

Input Source: D:\OP_Folder\Clients\Essso_2009\HLA_A15\PFCS\COMP_PLT_COMP_281.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **FCS_ILS_DEFT_GMS_254PUP** Sequence: 1

Defining Origin: 18

File ID: FCS_ILS_DEFT_GMS_254PUP File Type: PLQL
Producer Name: Schlumberger Product/Version: OP 16C0-147 File Set: 41 File Number: 238 8-JUL-2009 15:56:45
Company Name: Esso Australia Pty Ltd.
Well Name: A15
Field Name: Halibut
Tool String: PFCS-A, PILS-A, DEFT-C2, PGMC-A/B, PSPT-A
Computations: WELLCAD, SPRI, PLQL, BORDYN

Error Summary File: **FCS_ILS_DEFT_GMS_254PUP** Sequence: 1

No errors detected in file.

Well Site Data File: **FCS_ILS_DEFT_GMS_254PUP** Sequence: 1

Origin: 18

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A15	WN
Field Name	Halibut	FN
Rig:	Crane/Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AXWT-00097	SON
Longitude	148°19'07.62"E	LONG
Latitude	38°24'20.36"S	LATI
Maximum Hole Deviation	43.1 (deg)	MHD
Elevation of Kelly Bushing	28.7 (m)	EKB
Elevation of Ground Level	-73.0 (m)	EGL
Elevation of Derrick Floor	28.7 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	30-Jun-2009	DATE
Run Number	1 & 2	RUN
Total Depth - Driller	2999.0 (m)	TDD
Total Depth - Logger	2998.0 (m)	TDL
Bottom Log Interval	2730.0 (m)	BLI
Top Log Interval	2680.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	11.3 (m)	CDF
Casing Depth To	2789.2 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	556.3 (m)	BSDF
Bit Size Depth To	2791.1 (m)	BSDT
Date Logger At Bottom	30-Jan-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G.Rimmer & B.Robinson	ENGI
Witness's Name	B.Donahoe	WITN
Service Order Number	AXWT-00097	SON

Mud Data

Mud Data		DFT	
Drilling Fluid Type	Production fluids	DFD	
Drilling Fluid Density	0.790 (g/cm3)	MRT	
Maximum Recorded Temperature	226.0 (degF)	MRT1	
	226.0 (degF)	DLAB, TLAB	
Date Logger At Bottom	30-Jan-2009	Time Logger At Bottom	7:09
Absent Valued Parameters: DfV, DfL, DfPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
PVT Data			
Gas Gravity	1.00	GGRA	
Bubble Point Pressure	0.0 (kPa)	BPP	
Bubble Point Temperature	-17.8 (degC)	BPT	
Absent Valued Parameters: ODEN, BSAL, BO, BW, IBG, SGOR			
Cement Data			
Cement Job Type	Primary	CJT	
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log correlated to ExxonMobil Petrophysical Log Dated May 06.			R1
Maximum Well deviation = 43.1 deg @ 990m MDKB .			R2
Objectives: Conduct a Static and Flowing Survey over the interval HUD(2729m) to 2680m MDKB .			R3
Making 6 Passes (3 up , 3 down) while shut in and Flowing . Take Station Logs while POOH at required Depths .			R4
HUD: m MDKB			R5
SBHP: psai SBHT: degf @ m MDKB			R6
Schlumberger Crew : R Murray , N.Simmons, G.Martin			R17

Frame Summary		File: FCS_ILS_DEFT_GMS_254PUP	Sequence: 1
Origin: 18			
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>
BOREHOLE-DEPTH	2729.79	2680.26 m	-60.0 (0.1 in) up
	8956.00	8793.50 ft	
		<u>Channels</u>	<u>Index Channel</u>
		90	TDEP;3
			<u>Frame Name</u>
			60B

File Header		File: FCS_ILS_DEFT_GMS_256PUP	Sequence: 2
Defining Origin: 18			
File ID: FCS_ILS_DEFT_GMS_256PUP File Type: PLQL			
Producer Name: Schlumberger		Product/Version: OP 16C0-147	File Set: 41
		File Number: 240	8-JUL-2009 16:00:23
Company Name: Esso Australia Pty Ltd.			
Well Name: A15			
Field Name: Halibut			
Tool String: PFCS-A, PILS-A, DEFT-C2, PGMCA-B, PSPT-A			
Computations: WELLCAD, SPRI, PLQL, BORDYN			

Error Summary		File: FCS_ILS_DEFT_GMS_256PUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: FCS_ILS_DEFT_GMS_256PUP	Sequence: 2
Origin: 18			
Well Data			
Company Name	Esso Australia Pty Ltd.	CN	
Well Name	A15	WN	
Field Name	Halibut	FN	
Rig:	Crane/Prod 4	CLAB, COUN	
State:	Victoria	SLAB, STAT	
Nation	Australia	NATI	
Field Location	Gippsland	FL	
	Basin	FL1	
	Bass Strait	FL2	
Service Order Number	AXWT-00097	SON	
Longitude	148°19'07.62"E	LONG	
Latitude	38°24'20.36"S	LATI	

Defining Origin: 18

File ID: FCS_ILS_DEFT_GMS_270PUP	File Type: PLAYBACK		
Producer Name: Schlumberger	Product/Version: OP 16C0-147	File Set: 41	File Number: 254
			8-JUL-2009 19:46:01
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A15		
Field Name:	Halibut		
Tool String:	PFCS-A, PILS-A, DEFT-C2, PGMC-A/B, PSPT-A		
Computations:	WELLCAD, SPRI, PLQL, BORDYN		

Error Summary File: **FCS_ILS_DEFT_GMS_270PUP** Sequence: **3**

No errors detected in file.

Well Site Data File: **FCS_ILS_DEFT_GMS_270PUP** Sequence: **3****Origin: 18****Well Data**

Company Name	Esso Australia Pty Ltd.		CN
Well Name	A15		WN
Field Name	Halibut		FN
Rig:	Crane/Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AXWT-00097		SON
Longitude	148°19'07.62"E		LONG
Latitude	38°24'20.36"S		LATI
Maximum Hole Deviation	43.1 (deg)		MHD
Elevation of Kelly Bushing	28.7 (m)		EKB
Elevation of Ground Level	-73.0 (m)		EGL
Elevation of Derrick Floor	28.7 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 28.7 (m)	PDAT, EPD
Log Measured From	K.B	Above Permanent Datum 0.0 (m)	LMF, APD
Drilling Measured From	K.B		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	30-Jun-2009		DATE
Run Number	1 & 2		RUN
Total Depth - Driller	2999.0 (m)		TDD
Total Depth - Logger	2998.0 (m)		TDL
Bottom Log Interval	2730.0 (m)		BLI
Top Log Interval	2680.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	11.3 (m)		CDF
Casing Depth To	2789.2 (m)		CADT
Casing Grade	N-80		CASG
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	556.3 (m)		BSDF
Bit Size Depth To	2791.1 (m)		BSDT
Date Logger At Bottom	30-Jan-2009	Time Logger At Bottom 7:09	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod 4/AUSL	LUN, LUL
Engineer's Name	G.Rimmer & B.Robinson		ENGI
Witness's Name	B.Donahoe		WITN
Service Order Number	AXWT-00097		SON

Mud Data

Drilling Fluid Type	Production fluids		DFT
Drilling Fluid Density	0.790 (g/cm3)		DFD
Maximum Recorded Temperature	226.0 (degF)		MRT
	226.0 (degF)		MRT1
Date Logger At Bottom	30-Jan-2009	Time Logger At Bottom 7:09	DLAB, TLAB

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Gas Gravity	1.00		GGRA
Bubble Point Pressure	0.0 (kPa)		BPP
Bubble Point Temperature	-17.8 (degC)		BPT

Absent Valued Parameters: ODEN, BSAL, BO, BW, IBG, SGOR

Cement Data

Cement Data	Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log correlated to ExxonMobil Petrophysical Log Dated May 06.			R1
Maximum Well deviation = 43.1 deg @ 990m MDKB .			R2
Objectives: Conduct a Static and Flowing Survey over the interval HUD(2729m) to 2680m MDKB .			R3
Making 6 Passes (3 up , 3 down) while shut in and Flowing . Take Station Logs while POOH at required Depths .			R4
HUD: m MDKB			R5
SBHP: psai SBHT: degf @ m MDKB			R6
Schlumberger Crew : R Murray , N.Simmons, G.Martin			R17

Frame Summary		File: FCS_ILS_DEFT_GMS_270PUP		Sequence: 3		
Origin: 18						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2729.94	2679.95 m	-60.0 (0.1 in) up	89	TDEP	60B
	8956.50	8792.50 ft				
BOREHOLE-DEPTH	2729.94	2679.98 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	8956.50	8792.58 ft				

File Header	File: FCS_ILS_DEFT_GMS_275PUP	Sequence: 4			
Defining Origin: 18					
File ID: FCS_ILS_DEFT_GMS_275PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 16C0-147	File Set: 41	File Number: 259	8-JUL-2009 20:21:47
Company Name:	Esso Australia Pty Ltd.				
Well Name:	A15				
Field Name:	Halibut				
Tool String:	PFCS-A, PILS-A, DEFT-C2, PGMC-A/B, PSPT-A				
Computations:	WELLCAD, SPRI, PLQL, BORDYN				

Error Summary	File: FCS_ILS_DEFT_GMS_275PUP	Sequence: 4
No errors detected in file.		

Well Site Data		File: FCS_ILS_DEFT_GMS_275PUP	Sequence: 4
Origin: 18			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A15		WN
Field Name	Halibut		FN
Rig:	Crane/Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AXWT-00097		SON
Longitude	148°19'07.62"E		LONG
Latitude	38°24'20.36"S		LATI
Maximum Hole Deviation	43.1 (deg)		MHD
Elevation of Kelly Bushing	28.7 (m)		EKB
Elevation of Ground Level	-73.0 (m)		EGL
Elevation of Derrick Floor	28.7 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 28.7 (m)	PDAT, EPD
Log Measured From	K.B	Above Permanent Datum 0.0 (m)	LMF, APD
Drilling Measured From	K.B		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data			
Date as Month-Day-Year	30-Jun-2009		DATE
Run Number	1 & 2		RUN

Listing Completed: 9-JUL-2009 9:35:00