

Input Source: D:\OP_Folder\Clients\ExxonMobil\MLA_A-2a\MPEXREAL\COMP_MPBT_MLA_A_2A_034.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **CCL_017LUP** Sequence: **1**

Defining Origin: 50

File ID: CCL_017LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 16 7-JAN-2006 16:15:15
 Tool String: MPEX-EA_L, MPSU-CA, CCL-
 Computations: WELLCAD

Error Summary File: **CCL_017LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **CCL_017LUP** Sequence: **1**

Origin: 50

Well Data

Permanent Datum GROUND LEVEL PDAT

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Run Number	1	RUN
Current Casing Size	0.0 (in)	CSIZ
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCY, TCDE, TCWL, TCA

Frame Summary File: **CCL_017LUP** Sequence: **1**

Origin: 50

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	1608.89	1566.21 m	-60.0 (0.1 in) up	7	TDEP	60B
	5278.50	5138.50 ft				
BOREHOLE-DEPTH	1608.89	1566.24 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	5278.50	5138.58 ft				

File Header File: **CCL_018LUP** Sequence: **2**

Defining Origin: 50

File ID: CCL_018LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 17 7-JAN-2006 16:21:26
 Tool String: MPEX-EA_L, MPSU-CA, CCL-
 Computations: WELLCAD

Error Summary File: **CCL_018LUP** Sequence: **2**

No errors detected in file.

Well Site Data File: **CCL_018LUP** Sequence: **2****Origin: 50****Well Data**

Permanent Datum GROUND LEVEL PDAT

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job DataRun Number 1 RUN
Current Casing Size 0.0 (in) CSIZ
Casing Weight 0.0 (lbm/ft) CWEI
Bit Size 8.00 (in) BS

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: **CCL_018LUP** Sequence: **2****Origin: 50**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	10760.51 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	35303.50 ft				
BOREHOLE-DEPTH	12192.00	10760.53 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	35303.58 ft				

File Header File: **PERFO_012PUP** Sequence: **3****Defining Origin: 41**File ID: PERFO_012PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 11 7-JAN-2006 11:40:48
Company Name: ExxonMobil
Well Name: MLA A-2a
Field Name: Marlin
Tool String: MWP_GUN, MWPT-CA, MWGT-AA
Computations: WELLCAD**Error Summary** File: **PERFO_012PUP** Sequence: **3**

No errors detected in file.

Well Site Data File: **PERFO_012PUP** Sequence: **3****Origin: 41**

Well Data

Company Name	ExxonMobil	CN
Well Name	MLA A-2a	WN
Field Name	Marlin	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	AUSL05148534	SON
Longitude	148 13' 09.81" E	LONG
Latitude	38 13' 55.49" S	LATI
Maximum Hole Deviation	37.0 (deg)	MHD
Elevation of Kelly Bushing	27.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	27.4 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 27.4 (m)	
	Above Permanent Datum -27.4 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	7-Jan-2006	DATE
Run Number	1-5	RUN
Total Depth - Driller	1708.1 (m)	TDD
Bottom Log Interval	1590.0 (m)	BLI
Top Log Interval	1590.0 (m)	TLI
Current Casing Size	9.63 (in)	CSIZ
Casing Depth From	12.5 (m)	CDF
Casing Depth To	1658.1 (m)	CADT
Casing Grade	J-55	CASG
Casing Weight	47.0 (lbm/ft)	CWEI
Bit Size	12.5 (in)	BS
Date Logger At Bottom	7-Jan-2006	DLAB
Logging Unit Number	1	LUN, LUL
Logging Unit Location	VEA	
Engineer's Name	Paul Tarrant & Owen Darby	ENGI
Witness's Name	Greg Rimmer	WITN
Service Order Number	AUSL05148534	SON

Absent Valued Parameters: TDL, BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	7-Jan-2006	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, date unknown, provided by client.	R1
Objective:	R3
RIH with a dummy plug to obtain HUD, pressure and temperature.	R4
HUD = m MDKB, Pressure = PSI , Temp = degF	R5
Set MPBT plug at 1590m MDKB.	R6
CCL to Tool Bottom = 6.6m	R7
Tool Bottom to Top of Seal = 0.3m	R8
CCL to Top of Seal = 6.9m	R9
CCL Stop Depth = 1590 - 6.9m = 1583.1m MDKB	R10
RIH with Dump Bailer, first run with water, followed by two runs of cement giving approximately 1.2m of cement on top of plug.	R11
Specialists: Paul Tarrant & Owen Darby	R12
Operators: Jakob Annear & Brendan Flynn	R15
Performed by Schlumberger	R16
	R17

Other Services

MWPT 2 1/8" EJ Guns	OS1
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Frame Summary File: PERFO_012PUP Sequence: 3**Origin: 41**

Index Type Start Stop Spacing Channels Index Channel Frame Name

BOREHOLE-DEPTH	1621.08	5318.50	1560.58 m	5120.00 ft	-60.0 (0.1 in) up	20	TDEP	60B
BOREHOLE-DEPTH	1621.08	5318.50	1560.60 m	5120.08 ft	-10.0 (0.1 in) up	9	TDEP;1	10B

File Header File: **PERFO_024PUP** Sequence: **4**

Defining Origin: 52
File ID: PERFO_024PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 23 7-JAN-2006 19:29:34
Company Name: ExxonMobil
Well Name: TNA A-12
Field Name: Tuna
Tool String: SHM_GUN, CCL-L
Computations: WELLCAD

Error Summary File: **PERFO_024PUP** Sequence: **4**

No errors detected in file.

Well Site Data File: **PERFO_024PUP** Sequence: **4**

Origin: 52

Well Data

Company Name	ExxonMobil	CN
Well Name	TNA A-12	WN
Field Name	Tuna	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	46000447	SON
Longitude	148 25' 5.588" S	LONG
Latitude	38 10' 16.235" E	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	32.9 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	31.4 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 32.9 (m)	
	Above Permanent Datum -32.9 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	30-Oct-2005	DATE
Run Number	1, 2 & 3	RUN
Total Depth - Driller	2565.0 (m)	TDD
Total Depth - Logger	2369.5 (m)	TDL
Bottom Log Interval	2369.5 (m)	BLI
Top Log Interval	2321.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	1661.9 (m)	CDF
Casing Depth To	2515.9 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	23.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	1661.9 (m)	BSDF

Bit Size Depth To	2565.0 (m)	Time Logger At Bottom	15:00	BSDT
Date Logger At Bottom	30-Oct-2005	Logging Unit Location	VEA	DLAB, TLAB
Logging Unit Number	1	Engineer's Name	Paul Tarrant	LUN, LUL
Engineer's Name	Paul Tarrant	Witness's Name	Barry White	ENGI
Witness's Name	Barry White	Service Order Number	46000447	WITN
Service Order Number	46000447			SON

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	101.7 (degC)		MRT
	101.7 (degC)		MRT1
Date Logger At Bottom	30-Oct-2005	Time Logger At Bottom	15:00
			DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated 23 APR 2003, provided by the client.	R1
Objective:	R3
To perforate the well at 2351m to 2353m MDKB using 2 1/8" Enerjet gun loaded with PowerSpiral charges.	R4
After perforating, flowed well for 15 min to obtain FBHP, FBHT and clean up.	R5
Set 7" MPBT Plug at 2372m MDKB with 1 run of water and 1 run of cement, giving approximately 1.1m of cement on top of plug.	R6
API Data:	R7
EJ Power Spiral, HMX charges	R8
Entrance Hole - 0.25"	R9
Penetration - 27.3"	R10
Specialist: Paul Tarrant	R11
Operators: Andy Hall, Eddy Mez	R12
Performed by Schlumberger	R13
	R14
	R15
	R16
	R17

Other Services

None	OS1
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Frame Summary File: PERFO_024PUP Sequence: 4

Origin: 52

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1585.11	1544.42 m	-60.0 (0.1 in) up	7	TDEP	60B
	5200.50	5067.00 ft				
BOREHOLE-DEPTH	1585.11	1544.45 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	5200.50	5067.08 ft				

File Header File: PERFO_027PUP Sequence: 5

Defining Origin: 52

File ID: PERFO_027PUP File Type: PLAYBACK
 Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 26 7-JAN-2006 20:19:17

Company Name: ExxonMobil
 Well Name: TNA A-12
 Field Name: Tuna
 Tool String: SHM_GUN, CCL-L
 Computations: WELLCAD

Error Summary File: PERFO_027PUP Sequence: 5

No errors detected in file.

Well Site Data File: PERFO_027PUP Sequence: 5

Origin: 52

Well Data

Company Name	ExxonMobil	CN
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Company Name	ExxonMobil	CN
Well Name	TNA A-12	WN
Field Name	Tuna	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	46000447	SON
Longitude	148 25' 5.588" S	LONG
Latitude	38 10' 16.235" E	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	32.9 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	31.4 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 32.9 (m)	
	Above Permanent Datum -32.9 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	30-Oct-2005	DATE
Run Number	1, 2 & 3	RUN
Total Depth - Driller	2565.0 (m)	TDD
Total Depth - Logger	2369.5 (m)	TDL
Bottom Log Interval	2369.5 (m)	BLI
Top Log Interval	2321.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	1661.9 (m)	CDF
Casing Depth To	2515.9 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	23.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	1661.9 (m)	BSDF
Bit Size Depth To	2565.0 (m)	BSDT
Date Logger At Bottom	30-Oct-2005	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Paul Tarrant	ENGI
Witness's Name	Barry White	WITN
Service Order Number	46000447	SON
	Time Logger At Bottom 15:00	
	Logging Unit Location VEA	

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	101.7 (degC)	MRT
	101.7 (degC)	MRT1
Date Logger At Bottom	30-Oct-2005	DLAB, TLAB
	Time Logger At Bottom 15:00	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated 23 APR 2003, provided by the client.	R1
Objective:	R3
To perforate the well at 2351m to 2353m MDKB using 2 1/8" Enerjet gun loaded with PowerSpiral charges.	R4
After perforating, flowed well for 15 min to obtain FBHP, FBHT and clean up.	R5
	R6
Set 7" MPBT Plug at 2372m MDKB with 1 run of water and 1 run of cement, giving approximately 1.1m of cement on top of plug.	R7
	R8
API Data:	R9
EJ Power Spiral, HMX charges	R10
Entrance Hole - 0.25"	R11
Penetration - 27.3"	R12
Specialist: Paul Tarrant	R13
Operators: Andy Hall, Eddy Mez	R14
Performed by Schlumberger	R15
	R16
	R17

Other Services

None	OS1
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Origin: 52

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1577.49	1543.81 m	-60.0 (0.1 in) up	7	TDEP	60B
	5175.50	5065.00 ft				
BOREHOLE-DEPTH	1577.49	1543.84 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	5175.50	5065.08 ft				

File HeaderFile: **PERFO_030PUP** Sequence: **6****Defining Origin: 52**

File ID: PERFO_030PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 29

7-JAN-2006 21:17:41

Company Name: ExxonMobil
 Well Name: TNA A-12
 Field Name: Tuna
 Tool String: SHM_GUN, CCL-L
 Computations: WELLCAD

Error SummaryFile: **PERFO_030PUP** Sequence: **6**

No errors detected in file.

Well Site DataFile: **PERFO_030PUP** Sequence: **6****Origin: 52****Well Data**

Company Name	ExxonMobil		CN
Well Name	TNA A-12		WN
Field Name	Tuna		FN
Rig:	Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	46000447		SON
Longitude	148 25' 5.588" S		LONG
Latitude	38 10' 16.235" E		LATI
Maximum Hole Deviation	41.0 (deg)		MHD
Elevation of Kelly Bushing	32.9 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	31.4 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 32.9 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum -32.9 (m)	LMF, APD
Drilling Measured From	Kelly Bushing		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	30-Oct-2005		DATE
Run Number	1, 2 & 3		RUN
Total Depth - Driller	2565.0 (m)		TDD
Total Depth - Logger	2369.5 (m)		TDL
Bottom Log Interval	2369.5 (m)		BLI
Top Log Interval	2321.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	1661.9 (m)		CDF
Casing Depth To	2515.9 (m)		CADT
Casing Grade	K-55		CASG
Casing Weight	23.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS

Bit Size Depth From	1661.9 (m)			BSDF
Bit Size Depth To	2565.0 (m)			BSDT
Date Logger At Bottom	30-Oct-2005	Time Logger At Bottom	15:00	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	VEA	LUN, LUL
Engineer's Name	Paul Tarrant			ENGI
Witness's Name	Barry White			WITN
Service Order Number	46000447			SON

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	101.7 (degC)			MRT
	101.7 (degC)			MRT1
Date Logger At Bottom	30-Oct-2005	Time Logger At Bottom	15:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated 23 APR 2003, provided by the client.	R1
Objective:	R3
To perforate the well at 2351m to 2353m MDKB using 2 1/8" Enerjet gun loaded with PowerSpiral charges.	R4
	R5
After perforating, flowed well for 15 min to obtain FBHP, FBHT and clean up.	R6
	R7
Set 7" MPBT Plug at 2372m MDKB with 1 run of water and 1 run of cement, giving approximately 1.1m of cement on top of plug.	R8
	R9
API Data:	R10
EJ Power Spiral, HMX charges	R11
Entrance Hole - 0.25"	R12
Penetration - 27.3"	R13
Specialist: Paul Tarrant	R15
Operators: Andy Hall, Eddy Mez	R16
Performed by Schlumberger	R17

Other Services

None	OS1
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Frame Summary File: PERFO_030PUP Sequence: 6

Origin: 52

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1577.34	1544.57 m	-60.0 (0.1 in) up	7	TDEP	60B
	5175.00	5067.50 ft				
BOREHOLE-DEPTH	1577.34	1544.60 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	5175.00	5067.58 ft				



Verification Listing

Listing Completed: 8-JAN-2006 10:07:20