

Input Source: D:\OP_Folder\Clients\Esoo_2009\MLA_A22A\RSTC\COMP_RST_COMP_043.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **RST_PSP_018PUP** Sequence: **1**

Defining Origin: 16

File ID: RST_PSP_018PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 16C0-147

File Set: 41

File Number: 15

25-JUN-2009 2:43:17

Company Name: Esso Australia Pty Ltd.

Well Name: A22A

Field Name: Marlin

Tool String: RST-C, PSPT-B

Computations: WELLCAD, BORDYN

Error Summary File: **RST_PSP_018PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **RST_PSP_018PUP** Sequence: **1**

Origin: 16

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A22A	WN
Field Name	Marlin	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AXWT-00098	SON
Longitude	148 13'09.18"E	LONG
Latitude	038 13'55.49"S	LATI
Maximum Hole Deviation	66.0 (deg)	MHD
Elevation of Kelly Bushing	27.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	27.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	24-Jun-2009	DATE
Run Number	1	RUN
Total Depth - Driller	3617.0 (m)	TDD
Total Depth - Logger	3549.0 (m)	TDL
Bottom Log Interval	3540.0 (m)	BLI
Top Log Interval	2800.0 (m)	TLI
Current Casing Size	9.63 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	1632.2 (m)	CADT
Casing Grade	J-55	CASG
Casing Weight	36.0 (lbm/ft)	CWEI
Bit Size	12.3 (in)	BS
Bit Size Depth From	609.3 (m)	BSDF
Bit Size Depth To	1632.2 (m)	BSDT
Date Logger At Bottom	24-Jun-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	O.Darby	ENGI
Witness's Name	G. Rimmer	WITN
Service Order Number	AXWT-00098	SON

Mud Data

Mud Data		DFT
Drilling Fluid Type	Production fluids	MRT
Maximum Recorded Temperature	170.0 (degF)	MRT1
	170.0 (degF)	DLAB, TLAB
Date Logger At Bottom	24-Jun-2009	Time Logger At Bottom 21:00
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		CJT
Cement Job Type	Primary	
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to Solar Composite Log.		R1
Objective: RIH and position RST-A toolstring at m MDKB, correlate ondepth using the		R2
Solar Compsite Log and allow the tool to stabilise for 15mins. With the well shut in		R3
complete one pass over the interval m to m MDKB to at 900ft/ hr.		R4
BHP = psi BHT= degf		R6
Tagged HUD @ m MDKB		R8
Schlumberger Crew:		R16
N.Simmons, A. McLellan		R17
Other Services		
None		OS1

Frame Summary		File: RST_PSP_018PUP	Sequence: 1			
Origin: 16						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2194.56	1944.93 m	-60.0 (0.1 in) up	128	TDEP	60B
	7200.00	6381.00 ft				
BOREHOLE-DEPTH	2194.56	1945.11 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	7200.00	6381.58 ft				

File Header		File: RST_PSP_037PUP	Sequence: 2
Defining Origin: 22			
File ID: RST_PSP_037PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 16C0-147	File Set: 41
		File Number: 33	25-JUN-2009 23:07:58
Company Name: Esso Australia Pty Ltd.			
Well Name: A22A			
Field Name: Marlin			
Tool String: RST-C, PSPT-E			
Computations: WELLCAD, BORDYN			

Error Summary		File: RST_PSP_037PUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: RST_PSP_037PUP	Sequence: 2
Origin: 22			
Well Data			
Company Name	Esso Australia Pty Ltd.	CN	
Well Name	A22A	WN	
Field Name	Marlin	FN	
Rig:	Crane / Prod 4	CLAB, COUN	
State:	Victoria	SLAB, STAT	
Nation	Australia	NATI	
Field Location	Gippsland	FL	
	Basin	FL1	
	Bass Strait	FL2	
Service Order Number	AXWT-00098	SON	
Longitude	148 13'09.18"E	LONG	
Latitude	038 13'55.10"S	LATI	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	24-Jun-2009			DATE
Run Number	1			RUN
Total Depth – Driller	3617.0 (m)			TDD
Total Depth – Logger	3549.0 (m)			TDL
Bottom Log Interval	3540.0 (m)			BLI
Top Log Interval	2800.0 (m)			TLI
Current Casing Size	4.50 (in)			CSIZ
Casing Depth From	12.5 (m)			CDF
Casing Depth To	3615.5 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	13.5 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	1900.0 (m)			BSDF
Bit Size Depth To	3617.0 (m)			BSDT
Date Logger At Bottom	24-Jun-2009	Time Logger At Bottom	21:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	O.Darby			ENGI
Witness's Name	G. Rimmer			WITN
Service Order Number	AXWT-00098			SON

Mud Data

Drilling Fluid Type	Production fluids	DFT
Maximum Recorded Temperature	170.0 (degF)	MRT
	170.0 (degF)	MRT1
Date Logger At Bottom	24-Jun-2009	DLAB, TLAB
	Time Logger At Bottom	21:00

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar Composite Log.	R1
Objective: RIH with RST toolstring to 3540m MDKB, correlate on depth using	R3
solar composite log, start mintron allow 15mins for tool to stabilise. With well	R4
shut-in, complete one pass over the interval 3540m to 2800m MDKB @ 900 ft/hr.	R5
Pick up and position thre RST toolstring at 2180m MDKB, correlate on depth	R7
using the solar composite log and allow the tool to stabilise for 15mins. With	R8
well shut-in, complete one pass over the interval 2180m 1790m MDKB.	R9
BHP = 3681 Psia BHT = 264 DegF	R11
Tagged HUD @ 3547m MDKB	R12
Schlumberger Crew:	R16
N.Simmons, A. McLellan	R17

Other Services

None OS1

Frame Summary File: RST_PSP_037PUP Sequence: 2

Origin: 22

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3549.55	2774.44 m	-60.0 (0.1 in) up	168	TDEP	60B
	11645.50	9102.50 ft				
BOREHOLE-DEPTH	3549.55	2774.62 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	11645.50	9103.08 ft				

File Header File: PST_PSD_028DUB Sequence: 3

File Header		File: RST_PSP_028PUP	Sequence: 3
Defining Origin: 120			
File ID: RST_PSP_028PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 16C0-147	File Set: 41
			File Number: 25
			25-JUN-2009 4:02:56
Company Name: Esso Australia Pty Ltd.			
Well Name: A22A			
Field Name: Marlin			
Tool String: RST-C, PSPT-E			
Computations: WELLCAD, BORDYN			

Error Summary	File: RST_PSP_028PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_028PUP	Sequence: 3
Origin: 120		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A22A	WN
Field Name	Marlin	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AXWT-00098	SON
Longitude	148 13'09.18"E	LONG
Latitude	038 13'55.49"S	LATI
Maximum Hole Deviation	66.0 (deg)	MHD
Elevation of Kelly Bushing	27.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	27.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
Elevation of Permanent Datum 27.4 (m)		
Above Permanent Datum -27.4 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	24-Jun-2009	DATE
Run Number	1	RUN
Total Depth - Driller	3617.0 (m)	TDD
Total Depth - Logger	3549.0 (m)	TDL
Bottom Log Interval	3540.0 (m)	BLI
Top Log Interval	2800.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	1632.2 (m)	CADT
Casing Grade	J-55	CASG
Casing Weight	13.5 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	609.3 (m)	BSDF
Bit Size Depth To	1632.2 (m)	BSDT
Date Logger At Bottom	24-Jun-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	O.Darby	ENGI
Witness's Name	G. Rimmer	WITN
Service Order Number	AXWT-00098	SON
Time Logger At Bottom 21:00		
Logging Unit Location AUSL		
Mud Data		
Drilling Fluid Type	Production fluids	DFT
Maximum Recorded Temperature	170.0 (degF)	MRT
	170.0 (degF)	MRT1
Date Logger At Bottom	24-Jun-2009	DLAB, TLAB
Time Logger At Bottom 21:00		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data	Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	
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Cement Data		
Cement Job Type	Primary	CJT

Remarks

Log correlated to Solar Composite Log.

Objective: RIH and position RST-A toolstring at m MDKB, correlate ondepth using the Solar Compsite Log and allow the tool to stabilise for 15mins. With the well shut in complete one pass over the interval m to m MDKB to at 900ft/ hr.

BHP = psi BHT= degf

Tagged HUD @ m MDKB

Schlumberger Crew:

N.Simmons, A. McLellan

R1

R2

R3

R4

R6

R8

R16

R17

Other Services

None

OS1

Frame Summary File: RST_PSP_028PUP Sequence: 3

Origin: 120

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2199.13	1954.68 m	-60.0 (0.1 in) up	128	TDEP	60B
	7215.00	6413.00 ft				
BOREHOLE-DEPTH	2199.13	1954.71 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	7215.00	6413.08 ft				

File Header File: RST_PSP_034LUP Sequence: 4

Defining Origin: 22

File ID: RST_PSP_034LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 16C0-147 File Set: 41 File Number: 31 25-JUN-2009 20:18:04

Company Name: Esso Australia Pty Ltd.

Well Name: A22A

Field Name: Marlin

Tool String: RST-C, PSPT-E

Computations: WELLCAD, BORDYN

Error Summary File: RST_PSP_034LUP Sequence: 4

No errors detected in file.

Well Site Data File: RST_PSP_034LUP Sequence: 4

Origin: 22

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A22A	WN
Field Name	Marlin	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AXWT-00098	SON
Longitude	148 13'09.18"E	LONG
Latitude	038 13'55.49"S	LATI
Maximum Hole Deviation	66.0 (deg)	MHD
Elevation of Kelly Bushing	27.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	27.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Job Data

Date as Month-Day-Year

Run Number

24-Jun-2009

1

DATE

RUN

Listing Completed: 26-JUN-2009 1:20:02