



Basker-7

Sonic Scanner

Compressional and Shear DT Computations

3858 m to 1489 m

| | |
|--|---|
| COMPANY: Anzon Australia Pty Limited | |
| WELL: Basker-7 | |
| FIELD: Basker-Manta-Gummy (BMG) | |
| Rig: Ocean Patriot | |
| State: Victoria | |
| COUNTRY: Australia | |
| LOCATION | Field: Permit: VIC L/26 |
| | Northings: 5,759,559,230 m Easting: 649,193,050 m Latitude: 38° 17' 58.78" S Longitude: 148° 42' 22.31" E |
| Run No. 1 | |
| Depth Driller | |
| Depth Logger (Schl) | |
| Btm. Log Interval 3858.0 m | |
| Top Log Interval 1489.0 m | |
| Casing-Driller | |
| Casing-Logger 7 in 29 ppi | |
| Bit Size 8.5 in | |
| Type fluid in hole | KCl Brine |
| Dens. | 1.1 g/cm3 |
| pH | |
| Source of Sample | Active Pit |
| Rm @ Meas. Temp. | |
| Rmt @ Meas. Temp. | |
| Rmc @ Meas. Temp. | |
| Source: Rmf | Rmc |
| Rm @ BHT | |
| Circulation Stopped | |
| Logger on Bottom | |
| Max. Rec. Temp. | |
| Equip. | Location |
| Recorded by: J. Zacharia / J. Hollingworth | AUSL |
| Witnessed by: R. Love | |

The well name, location and borehole reference data were furnished by the customer

| | | | | | |
|--|--------------------|---------------------------|-------------------|---------------------|-------------------------|
| THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUHJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDIND COMPANY’S USE OP AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER’S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA. | | | | | |
| Ser. Order # | OP Vers.: 17C0-154 | Process Date: 03-Sep-2009 | Center: DCS Perth | Baseline: GF4.4 DC4 | Log Analyst: Ifti Altaf |

| | |
|---|--|
| Field Engineer's Remarks: | |
| SURFACE EQUIPMENT | |
| WITM (EDTS)-A | |
| DOWNHOLE EQUIPMENT | |
| <div><div><div>LEH-QT 2800</div><div>22.89</div></div><div><div>MDSS EDTC</div><div>22.00</div></div><div><div>EDTC-B</div><div>22.00</div></div><div><div>EDTH-B 6979</div><div>20.88</div></div><div><div>EDTC-B 6979</div><div>20.95</div></div><div><div>EDTS-A/B 77306</div><div>20.02</div></div><div><div>CITEM</div><div>20.02</div></div><div><div>GARTING RAY</div><div>20.02</div></div><div><div>EDTCB EIS</div><div>20.02</div></div><div><div>MAPC-B</div><div>20.02</div></div><div><div>MAPC-BA 8903</div><div>20.02</div></div><div><div>ECH-SF 8201</div><div>20.02</div></div><div><div>MAMS-BA 8186</div><div>20.02</div></div><div><div>MAMS-PS</div><div>15.31</div></div><div><div>MAXS-B</div><div>13.60</div></div><div><div>MASS-BA 8186</div><div>13.60</div></div><div><div>MAXS-BA 8186</div><div>13.60</div></div><div><div>FBST-B</div><div>7.43</div></div><div><div>ECH-MPA 4847</div><div>7.43</div></div><div><div>FBCC-A 836</div><div>7.43</div></div><div><div>AH-186 909</div><div>7.43</div></div><div><div>FBSH-A 773</div><div>7.43</div></div><div><div>FBQC 1738</div><div>7.43</div></div><div><div>FBSC 1738</div><div>7.43</div></div><div><div>FBSC-B 872</div><div>7.43</div></div><div><div>STAND-OFF</div><div>7.43</div></div><div><div>PADS</div><div>0.41</div></div><div><div>FBCC FBSC</div><div>0.41</div></div><div><div>HV DF AOCZ</div><div>0.41</div></div><div><div>Tension GRP</div><div>0.00</div></div><div><div>TOOL ZERO</div><div>0.00</div></div><div><div>MAXIMUM STRING DIAMETER 6.63 IN</div><div>0.00</div></div><div><div>MEASUREMENTS RELATIVE TO TOOL ZERO</div><div>0.00</div></div><div><div>ALL LENGTHS IN METERS</div><div>0.00</div></div></div> | |

Log Analyst's Remarks:

OBJECTIVE:

- Process Sonic Scanner data for DT Compressional and Shear

AVAILABLE INPUT DATA:

- Sonic Scanner logged in "Standard" Mode
- Dual Axis Caliper and Inclinatorer run in combination with Sonic Scanner.
- Open Hole Logs

DEPTH SHIFT:

- No depth shifting was applied.

DATA QUALITY:

- All data was of good quality.

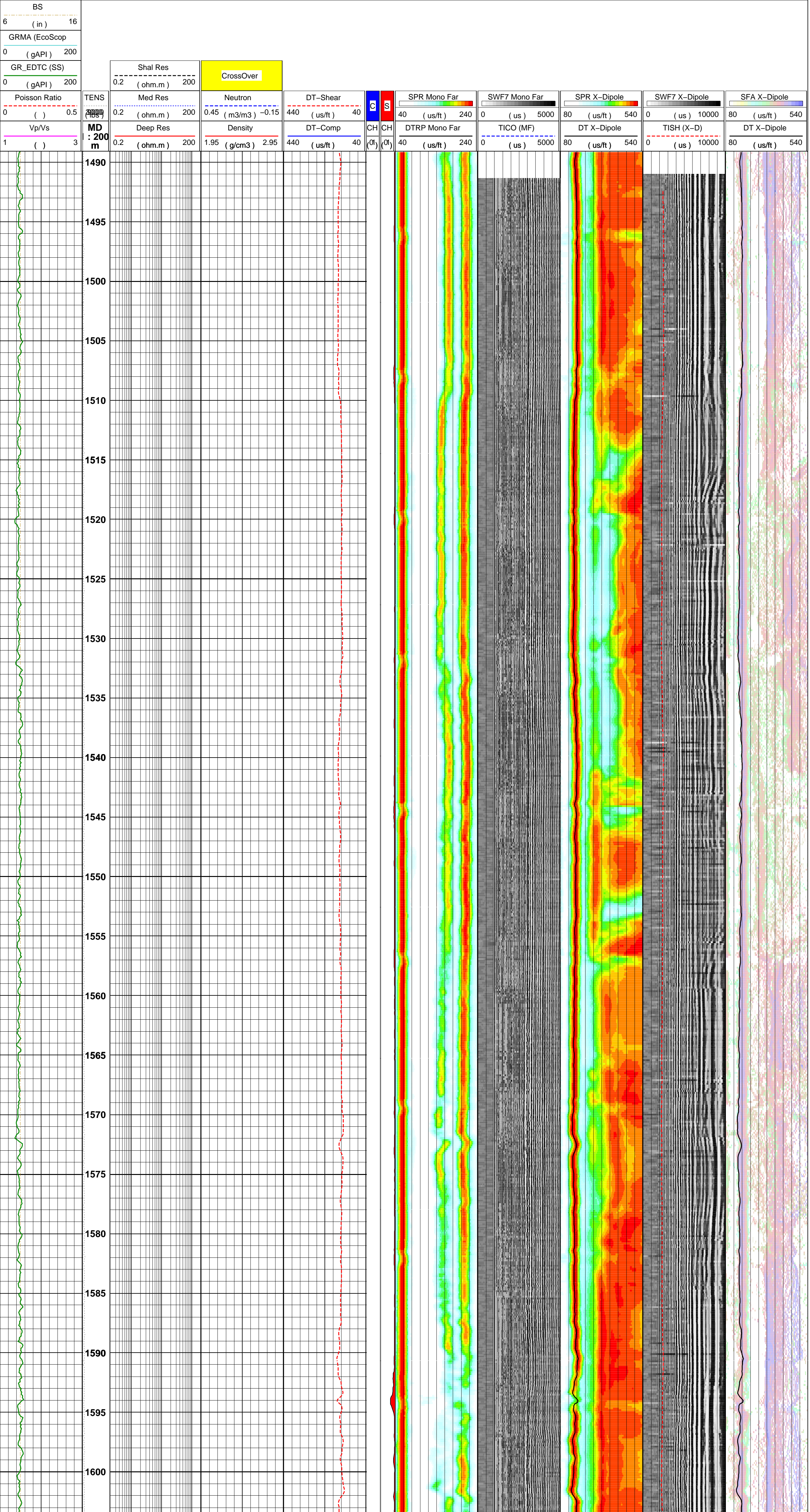
PROCESSING DETAILS:

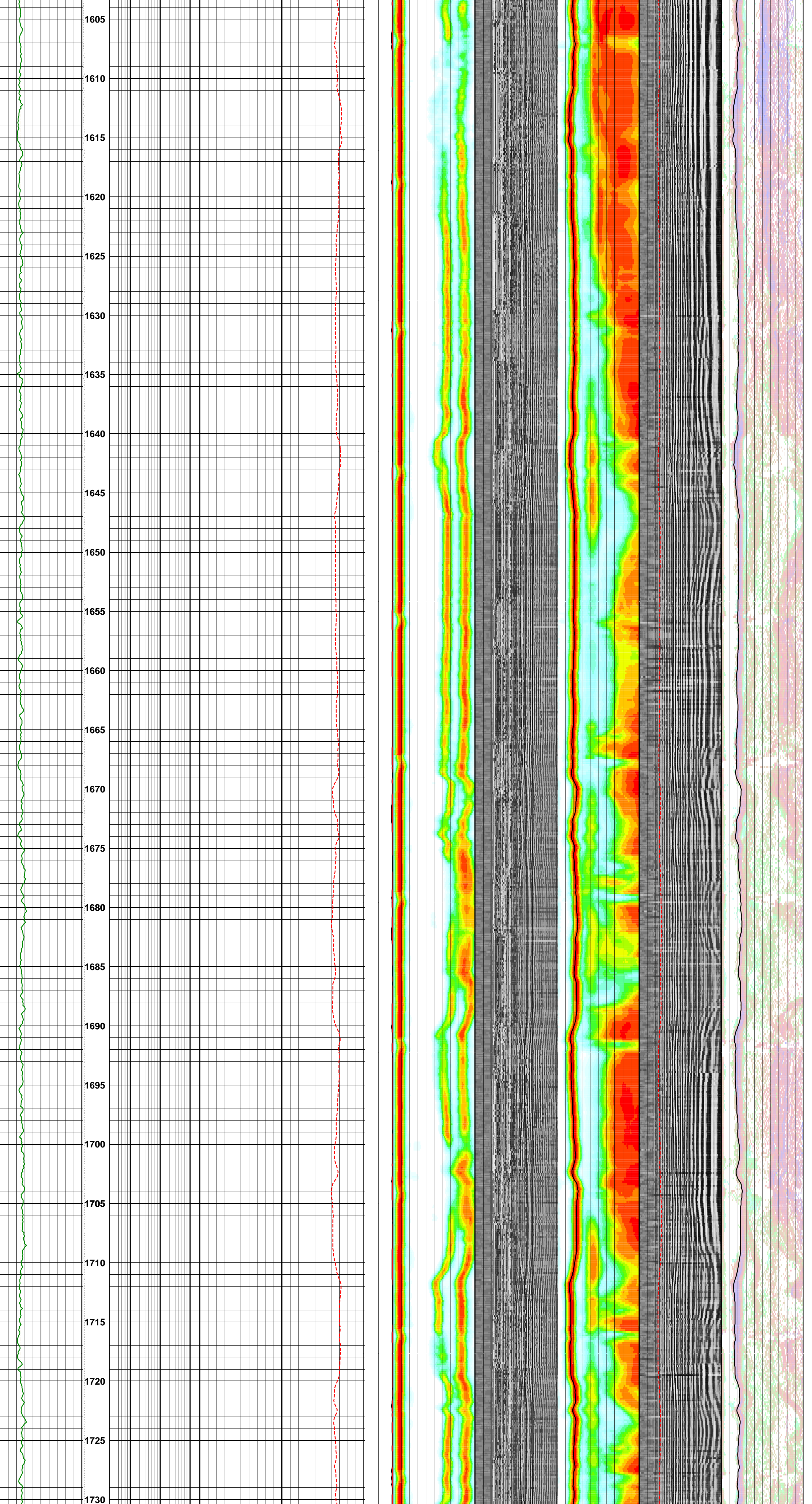
- DTCO was processed from monopole waveforms
- DT-Shear was processed from X-Dipole waveforms
- The data was processed using the default "BestDT" parameters for "Intermediate" formation.

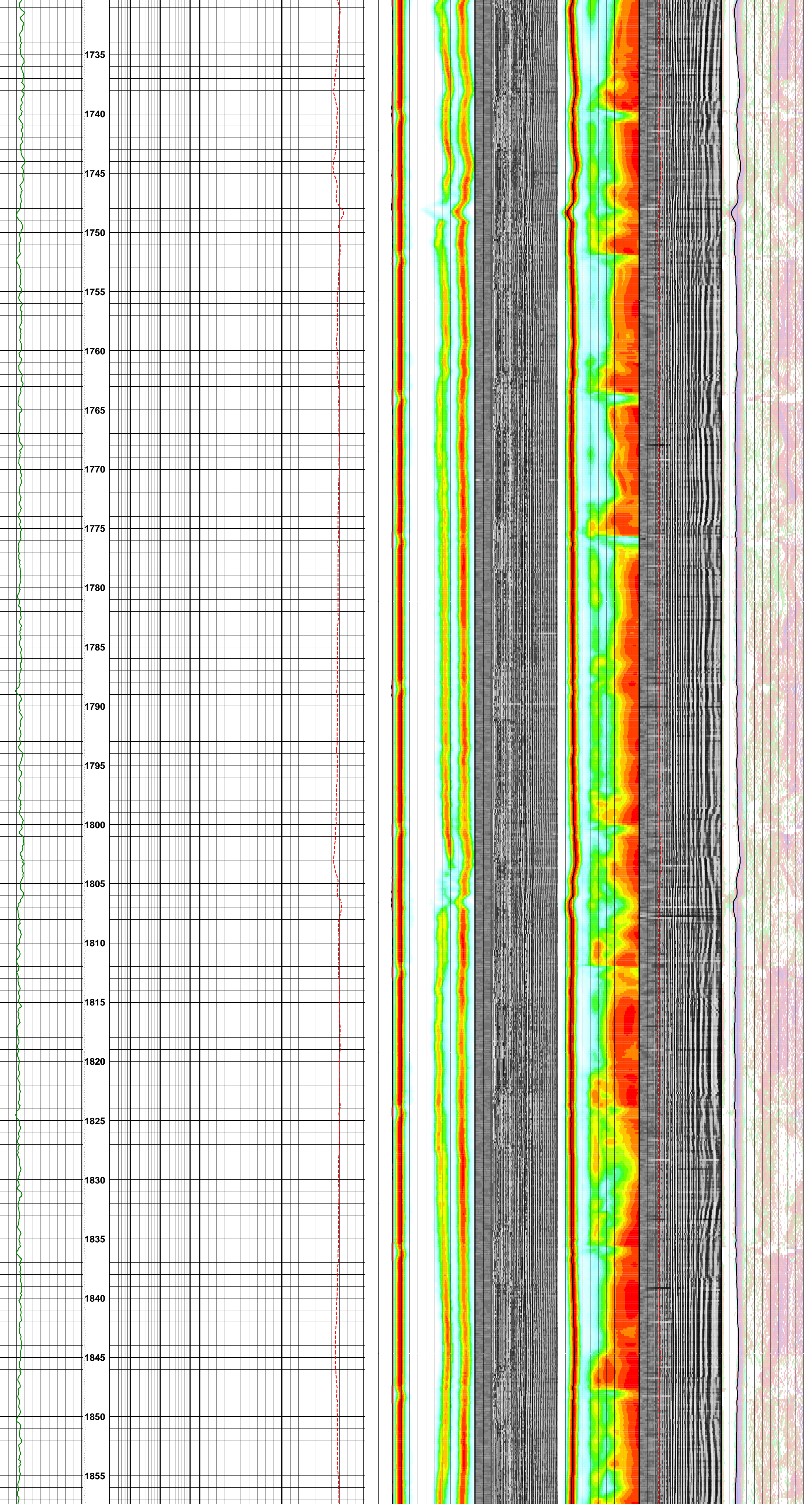
RESULTS:

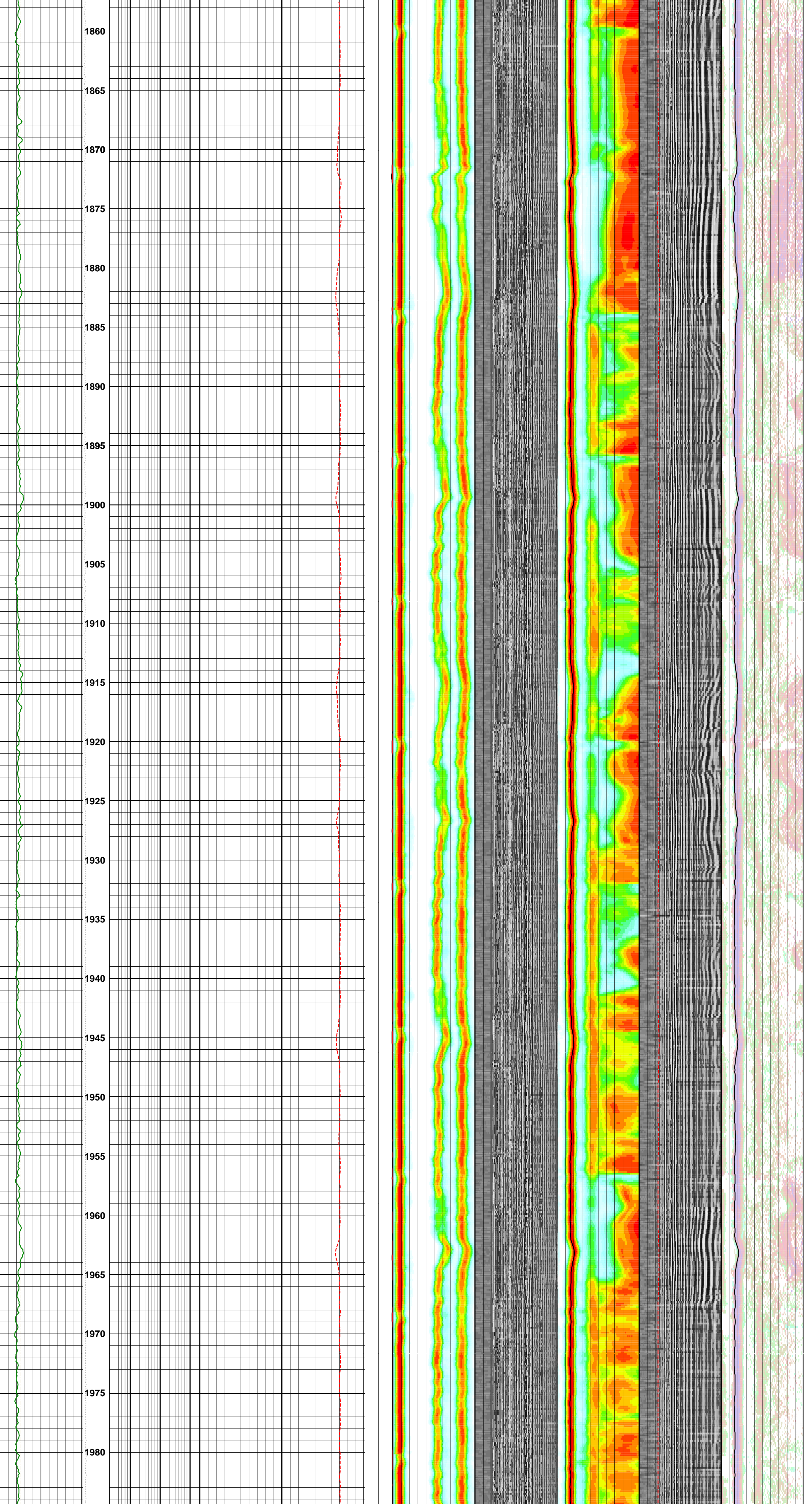
DT-Compressional : The monopole waveforms contain decent formation arrival and the DTCO results are very good.

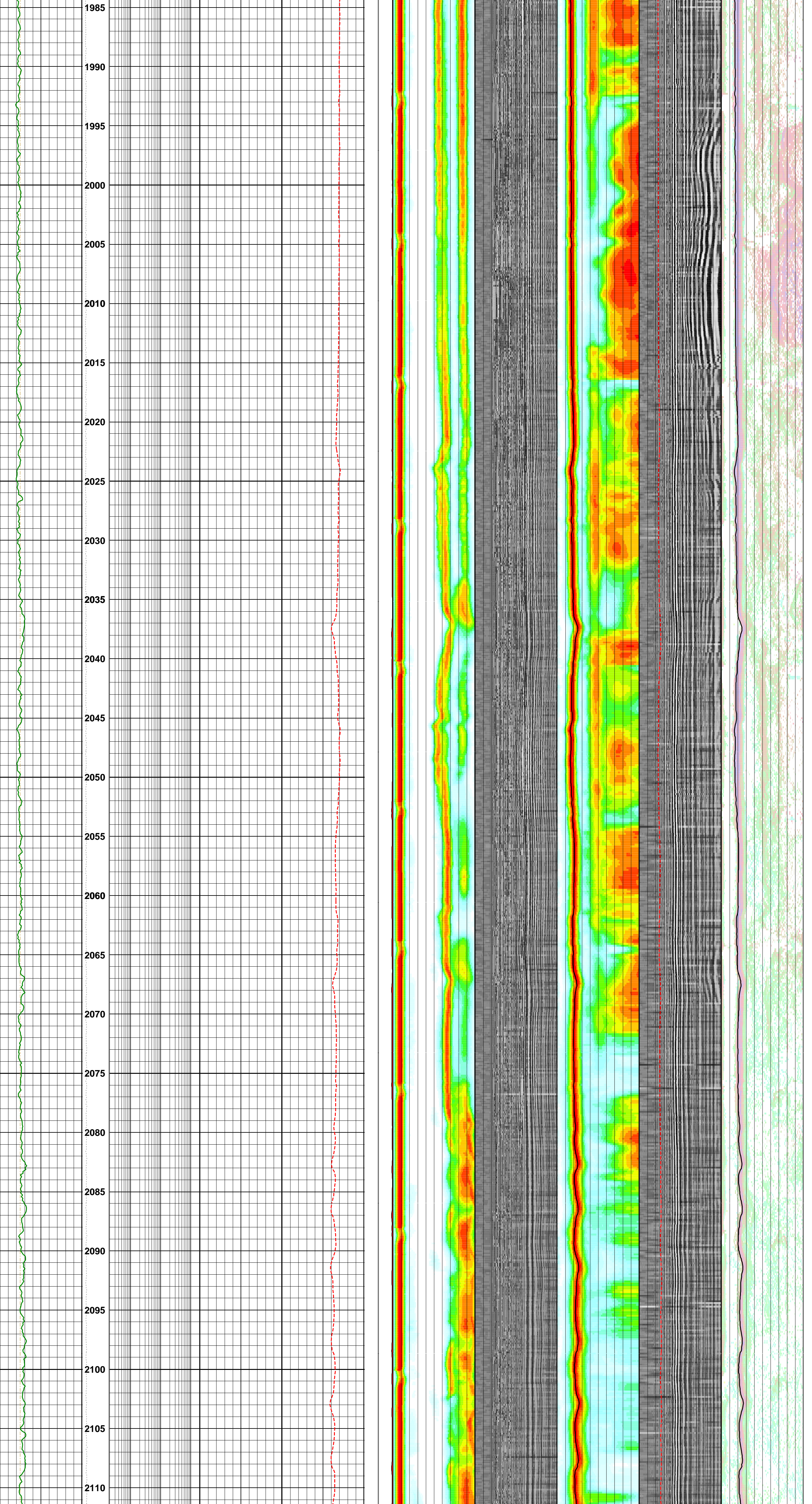
DT-Shear : The dipole waveforms contain very good formation arrival. and the DTSM results are very good.

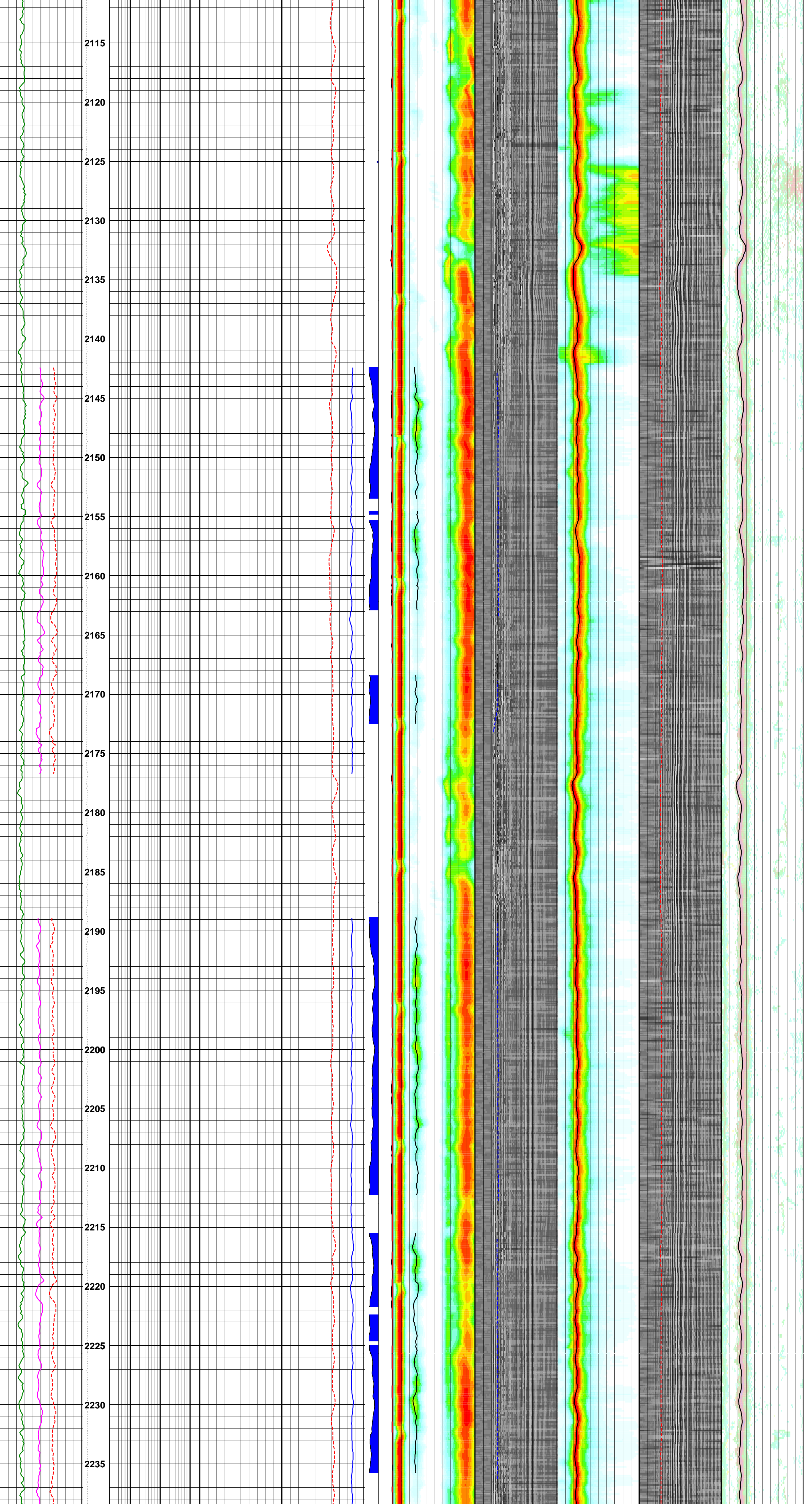


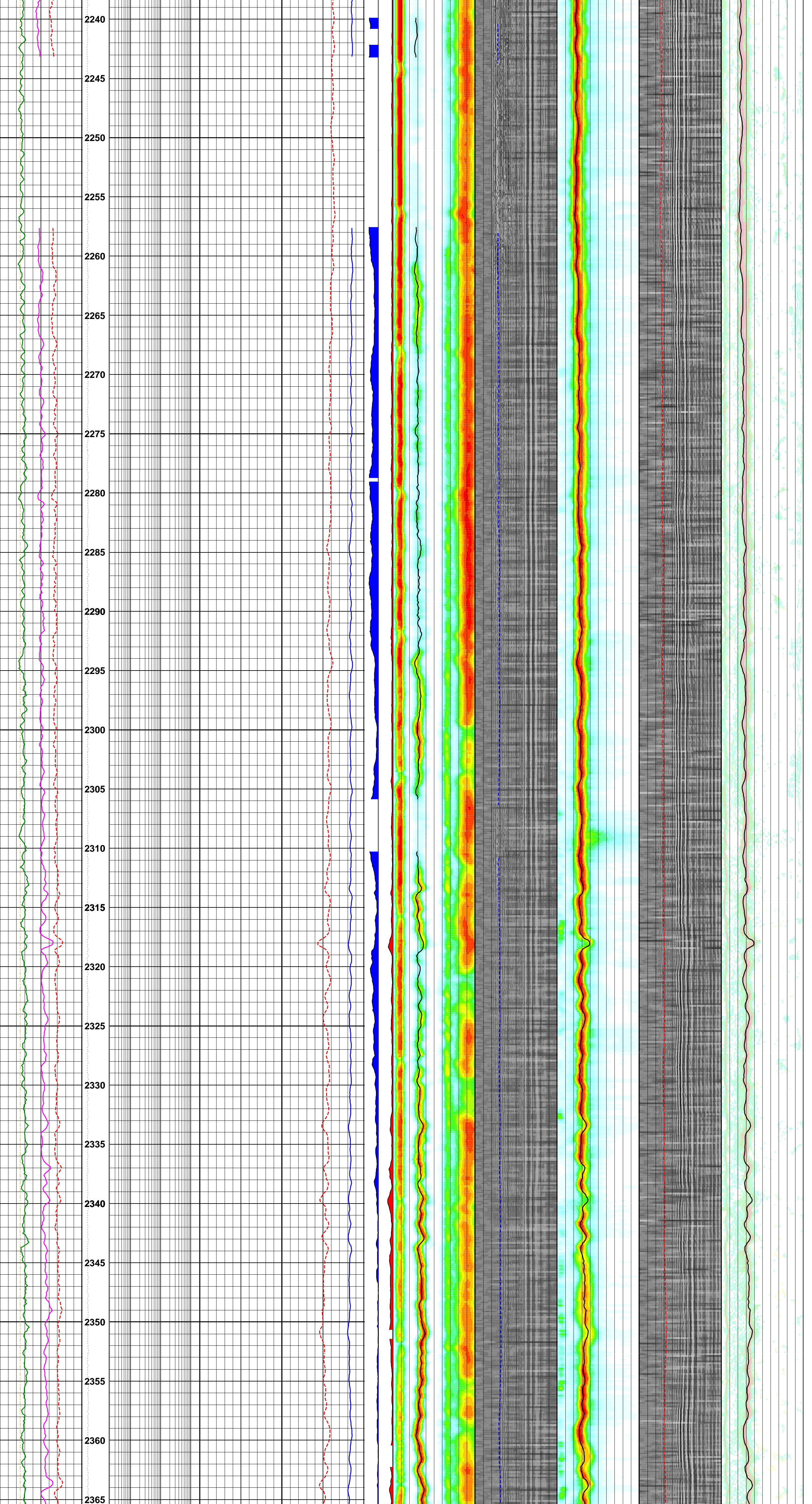


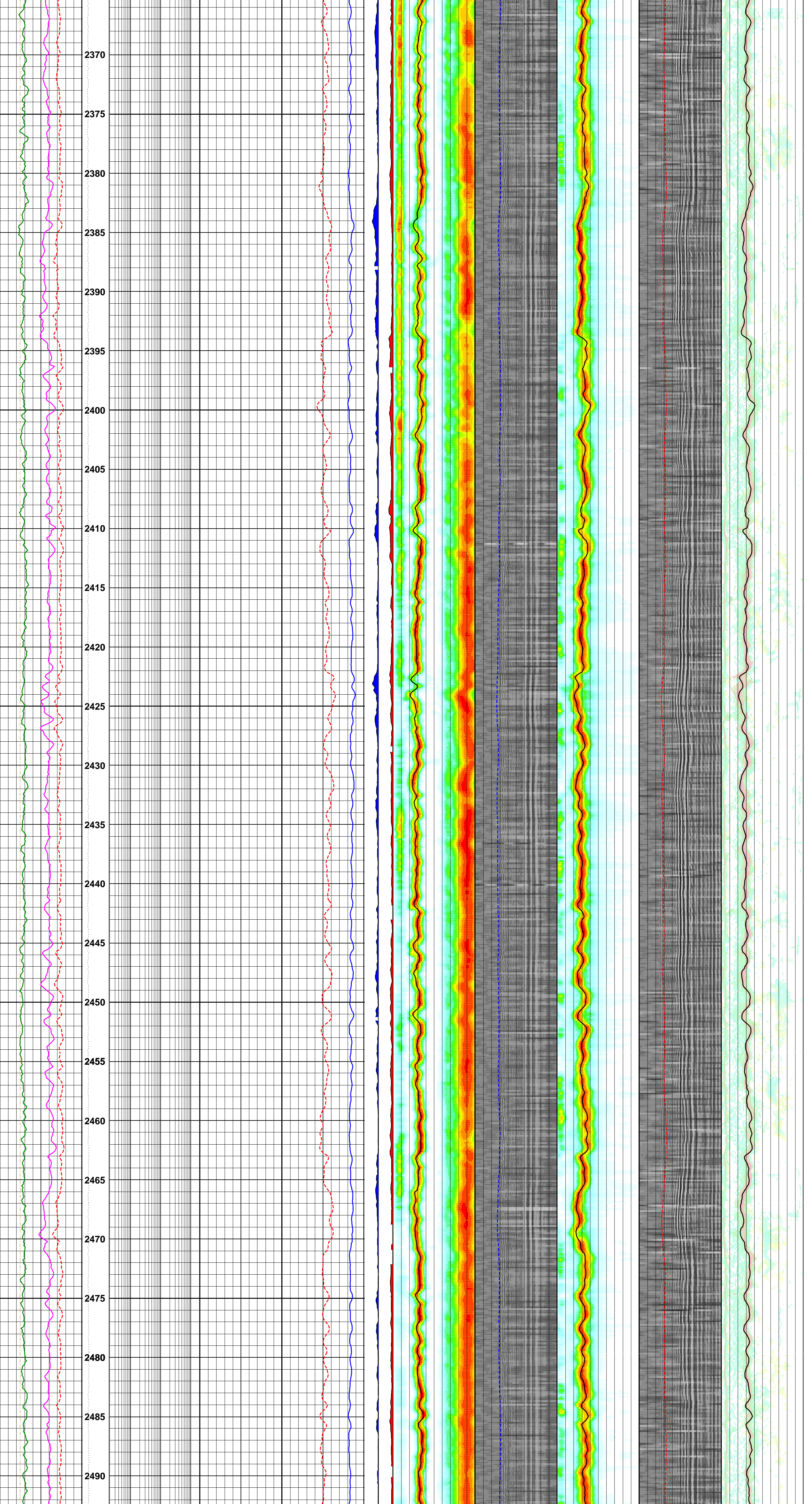


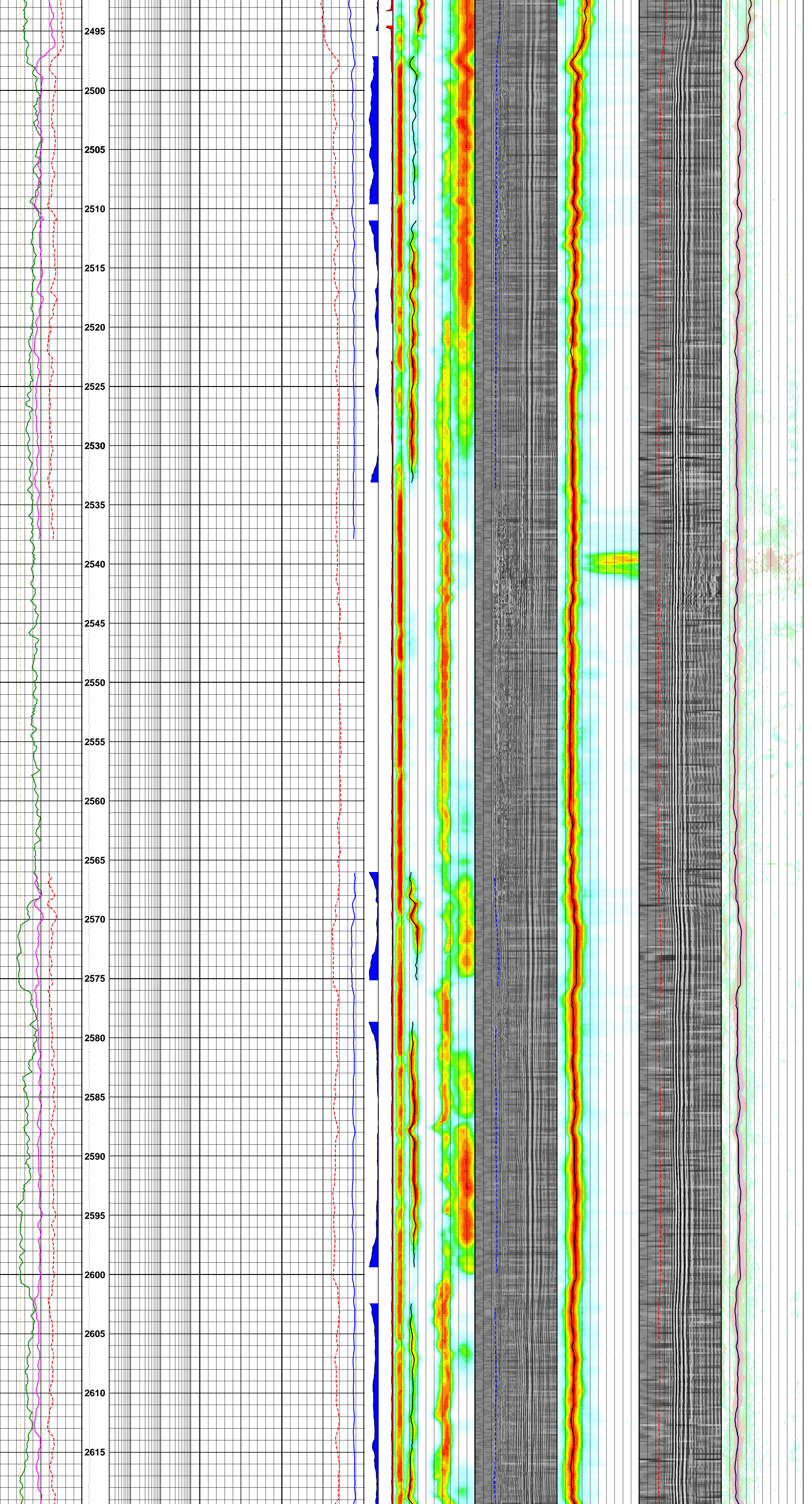


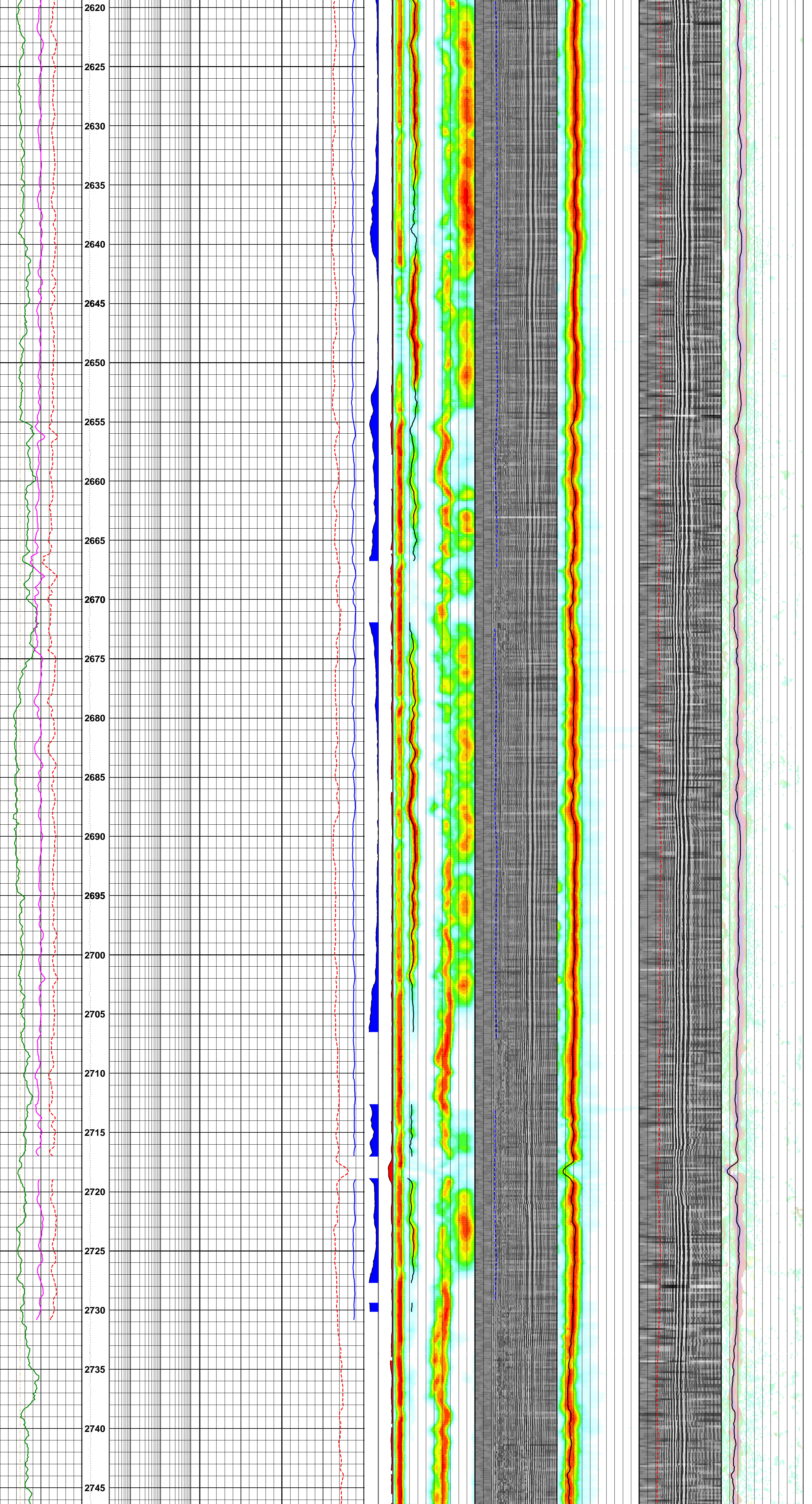


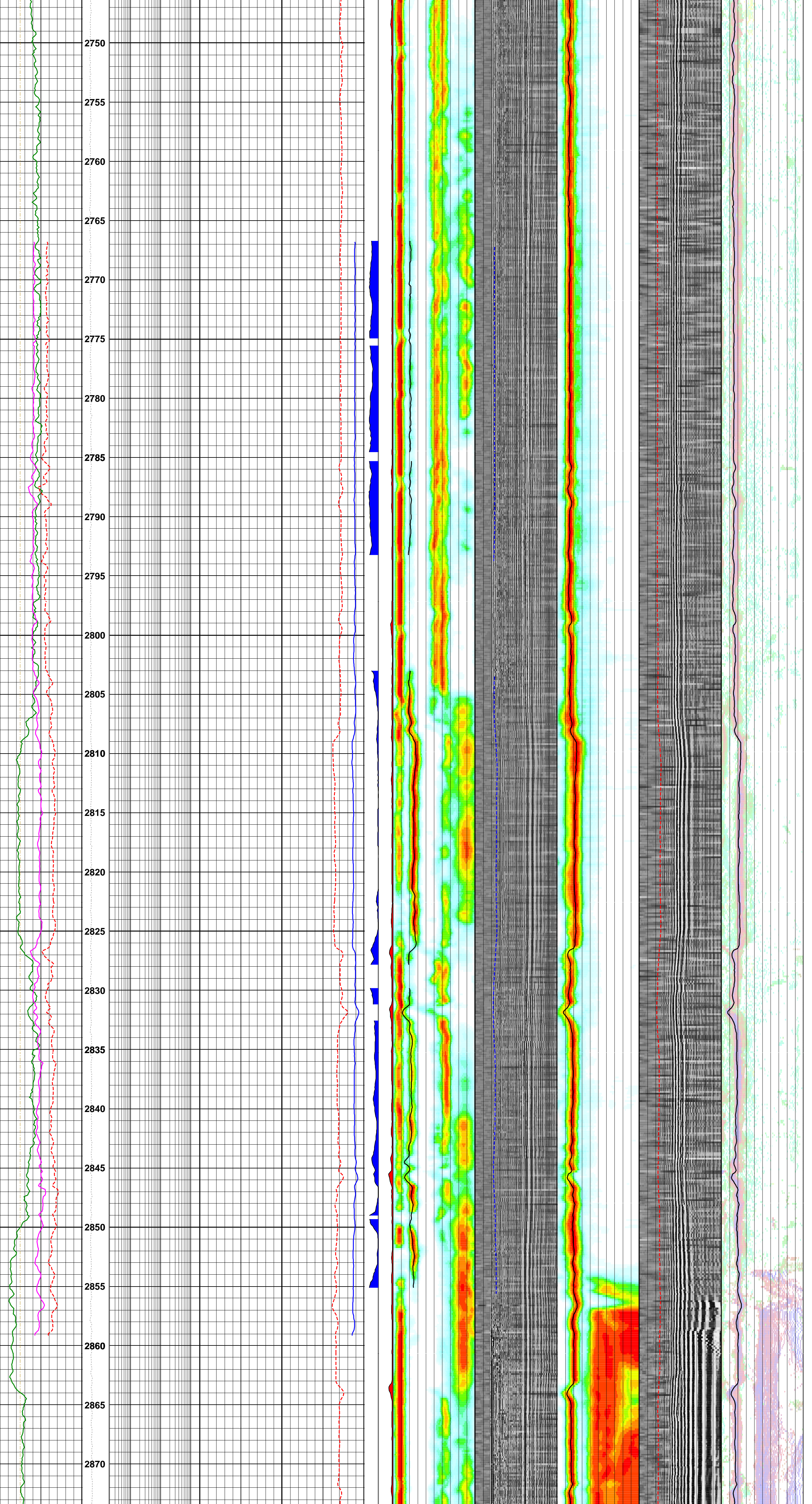


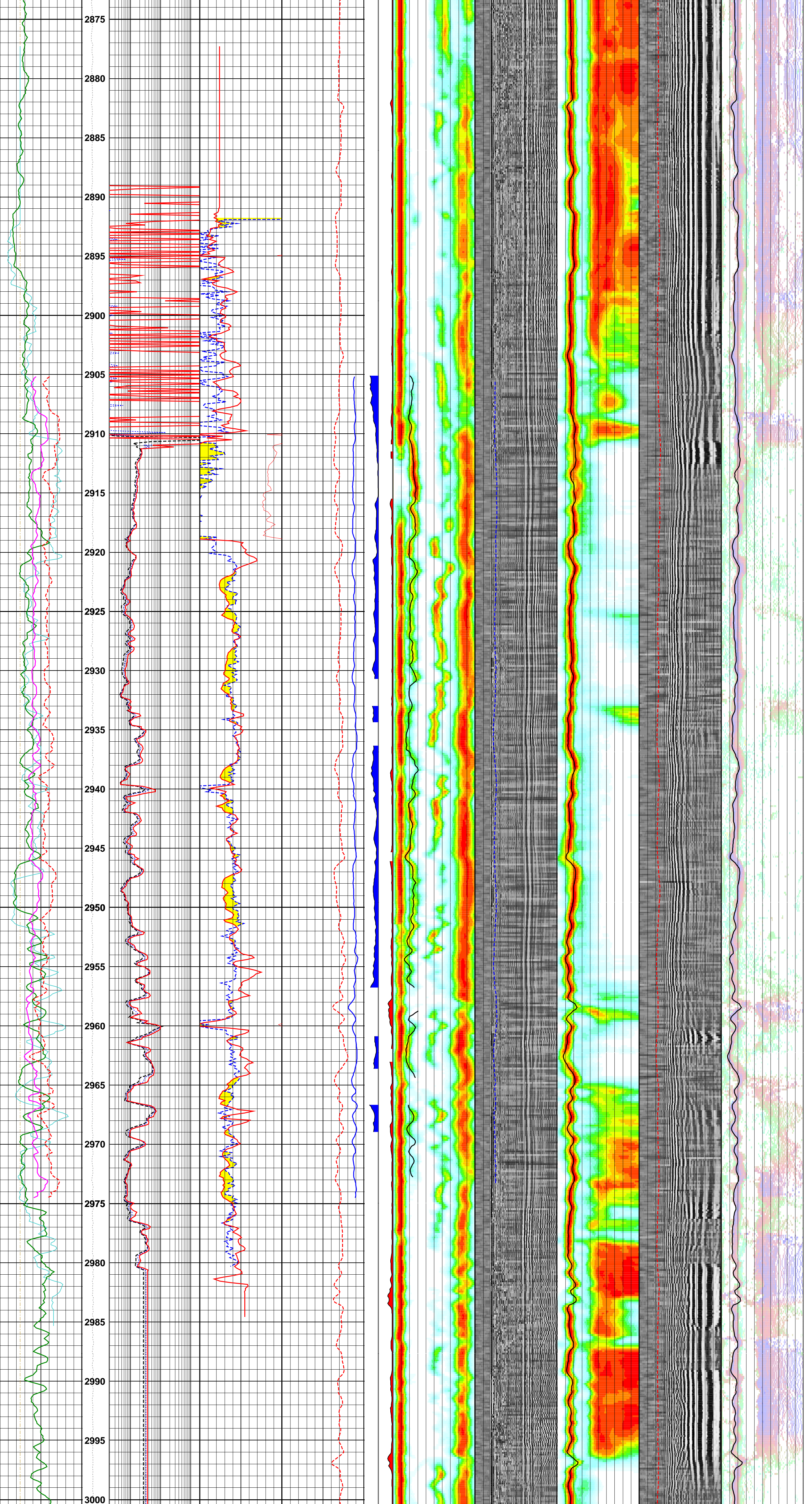


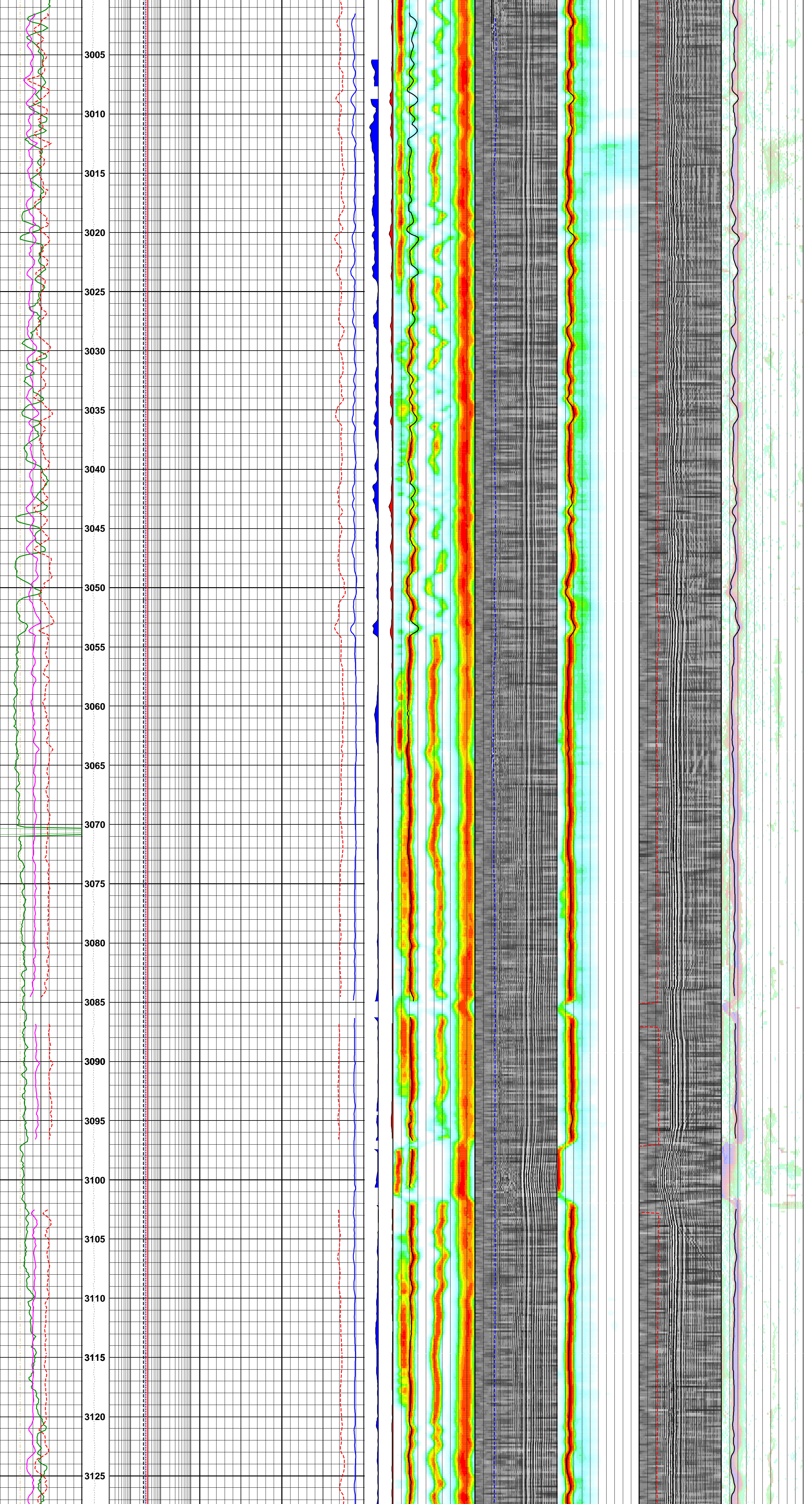


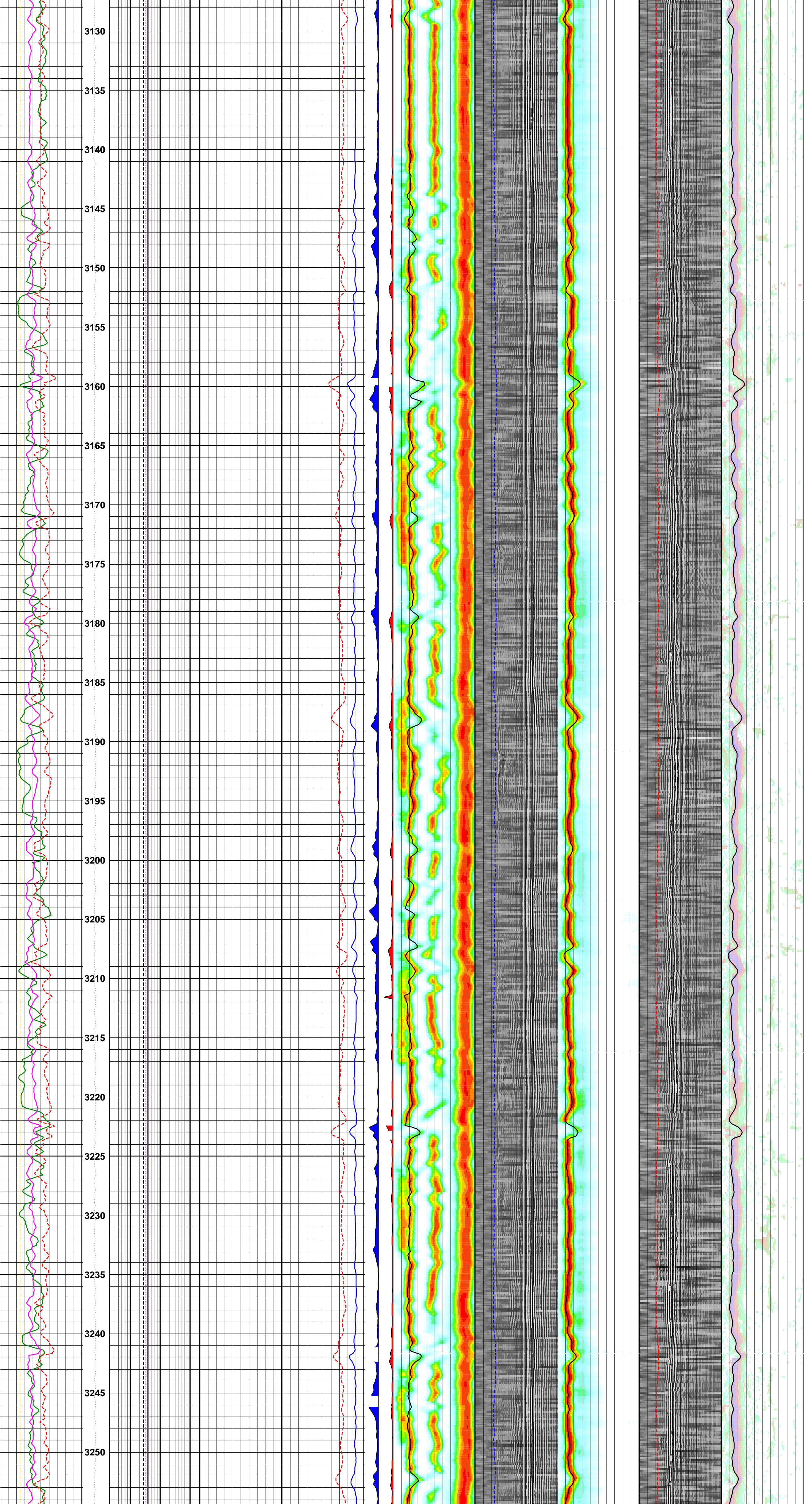


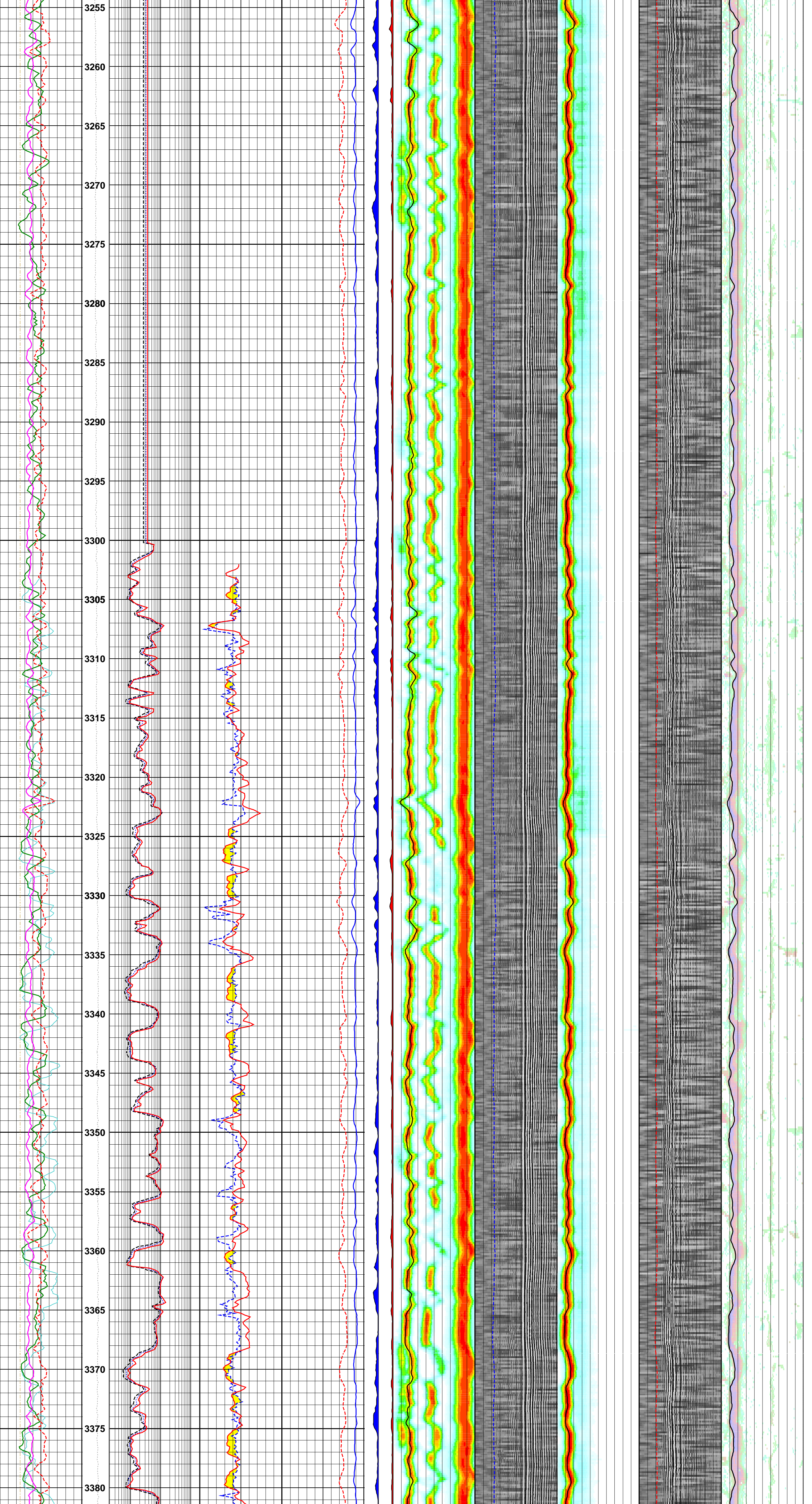


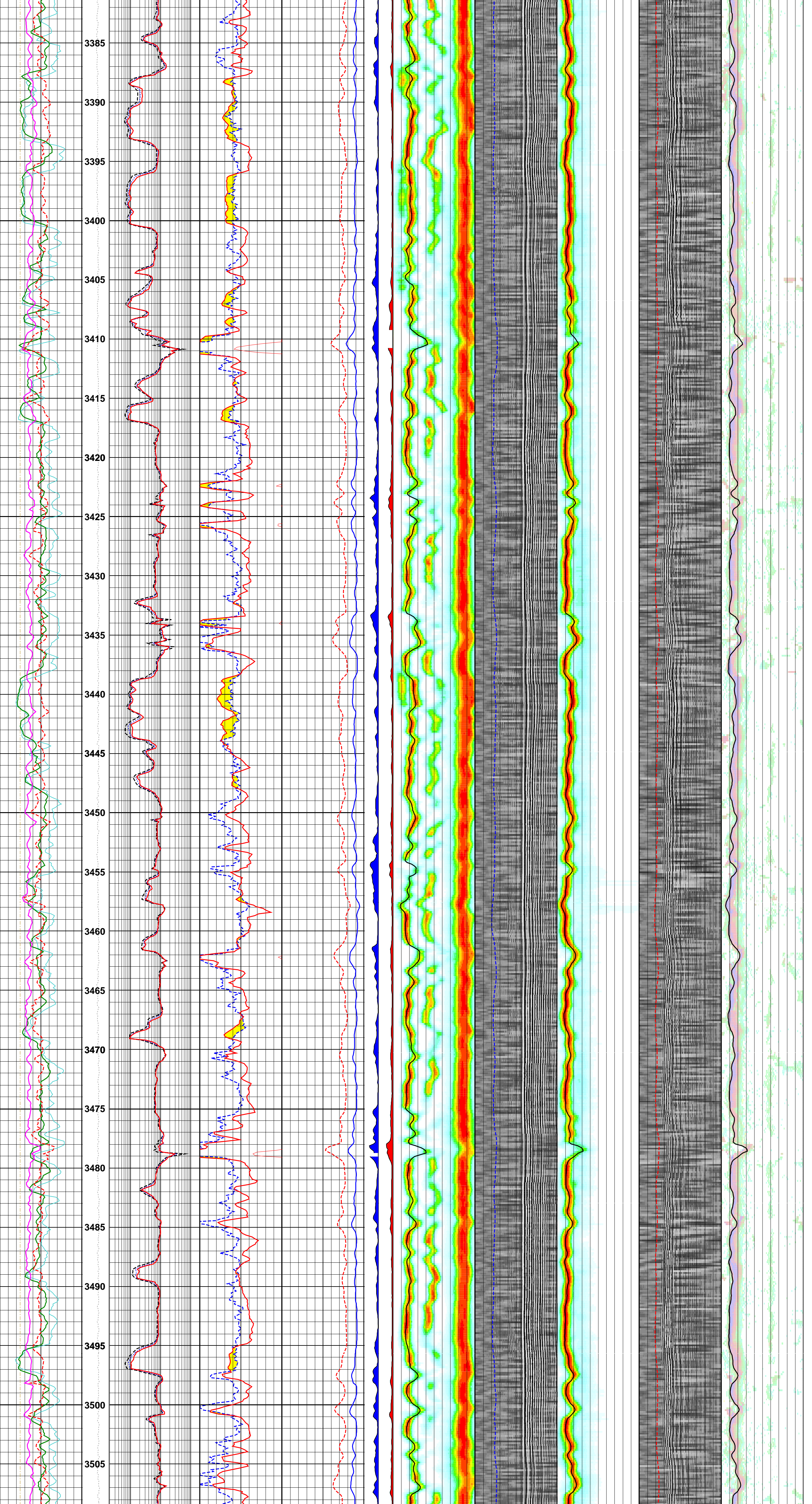


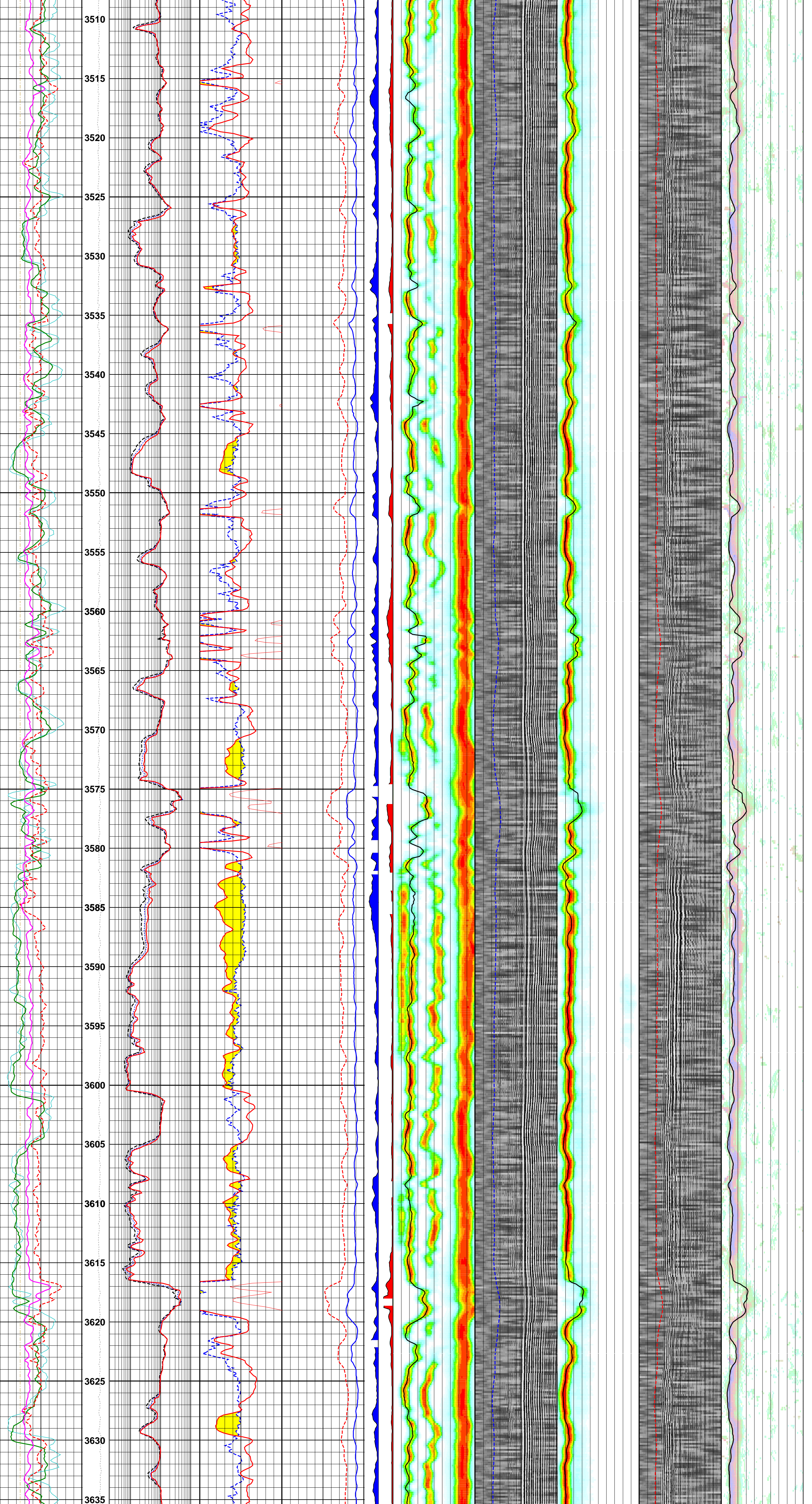


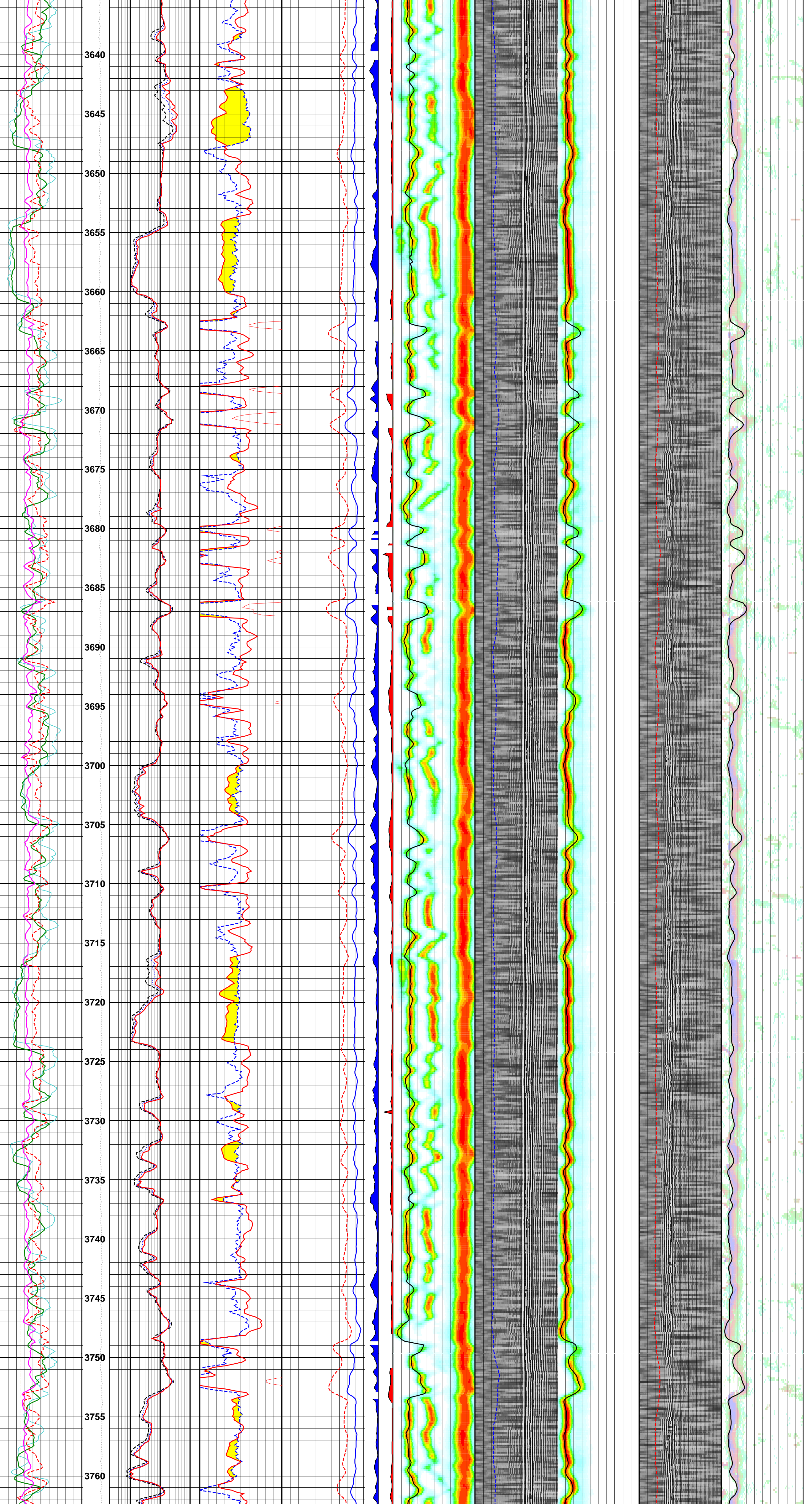


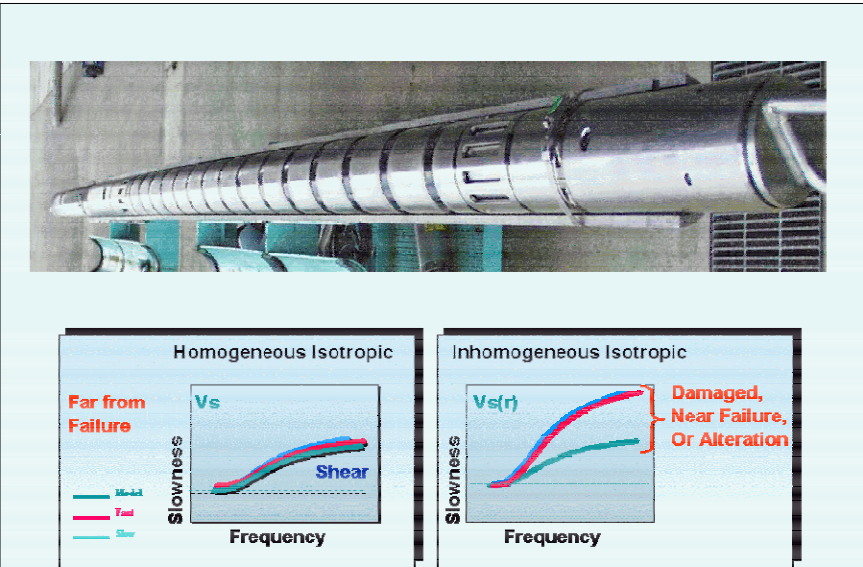




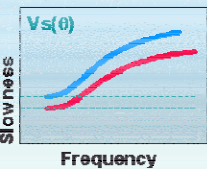
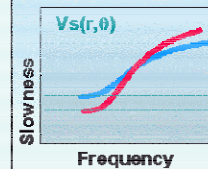




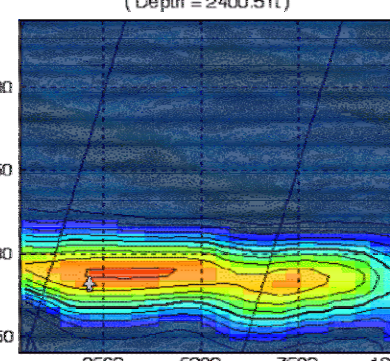
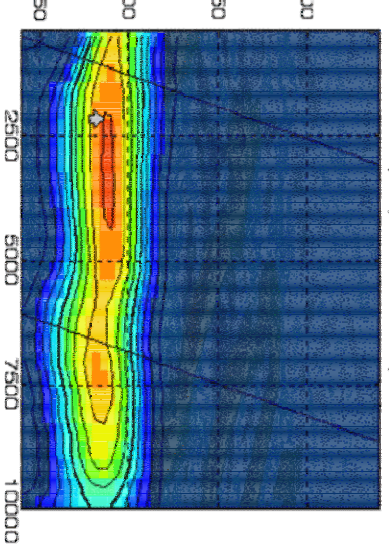
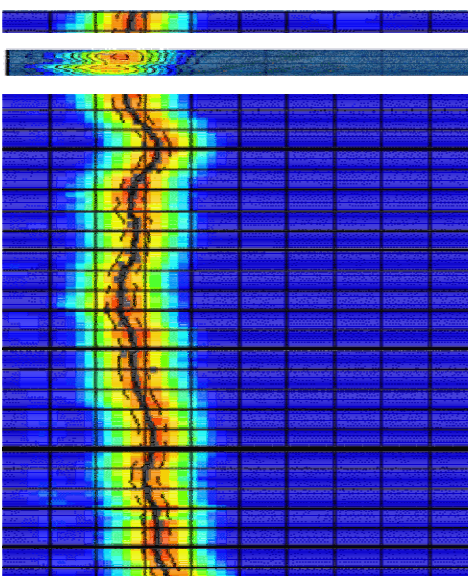
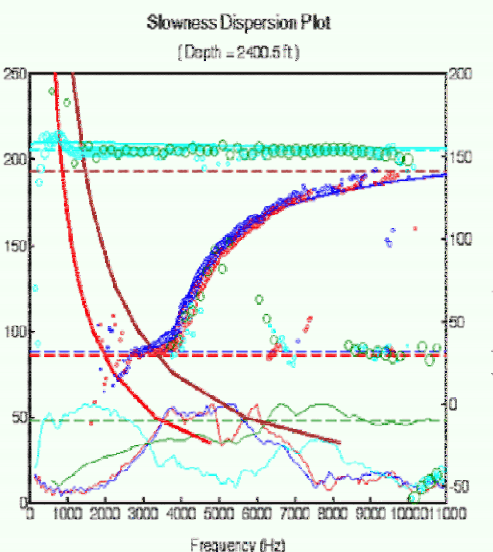
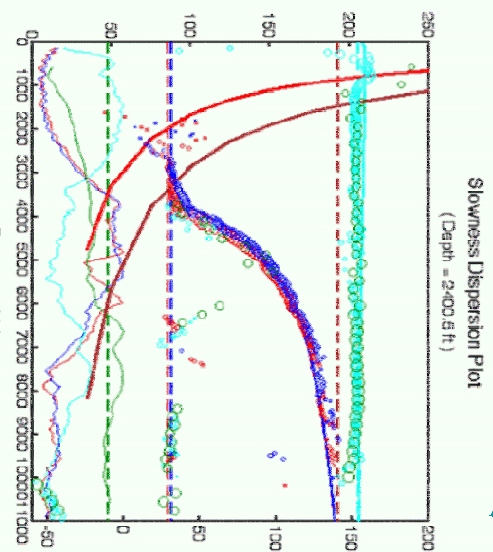
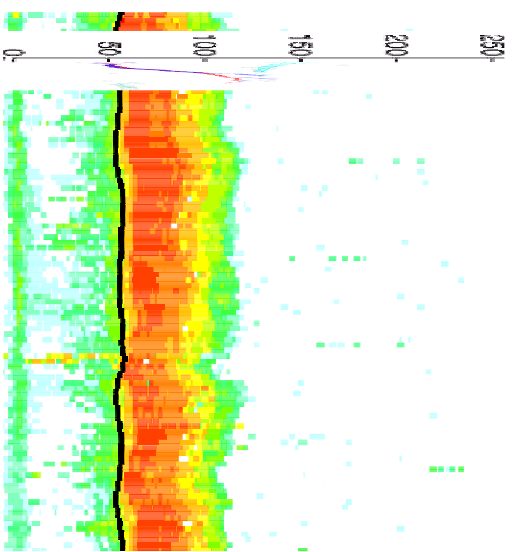




| | |
|------------------------------|---|
| Makeup length | 42.3 ft (12.9m) |
| Weight in air | 844 lbm (384 kg) |
| Outside diameter | 3 5/8 in. (entire tool) |
| Transmitter–Receiver offset: | 11–17 ft from monopole trans. 9–15 ft from X–direction dipole trans. 10–16 ft from Y–direction diipole trans. |
| Number of receiver stations | 13, 6-in. apart |
| Pressure rating | 20,000 psi |
| Temperature rating | 350 degF (–20 degC to 175 degC) |
| Storage temperature | Greater than –55 degC |
| Tensile strength | 35,000 lbf (157 kN) |
| Minimum bending radius | 300 ft (91.4 m) |

| | | | |
|---|--|---|---|
| <div><div><div><div><div>Intrinsic: Shales, Fractures</div><div></div></div><div><div>Slowness</div><div>Frequency</div></div></div><div><div></div><div><div>Slowness</div><div>Frequency</div></div></div><div><div>Stress Induced</div></div></div></div> <div><div><div></div><div>A tool that is fully characterized with predictable acoustics</div></div></div> | | <div>Max. weight below spacer2,000 lbf (9 kN)</div> <div>Max. compressional load (for tough logging conditions)4,000 lbf (18 kN)</div> <div>Shock rating250 g at 2 ms for X/Y x 2,000 100 g at 5 ms for Z x 100</div> | |
| <div><div><div><div><u>Geophysics Applications</u></div><div><div><div>Improved seismic tie</div><div>Improved time/depth relationship</div><div>Better 3D seismic analysis</div><div>Polar anisotropy (VTI)</div><div>Shear synthetics</div></div></div></div></div></div> | <div><div><div><div><u>Geomechanics Applications</u></div><div><div><div>Sanding prediction</div><div>Wellbore stability</div><div>Rock mechanics</div><div>Selective perforating (sand control)</div></div></div></div></div></div> | <div><div><div><div><u>Petrophysics Applications</u></div><div><div><div>Alteration determination</div><div>Radial profiling</div><div>Mechanical properties</div><div>Gas detection</div></div></div></div></div></div> | <div><div><div><div><u>Reservoir Characterization</u></div><div><div><div>Improved shallow reading device point selection (CMR* magnetic resonance tool, MDT* modular formation dynamics tester, etc.) based on formation alteration</div><div>Improved reserves estimates</div><div>Maximized drawdown</div></div></div></div></div></div> |
| <div><div><div><div>Features</div><div><div><div>Robust measurement of compressional and shear slowness (ΔT_c and ΔT_s)</div><div>Increased logging speed</div><div>Multiple monopole transmitter and receiver spacing</div><div>High fidelity wideband waveform s and dispersion curves</div><div>Large receiver array</div><div>Predictable acoustics</div><div>Cement bond log (CBL) and variable density log (VDL) measurement</div><div>Improved behind casing measurement with CBL/VDL simultaneous acquisition</div><div>Extremely robust electronic package</div></div></div></div></div></div> | | <div><div><div><div>Benefits</div><div><div><div>Reduced uncertainty</div><div>Decreased operating time</div><div>Eliminated multiple frequency passes</div><div>Fewer “no log” intervals</div><div>Reduction of operating risk</div><div>Eliminated separate run for cement evaluation</div><div>Real-time decision making made possible with wellsite quicklook reports</div><div>Real-time quality control</div></div></div></div></div><div><div>First Motion</div></div></div> | |

Quality Control Projection Logs

| | | | |
|--|--|--|--|
| <div><div><div><div><div>S/TPlane : MSIP-L - YD (Rec, Full Array)</div><div>(Depth = 2400.5 ft)</div><div></div></div></div><div><div><div>S/T Plane : MSIP-L - YD (Rec, Full Array)</div><div>(Depth = 2400.5 ft)</div><div></div></div></div></div></div> | | <div><div><div><div><div>Slowness Time Coherency Log</div><div></div></div></div></div></div> | |
| <div><div><div><div><div>Slowness Dispersion Plot</div><div>(Depth = 2400.5 ft)</div><div></div></div></div><div><div><div>Slowness Dispersion Plot</div><div>(Depth = 2400.5 ft)</div><div></div></div></div></div></div> | | <div><div><div><div><div>Slowness Frequency Analysis Log</div><div></div></div></div></div></div> | |

Technical Paper References:

SPWLA 1884889
"A Modular Wireline Sonic Tool for Measurements of 3D (Aimuthal, Radial, and Axial), Formation Acoustic Properties", Pistre; 46th Annual SPWLA in New Orleans, Louisiana, USA, June 26–29, 2005.

SPWLA 1534256
"Slowness–Frequency Projection Logs: A New QC Method for Accurate Sonic Slowness Evaluation"; T. Plona, M. Kane, J. Alford, T. Endo, J. Walsh, and D. Murray; 46th Annual SPWLA in New Orleans, Louisiana, USA, June 26–29, 2005.

Output Channels From This Processing:

DESCRIPTION OF BASIC MSIP OUTPUT CURVES

| Name | Description |
|---------|---|
| DT1R--- | DT-Shear from Y-Dipole - Receiver Array |
| DT1T--- | DT-Shear from Y-Dipole - Transmitter Array |
| CHRI--- | Peak Coherence for Y-Dipole Receiver Array |
| CHTI--- | Peak Coherence for Y-Dipole Transmitter Array |
| SPPI--- | STC Slowness Projection for Y-Dipole Receiver Array |

SPR1--- STC Slowness Projection for X-Dipole Receiver Array
SPT1--- STC Slowness Projection for Y-Dipole Transmitter Array

DT1R--- DT-Shear from X-Dipole - Receiver Array
DT1T--- DT-Shear from X-Dipole - Transmitter Array
CHR2--- Peak Coherence for X-Dipole Receiver Array
CHT2--- Peak Coherence for X-Dipole Transmitter Array
SPR2--- STC Slowness Projection for X-Dipole Receiver Array
SPT2--- STC Slowness Projection for X-Dipole Transmitter Array

DT3R--- DT-Stoneley from Monopole-Far-LF - Receiver Array
DT3T--- DT-Stoneley from Monopole-Far-LF - Transmitter Array
DTST--- DT-Stoneley from Monopole-Far-LF - Average of Receiver and Transmitter Arrays
CHR3--- Peak Coherence for Monopole-Far-LF Receiver Array
CHT3--- Peak Coherence for Monopole-Far-LF Transmitter Array
SPR3--- STC Slowness Projection for Monopole-Far-LF Receiver Array
SPT3--- STC Slowness Projection for Monopole-Far-LF Transmitter Array

DT4P--- DT-Compressional from Monopole-Far-8K - Average of Receiver and Transmitter Arrays
DT4S--- DT-Shear from Monopole-Far-8K - Average of Receiver and Transmitter Arrays
DTRP--- DT-Compressional from Monopole-Far-8K - Receiver Array
DTTP--- DT-Compressional from Monopole-Far-8K - Transmitter Array
DTRS--- DT-Shear from Monopole-Far-8K - Receiver Array
DTTS--- DT-Shear from Monopole-Far-8K - Transmitter Array
CHRP--- Peak Coherence for Monopole-Far-8K Receiver Array
CHTP--- Peak Coherence for Monopole-Far-8K Transmitter Array
SPR4--- STC Slowness Projection for Monopole-Far-8K Receiver Array
SPT4--- STC Slowness Projection for Monopole-Far-8K Transmitter Array

DTSM--- A general name for DT-Shear
DTCO--- A general name for DT-Compressional

DTEXR--- DT-Shear from Fast or Slow dipole waveforms processing in BestDt - Receiver Array
DTEXT--- DT-Shear from Fast or Slow dipole waveforms processing in BestDt - Transmitter Array
DTSM_FAST--- Fast DT-Shear from "Post-Anisotropy" processing
DTSM_SLOW--- Slow DT-Shear from "Post-Anisotropy" processing
CHREX--- Peak Coherence for Fast or Slow dipole waveforms processing in BestDt - Receiver Array
CHTEX--- Peak Coherence for Fast or Slow dipole waveforms processing in BestDt - Transmitter Array
SPREX--- STC Slowness Projection for Fast or Slow dipole waveforms processing in BestDt - Receiver Array
SPTEX--- STC Slowness Projection for Fast or Slow dipole waveforms processing in BestDt - Transmitter Array

TISH---- Shear Total Travel Time
TICO---- Compressional Total Travel Time

VPVS---- (DT-Shear/Dt-Compressional ratio)
PR----- (POISSON RATIO = ((0.5*VPVS*VPVS)-1)/((VPVS*VPVS) -1))

>>>>>>LOGGING MODES>>>>>>

BASIC CONFIGURATION / CONCISE MODE:
MU -- Monopole Upper
ML -- Monopole Lower

FULL CONFIGURATION / ALL MODE:
MU -- Monopole Upper
ML -- Monopole Lower
MF -- Monopole Far
XD_DIIN -- X-Dipole In-Line
XD_DIOF -- X-Dipole Off-Line
YD_DIIN -- Y-Dipole In-Line
YD_DIOF -- Y-Dipole Off-Line

(Note: Availability of XDIN, XD OF, YDIN and YD OF waveforms are necessary for Anisotropy analysis).

COMPANY: Anzon Australia Pty Limited

WELL: Basker-7
FIELD: Basker-Manta-Gummy (BMG)
Rig: Ocean Patriot
State: Victoria
COUNTRY: Australia



Date Processed: 03-Sep-2009