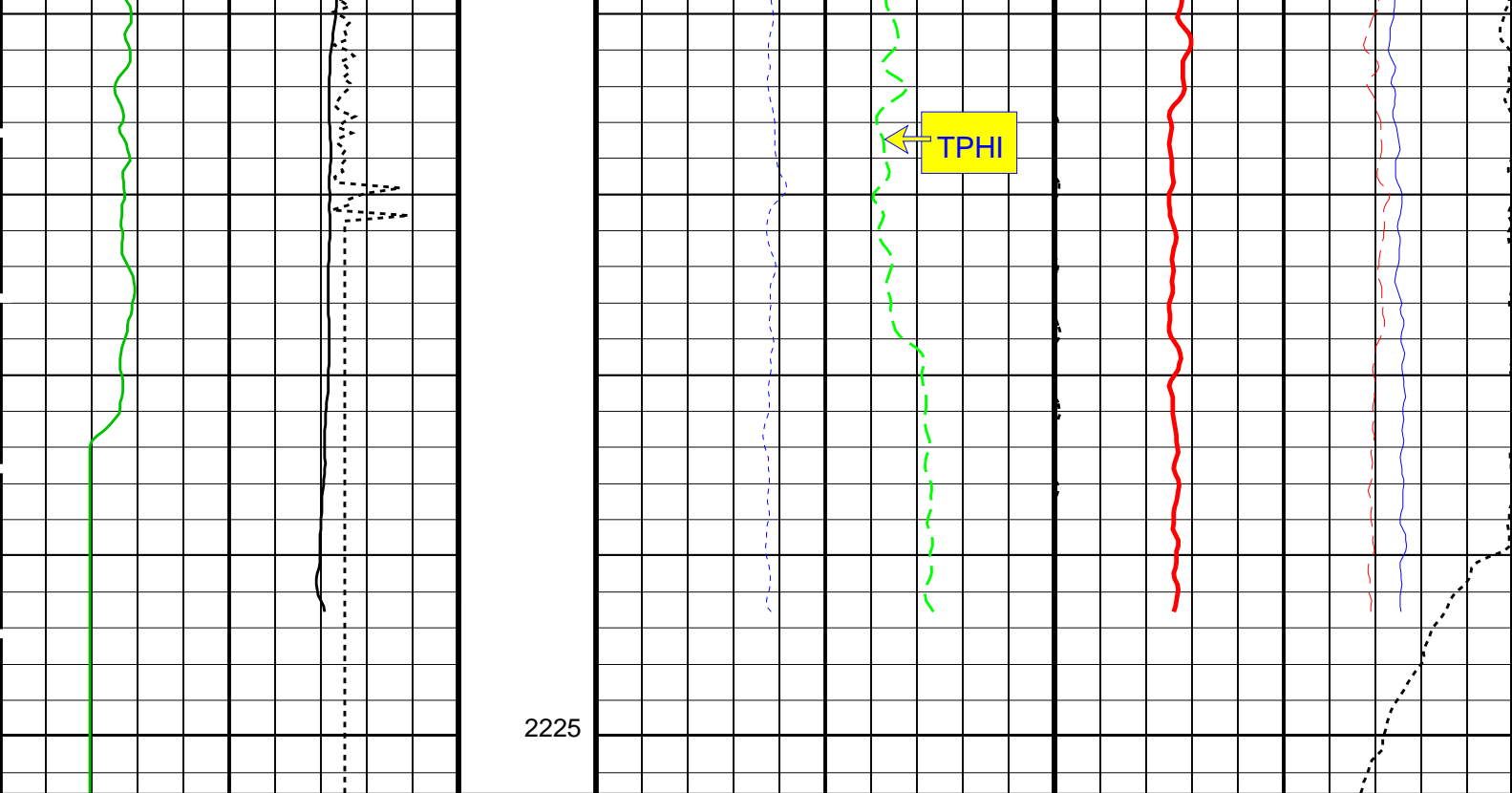


2150

2175

2200





RST Borehole Salinity (BSAL) (PPK)	Bad Level Diagnostic (BADL_DIAG)	RST Inelastic Ratio (IRAT_FIL)	RST Near Effective Capture CR (RSCN_RST)
450 (PPK) -50	9 (---- 0	0.75 (---- 0	45 (---- 0
(CCLC) (V)	Minitron Arc Detection (MARC)	RST Sigma (SIGM)	
		(CU)	
-3 (V) 1	0 (---- 5	60	0
Gamma Ray (GR) (GAPI)		RST Porosity (TPHI) (V/V)	RST Far Effective Capture CR (RSCF_RST)
0 (GAPI) 200		0.6 (V/V) 0	45 (---- 0
		RST Weighted Inelastic Ratio (WINR_RST)	
		(---- 0.4	
		Tension (TENS) (LBF)	
		0 (LBF) 2000	

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	CASED
BSALOPT	RST Borehole Salinity Option	Unknown
BSFL	RST Borehole Salinity Filter Length	51
DFPC	RST Depth Filter Processing Constant	One
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	30 CU
RGAI	Near/Far Gain Calibration Ratio	1
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT-A/B: Production Services Logging Platform		
BHS	Borehole Status	CASED
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		

BS	System and Miscellaneous	Bit Size	6.750	IN
BSAL		Borehole Salinity	-50000.00	PPM
CSIZ		Current Casing Size	4.500	IN
CWEI		Casing Weight	12.60	LB/F
DO		Depth Offset for Playback	-0.2	M
PP		Playback Processing	NORMAL	

Format: RST_SIG_ANSW	Vertical Scale: 1:200	Graphics File Created: 02-Oct-2007 14:28
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OP System Version: 15C0-309			
MCM			
RST-C	SRPC-3357-Q2_2007	PSPT-A/B	SRPC-3357-Q2_2007

Input DLIS Files			
02-Oct-2007 10:44			
Output DLIS Files			
DEFAULT	RST_PSP_010PUP	FN:8	PRODUCER 02-Oct-2007 14:28



Background GR
Correlation

MAXIS Field Log

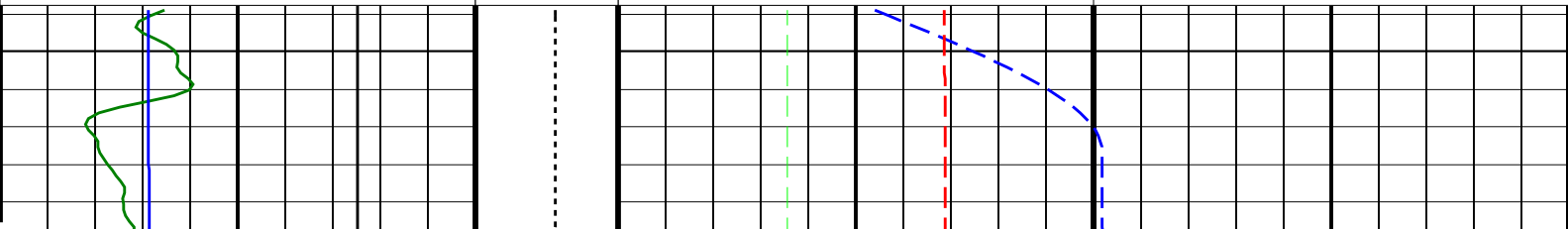
Company: CO2CRC	Well: CRC-1
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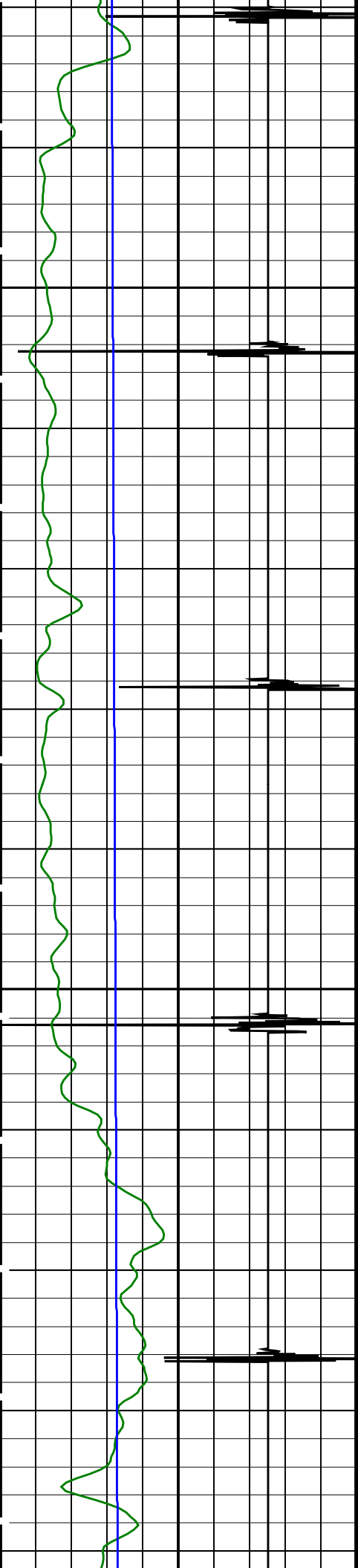
Input DLIS Files			
02-Oct-2007 10:44			
Output DLIS Files			
DEFAULT	RST_PSP_010PUP	FN:8	PRODUCER 02-Oct-2007 14:28 2226.6 M 1083.7 M
OP System Version: 15C0-309			
MCM			
RST-C	SRPC-3357-Q2_2007	PSPT-A/B	SRPC-3357-Q2_2007

PIP SUMMARY

☐ Time Mark Every 60 S

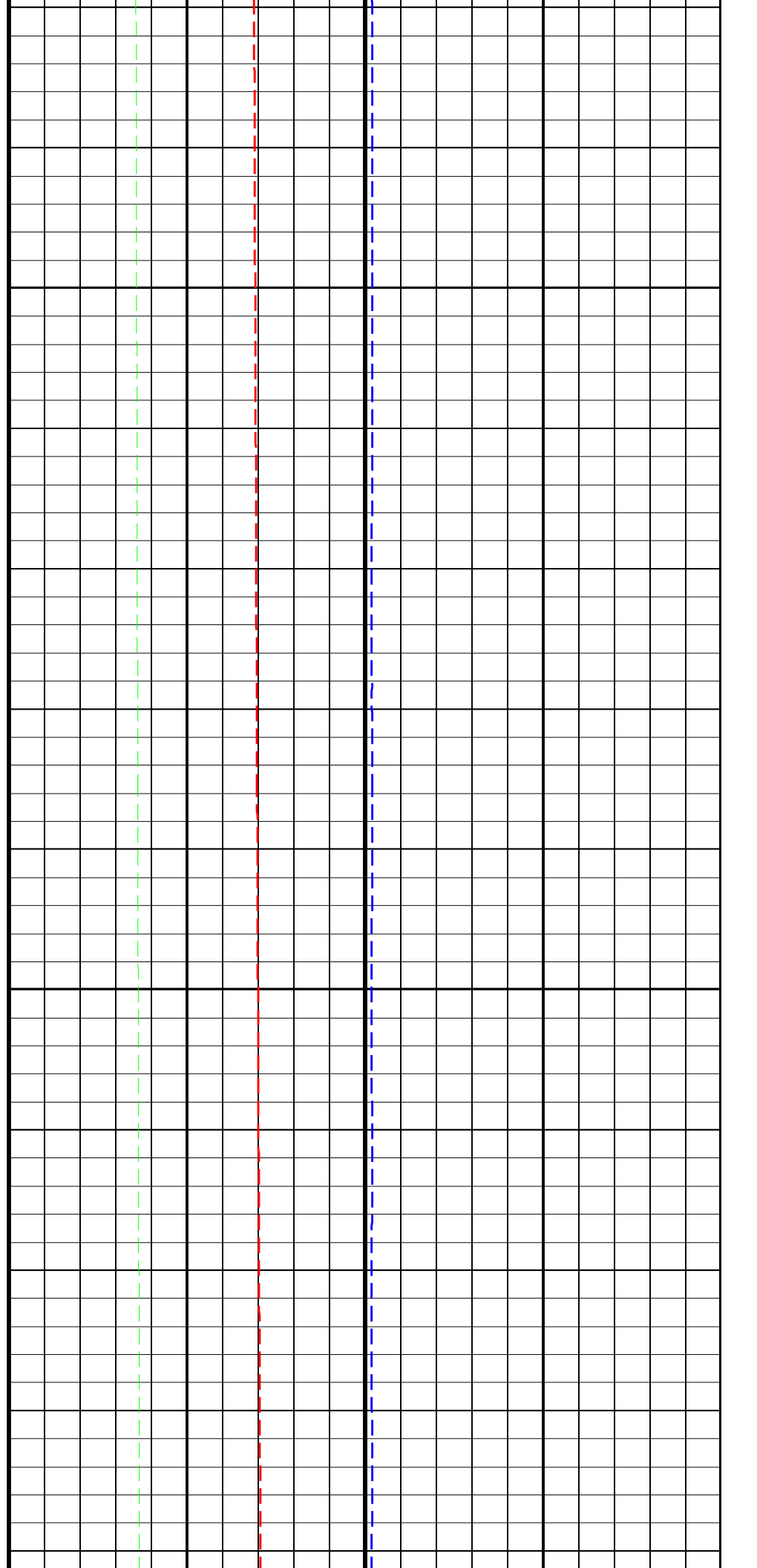
Well Pressure (WPRE) (PSI)	5000	Well Temperature (WTEP) (DEGC)	150
Gamma Ray (GR) (GAPI)	200	Manometer Well Fluid Density (MWFD) (G/C3)	2
Discriminated CCL (CCLD) (V)	-1	PBMS Pressure Gauge Temperature (MTEP) (DEGC)	150
Tension (TENS) (LBF)	0 2000		

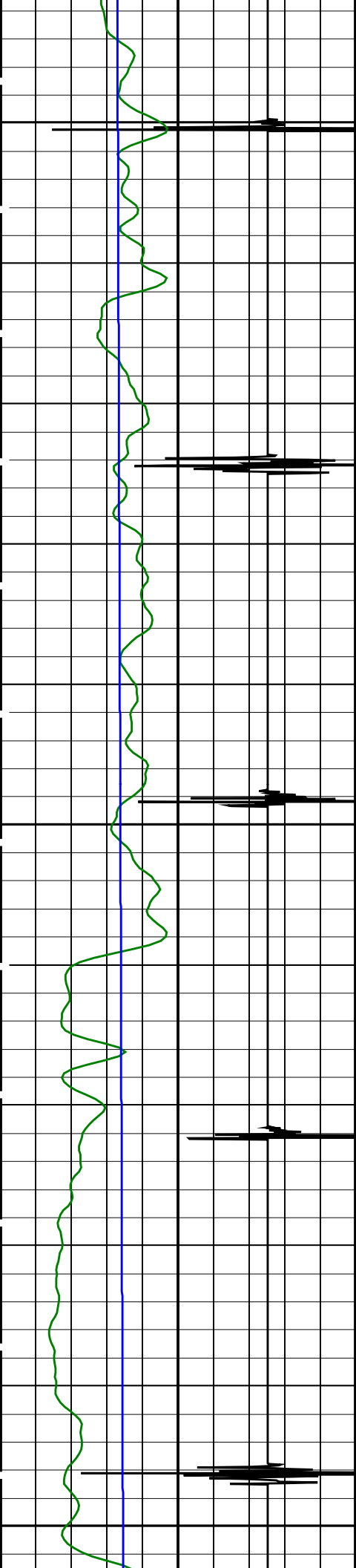




1100

1125

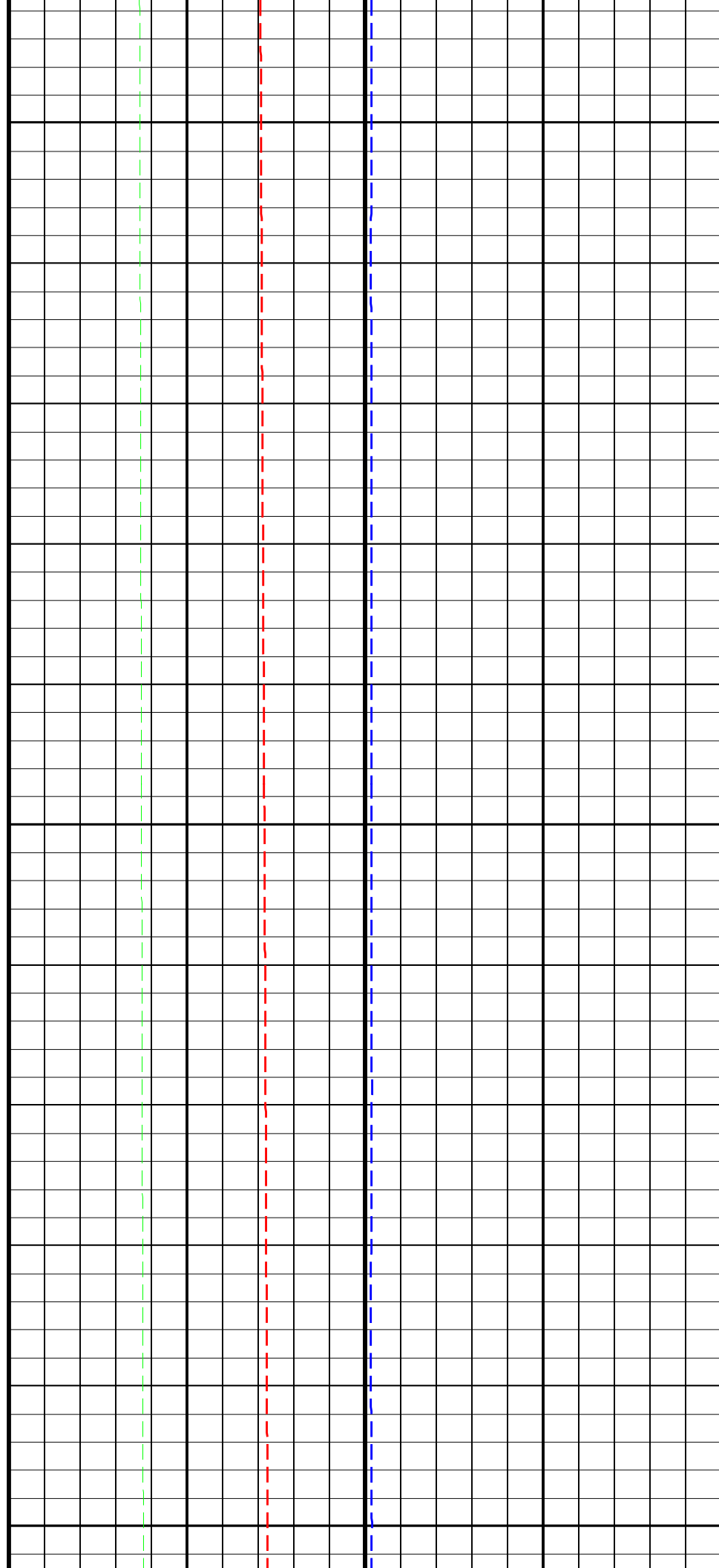


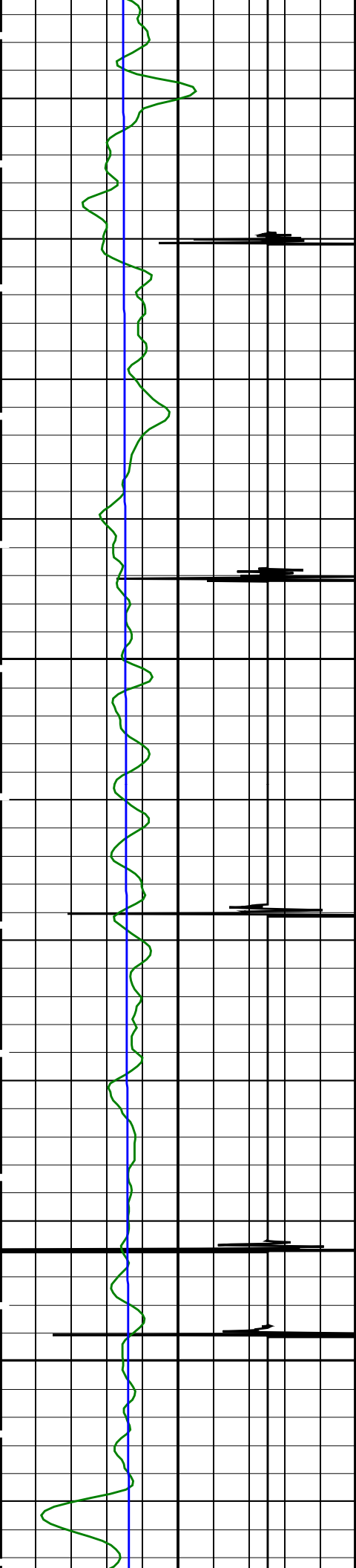


1150

1175

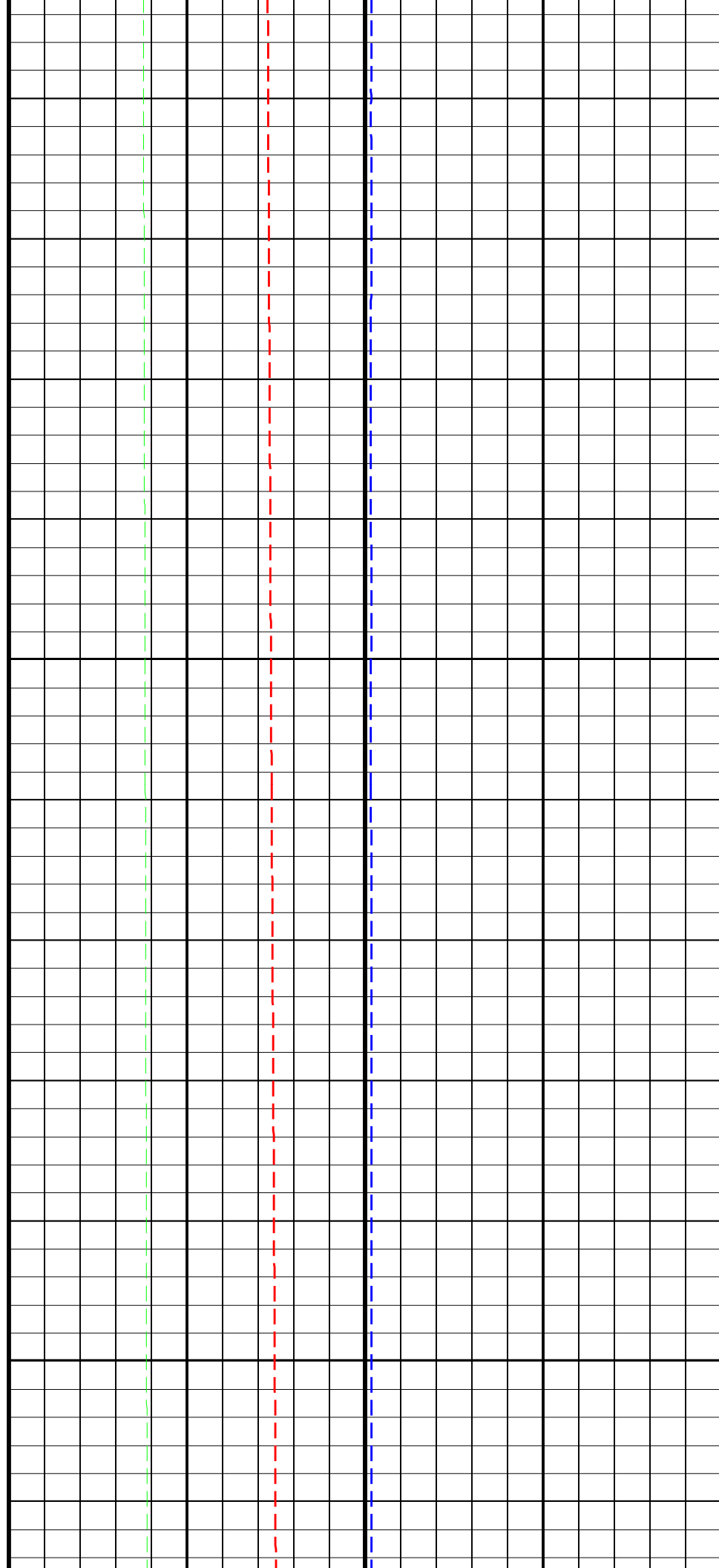
1200

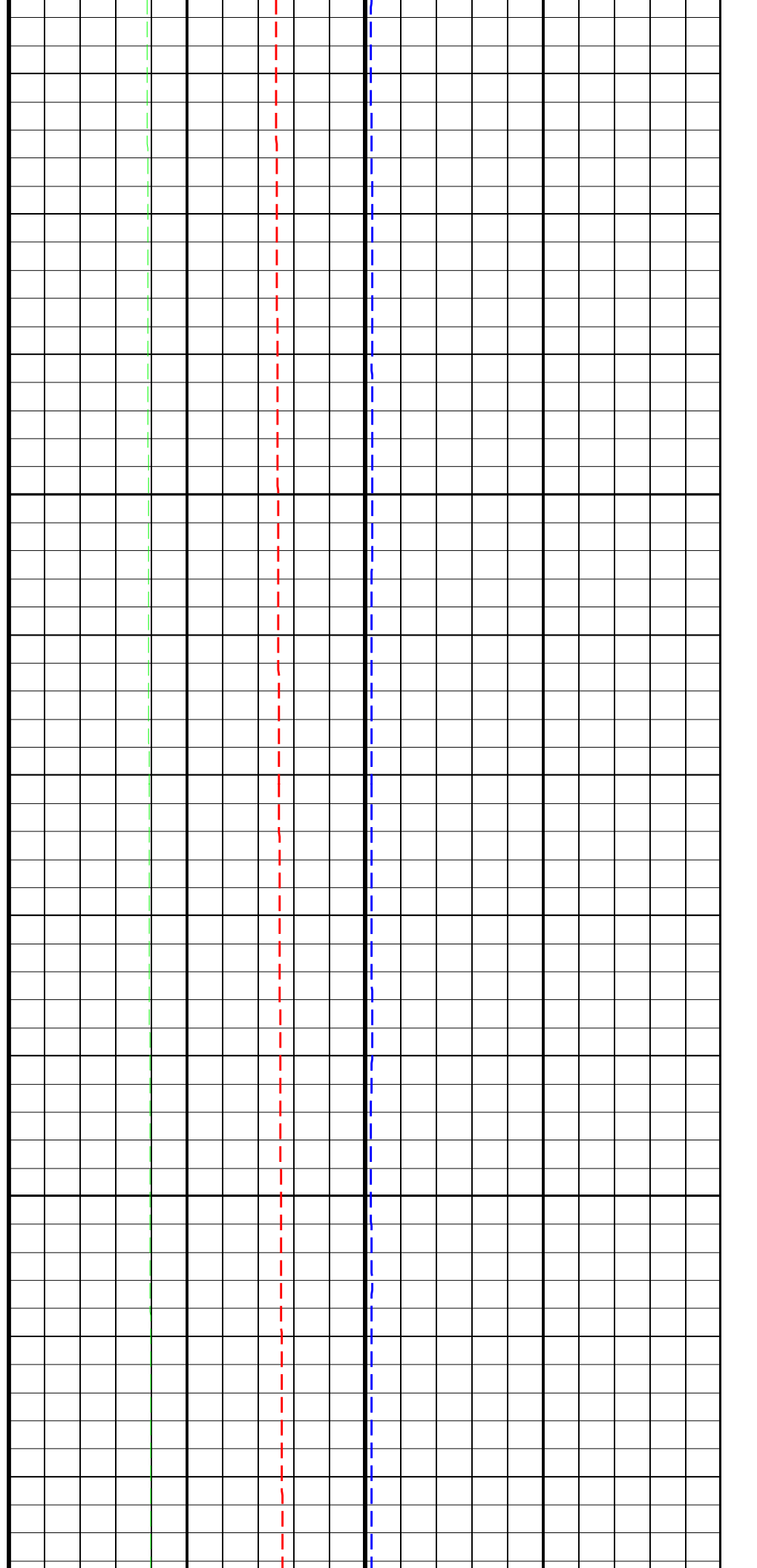
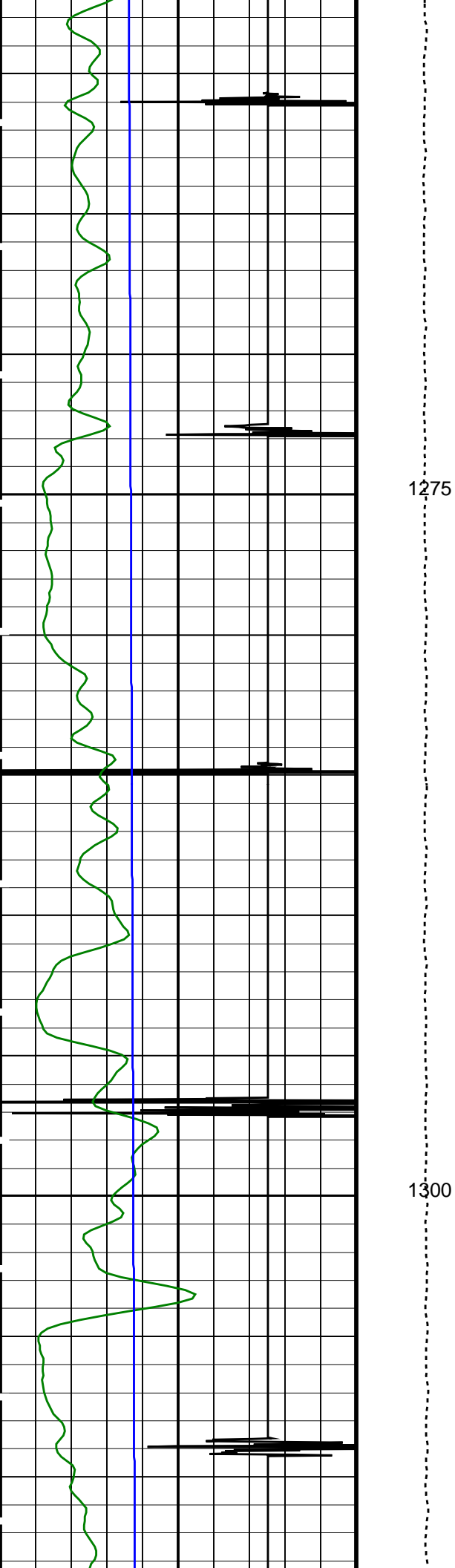


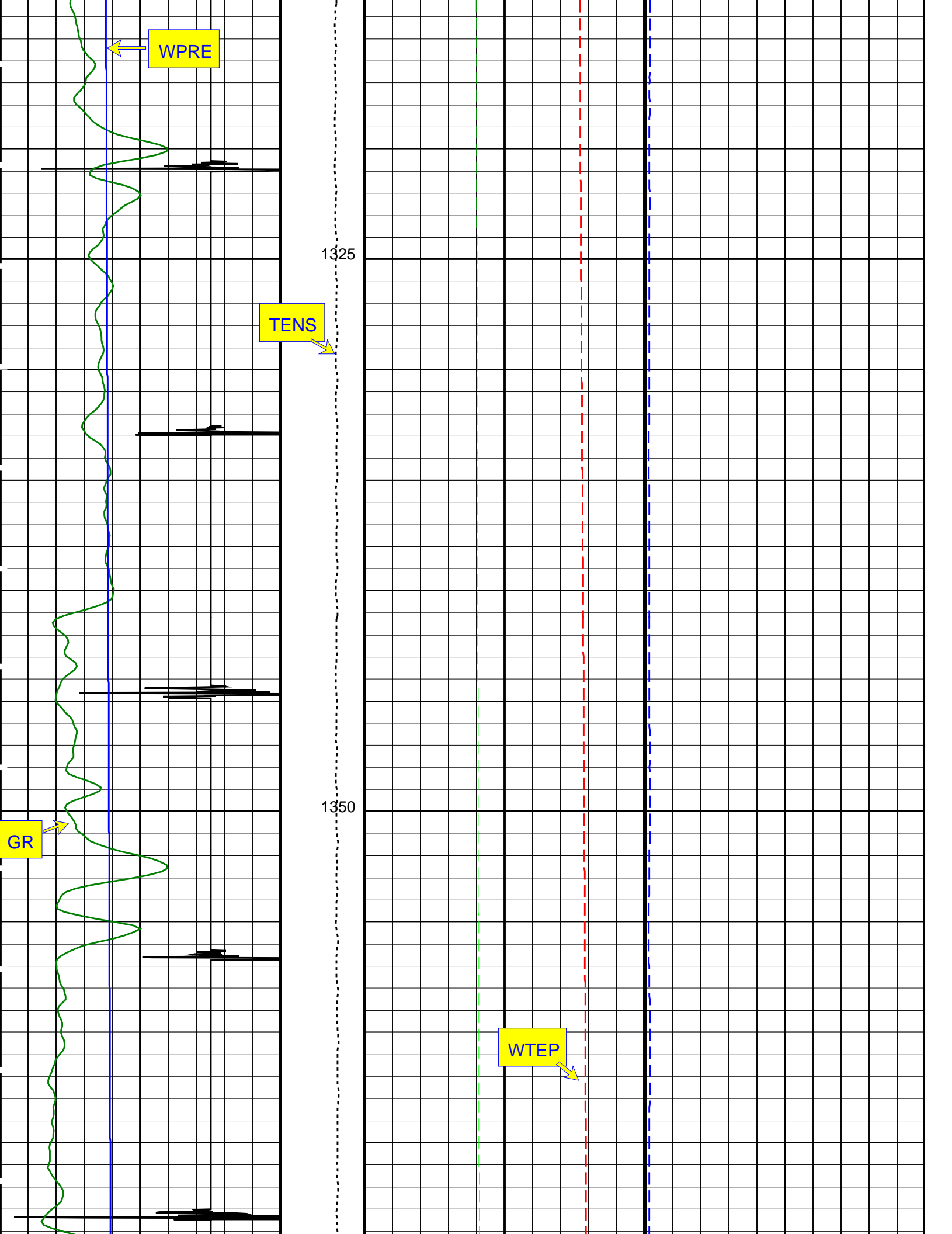


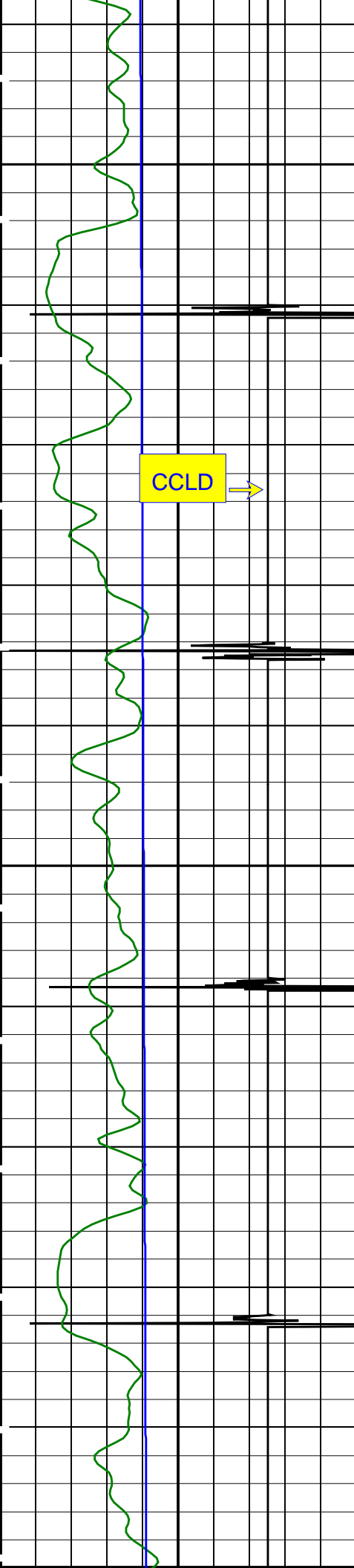
1225

1250





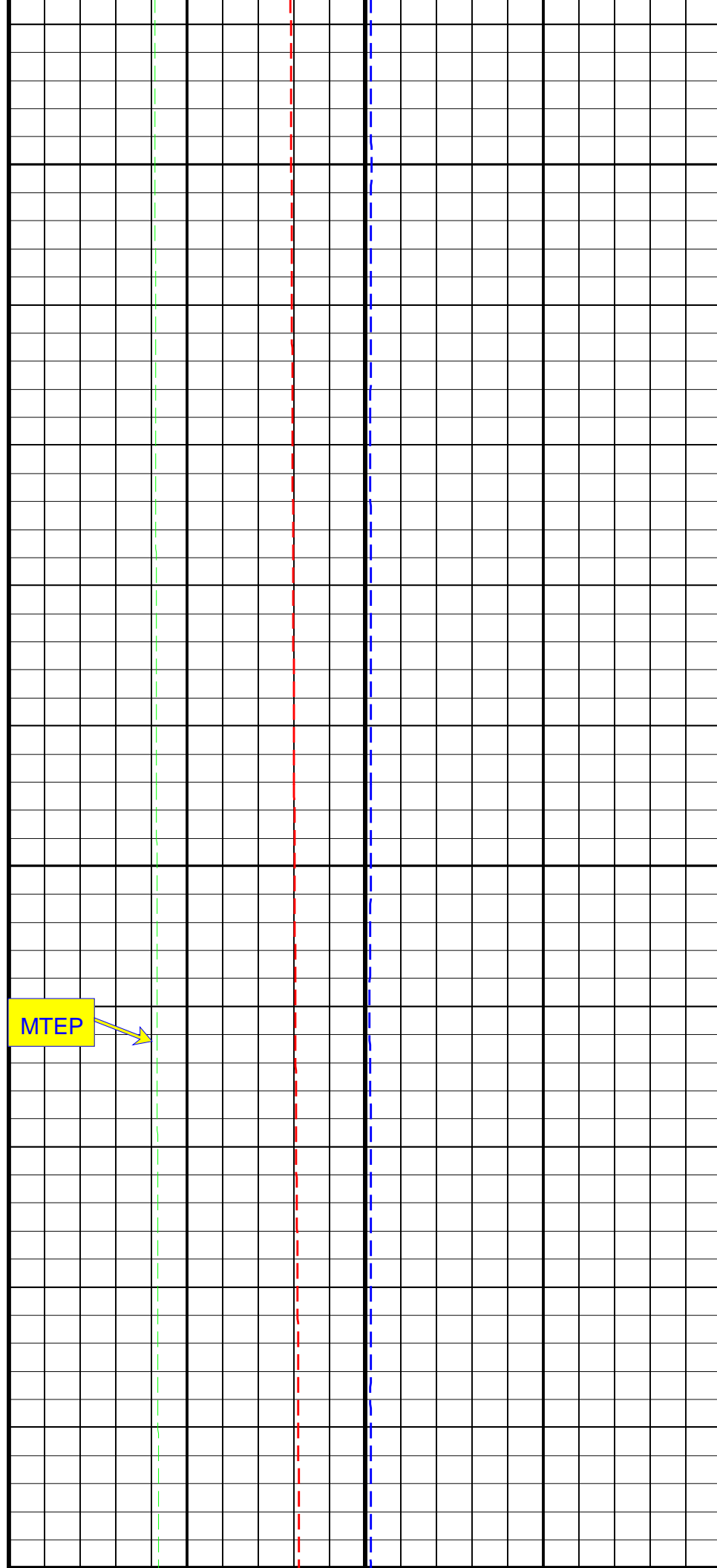




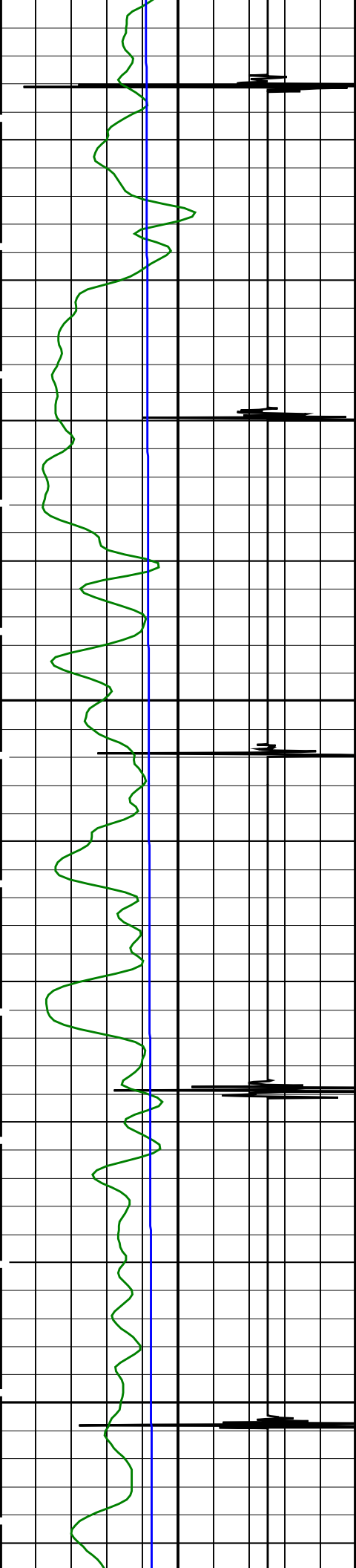
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1400

1425

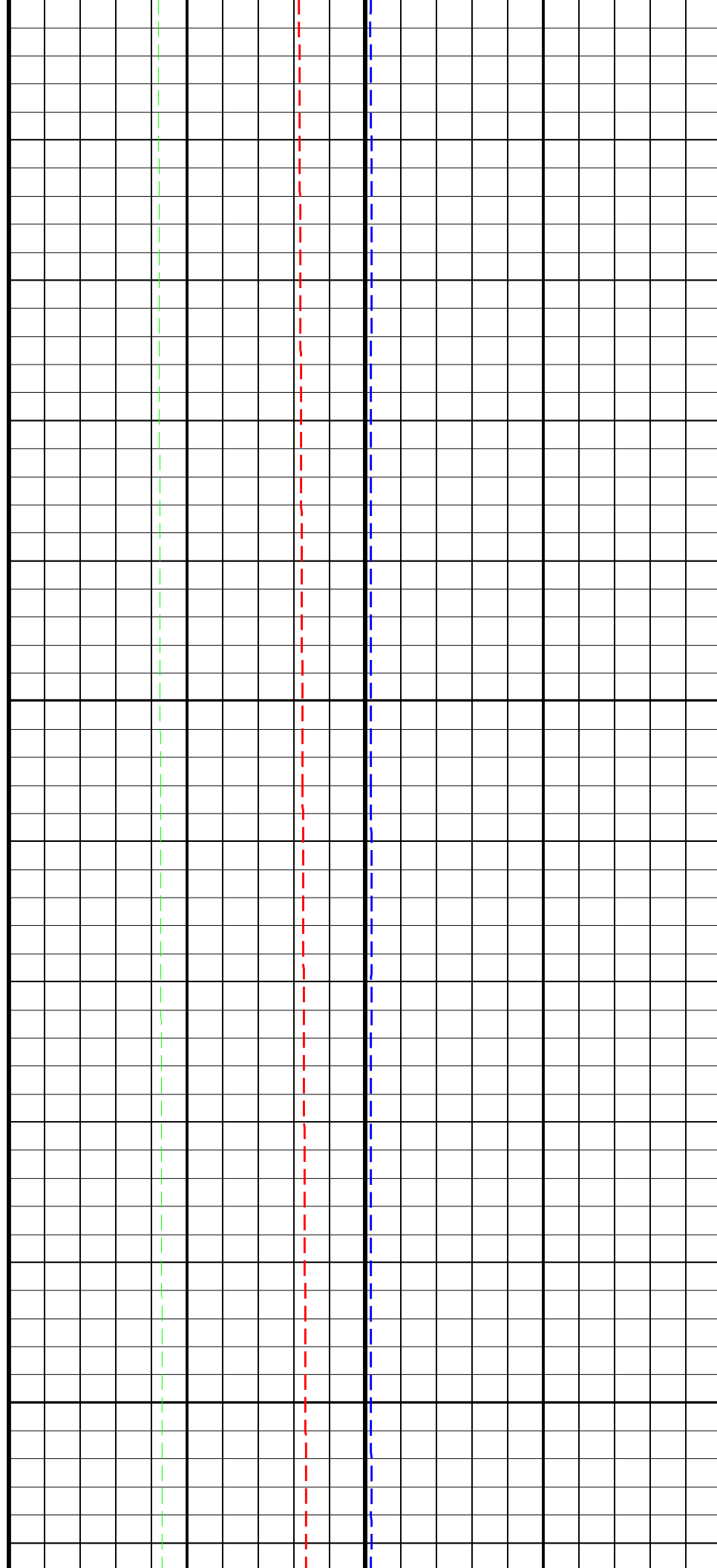


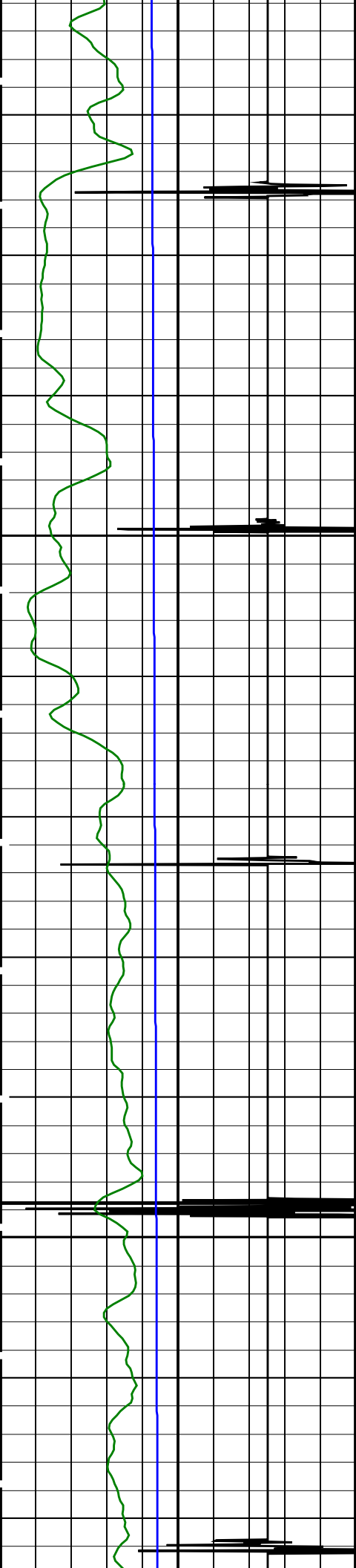
MTEP



1450

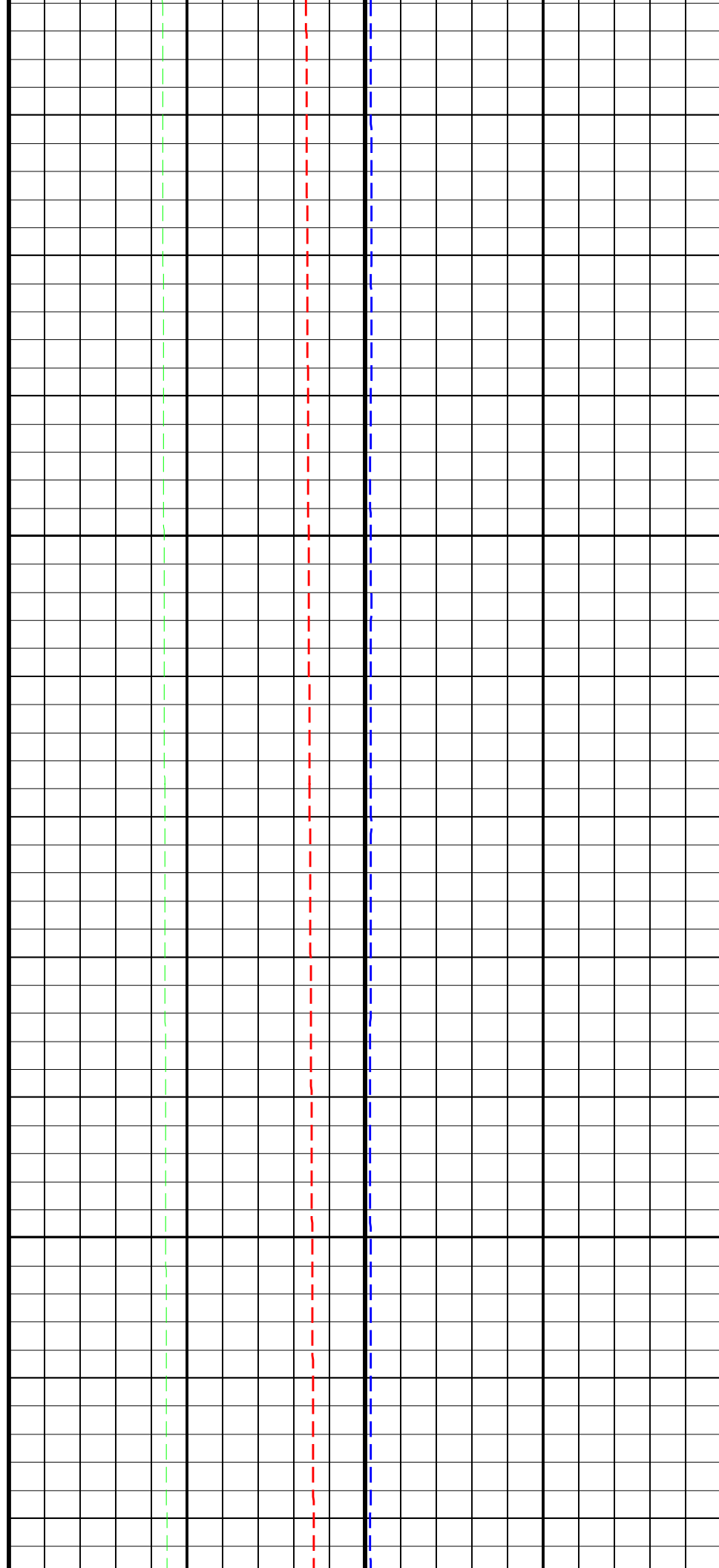
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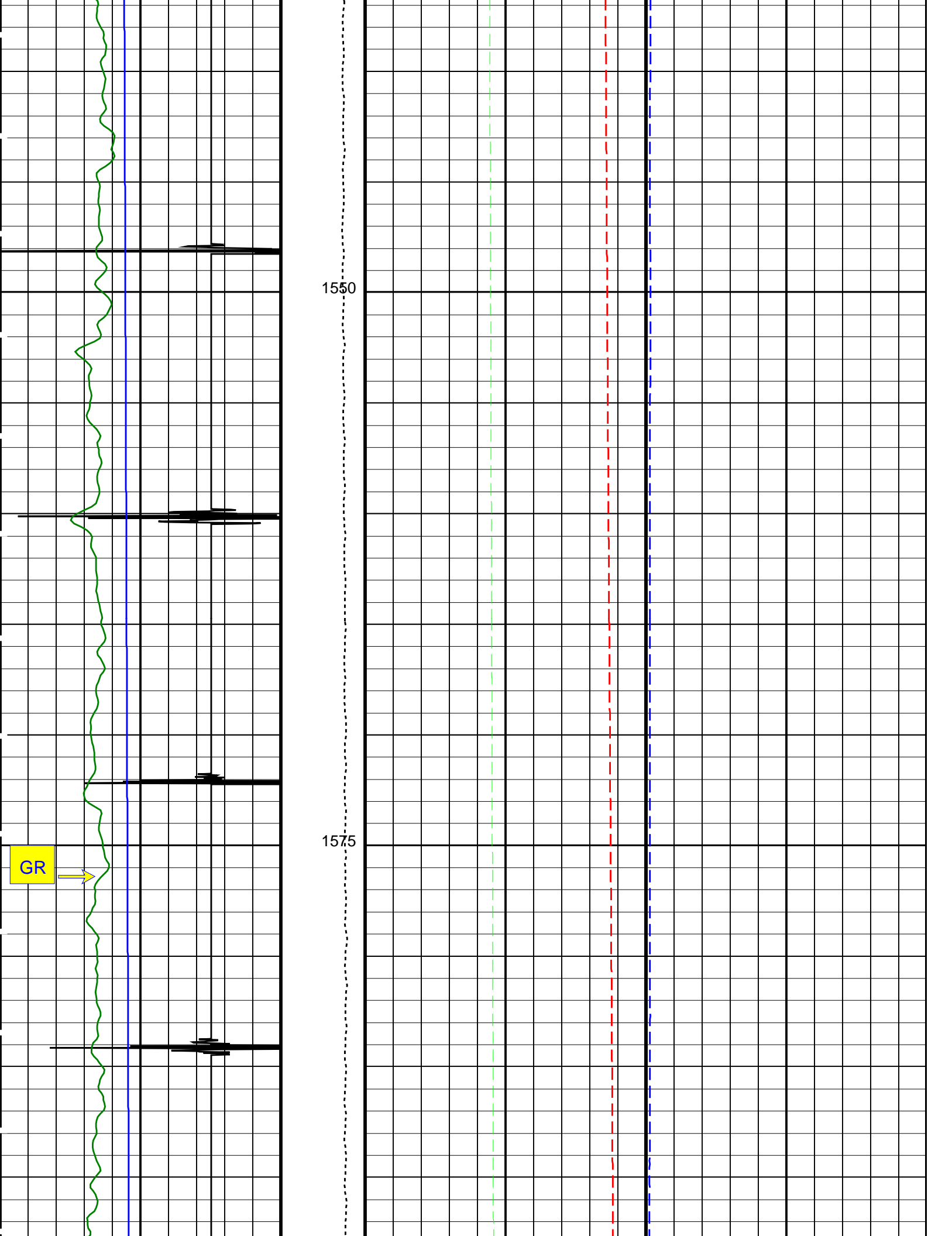


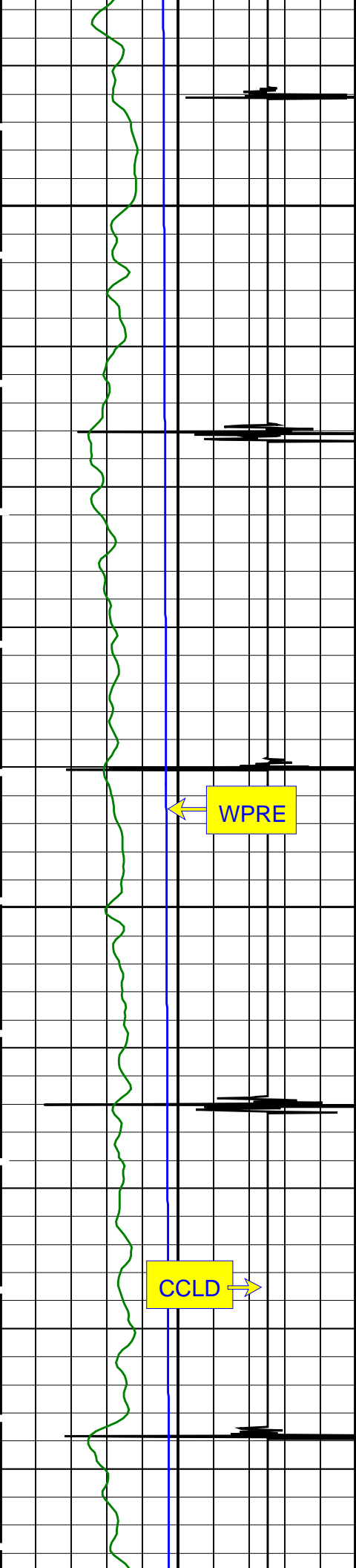


1500

1525

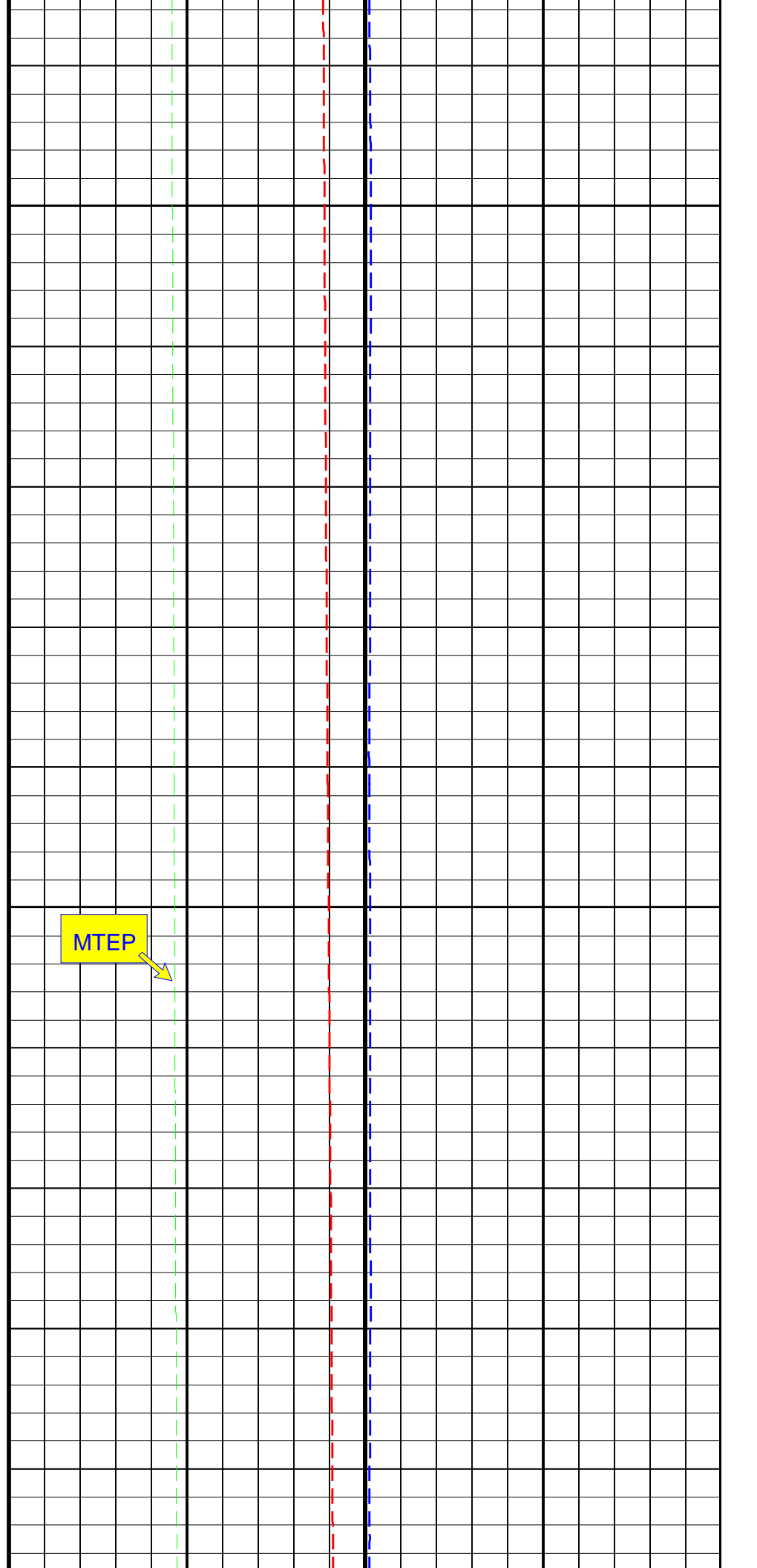


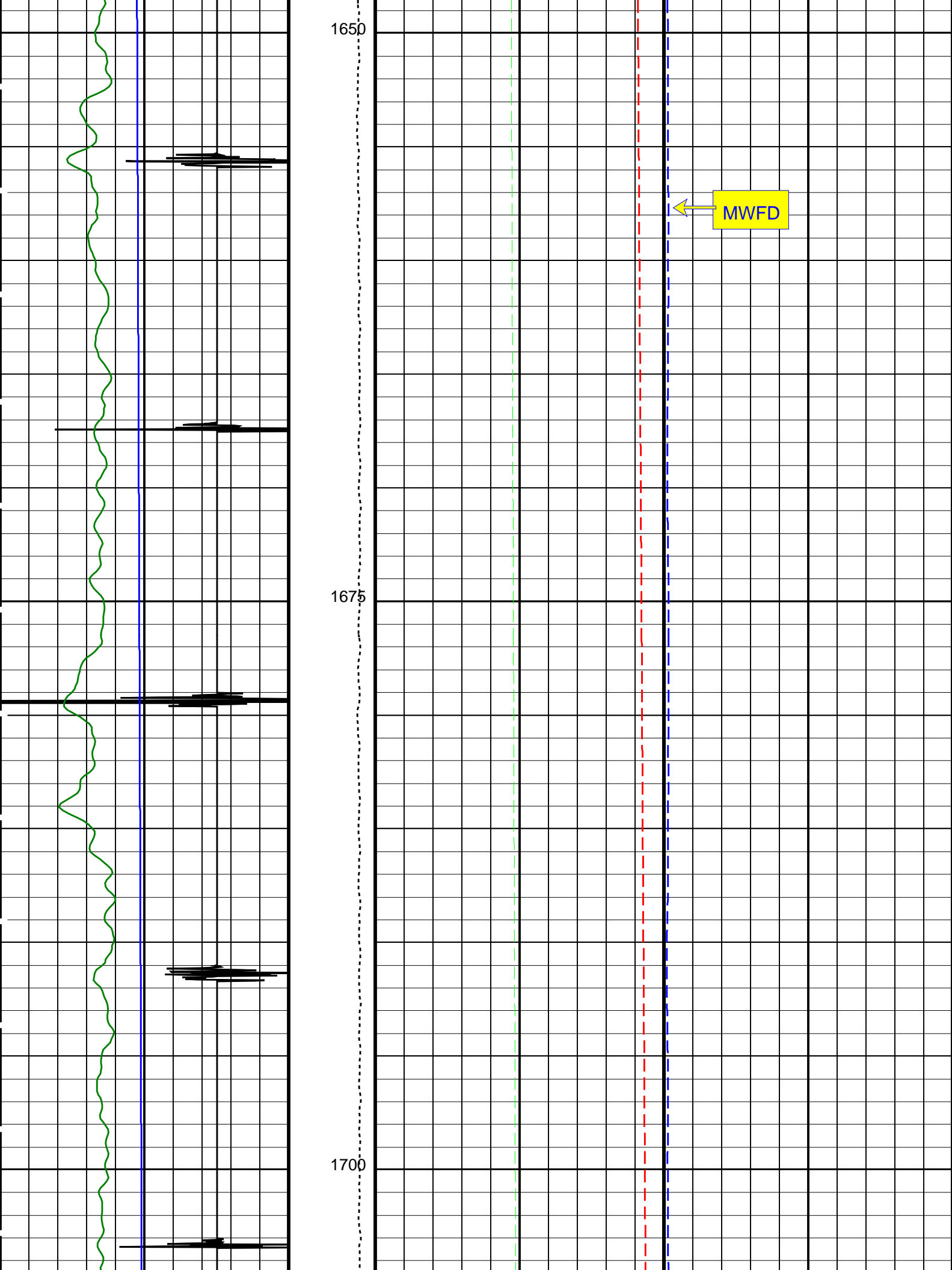


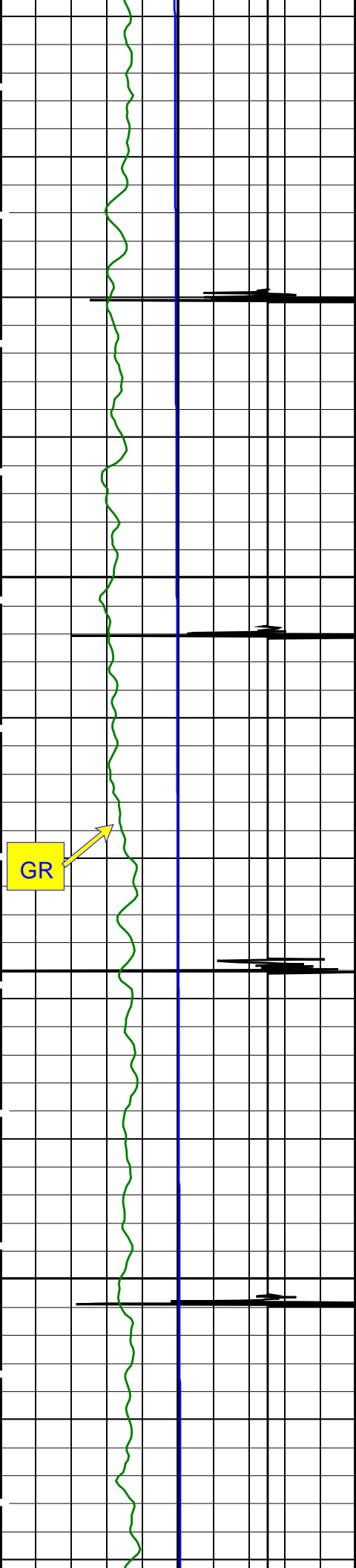


1600

1625

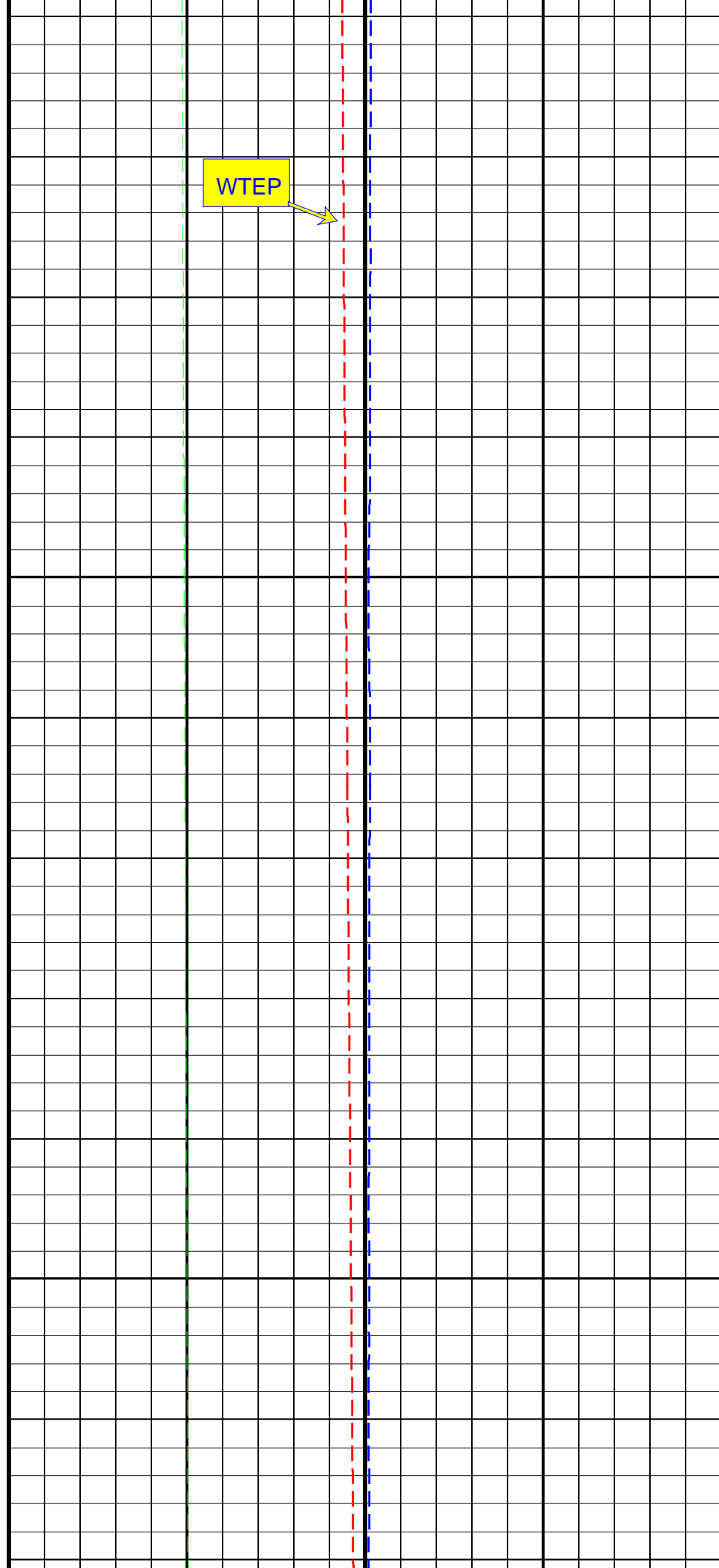


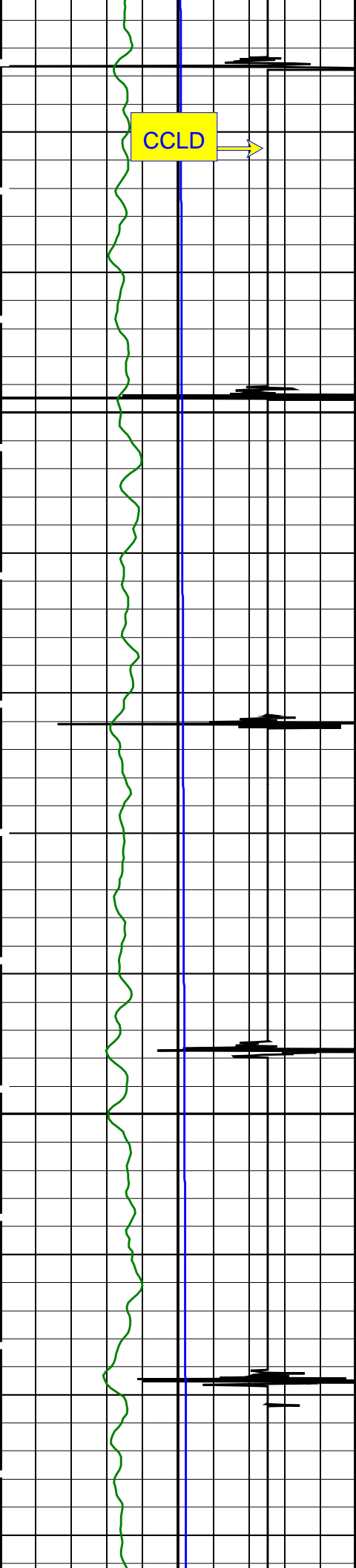




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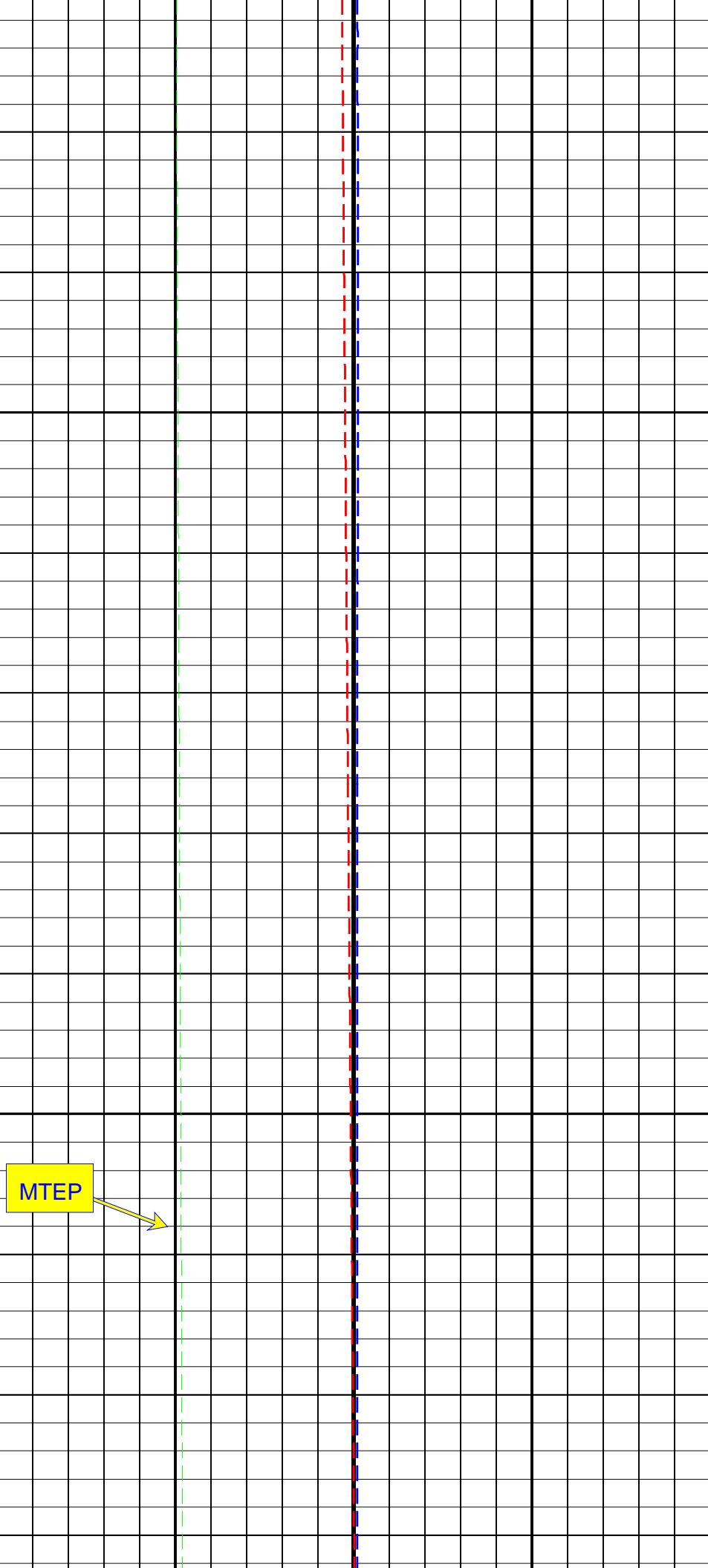
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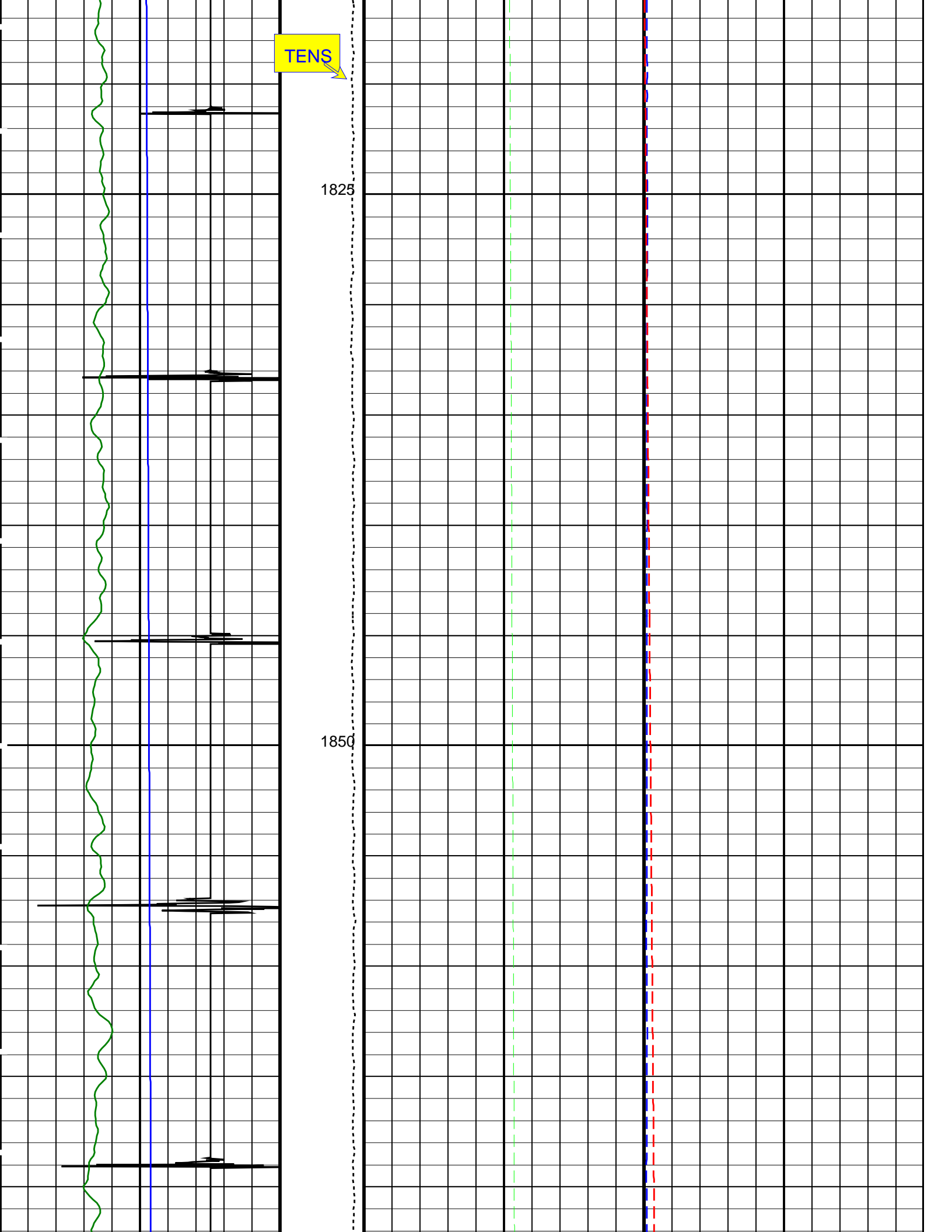


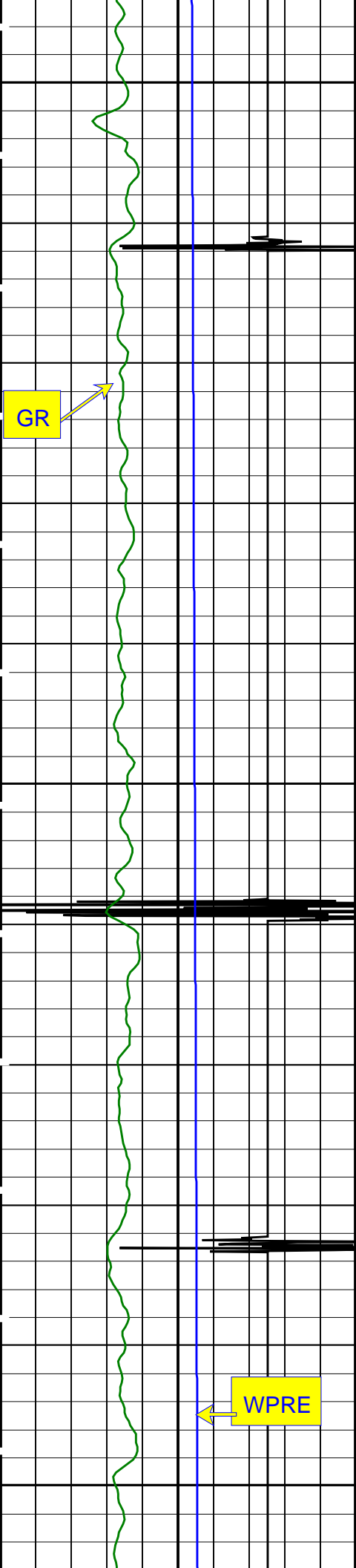


1775

1800



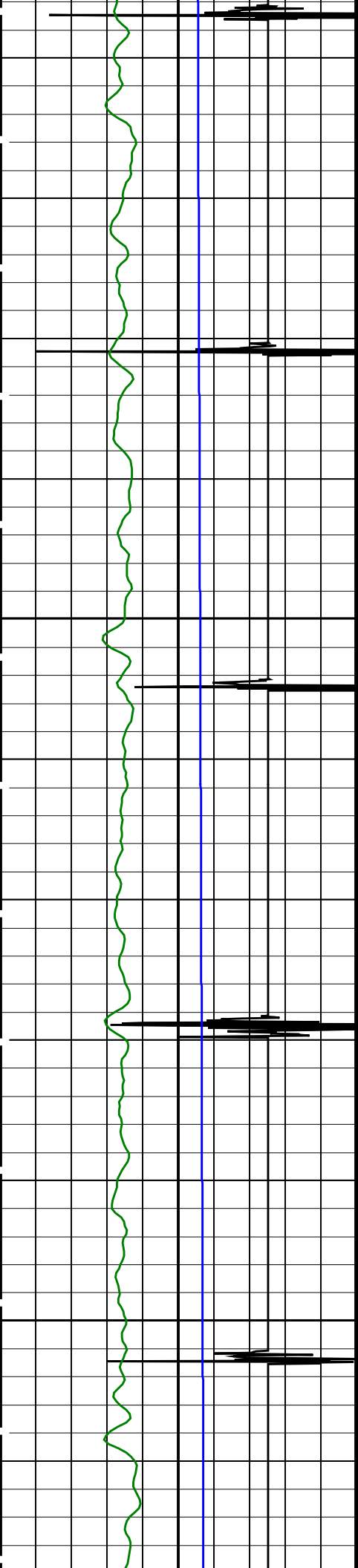




1875

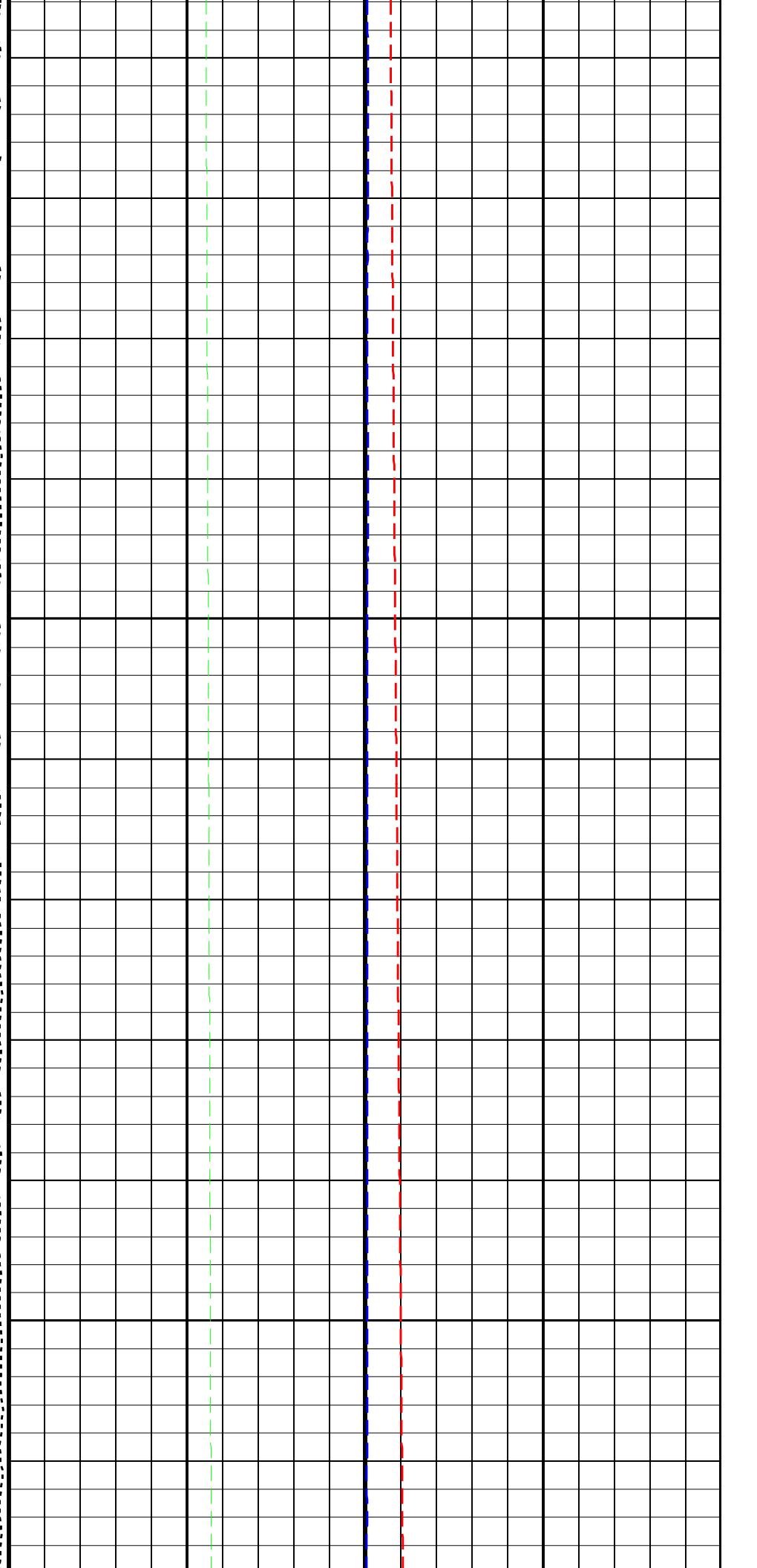
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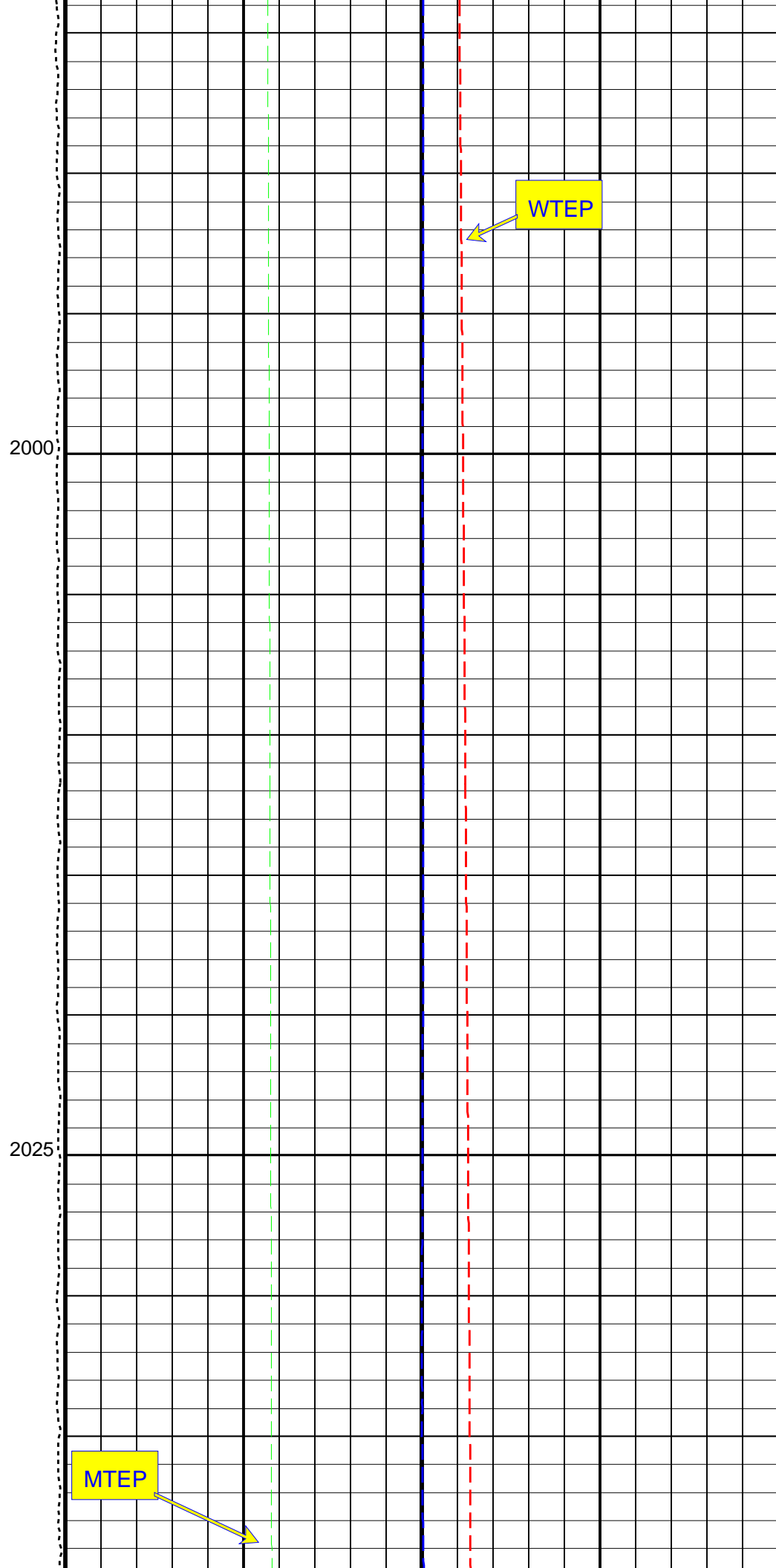
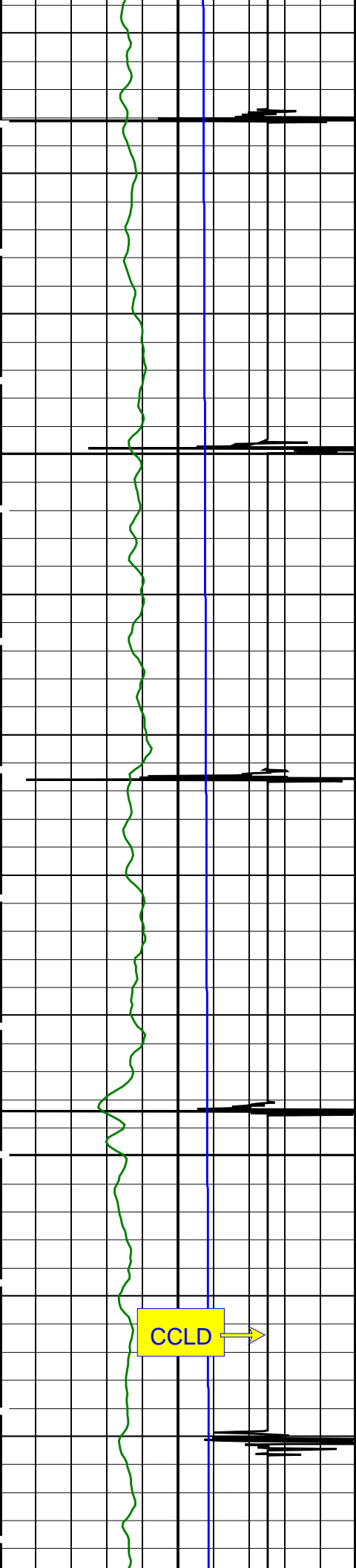
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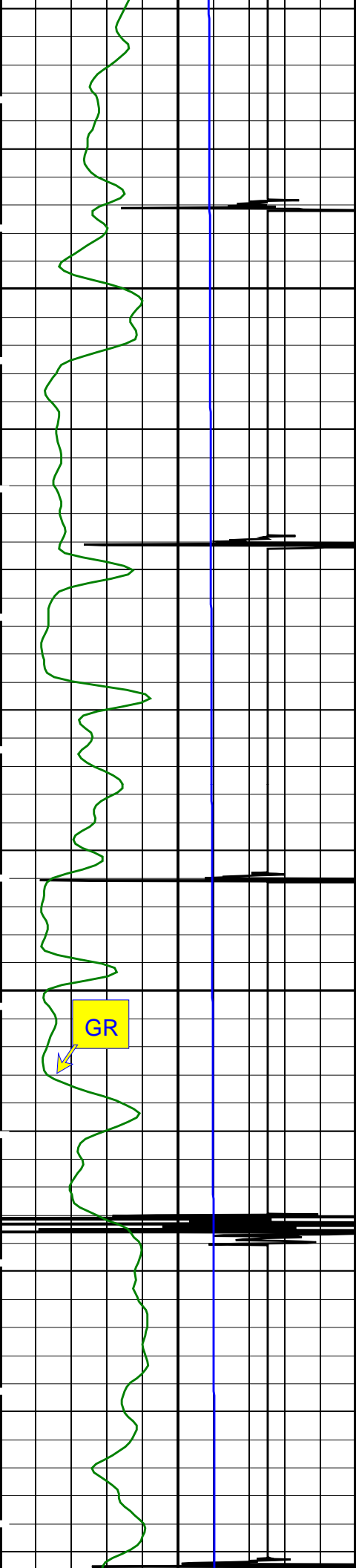


1950

1975

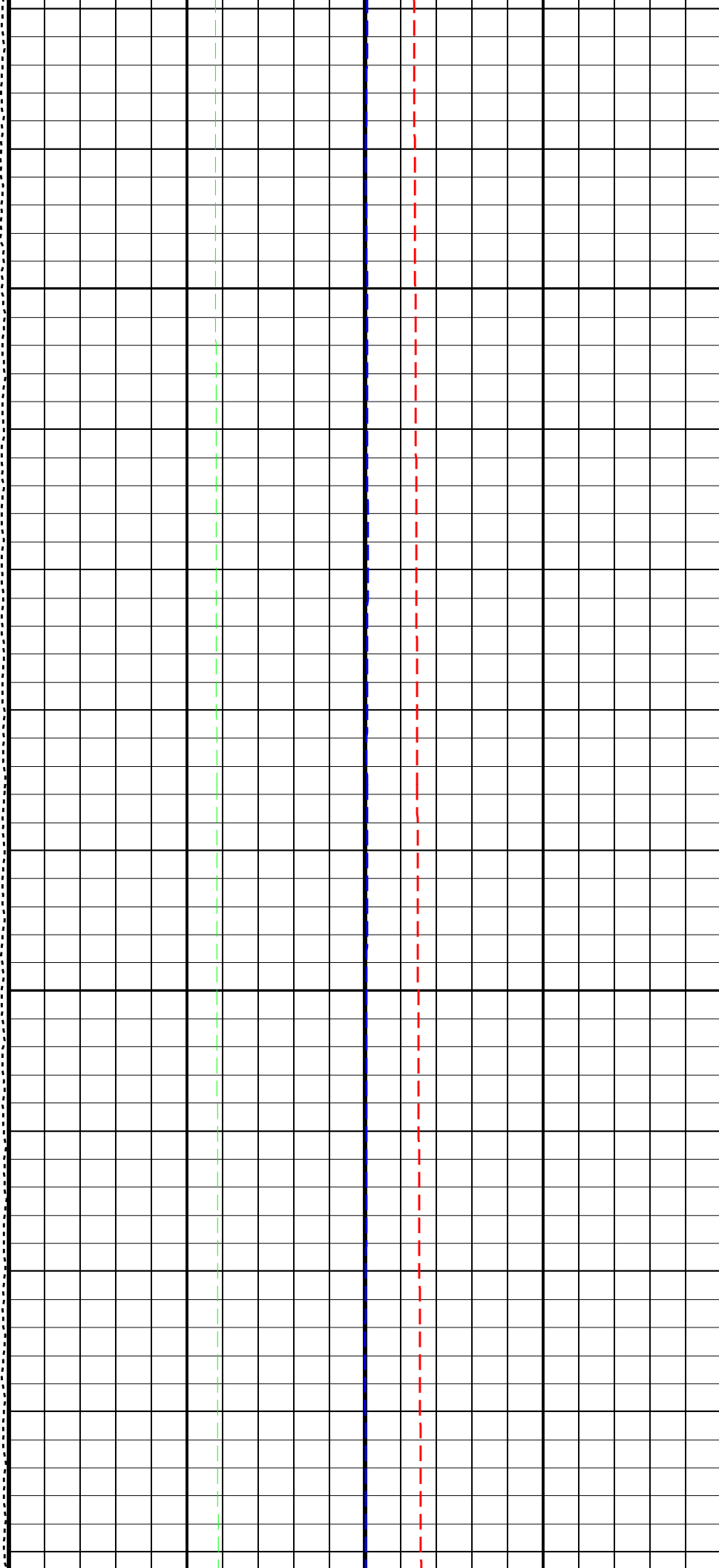


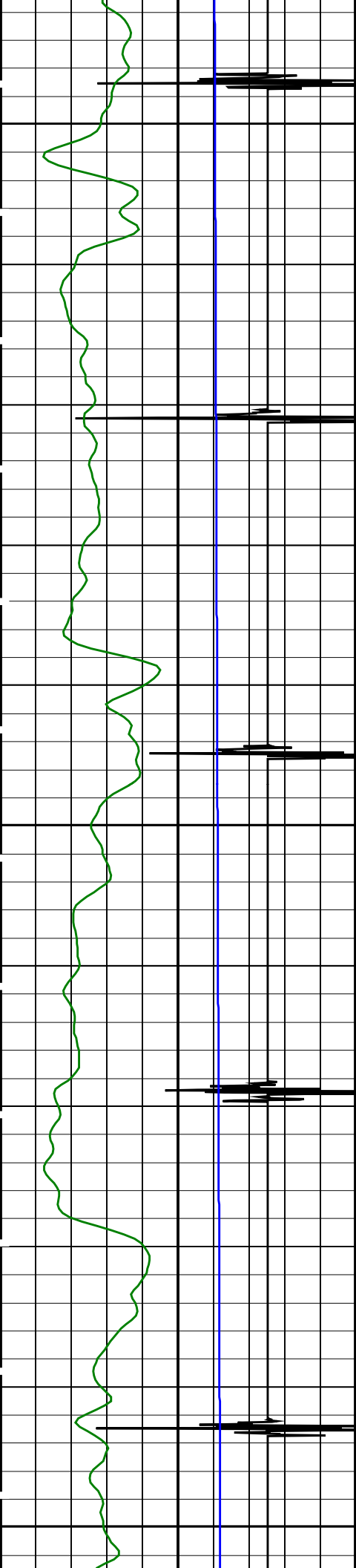




2050

2075





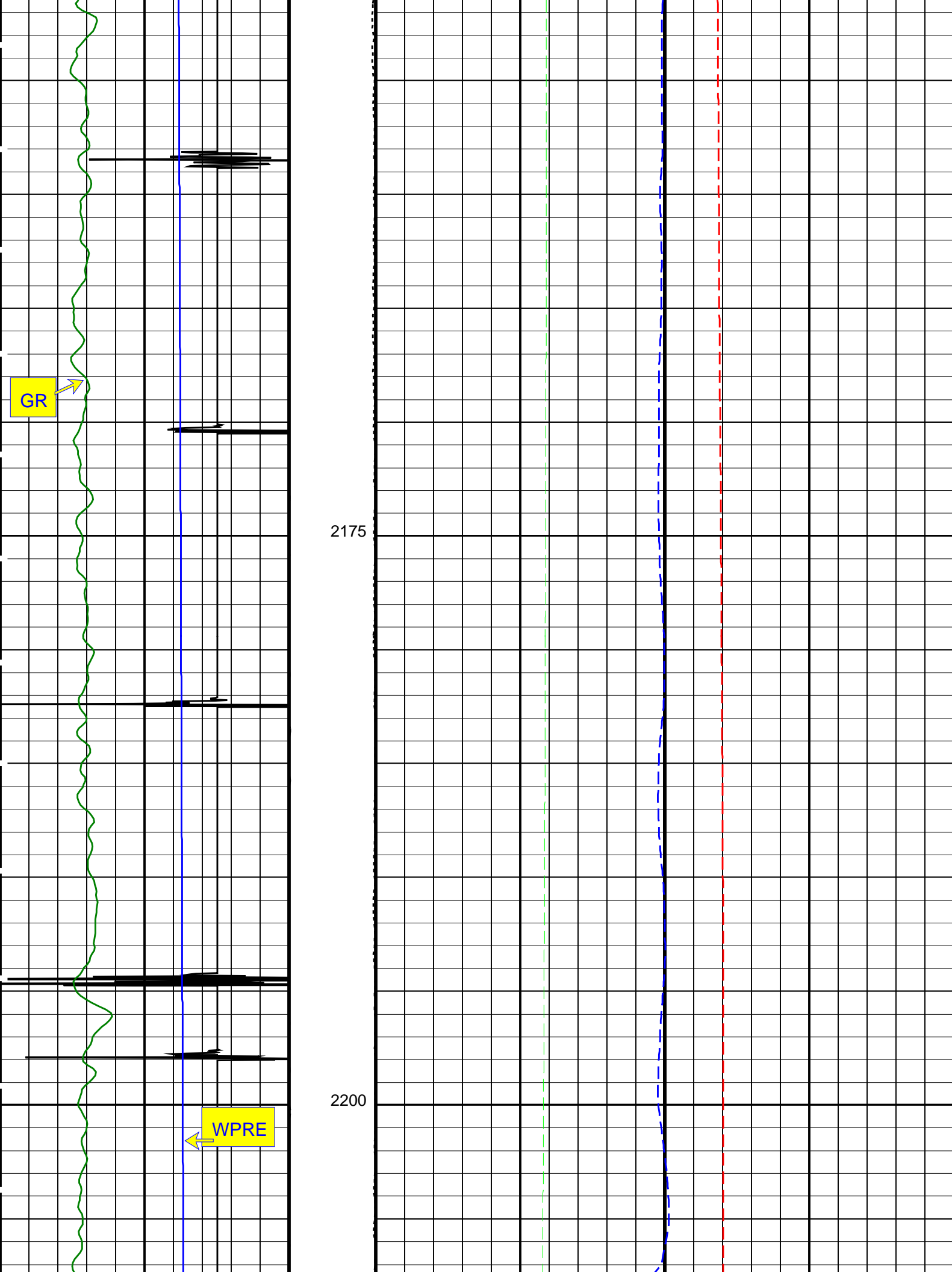
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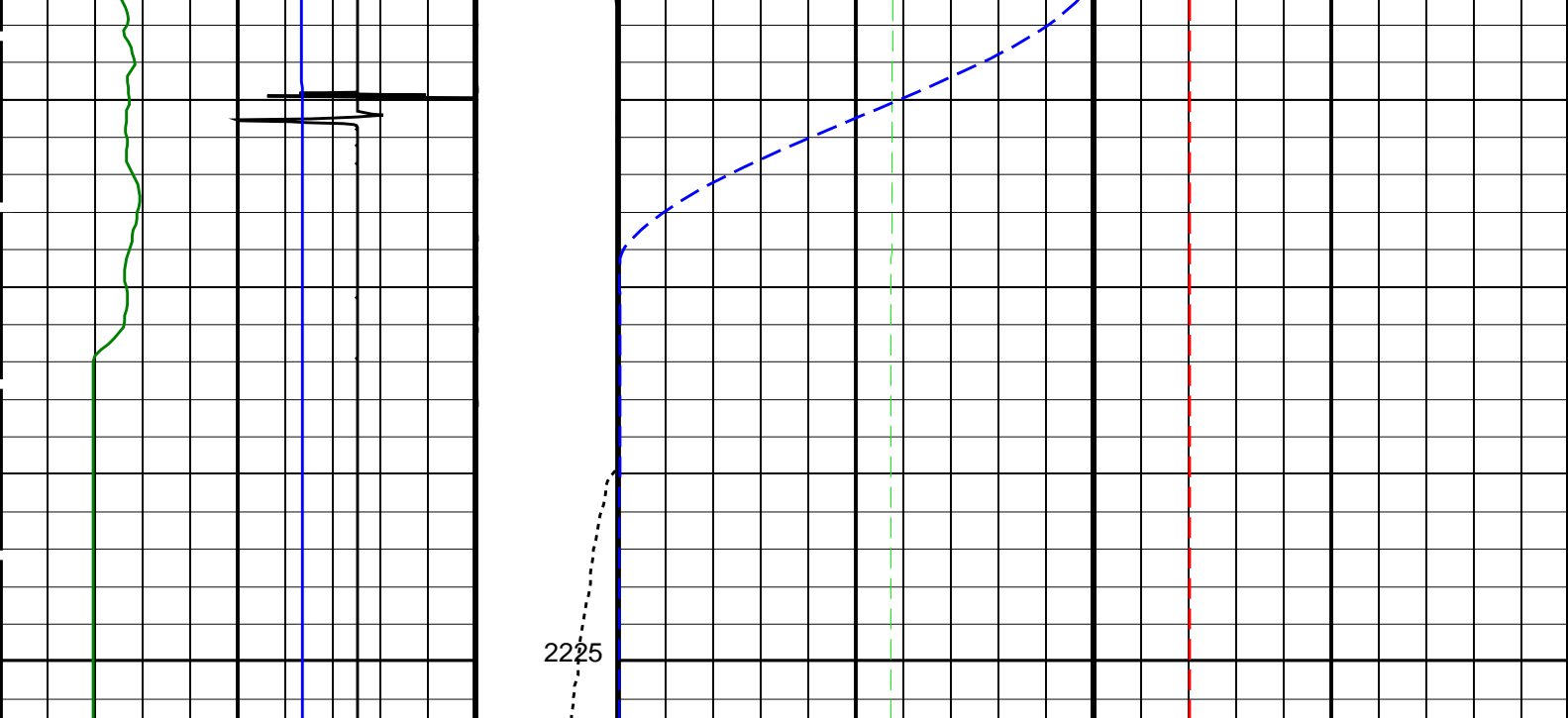
2125

2150

MWFD







Discriminated CCL (CCLD) (V)	Tension (TENS) (LBF)	PBMS Pressure Gauge Temperature (MTEP) (DEGC)
3 -1	0 2000	0 150
Gamma Ray (GR) (GAPI)		Manometer Well Fluid Density (MWFD) (G/C3)
0 200		0 2
Well Pressure (WPRES) (PSI)		Well Temperature (WTEP) (DEGC)
0 5000		0 150

PIP SUMMARY

Time Mark Every 60 S

Format: PSP_1 Vertical Scale: 1:200

Graphics File Created: 02-Oct-2007 14:28

OP System Version: 15C0-309

MCM

RST-C

SRPC-3357-Q2_2007

PSPT-A/B

SRPC-3357-Q2_2007

Parameters

DLIS Name	Description	Value
GDEV	RST-C: Reservoir Saturation Pro Tool C	
	Average Angular Deviation of Borehole from Normal	0 DEG
GDEV	PSPT-A/B: Production Services Logging Platform	
	Average Angular Deviation of Borehole from Normal	0 DEG
DO	System and Miscellaneous	
PP	Depth Offset for Playback	-0.2 M
	Playback Processing	NORMAL

Input DLIS Files

02-Oct-2007 10:44

Output DLIS Files

DEFAULT

RST_PSP_010PUP

FN:8

PRODUCER

02-Oct-2007 14:28

Schlumberger

Before Survey
Calibration

MAXIS Field Log

Calibration and Check Summary

Measurement	Nominal	Master	Before	After	Change	Limit	Units
Production Services Logging Platform Wellsite Calibration – Detector Calibration							
Before: 24-Sep-2007 16:56							
Gamma-Ray Jig-Bkg	165.0	N/A	178.4	N/A	N/A	N/A	GAPI

Production Services Logging Platform / Equipment Identification

Primary Equipment:		
Production Logging Platform (CQG-F)		PSPT – B
PSP Basic Measurement Sonde (CQG_F)		PBMS – B
PSP Basic measurement module		PBMS –
PSP CCL		CCL –
PSP GR		GR –
PSP RTD Well Temperature		RTD_ –
PSP Crystal Quartz Gauge Type F		CQG_ –
PSP Telemetry and bus master cartridge		PSTC –
Auxiliary Equipment:		

Production Services Logging Platform Wellsite Calibration

Detector Calibration

Phase	Gamma-Ray Background	GAPI	Value	Phase	Gamma-Ray Jig-Bkg	GAPI	Value
Before			33.12	Before			178.4
0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)		150.0 (Minimum)	165.0 (Nominal)	180.0 (Maximum)	
Before: 24-Sep-2007 16:56							

Company: **CO2CRC Pilot Project Ltd.**



Well: **CRC-1**
 Field: **Naylor**
 Rig: **Crane**
 Country: **Australia**

RST-GR-CCI
 CO & Sigma Modes
 Scale: D200