

Input Source: D:\OP_Folder\Clients\Esoo_2009\FTA_A3\CCLL\COMP_MPBT_DB_COMP_172.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_127PUP** Sequence: **1**

Defining Origin: 66

File ID: PSP_127PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 17C0-154 File Set: 41 File Number: 119 15-AUG-2009 1:10:54
Company Name: Esso Australia Pty Ltd
Well Name: FTA A3
Field Name: Gippsland Basin
Tool String: PSPT-B
Computations: WELLCAD, BORDYN

Error Summary File: **PSP_127PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_127PUP** Sequence: **1**

Origin: 66

Well Data

Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA A3	WN
Field Name	Gippsland Basin	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
Service Order Number	B297-00012	SON
Longitude	148°16'36.62"E	LONG
Latitude	038°24'31.39"S	LATI
Maximum Hole Deviation	56.9 (deg)	MHD
Elevation of Kelly Bushing	34.5 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	34.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	14-Aug-2009	DATE
Run Number	1Through 4	RUN
Total Depth - Driller	3374.0 (m)	TDD
Total Depth - Logger	3284.0 (m)	TDL
Bottom Log Interval	3284.0 (m)	BLI
Top Log Interval	3245.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	2287.0 (m)	CDF
Casing Depth To	3372.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	2425.8 (m)	BSDF
Bit Size Depth To	3374.0 (m)	BSDT
Date Logger At Bottom	14-Aug-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	Owen D & Shannon G	ENGI
Witness's Name	Donald Broomfield , John Digiovanni	WITN
Service Order Number	B297-00012	SON

Mud Data

Drilling Fluid Type	Production fluids	DET
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Drilling Fluid Type	Production fluids			DP1
Drilling Fluid Density	1.01 (g/cm3)			DFD
Maximum Recorded Temperature	224.0 (degF)			MRT
	224.0 (degF)			MRT1
Date Logger At Bottom	14-Aug-2009	Time Logger At Bottom	1:04	DLAB, TLAB
Absent Valued Parameters: DfV, DfL, DfPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Correlated to ExxonMobil Petrophysical composite log provided by cleint				R1
Objective: Dun 2.13" Dummy plug to ensure access for MPBT. Set 7" 26lb/ft Posiset Plug @ 3275m MDKB				R2
to isolate Junk in the well. Dump 1m of Cement on top of Plug				R3
HUD: not Tagged				R4
SBHP:3202 psia				R5
SBHT: 224				R6
Top of MPBT Seal @ 3275m MDKB.				R7
CCL to Top of Seal = 7m				R8
CCL Stop Depth = 3268m MDKB				R9
CCL to Bottom of Dump Bailers =				R11
Crew: John L & Andrew P – Nights, Nathan S & Daniel H – Days				R17
Other Services				
PLT Survey				OS1

Frame Summary File: PSP_127PUP Sequence: 1						
Origin: 66						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3281.93	3165.96 m	-60.0 (0.1 in) up	28	TDEP	60B
	10767.50	10387.00 ft				
BOREHOLE-DEPTH	3281.93	3166.14 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10767.50	10387.58 ft				

File Header		File: PERFO_148PUP	Sequence: 2
Defining Origin: 41			
File ID: PERFO_148PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 17C0-154	File Set: 41
		File Number: 139	15-AUG-2009 6:29:43
Company Name:	Esso Australia Pty Ltd		
Well Name:	FTA A3		
Field Name:	Gippsland Basin		
Tool String:	SHM_GUN, CCL-L		
Computations:	WELLCAD		

Error Summary File: PERFO_148PUP Sequence: 2		
No errors detected in file.		

Well Site Data File: PERFO_148PUP Sequence: 2		
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA A3	WN
Field Name	Gippsland Basin	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
Service Order Number	B297-00012	SON
Longitude	148°16'36.62"E	LONG
Latitude	038°24'31.39"S	LATI
Maximum Hole Deviation	56.9 (deg)	MHD

Maximum Hole Deviation	38.9 (deg)			MHB
Elevation of Kelly Bushing	34.5 (m)			EKB
Elevation of Ground Level	−69.0 (m)			EGL
Elevation of Derrick Floor	34.5 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	69.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	−69.0 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN				
Job Data				
Date as Month–Day–Year	14–Aug–2009			DATE
Run Number	1Through 4			RUN
Total Depth – Driller	3374.0 (m)			TDD
Total Depth – Logger	3284.0 (m)			TDL
Bottom Log Interval	3284.0 (m)			BLI
Top Log Interval	3245.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	2287.0 (m)			CDF
Casing Depth To	3372.0 (m)			CADT
Casing Grade	N–80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	2425.8 (m)			BSDF
Bit Size Depth To	3374.0 (m)			BSDT
Date Logger At Bottom	14–Aug–2009	Time Logger At Bottom	10:40	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Owen D & Shannon G			ENGI
Witness's Name	Donald Broomfield , John Digiovanni			WITN
Service Order Number	B297–00012			SON
Mud Data				
Drilling Fluid Type	Production fluids			DFT
Drilling Fluid Density	1.01 (g/cm3)			DFD
Maximum Recorded Temperature	106.7 (degC)			MRT
	106.7 (degC)			MRT1
Date Logger At Bottom	14–Aug–2009	Time Logger At Bottom	10:40	DLAB, TLAB
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Correlated to ExxonMobil Petrophysical composite log provided by cleint				R1
Objective: Dun 2.13" Dummy plug to ensure access for MPBT. Set 7" 26lb/ft Posiset Plug @ 3275m MDKB				R2
to isolate Junk in the well. Dump 1m of Cement on top of Plug				R3
HUD: not Tagged				R4
SBHP:				R5
SBHT:				R6
Top of MPBT Seal @ 3275m MDKB.				R7
CCL to Top of Seal = 7m				R8
CCL Stop Depth = 3268m MDKB				R9
CCL to Bottom of Dump Bailers =				R11
Crew: John L & Andrew P – Nights, Nathan S & Daniel H – Days				R17
Other Services				
PLT Survey				OS1

Frame Summary						
File: PERFO_148PUP		Sequence: 2				
Origin: 41						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3267.91	3201.92 m	-60.0 (0.1 in) up	7	TDEP	60B
	10721.50	10505.00 ft				
BOREHOLE-DEPTH	3267.91	3201.95 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	10721.50	10505.08 ft				

File Header						
File: CGL_148PUP		Sequence: 2				

File Header		File: CCL_142LUP	Sequence: 3
Defining Origin: 41			
File ID: CCL_142LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 17C0-154	File Set: 41
		File Number: 134	15-AUG-2009 5:27:26
Company Name:	Esso Australia Pty Ltd		
Well Name:	FTA A3		
Field Name:	Gippsland Basin		
Tool String:	MPEX-7" Posiset Plug, MPSU-CA, CCL-I		
Computations:	WELLCAD		

Error Summary	File: CCL_142LUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: CCL_142LUP	Sequence: 3
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA A3	WN
Field Name	Gippsland Basin	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
Service Order Number	B297-00012	SON
Longitude	148°16'36.62"E	LONG
Latitude	038°24'31.39"S	LATI
Maximum Hole Deviation	56.9 (deg)	MHD
Elevation of Kelly Bushing	34.5 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	34.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 69.0 (m)		
Above Permanent Datum -69.0 (m)		
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	14-Aug-2009	DATE
Run Number	1Through 4	RUN
Total Depth - Driller	3374.0 (m)	TDD
Total Depth - Logger	3284.0 (m)	TDL
Bottom Log Interval	3284.0 (m)	BLI
Top Log Interval	3245.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	2287.0 (m)	CDF
Casing Depth To	3372.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	2425.8 (m)	BSDF
Bit Size Depth To	3374.0 (m)	BSDT
Date Logger At Bottom	14-Aug-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	Owen D & Shannon G	ENGI
Witness's Name	Donald Broomfield , John Digiovanni	WITN
Service Order Number	B297-00012	SON
Time Logger At Bottom 1:04		
Logging Unit Location AUSL		
Mud Data		
Drilling Fluid Type	Production fluids	DFT
Drilling Fluid Density	1.01 (g/cm3)	DFD
Maximum Recorded Temperature	224.0 (degF)	MRT
	224.0 (degF)	MRT1
Date Logger At Bottom	14-Aug-2009	DLAB, TLAB
Time Logger At Bottom 1:04		
Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		

Cement Data		
Cement Job Type	Primary	CJT

Remarks

Correlated to ExxonMobil Petrophysical composite log provided by cleint	R1
Objective: Dun 2.13" Dummy plug to ensure access for MPBT. Set 7" 26lb/ft Posiset Plug @ 3275m MDKB	R2
to isolate Junk in the well. Dump 1m of Cement on top of Plug	R3
HUD: not Tagged	R4
SBHP:3202 psia	R5
SBHT: 224	R6
Top of MPBT Seal @ 3275m MDKB.	R7
CCL to Top of Seal = 7m	R8
CCL Stop Depth = 3268m MDKB	R9
CCL to Bottom of Dump Bailers =	R11
Crew: John L & Andrew P – Nights, Nathan S & Daniel H – Days	R17

Other Services

PLT Survey	OS1
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Frame Summary File: CCL_142LUP Sequence: 3

Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11766.19 m	–60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38603.00 ft				
BOREHOLE-DEPTH	12192.00	11766.22 m	–10.0 (0.1 in) up	4	TDEP,1	10B
	40000.00	38603.08 ft				

File Header File: PERFO_163PUP Sequence: 4

Defining Origin: 35				
File ID: PERFO_163PUP File Type: PLAYBACK				
Producer Name: Schlumberger		Product/Version: OP 17C0-154	File Set: 41	File Number: 154 15-AUG-2009 10:41:52
Company Name:	Esso Australia Pty Ltd			
Well Name:	FTA A3			
Field Name:	Gippsland Basin			
Tool String:	SHM_GUN, CCL-L			
Computations:	WELLCAD			

Error Summary File: PERFO_163PUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_163PUP Sequence: 4

Origin: 35			
Well Data			
Company Name	Esso Australia Pty Ltd		CN
Well Name	FTA A3		WN
Field Name	Gippsland Basin		FN
Rig:	Prod 4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Bass Strait		FL
	Gippsland Basin		FL1
Service Order Number	B297–00012		SON
Longitude	148°16'36.62"E		LONG
Latitude	038°24'31.39"S		LATI
Maximum Hole Deviation	56.9 (deg)		MHD
Elevation of Kelly Bushing	34.5 (m)		EKB
Elevation of Ground Level	–69.0 (m)		EGL
Elevation of Derrick Floor	34.5 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 69.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum –69.0 (m)	LMF, APD
Drilling Measured From	D.F		DMF

Job Data

Date as Month–Day–Year	14–Aug–2009	DATE
Run Number	1Through 4	RUN
Total Depth – Driller	3374.0 (m)	TDD

Total Depth – Driller	3374.0 (m)			TDL
Total Depth – Logger	3284.0 (m)			BLI
Bottom Log Interval	3284.0 (m)			TLI
Top Log Interval	3245.0 (m)			CSIZ
Current Casing Size	7.00 (in)			CDF
Casing Depth From	2287.0 (m)			CADT
Casing Depth To	3372.0 (m)			CASG
Casing Grade	N–80			CWEI
Casing Weight	26.0 (lbm/ft)			BS
Bit Size	8.50 (in)			BSDF
Bit Size Depth From	2425.8 (m)			BSDT
Bit Size Depth To	3374.0 (m)			DLAB, TLAB
Date Logger At Bottom	14–Aug–2009	Time Logger At Bottom	10:40	LUN, LUL
Logging Unit Number	889	Logging Unit Location	AUSL	ENGI
Engineer's Name	Owen D & Shannon G			WITN
Witness's Name	Donald Broomfield , John Digiovanni			SON
Service Order Number	B297–00012			
Mud Data				
Drilling Fluid Type	Production fluids			DFT
Drilling Fluid Density	1.01 (g/cm3)			DFD
Maximum Recorded Temperature	106.7 (degC)			MRT
	106.7 (degC)			MRT1
Date Logger At Bottom	14–Aug–2009	Time Logger At Bottom	10:40	DLAB, TLAB
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Correlated to ExxonMobil Petrophysical composite log provided by cleint				R1
Objective: Run 2.13" Dummy plug to ensure access for MPBT.				R2
Set 7" 26lb/ft Posiset Plug @ 3275m MDKB				R3
HUD: not Tagged				R5
SBHP: 3206 Psia				R7
Crew:				R15
Operators : Andrew H & Andrew P (Nights)				R16
Nathan S & Rick M (Days)				R17
Other Services				
PLT Survey				OS1

Frame Summary							File: PERFO_163PUP	Sequence: 4
Origin: 35								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	3263.65	3200.55 m	-60.0 (0.1 in) up	7	TDEP	60B		
	10707.50	10500.50 ft						
BOREHOLE-DEPTH	3263.65	3200.58 m	-10.0 (0.1 in) up	7	TDEP;1	10B		
	10707.50	10500.58 ft						

File Header							File: PERFO_167PUP	Sequence: 5
Defining Origin: 35								
File ID: PERFO_167PUP File Type: PLAYBACK								
Producer Name: Schlumberger			Product/Version: OP 17C0-154			File Set: 41	File Number: 158	15-AUG-2009 12:55:23
Company Name:		Esso Australia Pty Ltd						
Well Name:		FTA A3						
Field Name:		Gippsland Basin						
Tool String:		SHM_GUN, CCL-L						
Computations:		WELLCAD						

Well Site DataFile: PERFO_167PUPSequence: 5

Origin: 35

Well Data

Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA A3	WN
Field Name	Gippsland Basin	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
Service Order Number	B297-00012	SON
Longitude	148°16'36.62"E	LONG
Latitude	038°24'31.39"S	LATI
Maximum Hole Deviation	56.9 (deg)	MHD
Elevation of Kelly Bushing	34.5 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	34.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 69.0 (m)		
Above Permanent Datum -69.0 (m)		
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN		

Job Data

Date as Month-Day-Year	14-Aug-2009	DATE
Run Number	1Through 4	RUN
Total Depth - Driller	3374.0 (m)	TDD
Total Depth - Logger	3284.0 (m)	TDL
Bottom Log Interval	3284.0 (m)	BLI
Top Log Interval	3245.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	2287.0 (m)	CDF
Casing Depth To	3372.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	2425.8 (m)	BSDF
Bit Size Depth To	3374.0 (m)	BSDT
Date Logger At Bottom	14-Aug-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	Owen D & Shannon G	ENGI
Witness's Name	Donald Broomfield , John Digiovanni	WITN
Service Order Number	B297-00012	SON
Time Logger At Bottom 10:40		
Logging Unit Location AUSL		

Mud Data

Drilling Fluid Type	Production fluids	DFT
Drilling Fluid Density	1.01 (g/cm3)	DFD
Maximum Recorded Temperature	106.7 (degC)	MRT
	106.7 (degC)	MRT1
Date Logger At Bottom	14-Aug-2009	DLAB, TLAB
Time Logger At Bottom 10:40		
Absent Valued Parameters: DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Remarks

Correlated to ExxonMobil Petrophysical composite log provided by cleint	R1
Objective: Run 2.13" Dummy plug to ensure access for MPBT.	R2
Set 7" 26lb/ft Posiset Plug @ 3275m MDKB	R3
HUD: not Tagged	R5
SBHP: 3206 Psia	R7
Crew:	R15
Operators : Andrew H & Andrew P (Nights)	R16
Nathan S & Rick M (Days)	R17

Other Services

Frame Summary File: **PERFO_167PUP** Sequence: **5**

Origin: 35

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3265.78	3204.51 m	-60.0 (0.1 in) up	7	TDEP	60B
	10714.50	10513.50 ft				
BOREHOLE-DEPTH	3265.78	3204.54 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10714.50	10513.58 ft				



Verification Listing

Listing Completed: 15-AUG-2009 13:52:58