

**Input Source:** D:\OP\_Folder\Clients\Esoo\_Australia\_Pty\_Ltd\Snapper\_A26a\_Correlation\_for\_MaxR\_on\_DP\UPCT-A\COMP\_DEPTH\_DETERMINATION\_034.DI  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **PERFO\_023LUP** Sequence: **1****Defining Origin: 62**

File ID: PERFO\_023LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 16C0-147

File Set: 41

File Number: 28

17-JAN-2009 4:30:37

Company Name: Esso Australia Pty Ltd

Well Name: SNA A26a

Field Name: Bass Strait

Tool String: UPCT-A, SHM\_GUN

Computations: WELLCAD

**Error Summary** File: **PERFO\_023LUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **PERFO\_023LUP** Sequence: **1****Origin: 62****Well Data**

Company Name	Esso Australia Pty Ltd	CN
Well Name	SNA A26a	WN
Field Name	Bass Strait	FN
Rig:	175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Snapper	FL
	Bass Strait	FL1
Longitude	148° 01' 26.35" E	LONG
Latitude	38° 11' 42.96" S	LATI
Maximum Hole Deviation	83.0 (deg)	MHD
Elevation of Kelly Bushing	41.7 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Drill Floor	LMF, APD
Drilling Measured From	Drill Floor	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

**Job Data**

Date as Month-Day-Year	28-Dec-2008	DATE
Run Number	1	RUN
Total Depth - Driller	5839.0 (m)	TDD
Total Depth - Logger	5795.0 (m)	TDL
Bottom Log Interval	62376.9 (m)	BLI
Top Log Interval	15456.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	4711.0 (m)	CDF
Casing Depth To	5952.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	9.50 (in)	BS
Bit Size Depth From	5481.0 (m)	BSDF
Bit Size Depth To	6456.0 (m)	BSDT
Logging Unit Number	3829	LUN, LUL
Logging Unit Location	AUSL	
Engineer's Name	Owen D, Bredan D and Gaffar F	ENGI
Witness's Name	Greg Doty, Ricahrd Moore & Robert Spence	WITN

Absent Valued Parameters: DLAB, TLAB, SON

**Mud Data**

Drilling Fluid Type	Brine	DFT
Drilling Fluid Density	1.02 (g/cm3)	DFD

**PVT Data**

Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

**Cement Data**

Cement Job Type Primary CJT

Absent Valued Parameters: CTO, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

**Remarks**

Correlated to Schlumberger LWD – VISON\* Resistivity log provided by client. R1  
Objective: R3  
Rig up wireline through CSES–N and RIH with a slimhole toolstring incorporating R4  
GR/CCL. Locate casing pip tag correlate on depth. R5  
Locate pip tag installed in drill pipe and advise driller of the depth R6  
adjustment required. R7  
Perform final correlation pass confirming correct depth of casing pip tag, POOH. R8  
Casing pip tag = 5219.0 m R10  
DP pip tag = 5640.35 m R11  
Schlumberger Crew: R14  
Specialists / Engineers : Owen D, Gaffar F R15  
Operators: Max hancock & Andrew Pratt: Days R16  
: David Stuckey & Chris Sheills: Nights R17

**Other Services**

None OS1

**Frame Summary** File: **PERFO\_023LUP** Sequence: **1****Origin: 62**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	5664.71	5527.24 m	–60.0 (0.1 in) up	9	TDEP	60B
	18585.00	18134.00 ft				
BOREHOLE–DEPTH	5664.71	5527.27 m	–10.0 (0.1 in) up	8	TDEP;1	10B
	18585.00	18134.08 ft				

**Verification Listing****Listing Completed:** 17–JAN–2009 11:50:52