

Input Source: D:\OP_Folder\Clients\ExxonMobil\FLA_A_2a_26-02-2006\GUN\COMP_DUMP_BAILER_COMP_015.DLI
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_010LUP** Sequence: **1**

Defining Origin: 91

File ID: PERFO_010LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 9

27-FEB-2006 7:52:01

Company Name: ExxonMobil
Well Name: FLA A-2a
Field Name: Flounder
Tool String: SHM_GUN, CCL-L
Computations: WELLCAD

Error Summary File: **PERFO_010LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_010LUP** Sequence: **1**

Origin: 91

Well Data

Company Name	ExxonMobil	CN
Well Name	FLA A-2a	WN
Field Name	Flounder	FN
Rig:	Prod 4/ Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	3282	SON
Longitude	148 26 17.49 E	LONG
Latitude	038 18 45.24 S	LATI
Maximum Hole Deviation	44.0 (deg)	MHD
Elevation of Kelly Bushing	33.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	26-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2846.9 (m)	TDD
Total Depth - Logger	2718.1 (m)	TDL
Bottom Log Interval	8874.7 (m)	BLI
Top Log Interval	8866.5 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2849.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	1350.0 (m)	BSDF
Bit Size Depth To	2849.0 (m)	BSDT
Date Logger At Bottom	26-Feb-2006	Time Logger At Bottom 10:31
Logging Unit Number	1	Logging Unit Location VEA
Engineer's Name	Paul Tarrant & Owen Darby	DLAB, TLAB
Witness's Name	Greg Rimmer	LUN, LUL
Service Order Number	3282	ENGI
		WITN
		SON

Mud Data

Drilling Fluid Type	Production Fluids	DET
---------------------	-------------------	-----

DFT
MRT
MRT1
DLAB, TLAB

Crew: Jake Annear and John Light

R1
R2
R3
R4
R5
R6
R7
R8
R17

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2703.58 8870.00	2658.77 m 8723.00 ft	-60.0 (0.1 in) up	7	TDEP	60B
BOREHOLE-DEPTH	2703.58 8870.00	2658.80 m 8723.08 ft	-10.0 (0.1 in) up	6	TDEP;1	10B

Company Name: ExxonMobil
Well Name: FLA A-2a
Field Name: Flounder
Tool String: SHM_GUN, CCL-L
Computations: WELLCAD

No errors detected in file.

Maximum Hole Deviation

CN
WN
FN
CLAB, COUN
SLAB, STAT
NATI
FL
FL1
SON
LONG
LATI
MHD

Maximum Hole Deviation	44.0 (deg)			MHB
Elevation of Kelly Bushing	33.0 (m)			EKB
Elevation of Ground Level	-94.0 (m)			EGL
Elevation of Derrick Floor	33.0 (m)			EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum	33.0 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum	-33.0 (m)	LMF, APD
Drilling Measured From	Kelly Bushing			DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	27-Feb-2006			DATE
Run Number	1			RUN
Total Depth – Driller	2846.9 (m)			TDD
Total Depth – Logger	2718.1 (m)			TDL
Bottom Log Interval	2711.6 (m)			BLI
Top Log Interval	2711.6 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	11.8 (m)			CDF
Casing Depth To	2849.0 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	1350.0 (m)			BSDF
Bit Size Depth To	2849.0 (m)			BSDT
Date Logger At Bottom	27-Feb-2006	Time Logger At Bottom	8:07	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby			ENGI
Witness's Name	Greg Rimmer			WITN
Service Order Number	3282			SON

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	8.48E-007 (degC)			MRT
	8.48E-007 (degC)			MRT1
Date Logger At Bottom	27-Feb-2006	Time Logger At Bottom	8:07	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
-----------------	---------	--	--	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated 16-Sep-2006, provided by the client.	R1
Well has a max deviation of 44 deg at 2445m MDKB	R2
Objective:	R3
x2 RIH with 1 11/16" dump bailer to drop approximately 1.0m	R4
of cement on a 7" MPBT plug set at an earlier date.	R5
CCL to dump bailer bottom = 11.0m	R6
CCL stop depth bailer # 1 = 2699.8m MDKB	R7
CCL stop depth bailer # 2 = 2699.0m MDKB	R8
TD = 2711.6m MDKB	R9
Crew: Jake Annear and John Light	R17

Other Services

None	OS1
------	-----

Frame Summary File: PERFO_014LUP Sequence: 2

Origin: 91

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2703.58	2642.92 m	-60.0 (0.1 in) up	7	TDEP	60B
	8870.00	8671.00 ft				
BOREHOLE-DEPTH	2703.58	2642.95 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8870.00	8671.08 ft				

