

Input Source: D:\OP_Folder\Clients\Eso2008\FTA-A30A\PSPT\COMP_FTA30AMPBT_COMP_003.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_037PUP** Sequence: **1**

Defining Origin: 72

File ID: PSP_037PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 35 12-JUL-2008 9:23:33
Company Name: Esso Australia Pty Ltd
Well Name: FTA-A30A
Field Name: Fortescue
Tool String: PSPT-B
Computations: WELLCAD

Error Summary File: **PSP_037PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_037PUP** Sequence: **1**

Origin: 72

Well Data

Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA-A30A	WN
Field Name	Fortescue	FN
Rig:	Crane/Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	4500486171	SON
Longitude	148 16'36.62"E	LONG
Latitude	38 24'31.39"S	LATI
Maximum Hole Deviation	74.0 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF

Elevation of Permanent Datum 42.5 (m)
Above Permanent Datum -42.5 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	11-Jul-2008	DATE
Run Number	1	RUN
Total Depth - Driller	5075.6 (m)	TDD
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.5 (m)	CDF
Casing Depth To	5074.7 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	11-Jul-2008	DLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright, M Pratt	ENGI
Witness's Name	G Rimmer, JD ????	WITN
Service Order Number	4500486171	SON

Logging Unit Location AUSL/Prod 4

Absent Valued Parameters: TDL, BLI, TLI, BSDF, BSDT, TLAB

Mud Data

Date Logger At Bottom	11-Jul-2008	DLAB
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Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar composite log provided by client.
Objective: Set a 7" Posiset Plug using MPBT, with top of seal surface at 4952m.
Dump approximately 1m of cement on top of seal.
Maximum deviation 74 deg @ 3555.31m MDKB.
Plug # 1
Top of seal: 4952m MDKB.
CCL to Top of seal: #####m
CCL stop depth: #####m
Max temp:#####deg @ #####m
Max Pressure:###psi #####m
Crew: C Sheills, D Hiskins (Days)
G Martin, C Marshall

R1
R2
R3
R4
R6
R7
R8
R9
R11
R12
R16
R17

Other Services

NoneOS1

Frame Summary

File: PSP_037PUP

Sequence: 1

Origin: 72

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	4957.57	4822.70 m	-60.0 (0.1 in) up	28	TDEP	60B
	16265.00	15822.50 ft				
BOREHOLE-DEPTH	4957.57	4822.72 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	16265.00	15822.58 ft				

File Header

File: PSP_035PUP

Sequence: 2

Defining Origin: 72

File ID: PSP_035PUPFile Type: PLAYBACK
Producer Name: SchlumbergerProduct/Version: OP 15C0-309File Set: 41File Number: 3312-JUL-2008 8:35:54
Company Name: Esso Australia Pty Ltd
Well Name: FTA-A30A
Field Name: Fortescue
Tool String: PSPT-B
Computations: WELLCAD

Error Summary

File: PSP_035PUP

Sequence: 2

No errors detected in file.

Well Site Data

File: PSP_035PUP

Sequence: 2

Origin: 72

Well Data

Company NameEsso Australia Pty LtdCN
Well NameFTA-A30AWN
Field NameFortescueFN
Rig:Crane/Prod 4CLAB, COUN
State:VictoriaSLAB, STAT
NationAustraliaNATI
Field LocationGippslandFL
BasinFL1
Bass StraitFL2
Service Order Number4500486171SON
Longitude148 16'36.62"E
Latitude38 24'31.30"S
LATI

Latitude	30 24 51.59 S			LAT
Maximum Hole Deviation	74.0 (deg)			MHD
Elevation of Kelly Bushing	42.5 (m)			EKB
Elevation of Ground Level	-69.0 (m)			EGL
Elevation of Derrick Floor	42.5 (m)			EDF
Permanent Datum	MSL	Elevation of Permanent Datum	42.5 (m)	PDAT, EPD
Log Measured From	DF	Above Permanent Datum	-42.5 (m)	LMF, APD
Drilling Measured From	DF			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	11-Jul-2008			DATE
Run Number	1			RUN
Total Depth - Driller	5075.6 (m)			TDD
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	20.5 (m)			CDF
Casing Depth To	5074.7 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	11-Jul-2008			DLAB
Logging Unit Number	889	Logging Unit Location	AUSL/Prod 4	LUN, LUL
Engineer's Name	G Wright, M Pratt			ENGI
Witness's Name	G Rimmer, JD ????			WITN
Service Order Number	4500486171			SON

Absent Valued Parameters: TDL, BLI, TLI, BSDF, BSDT, TLAB

Mud Data

Date Logger At Bottom	11-Jul-2008			DLAB
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Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar composite log provided by client.	R1
Objective: Set a 7" Posiset Plug using MPBT, with top of seal surface at 4952m.	R2
Dump approximately 1m of cement on top of seal.	R3
Maximum deviation 74 deg @ 3555.31m MDKB.	R4
Plug # 1	R6
Top of seal: 4952m MDKB.	R7
CCL to Top of seal: #####m	R8
CCL stop depth: #####m	R9
Max temp:#####deg @ #####m	R11
Max Pressure:###psi #####m	R12
Crew: C Sheills, D Hiskins (Days)	R16
G Martin, C Marshall	R17

Other Services

None				OS1
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Frame Summary File: PSP_035PUP Sequence: 2

Origin: 72

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	4954.52	4822.24 m	-60.0 (0.1 in) up	28	TDEP	60B
	16255.00	15821.00 ft				
BOREHOLE-DEPTH	4954.52	4822.27 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	16255.00	15821.08 ft				

File Header File: GCL_046PUP Sequence: 3

File Header		File: CCL_046PUP	Sequence: 3
Defining Origin: 41			
File ID: CCL_046PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
			File Number: 43
			12-JUL-2008 14:31:30
Company Name:	Esso Australia Pty Ltd		
Well Name:	FTA-A30A		
Field Name:	Fortescue		
Tool String:	MPEX-EA_L, MPSU-BA, CCL-		
Computations:	WELLCAD		

Error Summary		File: CCL_046PUP	Sequence: 3
No errors detected in file.			

Well Site Data		File: CCL_046PUP	Sequence: 3
Origin: 41			
Well Data			
Company Name	Esso Australia Pty Ltd		CN
Well Name	FTA-A30A		WN
Field Name	Fortescue		FN
Rig:	Crane/Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	4500486171		SON
Longitude	148 16'36.62"E		LONG
Latitude	38 24'31.39"S		LATI
Maximum Hole Deviation	74.0 (deg)		MHD
Elevation of Kelly Bushing	42.5 (m)		EKB
Elevation of Derrick Floor	42.5 (m)		EDF
Permanent Datum	MSL	Elevation of Permanent Datum 42.5 (m)	PDAT, EPD
Log Measured From	DF	Above Permanent Datum -42.5 (m)	LMF, APD
Drilling Measured From	DF		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EGL			

Job Data			
Date as Month-Day-Year	11-Jul-2008		DATE
Run Number	1		RUN
Total Depth - Driller	5075.6 (m)		TDD
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	20.5 (m)		CDF
Casing Depth To	5074.7 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	11-Jul-2008		DLAB
Logging Unit Number	889	Logging Unit Location AUSL/Prod 4	LUN, LUL
Engineer's Name	G Wright, M Pratt		ENGI
Witness's Name	G Rimmer, J DiGiovanni ????		WITN
Service Order Number	4500486171		SON
Absent Valued Parameters: TDL, BLI, TLI, BSDF, BSDT, TLAB			

Mud Data			
Date Logger At Bottom	11-Jul-2008		DLAB
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB			

PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			

Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			

Remarks			
Log correlated to Solar composite log provided by client.			R1
Objective: Set a 7" Posiset Plug using MPBT, with top of seal surface at 4952m.			R2
Dump approximately 1m of cement on top of seal.			R3
Maximum deviation 74 deg @ 3555.31m MDKB.			R4
Plug # 1			R5

Fig # 1	R0
Top of seal: 4952m MDKB.	R7
CCL to Top of seal: ####m	R8
CCL stop depth: #####m	R9
Max temp:#####deg @ ####m	R11
Max Pressure:###psi #####m	R12
Crew: C Sheills, D Hiskins (Days)	R16
G Martin, C Marshall	R17
Other Services	
None	OS1

Frame Summary		File: CCL_046PUP	Sequence: 3			
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	4938.67	4836.11 m	-60.0 (0.1 in) up	7	TDEP	60B
	16203.00	15866.50 ft				
BOREHOLE-DEPTH	4938.67	4836.13 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	16203.00	15866.58 ft				

File Header	File: CCL_043LUP	Sequence: 4
Defining Origin: 41		
File ID: CCL_043LUP	File Type: DEPTH LOG	
Producer Name: Schlumberger	Product/Version: OP 15C0-309	File Set: 41
		File Number: 41
		12-JUL-2008 13:49:56
Company Name:	Esso Australia Pty Ltd	
Well Name:	FTA-A30A	
Field Name:	Fortescue	
Tool String:	MPEX-EA_L, MPSU-BA, CCL-	
Computations:	WELLCAD	

Error Summary	File: CCL_043LUP	Sequence: 4
No errors detected in file.		

Well Site Data	File: CCL_043LUP	Sequence: 4
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA-A30A	WN
Field Name	Fortescue	FN
Rig:	Crane/Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	4500486171	SON
Longitude	148 16'36.62"E	LONG
Latitude	38 24'31.39"S	LATI
Maximum Hole Deviation	74.0 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EGL		

Job Data		
Date as Month-Day-Year	11-Jul-2008	DATE
Run Number	1	RUN
Total Depth - Driller	5075.6 (m)	TDD

Total Depth - Borehole
Current Casing Size
Casing Depth From
Casing Depth To
Casing Grade
Casing Weight
Bit Size
Date Logger At Bottom
Logging Unit Number
Engineer's Name
Witness's Name
Service Order Number

5075.0 (m)
7.00 (in)
20.5 (m)
5074.7 (m)
L-80
26.0 (lbm/ft)
8.50 (in)
11-Jul-2008
889
G Wright, M Pratt
G Rimmer, J DiGiovanni ????
4500486171

TDB
CSIZ
CDF
CADT
CASG
CWEI
BS
DLAB
LUN, LUL
ENGI
WITN
SON

Absent Valued Parameters: TDL, BLI, TLI, BSDF, BSDT, TLAB

Mud Data

Date Logger At Bottom

11-Jul-2008

DLAB

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar composite log provided by client.
Objective: Set a 7" Posiset Plug using MPBT, with top of seal surface at 4952m.
Dump approximately 1m of cement on top of seal.
Maximum deviation 74 deg @ 3555.31m MDKB.
Plug # 1
Top of seal: 4952m MDKB.
CCL to Top of seal: #####m
CCL stop depth: #####m
Max temp:#####deg @ #####m
Max Pressure:###psi #####m
Crew: C Sheills, D Hiskins (Days)
G Martin, C Marshall

R1
R2
R3
R4
R6
R7
R8
R9
R11
R12
R16
R17

Other Services

None

OS1

Frame Summary

File: CCL_043LUP

Sequence: 4

Origin: 41

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	12192.00	11798.50 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38709.00 ft				
BOREHOLE-DEPTH	12192.00	11798.38 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	38708.58 ft				

File Header

File: PERFO_064PUP

Sequence: 5

Defining Origin: 91

File ID: PERFO_064PUP File Type: PLAYBACK

Producer Name: Schlumberger Product/Version: OP 15C0-309

File Set: 41 File Number: 61 13-JUL-2008 0:50:20

Company Name: Esso Australia Pty Ltd.

Well Name: A-30a

Field Name: Fortescue

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD, BORDYN

Origin: 91

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-30a	WN
Field Name	Fortescue	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08509124	SON
Longitude	148°16'36.62"E	LONG
Latitude	038°24'31.39"S	LATI
Maximum Hole Deviation	74.0 (deg)	MHD
Elevation of Kelly Bushing	42.3 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	42.3 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 42.3 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	12-Jul-2008	DATE
Run Number	One	RUN
Total Depth - Driller	4957.0 (m)	TDD
Total Depth - Logger	4945.5 (m)	TDL
Bottom Log Interval	4945.5 (m)	BLI
Top Log Interval	4850.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.5 (m)	CDF
Casing Depth To	5075.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	2068.0 (m)	BSDF
Bit Size Depth To	5534.0 (m)	BSDT
Date Logger At Bottom	12-Jul-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright,M Pratt.	ENGI
Witness's Name	G Rimmer,JD.	WITN
Service Order Number	AUSL08509124	SON
Time Logger At Bottom 7:45		
Logging Unit Location Prod 4 / AUSL		

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	218.0 (degF)	MRT
	218.0 (degF)	MRT1
Date Logger At Bottom	12-Jul-2008	DLAB, TLAB
Time Logger At Bottom 7:45		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Origin: 91

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	4941.57	4875.43 m	-60.0 (0.1 in) up	11	TDEP	60B
	16212.50	15995.50 ft				
BOREHOLE-DEPTH	4941.57	4875.45 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	16212.50	15995.58 ft				

Defining Origin: 91				
File ID: PERFO_066PUP File Type: PLAYBACK				
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41	File Number: 63 13-JUL-2008 1:13:49
Company Name: Esso Australia Pty Ltd.				
Well Name: A-30a				
Field Name: Fortescue				
Tool String: SHM_GUN, CCL-L				
Computations: WELLCAD, BORDYN				

Error Summary	File: PERFO_066PUP	Sequence: 6
No errors detected in file.		

Origin: 91				
Well Data				
Company Name	Esso Australia Pty Ltd.			CN
Well Name	A-30a			WN
Field Name	Fortescue			FN
Rig:	Crane / Prod 4			CLAB, COUN
State:	Victoria			SLAB, STAT
Nation	Australia			NATI
Field Location	Gippsland			FL
	Basin			FL1
	Bass Strait			FL2
Service Order Number	AUSL08509124			SON
Longitude	148°16'36.62"E			LONG
Latitude	038°24'31.39"S			LATI
Maximum Hole Deviation	74.0 (deg)			MHD
Elevation of Kelly Bushing	42.3 (m)			EKB
Elevation of Ground Level	-69.0 (m)			EGL
Elevation of Derrick Floor	42.3 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	42.3 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				

Job Data				
Date as Month-Day-Year	12-Jul-2008			DATE
Run Number	One			RUN
Total Depth - Driller	4957.0 (m)			TDD
Total Depth - Logger	4945.5 (m)			TDL
Bottom Log Interval	4945.5 (m)			BLI
Top Log Interval	4850.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	20.5 (m)			CDF
Casing Depth To	5075.0 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	2068.0 (m)			BSDF
Bit Size Depth To	5534.0 (m)			BSDT
Date Logger At Bottom	12-Jul-2008	Time Logger At Bottom	7:45	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod 4 / AUSL	LUN, LUL
Engineer's Name	G Wright, M Pratt.			ENGI
Witness's Name	G Rimmer, JD.			WITN
Service Order Number	AUSL08509124			SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	218.0 (degF)	MRT
	218.0 (degF)	MRT1
Date Logger At Bottom	12-Jul-2008	Time Logger At Bottom 7:45
		DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: PERFO_066PUP Sequence: 6

Origin: 91

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	4936.24	4866.59 m	-60.0 (0.1 in) up	11	TDEP	60B
	16195.00	15966.50 ft				
BOREHOLE-DEPTH	4936.24	4866.61 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	16195.00	15966.58 ft				



Verification Listing

Listing Completed: 13-JUL-2008 7:43:39