

**Input Source:** D:\OP\_Folder\Clients\Essso\_Australia\_Pty\_Ltd\WKF\_W26\GUN\COMP\_WKF\_W26\_COMP\_029.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **PERFO\_011PUP** Sequence: **1**

**Defining Origin: 35**

File ID: PERFO\_011PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 16C0-147

File Set: 41

File Number: 10

18-MAR-2009 17:10:02

Company Name: Esso Australia Pty Ltd.

Well Name: WKF W-26

Field Name: West Kingfish

Tool String: SHM\_GUN, UPCT-A

Computations: WELLCAD

**Error Summary** File: **PERFO\_011PUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **PERFO\_011PUP** Sequence: **1**

**Origin: 35**

**Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	WKF W-26	WN
Field Name	West Kingfish	FN
Rig:	Rig 22/Prod 2	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland	FL1
	Basin	FL2
Service Order Number	4500532792	SON
Longitude	148° 6' 15.1" E	LONG
Latitude	038 35'40.7" S	LATI
Maximum Hole Deviation	63.0 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	GROUND LEVEL	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	18-Mar-2009	DATE
Run Number	1	RUN
Total Depth - Driller	3869.0 (m)	TDD
Bottom Log Interval	3670.0 (m)	BLI
Top Log Interval	3670.0 (m)	TLI
Current Casing Size	3.50 (in)	CSIZ
Casing Depth From	13.9 (m)	CDF
Casing Depth To	3722.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	12.9 (m)	BSDF
Bit Size Depth To	3749.0 (m)	BSDT
Time Logger At Bottom	16:19	TLAB
Logging Unit Number	3827	LUN, LUL
Logging Unit Location	AUSL	
Engineer's Name	M. Pratt, S. Gilbert	ENGI
Witness's Name	D. Broomfield, J. A. Smythe	WITN
Service Order Number	4500532792	SON

Absent Valued Parameters: TDL, DLAB

<b>Mud Data</b>			
Drilling Fluid Type	Production Fluid		DFT
Drilling Fluid Density	8.55 (g/cm3)		DFD
Maximum Recorded Temperature	5.000E+008 (degC)		MRT
	5.000E+008 (degC)		MRT1
Time Logger At Bottom	16:19		TLAB
Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, DLAB			
<b>PVT Data</b>			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
<b>Cement Data</b>			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
<b>Remarks</b>			
Log correlated to Tubing Tally			R1
Objectives: Cut production tubing above Packer @ 3670m MDKB to allow access for			R2
CST and cement Plug. RIH with a dummy cutter 2.5" and Powercutter centralisers			R3
2.8" - 3.0"			R4
RIH with a 2.5" Powercutter and 1-11/16" CCL to cut tubing @ 3670m MDKB.			R5
Maximum deviation 63 deg C @ 1284.0m MDKB			R6
Secure Initiated			R7
Powercutter:			R8
Top shot @ 3670m MDKB			R9
CCL to Top Shot: #####m			R10
CCL stop depth: 3#####m MDKB			R11
Schlumberger Crew:			R14
Operators:			R15
Days: Patter Batteams, Daniel Halstead			R16
Nights: Kevin Kerr, Scott Lansbury			R17
<b>Other Services</b>			
None			OS1

<b>Frame Summary</b> File: <b>PERFO_011PUP</b> Sequence: <b>1</b>						
<b>Origin: 35</b>						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3686.71	2469.79 m	-60.0 (0.1 in) up	9	TDEP	60B
	12095.50	8103.00 ft				
BOREHOLE-DEPTH	3686.71	2469.82 m	-10.0 (0.1 in) up	8	TDEP,1	10B
	12095.50	8103.08 ft				

<b>File Header</b> File: <b>PERFO_025LUP</b> Sequence: <b>2</b>				
<b>Defining Origin: 106</b>				
File ID: PERFO_025LUP    File Type: DEPTH LOG				
Producer Name: Schlumberger		Product/Version: OP 16C0-147	File Set: 41	File Number: 24      18-MAR-2009 21:50:30
Company Name:	Esso Australia Pty Ltd.			
Well Name:	WKF W-26			
Field Name:	West Kingfish			
Tool String:	SHM_GUN, CCL-L			
Computations:	WELLCAD			

<b>Error Summary</b> File: <b>PERFO_025LUP</b> Sequence: <b>2</b>		
No errors detected in file.		

<b>Well Site Data</b> File: <b>PERFO_025LUP</b> Sequence: <b>2</b>		
<b>Origin: 106</b>		

## Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	WKF W-26	WN
Field Name	West Kingfish	FN
Rig:	Rig 22/Prod 2	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland	FL1
	Basin	FL2
Service Order Number	4500532792	SON
Longitude	148° 6' 15.1" E	LONG
Latitude	038 35'40.7" S	LATI
Maximum Hole Deviation	63.0 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	GROUND LEVEL	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

## Job Data

Date as Month-Day-Year	18-Mar-2009	DATE
Run Number	1	RUN
Total Depth - Driller	3869.0 (m)	TDD
Total Depth - Logger	3686.5 (m)	TDL
Bottom Log Interval	3670.0 (m)	BLI
Top Log Interval	3670.0 (m)	TLI
Current Casing Size	3.50 (in)	CSIZ
Casing Depth From	13.9 (m)	CDF
Casing Depth To	3722.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	12.9 (m)	BSDF
Bit Size Depth To	3749.0 (m)	BSDT
Date Logger At Bottom	18-Mar-2009	DLAB, TLAB
Logging Unit Number	3827	LUN, LUL
Engineer's Name	M. Pratt, S. Gilbert	ENGI
Witness's Name	D. Broomfield, W. Westman	WITN
Service Order Number	4500532792	SON

Time Logger At Bottom 16:19  
Logging Unit Location AUSL

## Mud Data

Drilling Fluid Type	Production Fluid	DFT
Drilling Fluid Density	8.55 (g/cm3)	DFD
Maximum Recorded Temperature	5.000E+008 (degC)	MRT
	5.000E+008 (degC)	MRT1
Date Logger At Bottom	18-Mar-2009	DLAB, TLAB

Time Logger At Bottom 16:19

Absent Valued Parameters: DfV, DFL, DFPF, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

## PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

## Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

## Remarks

Log correlated to Tubing Tally	R1
Objectives: Cut production tubing above Packer @ 3670m MDKB to allow access for	R2
CST and cement Plug. RIH with a dummy cutter 2.5" and Powercutter centralisers	R3
2.8" - 3.0"	R4
RIH with a 2.5" Powercutter and 1-11/16" CCL to cut tubing @ 3670m MDKB.	R5
Maximum deviation 63 deg C @ 1284.0m MDKB	R6
Secure Initiated	R7
Powercutter:	R8
Top shot @ 3670m MDKB	R9
CCL to Top Shot: 2.6m	R10
CCL stop depth: 3667.4m MDKB	R11
Schlumberger Crew:	R14
Operators:	R15
Days: Patter Batteams, Daniel Halstead, Crew Change: C Sheills, D Hiskins	R16
Nights: Kevin Kerr, Scott Lansbury, Crew Change: Z. Casey, S. Lansbury	R17

## Other Services

Frame Summary						
File: PERFO_025LUP		Sequence: 2				
Origin: 106						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3669.03	3641.60 m	-60.0 (0.1 in) up	7	TDEP	60B
	12037.50	11947.50 ft				
BOREHOLE-DEPTH	3669.03	3641.62 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12037.50	11947.58 ft				

<b>File Header</b>					File: <b>PERFO_027LUP</b>	Sequence: <b>3</b>
<b>Defining Origin: 106</b>						
File ID: PERFO_027LUP    File Type: DEPTH LOG						
Producer Name: Schlumberger		Product/Version: OP 16C0-147		File Set: 41	File Number: 26	18-MAR-2009 22:07:10
Company Name:	Esso Australia Pty Ltd.					
Well Name:	WKF W-26					
Field Name:	West Kingfish					
Tool String:	SHM_GUN, CCL-L					
Computations:	WELLCAD					

<b>Error Summary</b>	File: <b>PERFO_027LUP</b>	Sequence: <b>3</b>
No errors detected in file.		

<b>Well Site Data</b>		File: <b>PERFO_027LUP</b>	Sequence: <b>3</b>
<b>Origin: 106</b>			
<b>Well Data</b>			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	WKF W-26		WN
Field Name	West Kingfish		FN
Rig:	Rig 22/Prod 2		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Bass Strait		FL
	Gippsland		FL1
	Basin		FL2
Service Order Number	4500532792		SON
Longitude	148° 6' 15.1" E		LONG
Latitude	038 35'40.7" S		LATI
Maximum Hole Deviation	63.0 (deg)		MHD
Elevation of Kelly Bushing	34.2 (m)		EKB
Elevation of Ground Level	-77.0 (m)		EGL
Elevation of Derrick Floor	34.2 (m)		EDF
Permanent Datum	GROUND LEVEL	Elevation of Permanent Datum 34.2 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum -34.2 (m)	LMF, APD
Drilling Measured From	K.B		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			
<b>Job Data</b>			
Date as Month-Day-Year	18-Mar-2009		DATE
Run Number	1		RUN
Total Depth - Driller	3869.0 (m)		TDD
Total Depth - Logger	3686.5 (m)		TDL
Bottom Log Interval	3670.0 (m)		BLI
Top Log Interval	3670.0 (m)		TLI
Current Casing Size	3.50 (in)		CSIZ
Casing Depth From	13.9 (m)		CDF
Casing Depth To	3722.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.4 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS

Bit Size Depth From	12.9 (m)			BSDF
Bit Size Depth To	3749.0 (m)			BSDT
Date Logger At Bottom	18-Mar-2009	Time Logger At Bottom	16:19	DLAB, TLAB
Logging Unit Number	3827	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	M. Pratt, S. Gilbert			ENGI
Witness's Name	D. Broomfield, W. Westman			WITN
Service Order Number	4500532792			SON
<b>Mud Data</b>				
Drilling Fluid Type	Production Fluid			DFT
Drilling Fluid Density	8.55 (g/cm3)			DFD
Maximum Recorded Temperature	5.000E+008 (degC)			MRT
	5.000E+008 (degC)			MRT1
Date Logger At Bottom	18-Mar-2009	Time Logger At Bottom	16:19	DLAB, TLAB
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
<b>PVT Data</b>				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
<b>Cement Data</b>				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
<b>Remarks</b>				
Log correlated to Tubing Tally				R1
Objectives: Cut production tubing above Packer @ 3670m MDKB to allow access for				R2
CST and cement Plug. RIH with a dummy cutter 2.5" and Powercutter centralisers				R3
2.8" - 3.0"				R4
RIH with a 2.5" Powercutter and 1-11/16" CCL to cut tubing @ 3670m MDKB.				R5
Maximum deviation 63 deg C @ 1284.0m MDKB				R6
Secure Initiated				R7
Powercutter:				R8
Top shot @ 3670m MDKB				R9
CCL to Top Shot: 2.6m				R10
CCL stop depth: 3667.4m MDKB				R11
Schlumberger Crew:				R14
Operators:				R15
Days: Patter Batteams, Daniel Halstead, Crew Change: C Sheills, D Hiskins				R16
Nights: Kevin Kerr, Scott Lansbury, Crew Change: Z. Casey, S. Lansbury				R17
<b>Other Services</b>				
None				OS1

<b>Frame Summary</b> File: PERFO_027LUP     Sequence: 3						
<b>Origin: 106</b>						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3670.71	3619.35 m	-60.0 (0.1 in) up	7	TDEP	60B
	12043.00	11874.50 ft				
BOREHOLE-DEPTH	3670.71	3619.22 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12043.00	11874.08 ft				

		<b>Verification Listing</b>	<b>Listing Completed: 18-MAR-2009 22:36:16</b>
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