

**Input Source:** D:\OP\_Folder\Clients\ExxonMobil\FLA\_A\_4\PSPT\COMP\_MPBT\_COMP\_059.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **PSP\_010LUP** Sequence: **1**

**Defining Origin: 116**

File ID: PSP\_010LUP File Type: DEPTH LOG  
Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 9 24-FEB-2006 8:43:45  
Company Name: Esso Australia Ltd.  
Well Name: FLA\_A-4b  
Field Name: Flounder  
Tool String: PSPT-A/B  
Computations: WELLCAD

**Error Summary** File: **PSP\_010LUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **PSP\_010LUP** Sequence: **1**

**Origin: 116**

**Well Data**

Company Name	Esso Australia Ltd.	CN
Well Name	FLA_A-4b	WN
Field Name	Flounder	FN
Rig:	Prod 4/ Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148 26' 17.49" E	LONG
Latitude	38 18' 45.24"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Permanent Datum	GROUND LEVEL	PDAT

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, LMF, APD, DMF

**Job Data**

Date as Month-Day-Year	24-Feb-2006	DATE
Run Number	1	RUN
Bottom Log Interval	2684.0 (m)	BLI
Top Log Interval	2684.0 (m)	TLI
Current Casing Size	0.0 (in)	CSIZ
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	24-Feb-2006	DLAB
Logging Unit Number	41	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby	ENGI
Witness's Name	Greg Rimmer	WITN

Absent Valued Parameters: TDD, TDL, CDF, CADT, CASG, BSDF, BSDT, TLAB, SON

**Mud Data**

Date Logger At Bottom	24-Feb-2006	DLAB
-----------------------	-------------	------

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

**PVT Data**

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

**Cement Data**

Cement Job Type	Primary	CJT
-----------------	---------	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA



PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame SummaryFile: PSP\_013PUPSequence: 2

Origin: 116

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2705.56	2634.69 m	-60.0 (0.1 in) up	22	TDEP	60B
	8876.50	8644.00 ft				
BOREHOLE-DEPTH	2705.56	2634.72 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8876.50	8644.08 ft				

File HeaderFile: PERFO\_037LUPSequence: 3

Defining Origin: 41

File ID: PERFO\_037LUP File Type: DEPTH LOG  
Producer Name: SchlumbergerProduct/Version: OP 13C0-300File Set: 41File Number: 3624-FEB-2006 14:38:48  
Company Name: Esso Australia Ltd.  
Well Name: FLA\_A-4b  
Field Name: Flounder  
Tool String: SHM\_GUN-Dump Bailer, CCL-L  
Computations: WELLCAD

Error SummaryFile: PERFO\_037LUPSequence: 3

No errors detected in file.

Well Site DataFile: PERFO\_037LUPSequence: 3

Origin: 41

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	FLA_A-4b	WN
Field Name	Flounder	FN
Rig:	Prod 4/ Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148 26' 17.49" E	LONG
Latitude	38 18' 45.24"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Permanent Datum	GROUND LEVEL	PDAT

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Date as Month-Day-Year	24-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2832.0 (m)	TDD
Bottom Log Interval	2684.0 (m)	BLI
Top Log Interval	2684.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ

Casing Depth From	19.8 (m)			CDF
Casing Depth To	2782.6 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	19.8 (m)			BSDF
Bit Size Depth To	2832.0 (m)			BSDT
Date Logger At Bottom	24-Feb-2006	Time Logger At Bottom	9:00	DLAB, TLAB
Logging Unit Number	41	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby			ENGI
Witness's Name	Greg Rimmer			WITN

Absent Valued Parameters: TDL, SON

Mud Data

Date Logger At Bottom	24-Feb-2006	Time Logger At Bottom	9:00	DLAB, TLAB
-----------------------	-------------	-----------------------	------	------------

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
-----------------	---------	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to ExxonMobil solar composite log, provided by client	R1
Objective:	R2
RIH with MPBT and with top sealing element at approx. 2684.0m MDKB,	R3
to isolate existing perforations. Two dump bailer run's are required one water	R4
one cement to drop approximately 1.0m of cement on the plug.	R5
CCL to top sealing element = 7.2m	R6
CCL stop depth = 2676.8m MDKB	R7
Crew: Jake Annear, Brendan Flynn and John Light	R17

Other Services

Water Dump Bailer	OS1
Cement Dump Bailer	OS2

Frame Summary      File: PERFO\_037LUP      Sequence: 3

Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2671.57	2628.29 m	-60.0 (0.1 in) up	7	TDEP	60B
	8765.00	8623.00 ft				
BOREHOLE-DEPTH	2671.57	2628.32 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8765.00	8623.08 ft				

File Header      File: PERFO\_042PUP      Sequence: 4

Defining Origin: 100					
File ID: PERFO_042PUP    File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 13C0-300		File Set: 41	File Number: 41      24-FEB-2006 15:01:59
Company Name: Esso Australia Ltd.					
Well Name: FLA_A-4b					
Field Name: Flounder					
Tool String: SHM_GUN, CCL-L					
Computations: WELLCAD					

Error Summary      File: PERFO\_042PUP      Sequence: 4

Error Summary		File: PERFO_042PUP	Sequence: 4
No errors detected in file.			
Well Site Data		File: PERFO_042PUP	Sequence: 4
Origin: 100			
Well Data			
Company Name	Esso Australia Ltd.		CN
Well Name	FLA_A-4b		WN
Field Name	Flounder		FN
Rig:	Prod 4/ Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Longitude	148 26' 17.49" E		LONG
Latitude	38 18' 45.24"S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Permanent Datum	GROUND LEVEL		PDAT
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, LMF, APD, DMF			
Job Data			
Date as Month-Day-Year	24-Feb-2006		DATE
Run Number	1		RUN
Total Depth - Driller	2832.0 (m)		TDD
Bottom Log Interval	2684.0 (m)		BLI
Top Log Interval	2684.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	19.8 (m)		CDF
Casing Depth To	2782.6 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	19.8 (m)		BSDF
Bit Size Depth To	2832.0 (m)		BSDT
Date Logger At Bottom	24-Feb-2006	Time Logger At Bottom	9:00
Logging Unit Number	41	Logging Unit Location	AUSL
Engineer's Name	Paul Tarrant & Owen Darby		DLAB, TLAB
Witness's Name	Greg Rimmer		LUN, LUL
			ENGI
			WITN
Absent Valued Parameters: TDL, SON			
Mud Data			
Date Logger At Bottom	24-Feb-2006	Time Logger At Bottom	9:00
			DLAB, TLAB
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Correlated to ExxonMobil solar composite log, provided by client			R1
Objective:			R2
RIH with MPBT and with top sealing element at approx. 2684.0m MDKB,			R3
to isolate existing perforations. Two dump bailer run's are required one water			R4
one cement to drop approximately 1.0m of cement on the plug.			R5
CCL to top sealing element = 7.2m			R6
CCL stop depth = 2676.8m MDKB			R7
Crew: Jake Annear, Brendan Flynn and John Light			R17
Other Services			
Water Dump Bailer			OS1
Cement Dump Bailer			OS2

<b>Frame Summary</b>		File: <b>PERFO_042PUP</b>	Sequence: <b>4</b>
<b>Origin: 100</b>			
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>
BOREHOLE-DEPTH	2672.33	2629.51 m	-60.0 (0.1 in) up
	8767.50	8627.00 ft	
<u>Channels</u>			
			7
<u>Index Channel</u>			
			TDEP
<u>Frame Name</u>			
			60B
BOREHOLE-DEPTH	2672.33	2629.53 m	-10.0 (0.1 in) up
			6
<u>Index Channel</u>			
			TDEP1
<u>Frame Name</u>			
			10B

File Header

File: PERFO\_046LUPSequence: 5

Defining Origin: 100					
File ID: PERFO_046LUPFile Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 13C0-300		File Set: 41	File Number: 4524-FEB-2006 16:10:55
Company Name: Esso Australia Ltd.					
Well Name: FLA_A-4b					
Field Name: Flounder					
Tool String: SHM_GUN, CCL-L					
Computations: WELLCAD					

Error Summary

File: PERFO\_046LUPSequence: 5

No errors detected in file.

Well Site Data

File: PERFO\_046LUPSequence: 5

Origin: 100

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	FLA_A-4b	WN
Field Name	Flounder	FN
Rig:	Prod 4/ Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148 26' 17.49" E	LONG
Latitude	38 18' 45.24"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Permanent Datum	GROUND LEVEL	PDAT

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data				
Date as Month-Day-Year	24-Feb-2006			DATE
Run Number	1			RUN
Total Depth - Driller	2832.0 (m)			TDD
Bottom Log Interval	2684.0 (m)			BLI
Top Log Interval	2684.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	19.8 (m)			CDF
Casing Depth To	2782.6 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	19.8 (m)			BSDF
Bit Size Depth To	2832.0 (m)			BSDT
Date Logger At Bottom	24-Feb-2006	Time Logger At Bottom	9:00	DLAB, TLAB
Logging Unit Number	41	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby			ENGI
Witness's Name	Greg Rimmer			WITN
Absent Valued Parameters: TDL, SON				

Mud Data					
Date Logger At Bottom		24-Feb-2006	Time Logger At Bottom	9:00	DLAB, TLAB
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS					

PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					

Cement Data					
Cement Job Type		Primary	CJT		

Remarks

Correlated to ExxonMobil solar composite log, provided by client	R1
Objective:	R2
RIH with MPBT and with top sealing element at approx. 2684.0m MDKB,	R3
to isolate existing perforations. Two dump bailer run's are required one water	R4
one cement to drop approximately 1.0m of cement on the plug.	R5
CCL to top sealing element = 7.2m	R6
CCL stop depth = 2676.8m MDKB	R7
Crew: Jake Annear, Brendan Flynn and John Light	R17

Other Services

Water Dump Bailer	OS1
Cement Dump Bailer	OS2

Frame Summary      File: PERFO\_046LUP      Sequence: 5

Origin: 100

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2672.79	2626.46 m	-60.0 (0.1 in) up	7	TDEP	60B
	8769.00	8617.00 ft				
BOREHOLE-DEPTH	2672.79	2626.33 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8769.00	8616.58 ft				

File Header      File: PERFO\_047PUP      Sequence: 6

Defining Origin: 100

File ID: PERFO_047PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 13C0-300	File Set: 41	File Number: 46	24-FEB-2006 16:44:09	
Company Name:	Esso Australia Ltd.				
Well Name:	FLA_A-4b				
Field Name:	Flounder				
Tool String:	SHM_GUN, CCL-L				
Computations:	WELLCAD				

Error Summary      File: PERFO\_047PUP      Sequence: 6

No errors detected in file.

Well Site Data      File: PERFO\_047PUP      Sequence: 6

Origin: 100

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	FLA_A-4b	WN
Field Name	Flounder	FN
Rig:	Prod 4/ Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148 26' 17.49" E	LONG
Latitude	38 18' 45.24"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Permanent Datum	GROUND LEVEL	PDAT

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Date as Month-Day-Year	24-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2832.0 (m)	TDD
Bottom Log Interval	2684.0 (m)	BLI
Top Log Interval	2684.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2782.6 (m)	CADT

Casing Grade	L-80			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	19.8 (m)			BSDF
Bit Size Depth To	2832.0 (m)			BSDT
Date Logger At Bottom	24-Feb-2006	Time Logger At Bottom	9:00	DLAB, TLAB
Logging Unit Number	41	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby			ENGI
Witness's Name	Greg Rimmer			WITN

Absent Valued Parameters: TDL, SON

Mud Data

Date Logger At Bottom	24-Feb-2006	Time Logger At Bottom	9:00	DLAB, TLAB
-----------------------	-------------	-----------------------	------	------------

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
-----------------	---------	--	--	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to ExxonMobil solar composite log, provided by client	R1
Objective:	R2
RIH with MPBT and with top sealing element at approx. 2684.0m MDKB,	R3
to isolate existing perforations. Two dump bailer run's are required one water	R4
one cement to drop approximately 1.0m of cement on the plug.	R5
CCL to top sealing element = 7.2m	R6
CCL stop depth = 2676.8m MDKB	R7
Crew: Jake Annear, Brendan Flynn and John Light	R17

Other Services

Water Dump Bailer	OS1
Cement Dump Bailer	OS2

Frame Summary      File: PERFO\_047PUP      Sequence: 6

Origin: 100

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2672.49	2626.61 m	-60.0 (0.1 in) up	7	TDEP	60B
	8768.00	8617.50 ft				
BOREHOLE-DEPTH	2672.49	2626.64 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8768.00	8617.58 ft				

File Header      File: CCL\_026LUP      Sequence: 7

Defining Origin: 85

File ID: CCL_026LUP	File Type: DEPTH LOG				
Producer Name: Schlumberger	Product/Version: OP 13C0-300	File Set: 41	File Number: 25	24-FEB-2006 11:20:06	
Company Name:	Esso Australia Ltd.				
Well Name:	FLA_A-4b				
Field Name:	Flounder				
Tool String:	MPEX-EA_S, MPSU-CA, CCL-				
Computations:	WELLCAD				

Error Summary      File: CCL\_026LUP      Sequence: 7

No errors detected in file

**Well Site Data**File: **CCL\_026LUP** Sequence: **7****Origin: 85****Well Data**

Company Name	Esso Australia Ltd.	CN
Well Name	FLA_A-4b	WN
Field Name	Flounder	FN
Rig:	Prod 4/ Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148 26' 17.49" E	LONG
Latitude	38 18' 45.24"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Permanent Datum	GROUND LEVEL	PDAT

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, LMF, APD, DMF

**Job Data**

Date as Month-Day-Year	24-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2832.0 (m)	TDD
Bottom Log Interval	2684.0 (m)	BLI
Top Log Interval	2684.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2782.6 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	19.8 (m)	BSDF
Bit Size Depth To	2832.0 (m)	BSDT
Date Logger At Bottom	24-Feb-2006	DLAB, TLAB
Logging Unit Number	41	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby	ENGI
Witness's Name	Greg Rimmer	WITN

Absent Valued Parameters: TDL, SON

**Mud Data**

Date Logger At Bottom	24-Feb-2006	Time Logger At Bottom	9:00	DLAB, TLAB
-----------------------	-------------	-----------------------	------	------------

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

**PVT Data**

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

**Cement Data**

Cement Job Type	Primary	CJT
-----------------	---------	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

**Remarks**

Correlated to ExxonMobil solar composite log, provided by client	R1
Objective:	R2
RIH with MPBT and with top sealing element at approx. 2684.0m MDKB,	R3
to isolate existing perforations. Two dump bailer run's are required one water	R4
one cement to drop approximately 1.0m of cement on the plug.	R5
CCL to top sealing element = 7.2m	R6
CCL stop depth = 2676.8m MDKB	R7
Crew: Jake Annear, Brendan Flynn and John Light	R17

**Other Services**

Water Dump Bailer	OS1
Cement Dump Bailer	OS2

**Frame Summary**File: **CCL\_026LUP** Sequence: **7****Origin: 85**

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2700.53	2639.87 m	-60.0 (0.1 in) up	7	TDEP	60B
	8860.00	8661.00 ft				
BOREHOLE-DEPTH	2700.53	2639.90 m	-10.0 (0.1 in) up	6	TDEP,1	10B
	8860.00	8661.08 ft				

<b>File Header</b>	File: <b>CCL_029LUP</b>	Sequence: <b>8</b>
<b>Defining Origin: 85</b>		
File ID: CCL_029LUP   File Type: DEPTH LOG		
Producer Name: Schlumberger	Product/Version: OP 13C0-300	File Set: 41   File Number: 28   24-FEB-2006 11:28:36
Company Name:	Esso Australia Ltd.	
Well Name:	FLA_A-4b	
Field Name:	Flounder	
Tool String:	MPEX-EA_S, MPSU-CA, CCL-	
Computations:	WELLCAD	

<b>Error Summary</b>	File: <b>CCL_029LUP</b>	Sequence: <b>8</b>
No errors detected in file.		

<b>Well Site Data</b>	File: <b>CCL_029LUP</b>	Sequence: <b>8</b>
<b>Origin: 85</b>		
<b>Well Data</b>		
Company Name	Esso Australia Ltd.	CN
Well Name	FLA_A-4b	WN
Field Name	Flounder	FN
Rig:	Prod 4/ Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148 26' 17.49" E	LONG
Latitude	38 18' 45.24"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Permanent Datum	GROUND LEVEL	PDAT

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, LMF, APD, DMF

<b>Job Data</b>		
Date as Month-Day-Year	24-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2832.0 (m)	TDD
Bottom Log Interval	2684.0 (m)	BLI
Top Log Interval	2684.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2782.6 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	19.8 (m)	BSDF
Bit Size Depth To	2832.0 (m)	BSDT
Date Logger At Bottom	24-Feb-2006	DLAB, TLAB
Logging Unit Number	41	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby	ENGI
Witness's Name	Greg Rimmer	WITN

Absent Valued Parameters: TDL, SON

<b>Mud Data</b>		
Date Logger At Bottom	24-Feb-2006	Time Logger At Bottom   9:00   DLAB, TLAB
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS		

<b>PVT Data</b>		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		

<b>Cement Data</b>		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

**Remarks**

Correlated to ExxonMobil solar composite log, provided by client  
Objective:  
RIH with MPBT and with top sealing element at approx. 2684.0m MDKB,  
to isolate existing perforations. Two dump bailer run's are required one water  
one cement to drop approximately 1.0m of cement on the plug.  
CCL to top sealing element = 7.2m  
CCL stop depth = 2676.8m MDKB  
Crew: Jake Annear, Brendan Flynn and John Light

R1  
R2  
R3  
R4  
R5  
R6  
R7  
R17

**Other Services**

Water Dump Bailer  
Cement Dump Bailer

OS1  
OS2

**Frame Summary**    File: **CCL\_029LUP**    Sequence: **8****Origin: 85**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11122.15 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	36490.00 ft				
BOREHOLE-DEPTH	12192.00	11122.18 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	36490.08 ft				

**Verification Listing****Listing Completed:** 25-FEB-2006 7:10:45