

Company: Esso Australia Pty Ltd.

Well: W-17
Field: West Kingfish
Rig: Prod4 / Crane

Country: Australia

Prod4 / Crane
Rig: West Kingfish
Field: Gippsland
Location: W-17
Well: Esso Australia Pty Ltd.
Company:

RST-C Sigma
Carbon Oxygen
Survey

Gippsland	Elev.: K.B. 33.43 m
Basin	G.L. -76.13 m
Bass Strait	D.F. 33.43 m

Permanent Datum:	M.S.L.	Elev.: 0.00 m
Log Measured From:	D.F.	33.43 m above Perm. Datum
Drilling Measured From:	D.F.	

State: Victoria	Max. Well Deviation 22 deg	Longitude 148 06'15.1"E	Latitude 038 35'40.7"S
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Logging Date 5-Nov-2008

Run Number One

Depth Driller 2370 m

Schlumberger Depth 2375 m

Bottom Log Interval 2375 m

Top Log Interval 2340 m

Casing Fluid Type Production Fluids

Salinity

Density

Fluid Level 480 m

BIT/CASING/TUBING STRING

Bit Size 9.875 in

From

To

Casing/Tubing Size 7.625 in

Weight 26.4 lbm/ft

Grade L-80

From 24.33 m

To 2489 m

Maximum Recorded Temperatures 225 degF

Logger On Bottom 5-Nov-2008 14:50

Unit Number 889 Prod4 / Ausl

Recorded By G Wright & S Gilbert.

Witnessed By G Rimmer & D Madden.

Run 1

Oil Density
Water Salinity
Gas Gravity
Bo

PVT

1/Bq
Bubble Point Pressure
Bubble Point Temperature
Solution GOR
Maximum Deviation

CEMENTING DATA

Primary/Squeeze
Casing String No
Lead Cement Type
Volume
Density
Water Loss
Additives

Tail Cement Type
Volume
Density
Water Loss
Additives

Expected Cement Top
Logging Date
Run Number
Depth Driller
Schlumberger Depth
Bottom Log Interval
Top Log Interval
Casing Fluid Type
Salinity
Density
Fluid Level
BIT/CASING/TUBING STRING
Bit Size
From
To
Casing/Tubing Size
Weight
Grade
From
To
Maximum Recorded Temperatures
Logger On Bottom
Unit Number
Recorded By
Witnessed By

DEPTH SUMMARY LISTING

Date Created: 3-NOV-2008 17:01:24

Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-EB Serial Number: 6373 Calibration Date: 04-Jan-2007 Calibrator Serial Number: 9 Calibration Cable Type: 2-32ZT Wheel Correction 1: -2 Wheel Correction 2: -4	Type: PSDS/OSDS Serial Number: 325357 Calibration Date: 04-Nov-2008 Calibrator Serial Number: 1174 Calibration Gain: 0.90 Calibration Offset: -115.00	Type: 2-32ZT Serial Number: 208196 Length: 4100 M Conveyance Method: Wireline Rig Type: Rigless

Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	
Reference Log Run Number:	1
Reference Log Date:	.

Depth Control Remarks

1. IDW-EB 6373 used as primary depth control.
2. Z-Chart as back-up.
3.
4.
5.
6.

DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES1
OS1: NONE
OS2:
OS3:
OS4:
OS5:
REMARKS: RUN NUMBER 1
Log correlated to ExxonMobil petrophysical analysis supplied with logging program.
Maximum well deviation = 22 degree's at 1200m MDKB.
Pass one was a GR pass from HUD 2375m to 2330m MDKB.
SBHP = 3052 psia, SBHT = 224.5 degf.
Pass 2,RST-C Sigma pass over the same interval at 900 ft/hr.
Passes 3 to 7 were RST-C Carbon Oxygen passes over the same interval at 150 ft/hr.

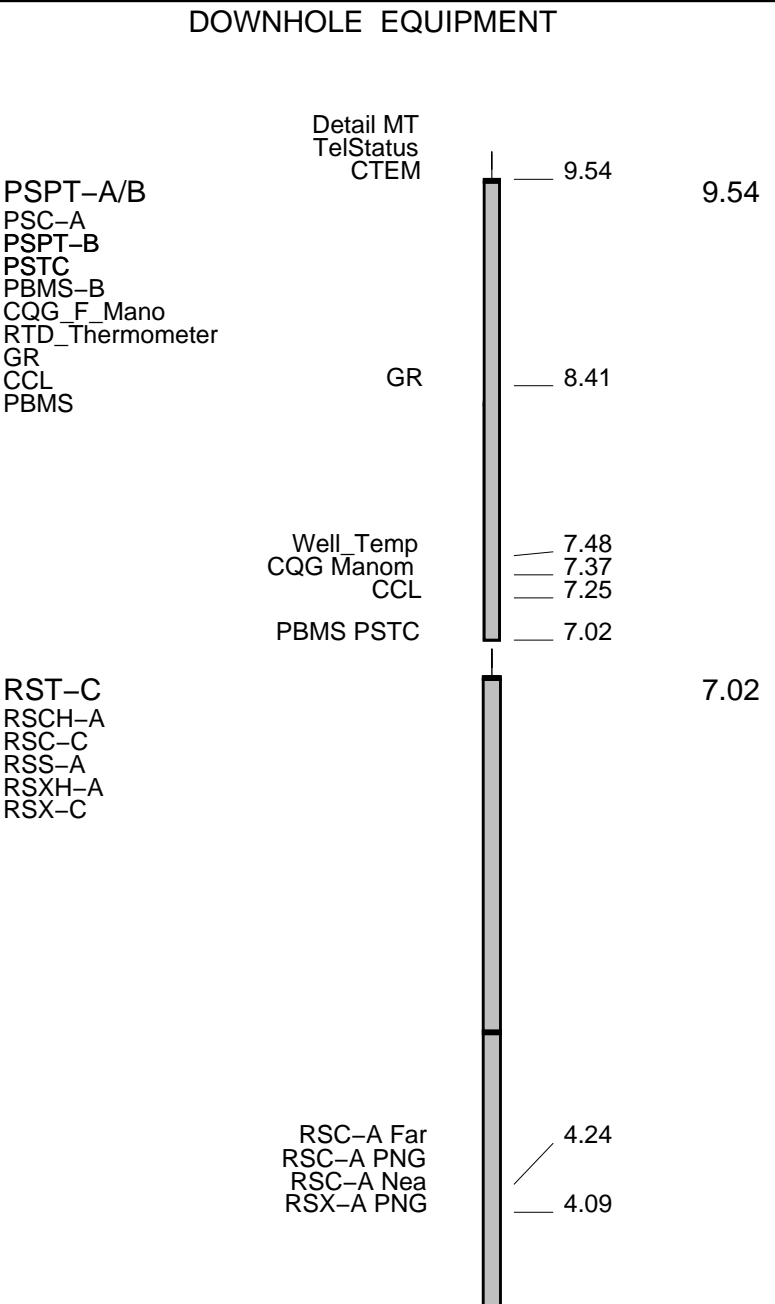
Pressure and temperature data supplied with each pass.					
Crew : J light,J Annear,N Simmons,M Halstead.					

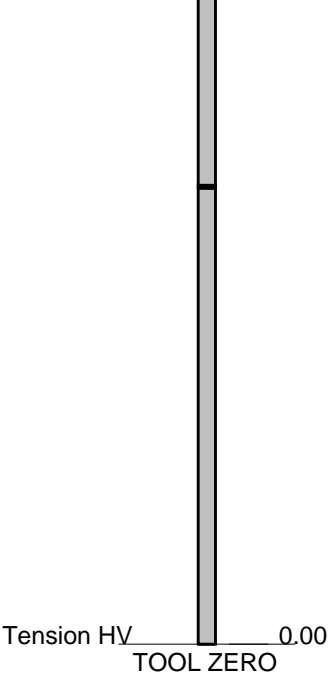
RUN 1			RUN 2		
SERVICE ORDER #: PROGRAM VERSION: FLUID LEVEL:			SERVICE ORDER #: PROGRAM VERSION: FLUID LEVEL:		
Ausl08602242 16C0-147 480 m					
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION					
RUN 1			RUN 2		

SURFACE EQUIPMENT

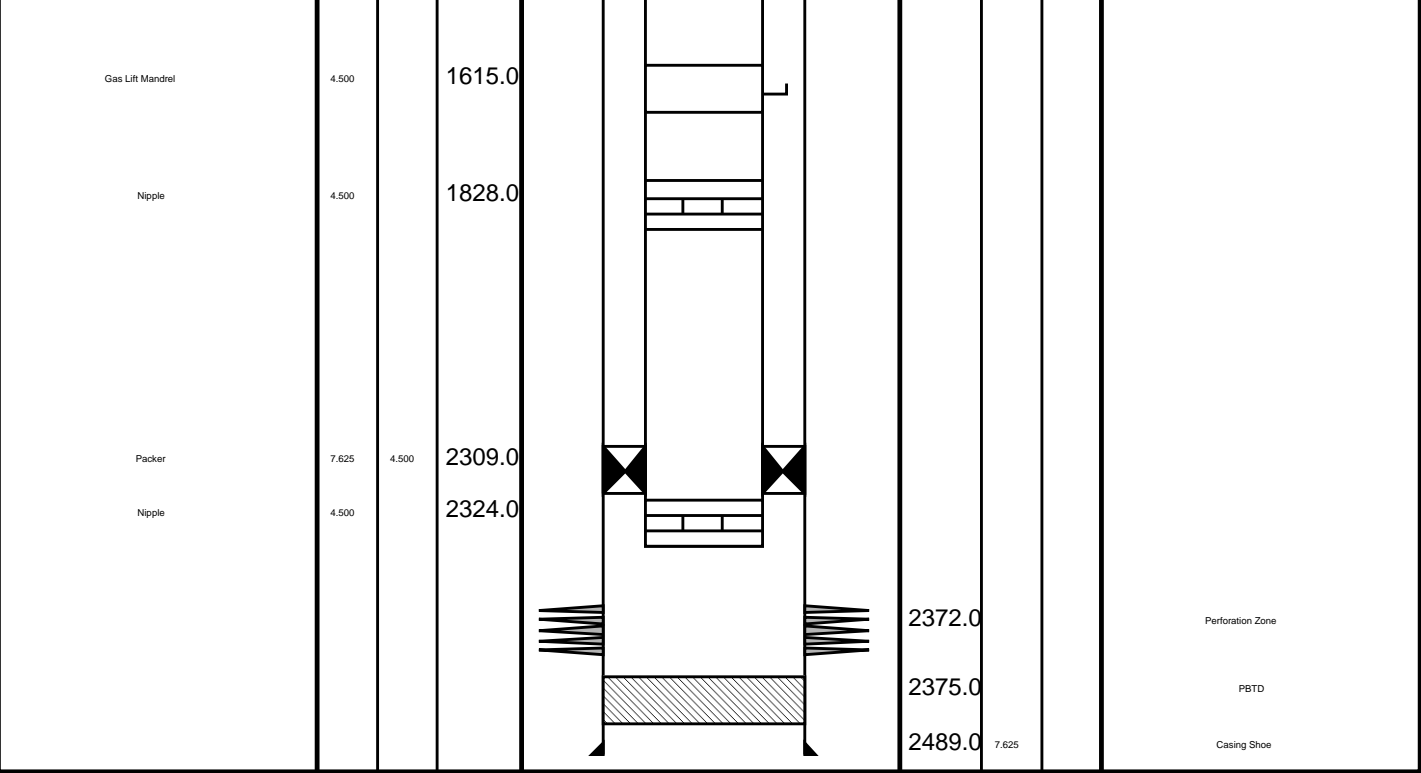
WITM-A
PSC_16MHZ





MAXIMUM STRING DIAMETER 1.72 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

Production String	(in)		(m)	Well Schematic	(m)	(in)		Casing String
	OD	ID	MD		MD	OD	ID	
Tubing Hanger	7.625	4.500	10.0		14.6	10.750	7.625	Casing String
Tubing	4.500		11.7		24.3			Liner Hanger
Shutin Valve	4.500		459.0					
Gas Lift Mandrel	4.500		735.0					
Nipple	4.500		749.0		750.7	10.750		Casing Shoe
Gas Lift Mandrel	4.500		1204.0					
Nipple	4.500		1218.0					
Gas Lift Mandrel	4.500		1424.0					



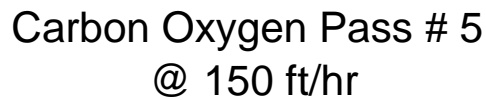
Job Event Summary

MAXIS Field Log

Schlumberger Job Event Summary

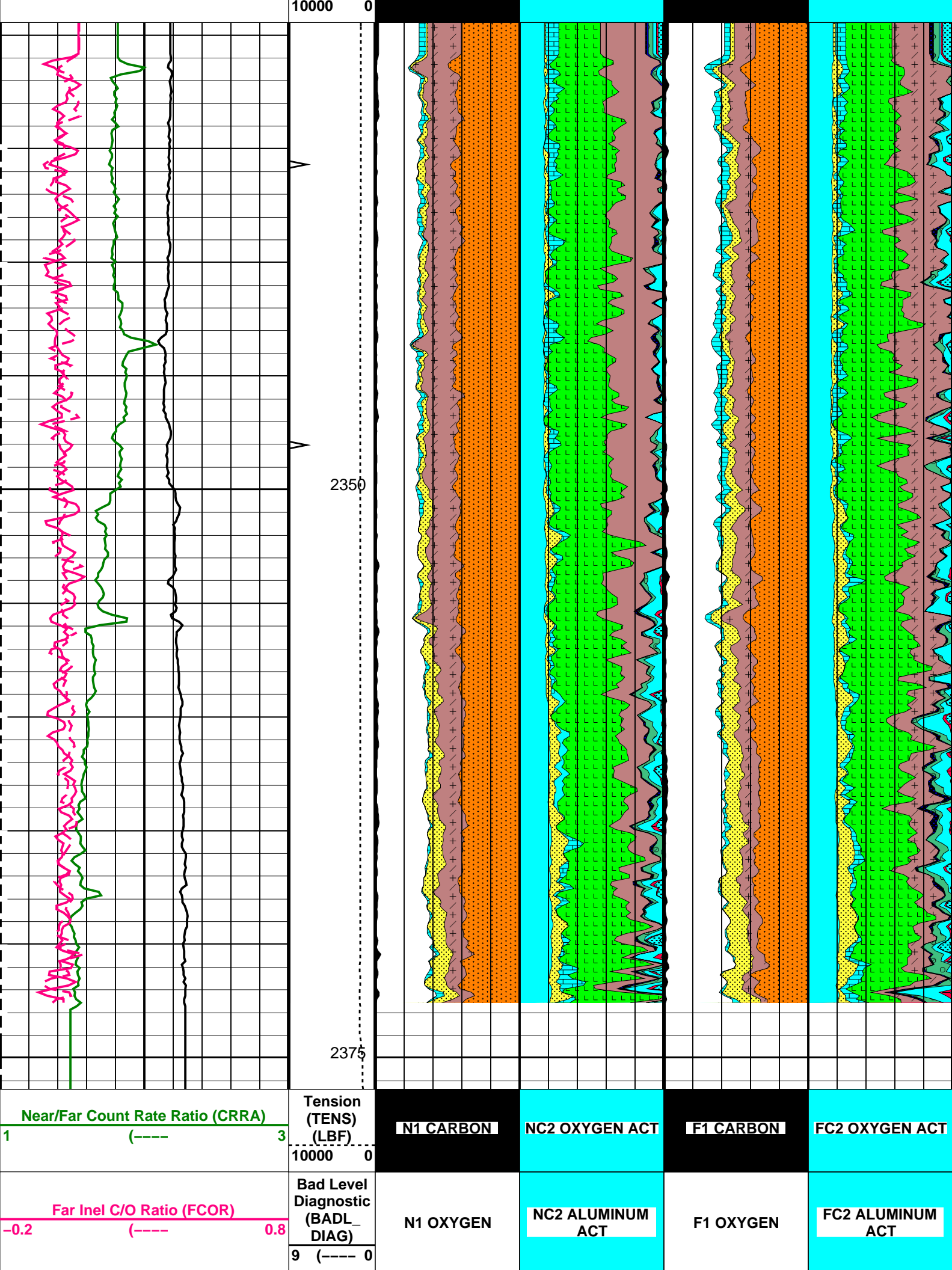
Time	Elapsed Time	Depth (M)	File
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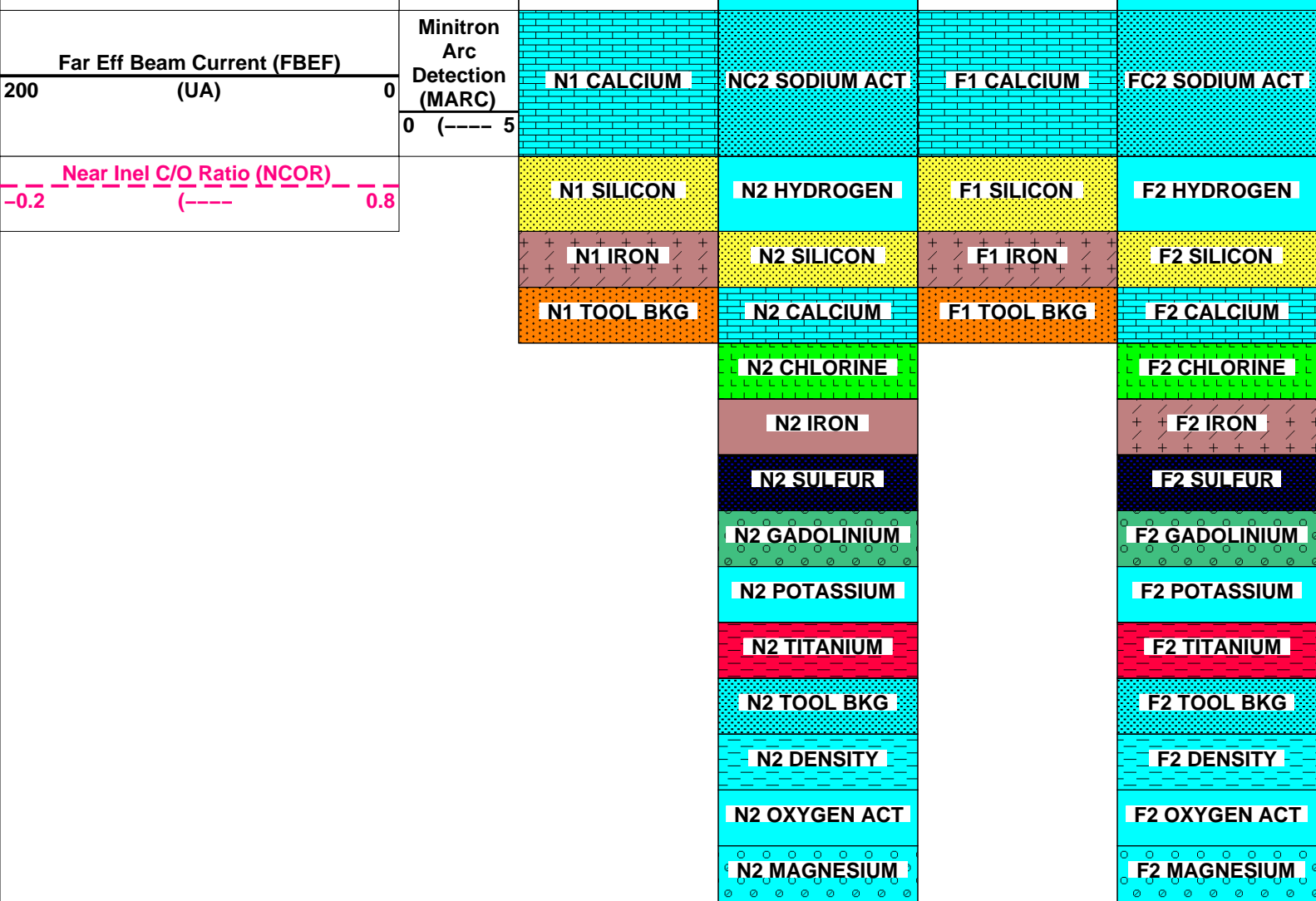
Log Pass (up)	5-Nov-2008 14:51	000:06	2380.2 - 2317.1	RST_PSP_006LUP
Log Pass (up)	5-Nov-2008 15:12	000:10	2375.8 - 2323.6	RST_PSP_009LUP
Log Pass (up)	5-Nov-2008 15:24	000:47	2375.6 - 2331.9	RST_PSP_010LUP
Log Pass (up)	5-Nov-2008 16:12	000:44	2375.9 - 2331.9	RST_PSP_011LUP
Log Pass (up)	5-Nov-2008 16:57	000:49	2376.1 - 2332.2	RST_PSP_012LUP
Log Pass (up)	5-Nov-2008 18:07	000:56	2375.3 - 2329.6	RST_PSP_014LUP
Log Pass (up)	5-Nov-2008 19:05	000:56	2376.4 - 2329.4	RST_PSP_016LUP



Well: W-17

		N2 MAGNESIUM	F2 MAGNESIUM
		N2 OXYGEN ACT	F2 OXYGEN ACT
		N2 DENSITY	F2 DENSITY
		N2 TOOL BKG	F2 TOOL BKG
		N2 TITANIUM	F2 TITANIUM
		N2 POTASSIUM	F2 POTASSIUM
		N2 GADOLINIUM	F2 GADOLINIUM
		N2 SULFUR	F2 SULFUR
		N2 IRON	F2 IRON
		N2 CHLORINE	F2 CHLORINE
	N1 TOOL BKG	N2 CALCIUM	F1 TOOL BKG
	N1 IRON	N2 SILICON	F1 IRON
	N1 SILICON	N2 HYDROGEN	F1 SILICON
	N1 CALCIUM	NC2 SODIUM ACT	F1 CALCIUM
	N1 OXYGEN	NC2 ALUMINUM ACT	F1 OXYGEN
	N1 CARBON	NC2 OXYGEN ACT	F1 CARBON
			FC2 SODIUM ACT
			FC2 ALUMINUM ACT
			FC2 OXYGEN ACT
Near Inel C/O Ratio (NCOR)	Minitron Arc Detection (MARC)		
-0.2 ----- 0.8	0 (---- 5		
Far Eff Beam Current (FBEF)	Bad Level Diagnostic (BADL_DIAG)		
200 (UA) 0	9 (---- 0		
Far Inel C/O Ratio (FCOR)	Tension (TENS) (LBF)		
-0.2 ----- 0.8			
Near/Far Count Rate Ratio (CRRA)			
1 (---- 3			





PIP SUMMARY

Time Mark Every 60 S

Parameters			
DLIS Name	Description		Value
RST-C: Reservoir Saturation Pro Tool C			
TIER IC	RST IC Acquisition Mode	0 CO Yield and Spectrolith	
Format: RST_YIELDS		Vertical Scale: 1:200	Graphics File Created: 05-Nov-2008 19:05
OP System Version: 16C0-147			
MCM			
RST-C	16C0-147	PSPT-A/B	16C0-147
Output DLIS Files			
DEFAULT	RST_PSP_016LUP	FN:15	PRODUCER 05-Nov-2008 19:05

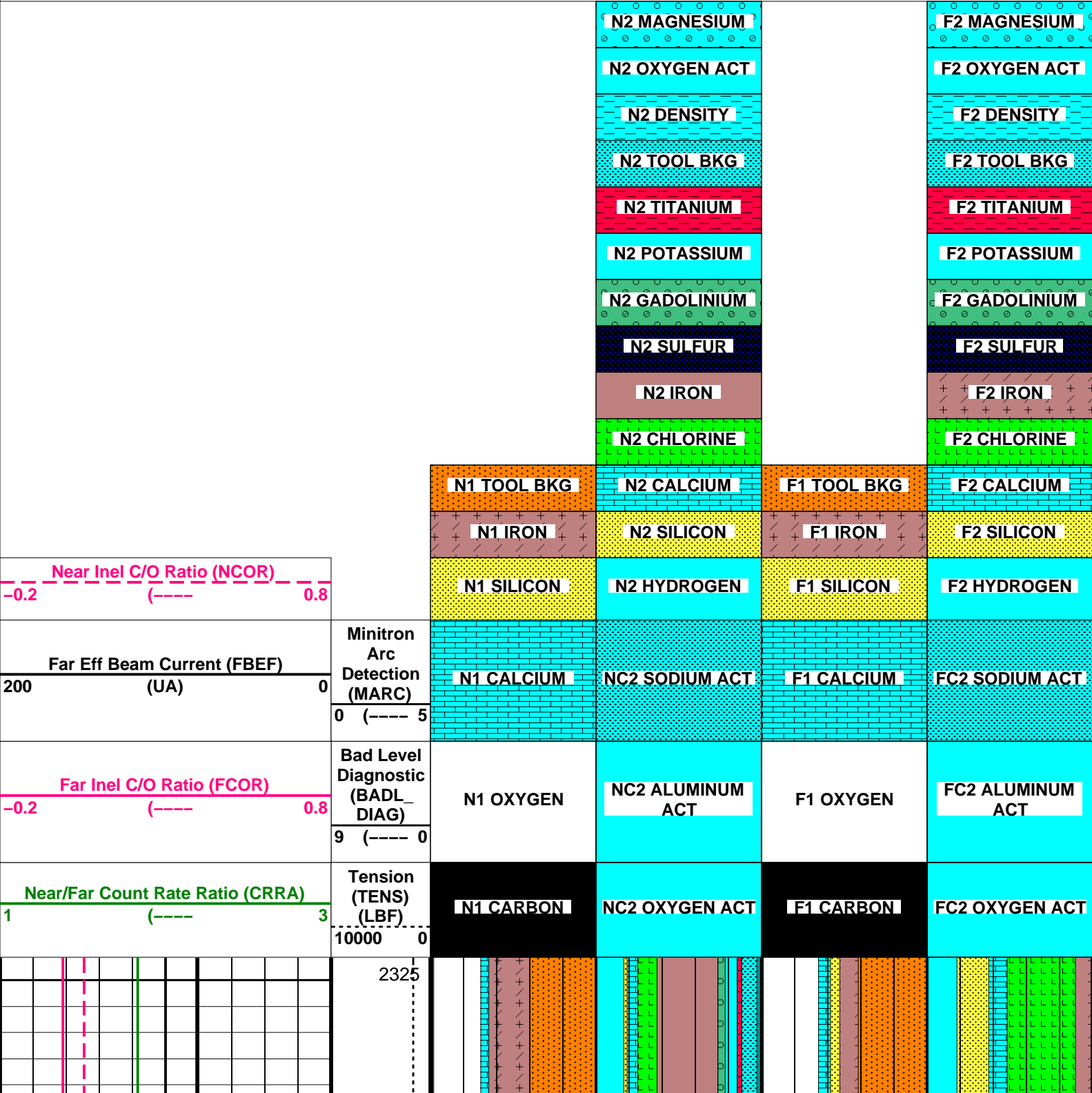


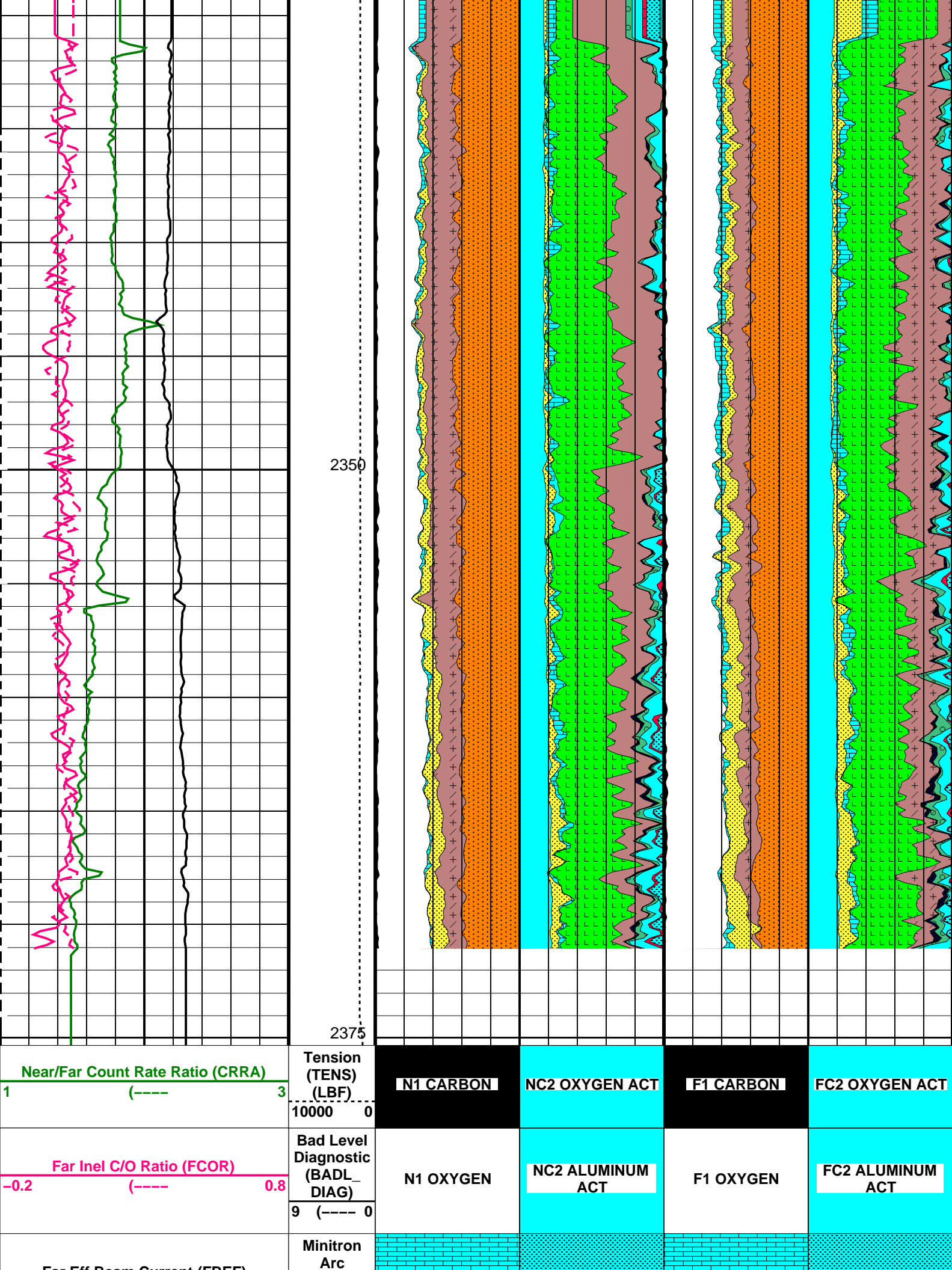
Carbon Oxygen Pass # 4
@ 150 ft/hr

Input DLIS Files						
DEFAULT	RST_PSP_014LUP	FN:13	PRODUCER	05-Nov-2008 18:07	2375.3 M	2329.6 M
Output DLIS Files						
DEFAULT	RST_PSP_015PUP	FN:14	PRODUCER	05-Nov-2008 19:04	2375.3 M	2324.1 M
OP System Version: 16C0-147						
MCM						
RST-C	16C0-147	PSPT-A/B		16C0-147		

PIP SUMMARY

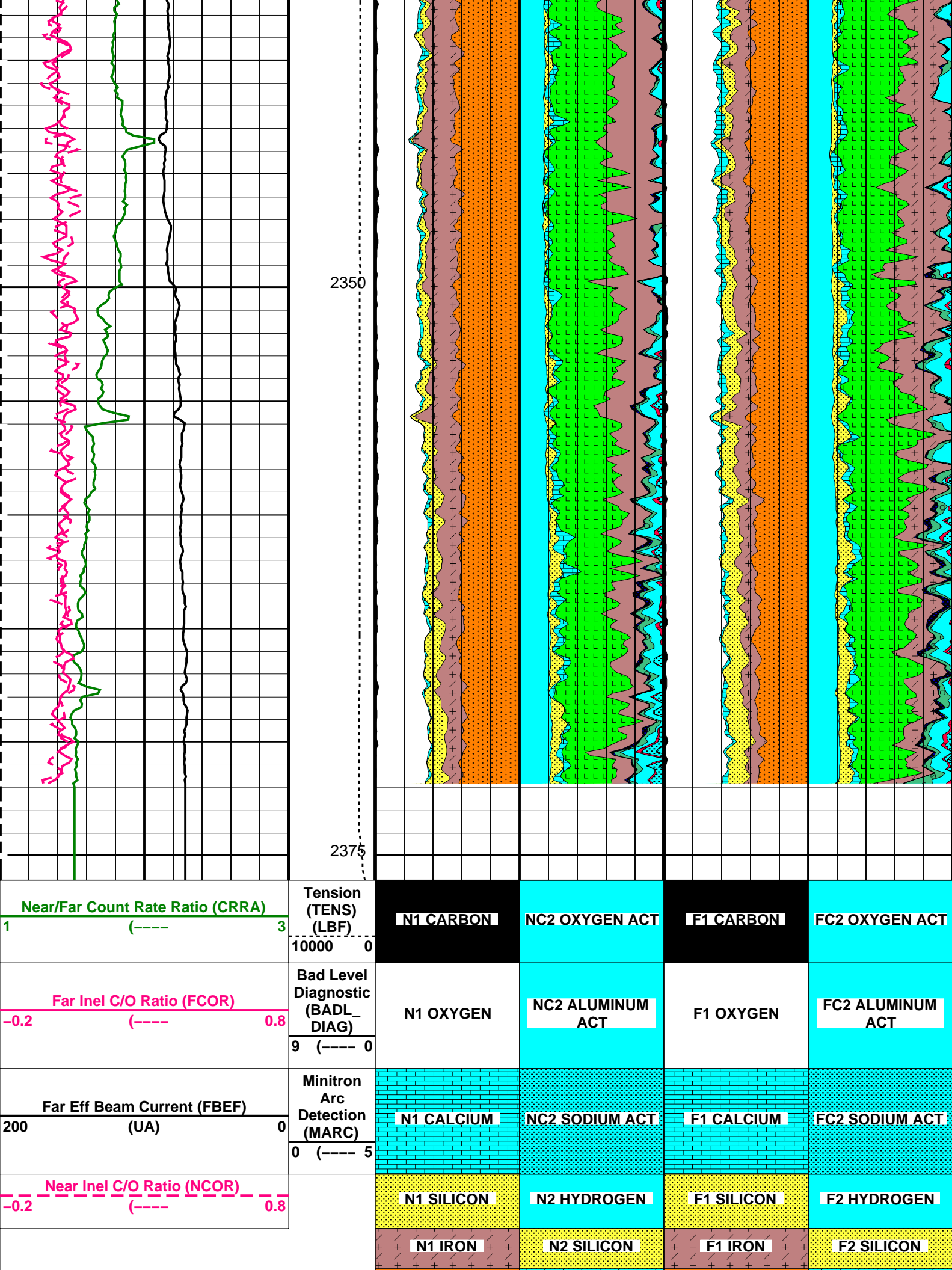
Time Mark Every 60 S





Far Eff Beam Current (FBER)	200	(UA)	0	Detection (MARC)	0 (---- 5	N1 CALCIUM	NC2 SODIUM ACT	F1 CALCIUM	FC2 SODIUM ACT
Near Inel C/O Ratio (NCOR)	-0.2	(-----	0.8			N1 SILICON	N2 HYDROGEN	F1 SILICON	F2 HYDROGEN
						N1 IRON	N2 SILICON	F1 IRON	F2 SILICON
						N1 TOOL BKG	N2 CALCIUM	F1 TOOL BKG	F2 CALCIUM
							N2 CHLORINE		F2 CHLORINE
							N2 IRON		F2 IRON
							N2 SULFUR		F2 SULFUR
							N2 GADOLINIUM		F2 GADOLINIUM
							N2 POTASSIUM		F2 POTASSIUM
							N2 TITANIUM		F2 TITANIUM
							N2 TOOL BKG		F2 TOOL BKG
							N2 DENSITY		F2 DENSITY
							N2 OXYGEN ACT		F2 OXYGEN ACT
							N2 MAGNESIUM		F2 MAGNESIUM

PIP SUMMARY									
Time Mark Every 60 S									
Parameters									
DLIS Name		Description					Value		
RST-C: Reservoir Saturation Pro Tool C		RST IC Acquisition Mode					0_CO_Yield_and_Spectrolith		
TIER_IC		System and Miscellaneous							
DO		Depth Offset for Playback					0.0 M		
PP		Playback Processing					NORMAL		
Format: RST_YIELDS		Vertical Scale: 1:200					Graphics File Created: 05-Nov-2008 19:04		
OP System Version: 16C0-147									
MCM									
RST-C		16C0-147			PSPT-A/B		16C0-147		
Input DLIS Files									
DEFAULT		RST_PSP_014LUP			FN:13 PRODUCER		05-Nov-2008 18:07		2375.3 M 2329.6 M
Output DLIS Files									
DEFAULT		RST_PSP_015PUP			FN:14 PRODUCER		05-Nov-2008 19:04		



	N1 TOOL BKG	N2 CALCIUM	F1 TOOL BKG	F2 CALCIUM
		N2 CHLORINE		F2 CHLORINE
		N2 IRON		F2 IRON
		N2 SULFUR		F2 SULFUR
		N2 GADOLINIUM		F2 GADOLINIUM
		N2 POTASSIUM		F2 POTASSIUM
		N2 TITANIUM		F2 TITANIUM
		N2 TOOL BKG		F2 TOOL BKG
		N2 DENSITY		F2 DENSITY
		N2 OXYGEN ACT		F2 OXYGEN ACT
		N2 MAGNESIUM		F2 MAGNESIUM

PIP SUMMARY				
Time Mark Every 60 S				

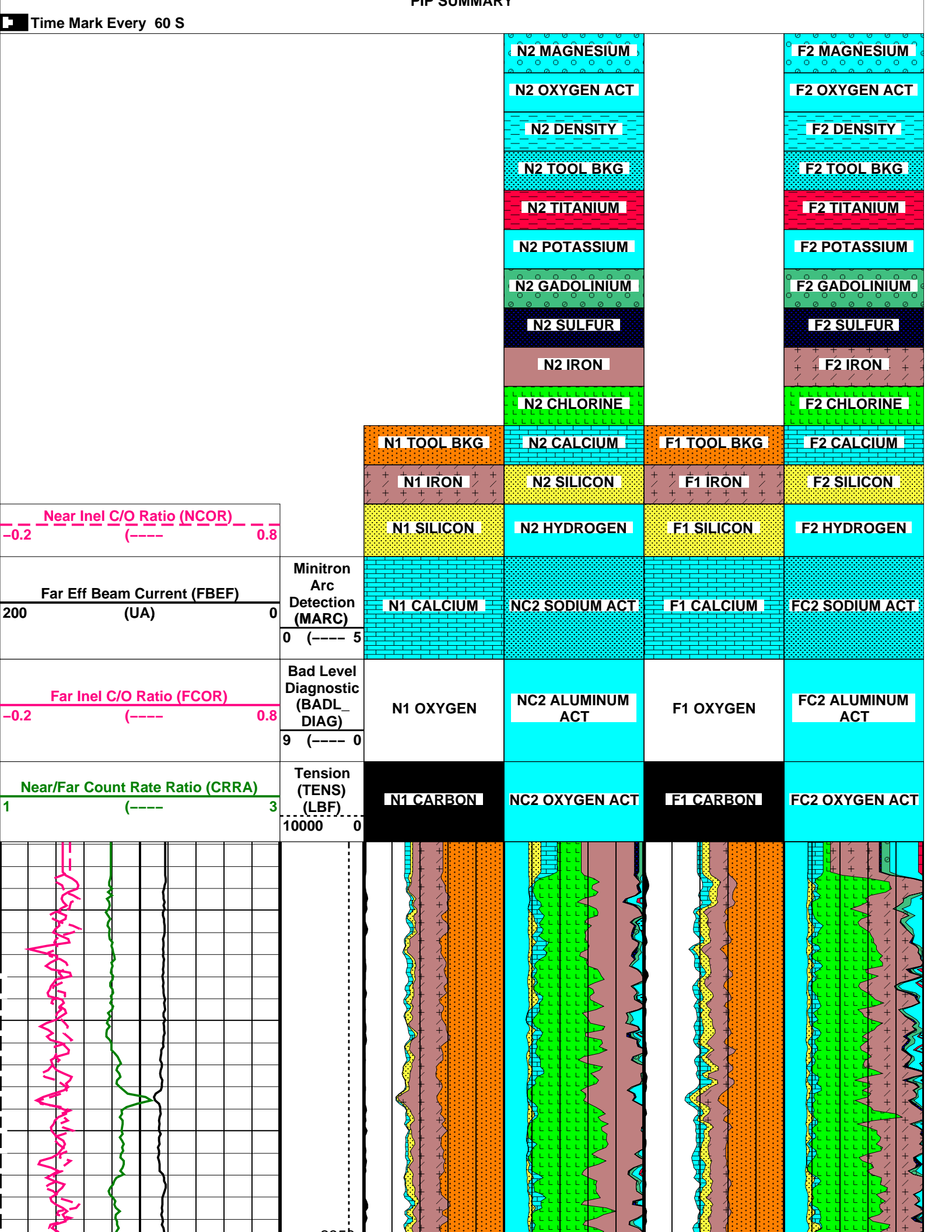
Parameters				
DLIS Name		Description		Value
RST-C: Reservoir Saturation Pro Tool C				
TIER_IC	RST IC Acquisition Mode		0_CO_Yield_and_Spectrolith	
Format: RST_YIELDS		Vertical Scale: 1:200	Graphics File Created: 05-Nov-2008 16:57	
OP System Version: 16C0-147				
MCM				
RST-C	16C0-147	PSPT-A/B	16C0-147	
Output DLIS Files				
DEFAULT	RST_PSP_012LUP	FN:11	PRODUCER	05-Nov-2008 16:57

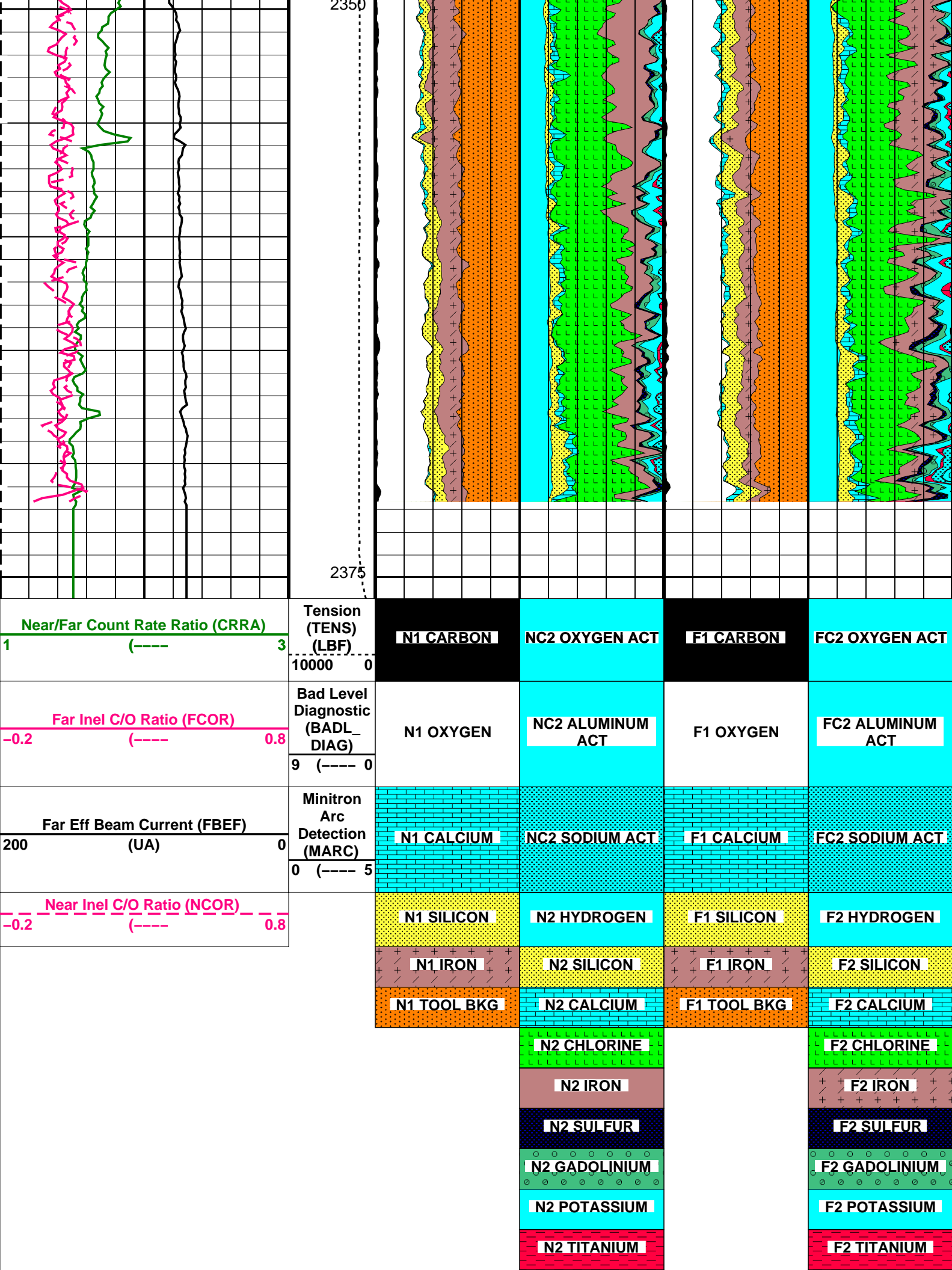
<div> <div>Schlumberger</div> <div>Carbon Oxygen Pass # 2 @ 150 ft/hr</div> </div>				
MAXIS Field Log				

Company: Esso Australia Pty Ltd.	Well: W-17
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Output DLIS Files				
DEFAULT	RST_PSP_011LUP	FN:10	PRODUCER	05-Nov-2008 16:12 2375.9 M 2331.9 M
OP System Version: 16C0-147				
MCM				
RST-C	16C0-147	PSPT-A/B	16C0-147	

PIP SUMMARY				
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	N2 TOOL BKG	F2 TOOL BKG
	N2 DENSITY	F2 DENSITY
	N2 OXYGEN ACT	F2 OXYGEN ACT
	N2 MAGNESIUM	F2 MAGNESIUM

PIP SUMMARY		
Time Mark Every 60 S		

Parameters				
DLIS Name		Description		Value
RST-C: Reservoir Saturation Pro Tool C				
TIER_IC	RST IC Acquisition Mode		0_CO_Yield_and_Spectrolith	
Format: RST_YIELDS		Vertical Scale: 1:200	Graphics File Created: 05-Nov-2008 16:12	
OP System Version: 16C0-147				
MCM				
RST-C	16C0-147	PSPT-A/B	16C0-147	
Output DLIS Files				
DEFAULT	RST_PSP_011LUP	FN:10	PRODUCER	05-Nov-2008 16:12

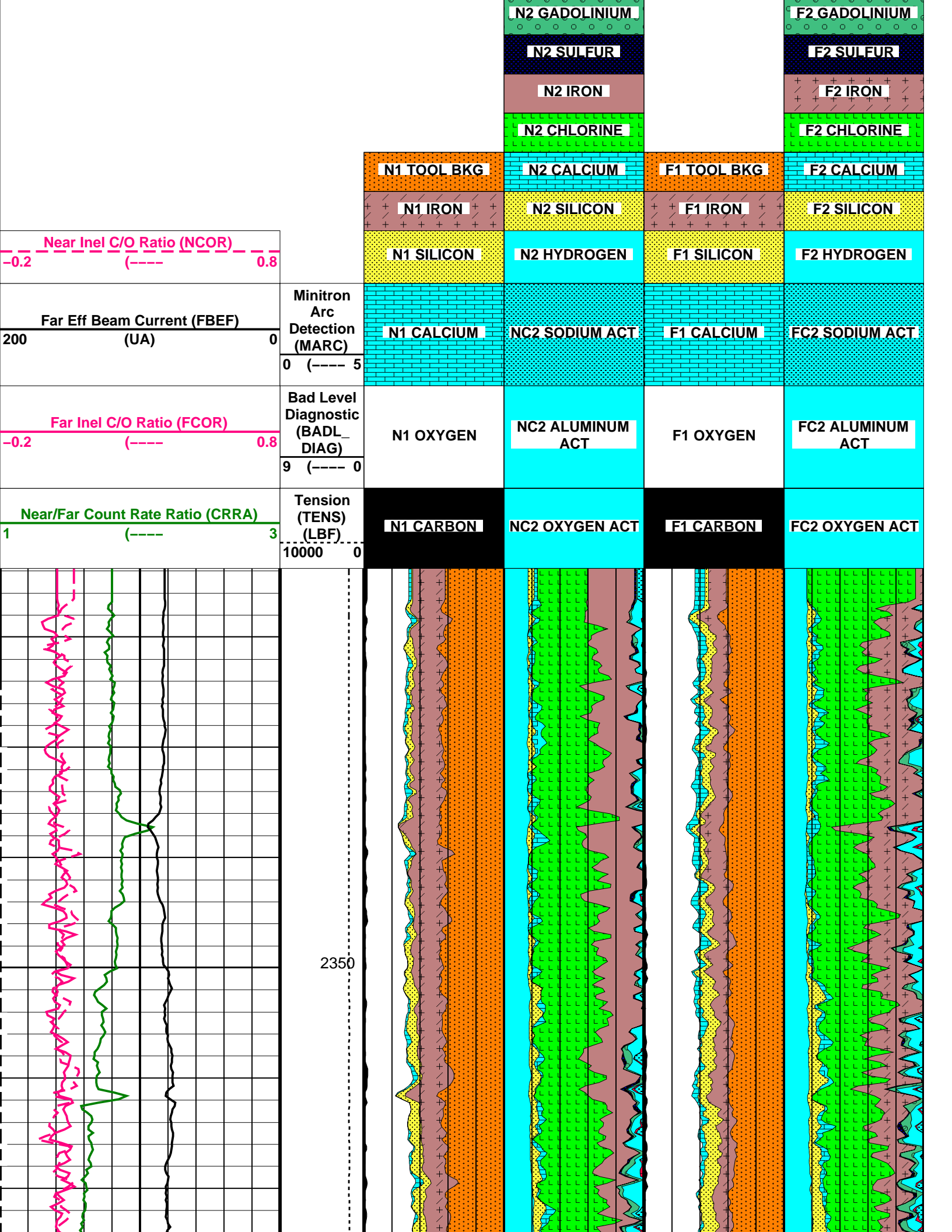
		Carbon Oxygen Pass # 1 @ 150 ft/hr
		MAXIS Field Log

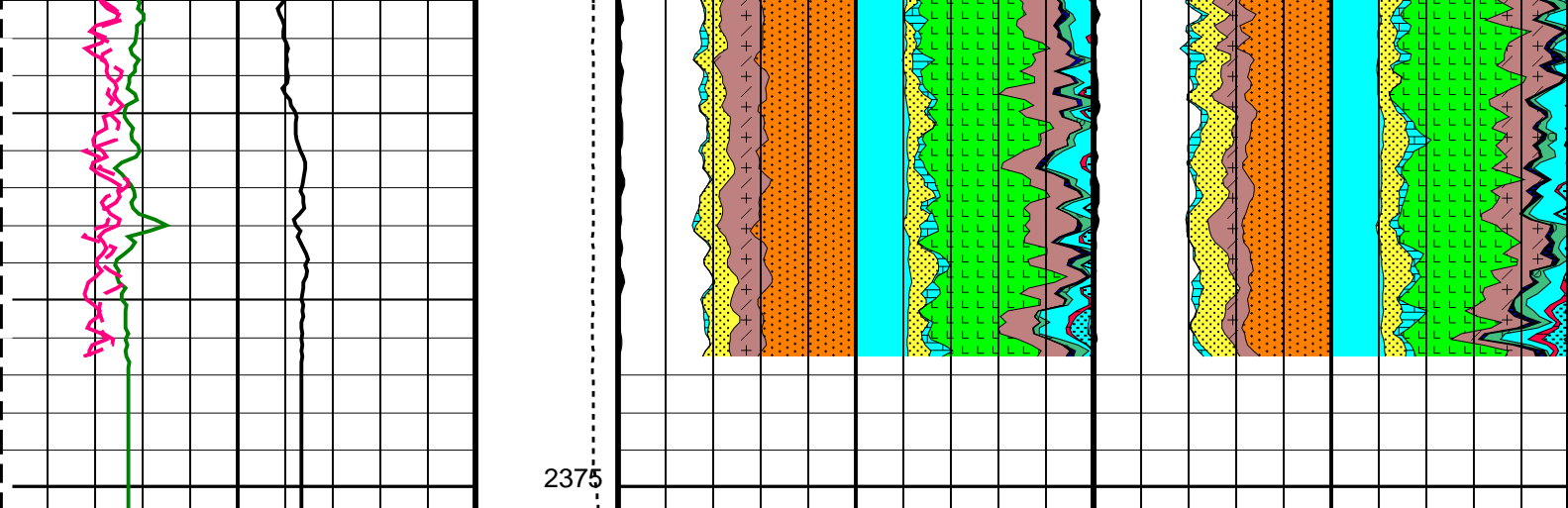
Company: Esso Australia Pty Ltd.	Well: W-17
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Output DLIS Files			
DEFAULT	RST_PSP_010LUP	FN:9	PRODUCER 05-Nov-2008 15:24
OP System Version: 16C0-147			
MCM			
RST-C	16C0-147	PSPT-A/B	16C0-147

PIP SUMMARY		
Time Mark Every 60 S		

	N2 MAGNESIUM	F2 MAGNESIUM
	N2 OXYGEN ACT	F2 OXYGEN ACT
	N2 DENSITY	F2 DENSITY
	N2 TOOL BKG	F2 TOOL BKG
	N2 TITANIUM	F2 TITANIUM
	N2 POTASSIUM	F2 POTASSIUM





<div><div>Near/Far Count Rate Ratio (CRRA)</div><div>1 (---- 3</div></div> <div><div>Far Inel C/O Ratio (FCOR)</div><div>-0.2 (---- 0.8</div></div> <div><div>Far Eff Beam Current (FBEF)</div><div>200 (UA) 0</div></div> <div><div>Near Inel C/O Ratio (NCOR)</div><div>-0.2 (---- 0.8</div></div>	<div>Tension (TENS) (LBF)</div> <div>10000 0</div>	<div>N1 CARBON</div>	<div>NC2 OXYGEN ACT</div>	<div>F1 CARBON</div>	<div>FC2 OXYGEN ACT</div>
	<div>Bad Level Diagnostic (BADL_DIAG)</div> <div>9 (---- 0</div>	<div>N1 OXYGEN</div>	<div>NC2 ALUMINUM ACT</div>	<div>F1 OXYGEN</div>	<div>FC2 ALUMINUM ACT</div>
	<div>Minitron Arc Detection (MARC)</div> <div>0 (---- 5</div>	<div>N1 CALCIUM</div>	<div>NC2 SODIUM ACT</div>	<div>F1 CALCIUM</div>	<div>FC2 SODIUM ACT</div>
		<div>N1 SILICON</div>	<div>N2 HYDROGEN</div>	<div>F1 SILICON</div>	<div>F2 HYDROGEN</div>
		<div>N1 IRON</div>	<div>N2 SILICON</div>	<div>F1 IRON</div>	<div>F2 SILICON</div>
		<div>N1 TOOL BKG</div>	<div>N2 CALCIUM</div>	<div>F1 TOOL BKG</div>	<div>F2 CALCIUM</div>
			<div>N2 CHLORINE</div>		<div>F2 CHLORINE</div>
			<div>N2 IRON</div>		<div>F2 IRON</div>
			<div>N2 SULFUR</div>		<div>F2 SULFUR</div>
			<div>N2 GADOLINIUM</div>		<div>F2 GADOLINIUM</div>
			<div>N2 POTASSIUM</div>		<div>F2 POTASSIUM</div>
			<div>N2 TITANIUM</div>		<div>F2 TITANIUM</div>
			<div>N2 TOOL BKG</div>		<div>F2 TOOL BKG</div>
			<div>N2 DENSITY</div>		<div>F2 DENSITY</div>
			<div>N2 OXYGEN ACT</div>		<div>F2 OXYGEN ACT</div>
			<div>N2 MAGNESIUM</div>		<div>F2 MAGNESIUM</div>

PIP SUMMARY

Time Mark Every 60 S

Parameters			Value
DLIS Name	Description		

RST-C: Reservoir Saturation Pro Tool C

TIER IC

RST IC Acquisition Mode

0 CO Yield and Spectrolith

Format: RST_YIELDS Vertical Scale: 1:200 Graphics File Created: 05-Nov-2008 15:24

OP System Version: 16C0-147

MCM

RST-C 16C0-147 PSPT-A/B 16C0-147

Output DLIS Files

DEFAULT RST_PSP_010LUP FN:9 PRODUCER 05-Nov-2008 15:24

Schlumberger

RST-C Sigma Pass
@ 900 ft/hr

MAXIS Field Log

Company: Well:

Output DLIS Files

DEFAULT RST_PSP_009LUP FN:8 PRODUCER 05-Nov-2008 15:12 2375.8 M 2323.6 M

OP System Version: 16C0-147

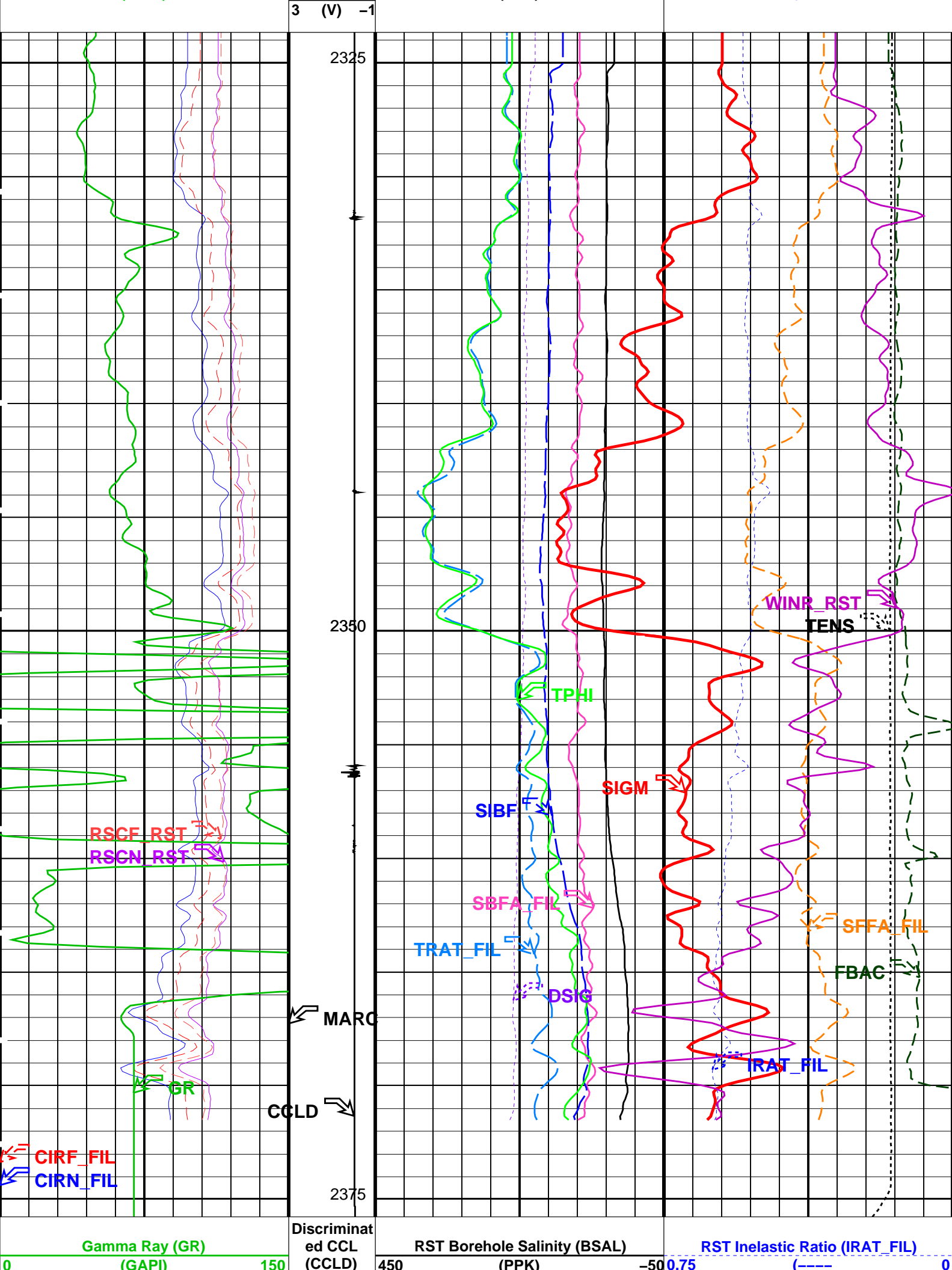
MCM

RST-C 16C0-147 PSPT-A/B 16C0-147

PIP SUMMARY

Time Mark Every 60 S

		RST Sigma (SIGM)	
		60 (CU)	0
		RST Weighted Inelastic Ratio (WINR_RST)	
		0.4 (----	0
		RST Porosity (TPHI)	
		0.6 (V/V)	0
RST Far Effective Capture CR (RSCF_RST)		RST Sigma Borehole Fluid (SIBF)	
45 (-----	0	100 (CU)	0
RST Near Effective Capture CR (RSCN_RST)		Sigma Borehole Far Apparent (SBFA_FIL)	
45 (-----	0	150 (CU)	0
			Tension (TENS)
			0 (LBF) 3000
RST Capture to Inelastic Ratio Far (CIRF_FIL)		RST Capture Ratio (TRAT_FIL)	Sigma Formation Far Apparent (SFFA_FIL)
5 (-----	0	1.5 (----	0.5 60 (CU)
			0
RST Capture to Inelastic Ratio Near (CIRN_FIL)		RST Sigma Difference (DSIG)	MCS Far Background (filtered) (FBAC)
2.5 (----	0	-30 (CU)	30 0 (CPS)
			5000
	Minitron Arc Detection (MARC)		
	0 (---- 5		
	Discriminat ed CCL (CCLD)	RST Borehole Salinity (BSAL)	RST Inelastic Ratio (IRAT_FIL)
0 Gamma Ray (GR) (GAPI)	150	450 (PPK)	-50 0.75 (----
			0



	3 (V) -1		
RST Capture to Inelastic Ratio Near (CIRN_FIL)	Minitron Arc Detection (MARC)	RST Sigma Difference (DSIG) (CU)	MCS Far Background (filtered) (FBAC) (CPS)
2.5 (-----) 0	0 (----- 5	-30 30	0 5000
RST Capture to Inelastic Ratio Far (CIRF_FIL)		RST Capture Ratio (TRAT_FIL) (-----)	Sigma Formation Far Apparent (SFFA_ FIL) (CU)
5 (-----) 0		1.5 0.5	60 0
RST Near Effective Capture CR (RSCN_ RST)		Sigma Borehole Far Apparent (SBFA_ FIL) (CU)	Tension (TENS) (LBF)
45 (-----) 0		150 0	0 3000
RST Far Effective Capture CR (RSCF_ RST)		RST Sigma Borehole Fluid (SIBF) (CU)	
45 (-----) 0		100 0	
		RST Porosity (TPHI) (V/V)	
		0.6 0	
		RST Weighted Inelastic Ratio (WINR_RST)	
		0.4 (-----) 0	
		RST Sigma (SIGM) (CU)	
		60 0	

PIP SUMMARY

Time Mark Every 60 S

Parameters			
DLIS Name	Description	Value	
RST-C: Reservoir Saturation Pro Tool C			
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
RGAI	Near/Far Gain Calibration Ratio	1	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
PSPT-A/B: Production Services Logging Platform			
BHS	Borehole Status	CASED	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
System and Miscellaneous			
BS	Bit Size	9.875	IN
BSAL	Borehole Salinity	-50000.00	PPM
CWEI	Casing Weight	26.40	LB/F

Format: RST_SIG_ANSW		Vertical Scale: 1:200		Graphics File Created: 05-Nov-2008 15:12	
OP System Version: 16C0-147					
MCM					
RST-C	16C0-147	PSPT-A/B		16C0-147	
Output DLIS Files					
DEFAULT	RST_PSP_009LUP	FN:8	PRODUCER	05-Nov-2008 15:12	



Gamma Ray Pass

Company:

Well:

Input DLIS Files

DEFAULT

RST_PSP_006LUP

FN:5

PRODUCER

05-Nov-2008 14:51

2380.2 M

2317.1 M

Output DLIS Files

DEFAULT

RST_PSP_008PUP

FN:7

PRODUCER

05-Nov-2008 15:04

2376.8 M

2308.3 M

OP System Version: 16C0-147

MCM

RST-C

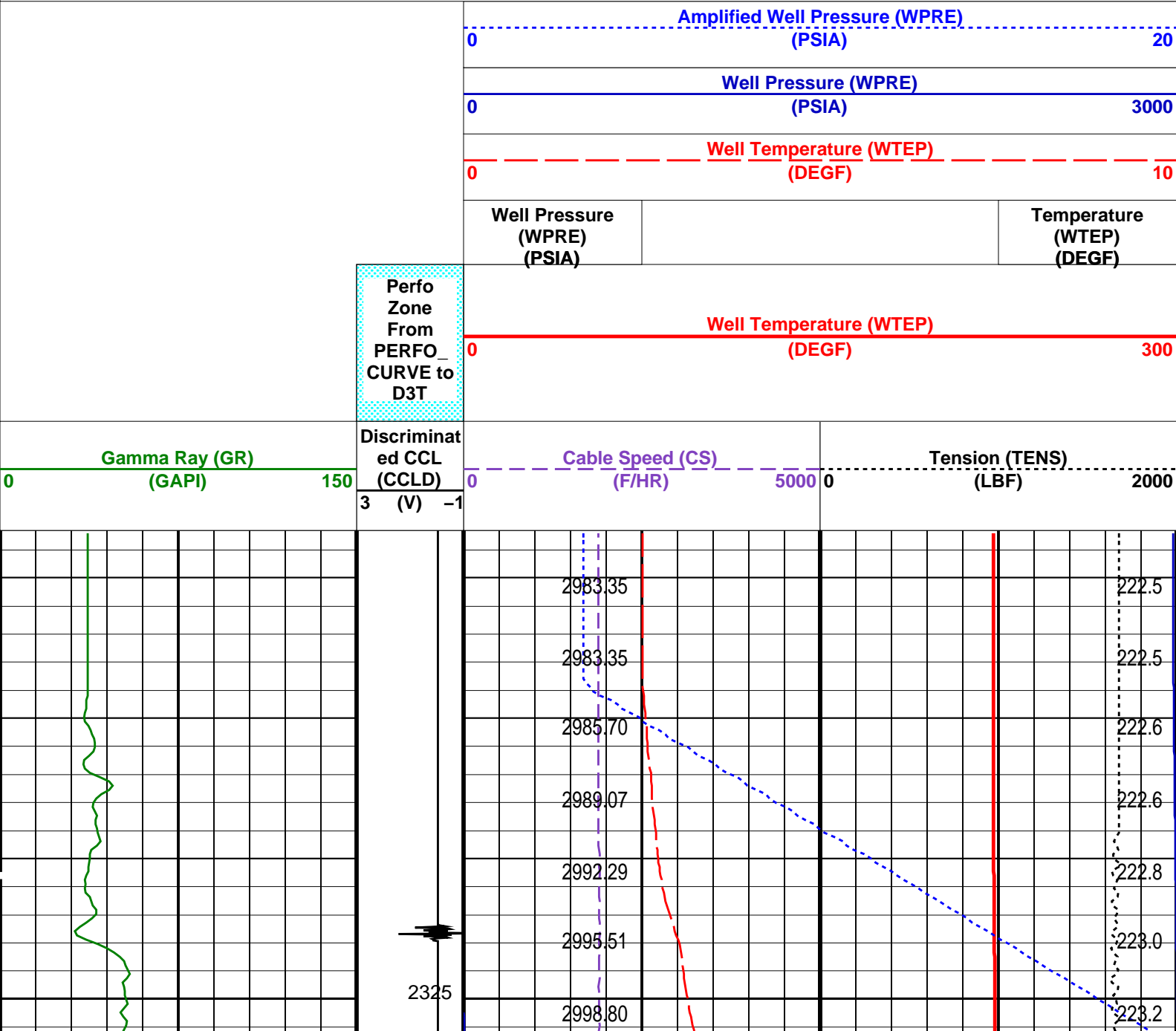
16C0-147

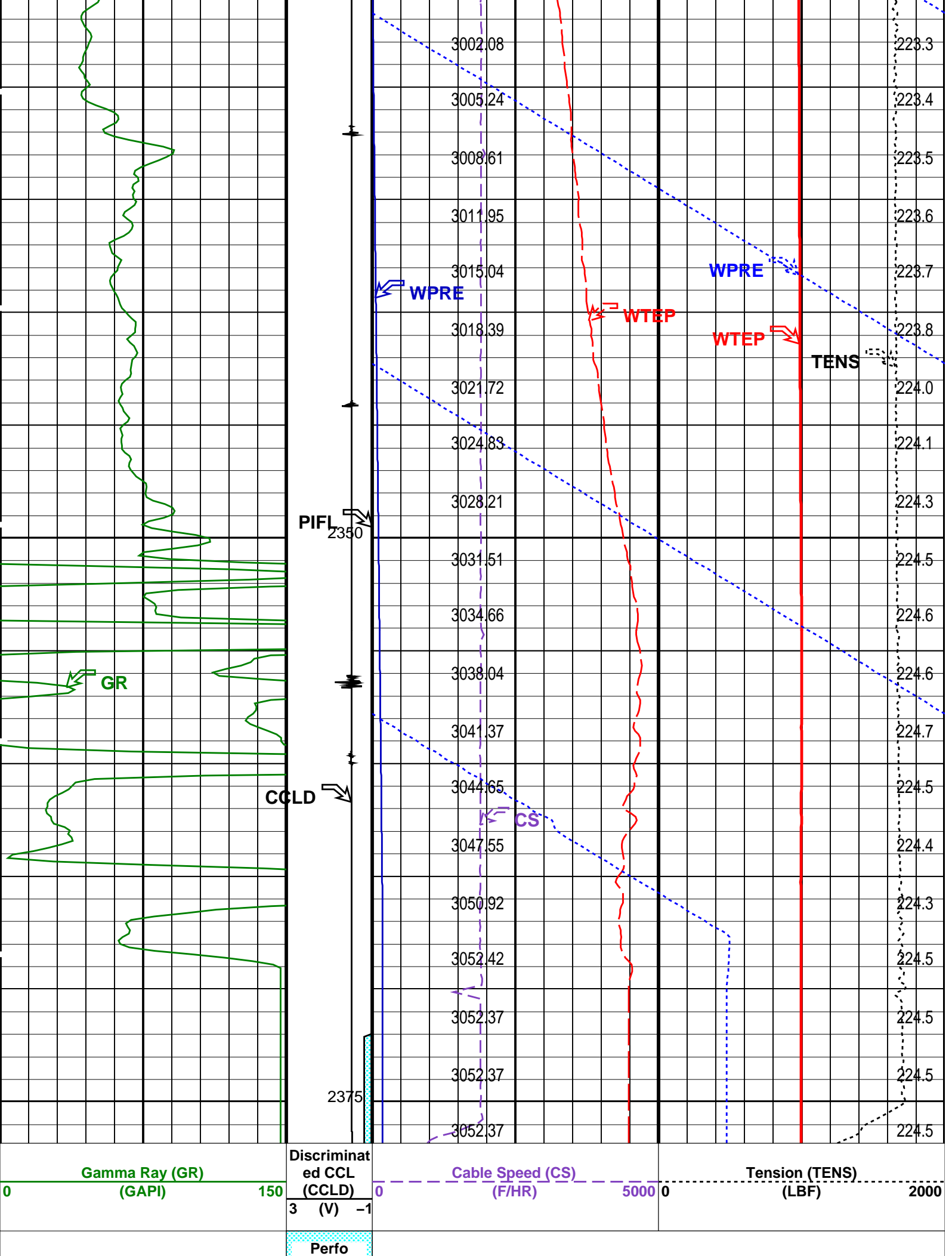
PSPT-A/B

16C0-147

PIP SUMMARY

Time Mark Every 60 S





Zone From PERFO_ CURVE to D3T	Well Temperature (WTEP)		
	0	(DEGF)	300
	Well Pressure (WPRE) (PSIA)		Temperature (WTEP) (DEGF)
	0	Well Temperature (WTEP) (DEGF)	10
	0	Well Pressure (WPRE) (PSIA)	3000
	0	Amplified Well Pressure (WPRE) (PSIA)	20

PIP SUMMARY

Time Mark Every 60 S

Format: PSP_1_1	Vertical Scale: 1:200	Graphics File Created: 05-Nov-2008 15:04
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OP System Version: 16C0-147			
MCM			
RST-C	16C0-147	PSPT-A/B	16C0-147

Parameters			
DLIS Name	Description	Value	
DO	System and Miscellaneous	-3.4	M
PP	Depth Offset for Playback Playback Processing	NORMAL	

Input DLIS Files					
DEFAULT	RST_PSP_006LUP	FN:5	PRODUCER	05-Nov-2008 14:51	2380.2 M 2317.1 M
Output DLIS Files					
DEFAULT	RST_PSP_008PUP	FN:7	PRODUCER	05-Nov-2008 15:04	

Company:	Esso Australia Pty Ltd.	Schlumberger
Well:	W-17	
Field:	West Kingfish	
Rig:	Prod4 / Crane	
Country:	Australia	
	RST-C Sigma Carbon Oxygen Survey	