

**Input Source:** D:\OP\_Folder\Clients\ExxonMobil\FLA\_A-b\RSTC\COMP\_RST\_COMP\_007.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

## File Header

 File: **RST\_PSP\_005PUP** Sequence: **1**

### Defining Origin: 55

File ID: RST\_PSP\_005PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 4

22-FEB-2006 16:12:41

Company Name: Esso Australia Ltd.

Well Name: A-4 b

Field Name: Flounder

Tool String: RST-C, PSPT-A/B

Computations: WELLCAD

## Error Summary

 File: **RST\_PSP\_005PUP** Sequence: **1**

No errors detected in file.

## Well Site Data

 File: **RST\_PSP\_005PUP** Sequence: **1**

### Origin: 55

#### Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-4 b	WN
Field Name	Flounder	FN
Rig :	Crane / Prod#4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148 26 17.49 E	LONG
Latitude	038 18 45.24 S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Kelly Bushing	33.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	33.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 33.8 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

#### Job Data

Date as Month-Day-Year	12-Mar-2005	DATE
Run Number	1	RUN
Total Depth - Driller	2832.0 (m)	TDD
Total Depth - Logger	2854.0 (m)	TDL
Bottom Log Interval	2730.0 (m)	BLI
Top Log Interval	2640.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2745.4 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	19.8 (m)	BSDF
Bit Size Depth To	2832.0 (m)	BSDT
Date Logger At Bottom	12-Mar-2005	DLAB
Logging Unit Number	1	LUN, LUL
Logging Unit Location	Prod#4 / Vea	
Engineer's Name	Graham Fraser and Owen Darby	ENGI
Witness's Name	Barry White	WITN

Absent Valued Parameters: TLAB, SON

#### Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	112.8 (degC)	MRT
	112.8 (degC)	MRT1
Date Logger At Bottom	12-Mar-2005	DLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil Solar composite dated XXXXX.		R1
Maximum well deviation = 32 degrees at 2110m MDKB.		R2
Two Sigma survey passes performed at 900 ft/hr from 2730 m MDKB		R3
to 2640 m MDKB.		R4
SBHP = XXXX psia,SBHT = XXX degf.		R5
STHP = XXXX pisa, STHT = XXX degf		R6
Mintron on time =		R7
Crew: Gary Martin and Andrew Hall.		R16
Other Services		
Mwpt		OS1
Perforation		OS2

Frame Summary      File: RST_PSP_005PUP      Sequence: 1						
Origin: 55						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2747.92	2635.00 m	-60.0 (0.1 in) up	119	TDEP	60B
	9015.50	8645.00 ft				
BOREHOLE-DEPTH	2747.92	2635.02 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	9015.50	8645.08 ft				

File Header      File: RST_PSP_006PUP      Sequence: 2						
Defining Origin: 55						
File ID: RST_PSP_006PUP    File Type: PLAYBACK						
Producer Name: Schlumberger		Product/Version: OP 13C0-300		File Set: 41	File Number: 5	22-FEB-2006 16:27:57
Company Name:    Esso Australia Ltd.						
Well Name:        A-4 b						
Field Name:       Flounder						
Tool String:      RST-C, PSPT-A/B						
Computations:    WELLCAD						

Error Summary      File: RST_PSP_006PUP      Sequence: 2		
No errors detected in file.		

Well Site Data      File: RST_PSP_006PUP      Sequence: 2		
Origin: 55		
Well Data		
Company Name	Esso Australia Ltd.	CN
Well Name	A-4 b	WN
Field Name	Flounder	FN
Rig :	Crane / Prod#4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148 26 17.49 E	LONG
Latitude	038 18 45.24 S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Date as Month-Day-Year	12-Mar-2005	DATE
Run Number	1	RUN
Total Depth – Driller	2832.0 (m)	TDD
Total Depth – Logger	2854.0 (m)	TDL
Bottom Log Interval	2730.0 (m)	BLI
Top Log Interval	2640.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2745.4 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	19.8 (m)	BSDF
Bit Size Depth To	2832.0 (m)	BSDT
Date Logger At Bottom	12-Mar-2005	DLAB
Logging Unit Number	1	LUN, LUL
Logging Unit Location	Prod#4 / Vea	LUN, LUL
Engineer's Name	Graham Fraser and Owen Darby	ENGI
Witness's Name	Barry White	WITN

### Absent Valued Parameters: TLAB, SON

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	112.8 (degC)	MRT
	112.8 (degC)	MRT1
Date Logger At Bottom	12-Mar-2005	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Log correlated to ExxonMobil Solar composite dated XXXXX.	R1
Maximum well deviation = 32 degrees at 2110m MDKB.	R2
Two Sigma survey passes performed at 900 ft/hr from 2730 m MDKB	R3
to 2640 m MDKB.	R4
SBHP = XXXX psia, SBHT = XXX degf.	R5
STHP = XXXX pisa, STHT = XXX degf	R6
Mintron on time =	R7
Crew: Gary Martin and Andrew Hall.	R16

Mwpt	OS1
Perforation	OS2

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2747.62	2634.54 m	-60.0 (0.1 in) up	119	TDEP	60B
	9014.50	8643.50 ft				
BOREHOLE-DEPTH	2747.62	2634.56 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	9014.50	8643.58 ft				

## File: PST\_PSP\_020119 Sequence: 2

File Header		File: RST_PSP_039LUP	Sequence: 3
<b>Defining Origin: 124</b>			
File ID: RST_PSP_039LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 13C0-300	File Set: 41
			File Number: 27
			9-FEB-2006 9:21:17
Company Name:	Esso Australia Ltd.		
Well Name:	A-4 b		
Field Name:	Flounder		
Tool String:	RST-C, PSPT-A/B		
Computations:	WELLCAD		

<b>Error Summary</b>	File: RST_PSP_039LUP	Sequence: 3
No errors detected in file.		

<b>Well Site Data</b>	File: RST_PSP_039LUP	Sequence: 3
<b>Origin: 124</b>		
<b>Well Data</b>		
Company Name	Esso Australia Ltd.	CN
Well Name	A-4 b	WN
Field Name	Flounder	FN
Rig :	Crane / Prod#4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148 26 17.49 E	LONG
Latitude	038 18 45.24 S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Kelly Bushing	33.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	33.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 33.8 (m)	
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON		

<b>Job Data</b>		
Date as Month-Day-Year	12-Mar-2005	DATE
Run Number	1	RUN
Total Depth - Driller	2832.0 (m)	TDD
Total Depth - Logger	2854.0 (m)	TDL
Bottom Log Interval	2730.0 (m)	BLI
Top Log Interval	2640.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2745.4 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	19.8 (m)	BSDF
Bit Size Depth To	2832.0 (m)	BSDT
Date Logger At Bottom	12-Mar-2005	DLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Graham Fraser and Owen Darby	ENGI
Witness's Name	Barry White	WITN
	Logging Unit Location Prod#4 / Vea	
Absent Valued Parameters: TLAB, SON		

<b>Mud Data</b>		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	112.8 (degC)	MRT
	112.8 (degC)	MRT1
Date Logger At Bottom	12-Mar-2005	DLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB		

<b>PVT Data</b>		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		

<b>Cement Data</b>		
Cement Job Type	Primary	CJT

Remarks

Log correlated to ExxonMobil Solar composite dated XXXXX.	R1
Maximum well deviation = 32 degrees at 2110m MDKB.	R2
Two Sigma survey passes performed at 900 ft/hr from 2730 m MDKB	R3
to 2640 m MDKB.	R4
SBHP = XXXX psia,SBHT = XXX degf.	R5
STHP = XXXX pisa, STHT = XXX degf	R6
Mintron on time =	R7
Crew: Gary Martin and Andrew Hall.	R16

Other Services

Mwpt	OS1
Perforation	OS2

Frame Summary      File: RST\_PSP\_039LUP      Sequence: 3

Origin: 124

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2737.56	2624.18 m	-60.0 (0.1 in) up	117	TDEP	60B
	8981.50	8609.50 ft				
BOREHOLE-DEPTH	2737.56	2624.20 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8981.50	8609.58 ft				

File Header      File: RST\_PSP\_042LUP      Sequence: 4

Defining Origin: 124

File ID: RST_PSP_042LUP	File Type: DEPTH LOG				
Producer Name: Schlumberger	Product/Version: OP 13C0-300	File Set: 41	File Number: 33	9-FEB-2006 10:01:25	
Company Name:	Esso Australia Ltd.				
Well Name:	A-4 b				
Field Name:	Flounder				
Tool String:	RST-C, PSPT-A/B				
Computations:	WELLCAD				

Error Summary      File: RST\_PSP\_042LUP      Sequence: 4

No errors detected in file.

Well Site Data      File: RST\_PSP\_042LUP      Sequence: 4

Origin: 124

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-4 b	WN
Field Name	Flounder	FN
Rig :	Crane / Prod#4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148 26 17.49 E	LONG
Latitude	038 18 45.24 S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Kelly Bushing	33.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	33.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum    0.0 (m)	
	Above Permanent Datum    33.8 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	12-Mar-2005	DATE
Run Number	1	RUN
Total Depth - Driller	2832.0 (m)	TDD

Total Depth – Driller	2852.0 (m)			TDL
Total Depth – Logger	2854.0 (m)			BLI
Bottom Log Interval	2730.0 (m)			TLI
Top Log Interval	2640.0 (m)			CSIZ
Current Casing Size	7.63 (in)			CDF
Casing Depth From	19.8 (m)			CADT
Casing Depth To	2745.4 (m)			CASG
Casing Grade	L–80			CWEI
Casing Weight	29.7 (lbm/ft)			BS
Bit Size	8.50 (in)			BSDF
Bit Size Depth From	19.8 (m)			BSDT
Bit Size Depth To	2832.0 (m)			DLAB
Date Logger At Bottom	12–Mar–2005			LUN, LUL
Logging Unit Number	1	Logging Unit Location	Prod#4 / Ve	ENGI
Engineer's Name	Graham Fraser and Owen Darby			WITN
Witness's Name	Barry White			
Absent Valued Parameters: TLAB, SON				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	112.8 (degC)			MRT
	112.8 (degC)			MRT1
Date Logger At Bottom	12–Mar–2005			DLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Solar composite dated XXXXX.				R1
Maximum well deviation = 32 degrees at 2110m MDKB.				R2
Two Sigma survey passes performed at 900 ft/hr from 2730 m MDKB				R3
to 2640 m MDKB.				R4
SBHP = XXXX psia,SBHT = XXX degf.				R5
STHP = XXXX pisa, STHT = XXX degf				R6
Mintron on time =				R7
Crew: Gary Martin and Andrew Hall.				R16
Other Services				
Mwpt				OS1
Perforation				OS2

Frame Summary							File: RST_PSP_042LUP	Sequence: 4
Origin: 124								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	2737.26	2623.72 m	-60.0 (0.1 in) up	117	TDEP	60B		
	8980.50	8608.00 ft						
BOREHOLE-DEPTH	2737.26	2623.74 m	-10.0 (0.1 in) up	6	TDEP;1	10B		
	8980.50	8608.08 ft						

File Header							File: RST_PSP_035LUP	Sequence: 5
Defining Origin: 124								
File ID: RST_PSP_035LUP							File Type: DEPTH LOG	
Producer Name: Schlumberger		Product/Version: OP 13C0-300			File Set: 41	File Number: 19	9-FEB-2006 8:58:43	
Company Name:	Esso Australia Ltd.							
Well Name:	A-4 b							
Field Name:	Flounder							
Tool String:	RST-C, PSPT-A/B							
Computations:	WELLCAD							

No errors detected in file.

Origin: 124

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-4 b	WN
Field Name	Flounder	FN
Rig :	Crane / Prod#4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148 26 17.49 E	LONG
Latitude	038 18 45.24 S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Kelly Bushing	33.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	33.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	33.8 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	12-Mar-2005	DATE
Run Number	1	RUN
Total Depth - Driller	2832.0 (m)	TDD
Total Depth - Logger	2854.0 (m)	TDL
Bottom Log Interval	2730.0 (m)	BLI
Top Log Interval	2640.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2745.4 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	19.8 (m)	BSDF
Bit Size Depth To	2832.0 (m)	BSDT
Date Logger At Bottom	12-Mar-2005	DLAB
Logging Unit Number	1	LUN, LUL
Logging Unit Location	Prod#4 / Vea	
Engineer's Name	Graham Fraser and Owen Darby	ENGI
Witness's Name	Barry White	WITN

Absent Valued Parameters: TLAB, SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	112.8 (degC)	MRT
	112.8 (degC)	MRT1
Date Logger At Bottom	12-Mar-2005	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar composite dated XXXXX.	R1
Maximum well deviation = 32 degrees at 2110m MDKB.	R2
Two Sigma survey passes performed at 900 ft/hr from 2730 m MDKB	R3
to 2640 m MDKB.	R4
SBHP = XXXX psia,SBHT = XXX degf.	R5
STHP = XXXX pisa, STHT = XXX degf	R6
Mintron on time =	R7
Crew: Gary Martin and Andrew Hall.	R16

Other Services

Mwpt Perforation						OS1 OS2
Frame Summary      File: RST_PSP_035LUP      Sequence: 5						
Origin: 124						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2721.10	2618.69 m	-60.0 (0.1 in) up	117	TDEP	60B
	8927.50	8591.50 ft				
BOREHOLE-DEPTH	2721.10	2618.71 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8927.50	8591.58 ft				
File Header      File: RST_PSP_003PUP      Sequence: 6						
Defining Origin: 55						
File ID: RST_PSP_003PUP    File Type: PLAYBACK						
Producer Name: Schlumberger		Product/Version: OP 13C0-300		File Set: 41	File Number: 2	22-FEB-2006 15:53:54
Company Name:	Esso Australia Ltd.					
Well Name:	A-4 b					
Field Name:	Flounder					
Tool String:	RST-C, PSPT-A/B					
Computations:	WELLCAD					

Error Summary      File: RST_PSP_003PUP      Sequence: 6		
No errors detected in file.		

Well Site Data      File: RST_PSP_003PUP      Sequence: 6		
Origin: 55		
Well Data		
Company Name	Esso Australia Ltd.	CN
Well Name	A-4 b	WN
Field Name	Flounder	FN
Rig :	Crane / Prod#4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148 26 17.49 E	LONG
Latitude	038 18 45.24 S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Kelly Bushing	33.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	33.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON		
Job Data		
Date as Month-Day-Year	12-Mar-2005	DATE
Run Number	1	RUN
Total Depth - Driller	2832.0 (m)	TDD
Total Depth - Logger	2854.0 (m)	TDL
Bottom Log Interval	2730.0 (m)	BLI
Top Log Interval	2640.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2745.4 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	19.8 (m)	BSDF
Bit Size Depth To	2832.0 (m)	BSDT
Date Logger At Bottom	12-Mar-2005	DLAB



Date Logger At Bottom

Logging Unit Number

Engineer's Name

Witness's Name

12-Mar-2005

1

Graham Fraser and Owen Darby

Barry White

Logging Unit Location

Prod#4 / Vea

DEAD

LUN, LUL

ENGI

WITN

Absent Valued Parameters: TLAB, SON

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

112.8 (degC)

112.8 (degC)

12-Mar-2005

DFT

MRT

MRT1

DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar composite dated XXXXX.

Maximum well deviation = 32 degrees at 2110m MDKB.

Two Sigma survey passes performed at 900 ft/hr from 2730 m MDKB to 2640 m MDKB.

SBHP = XXXX psia, SBHT = XXX degf.

STHP = XXXX pisa, STHT = XXX degf

Mintron on time =

Crew: Gary Martin and Andrew Hall.

R1

R2

R3

R4

R5

R6

R7

R16

Other Services

Mwpt

Perforation

OS1

OS2

Frame Summary						
File: RST_PSP_003PUP    Sequence: 6						
Origin: 55						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2731.47	2629.51 m	-60.0 (0.1 in) up	119	TDEP	60B
	8961.50	8627.00 ft				
BOREHOLE-DEPTH	2731.47	2629.53 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8961.50	8627.08 ft				