

Input Source: D:\OP_Folder\Clients\ExxonMobil\BMA_A11\GUN\DLIS\PERFO_BMA_A11 12-12-05 DB # 1 080LUP.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192**Storage Unit Sequence:** 1**File Header** File: **PERFO_080LUP** Sequence: **80****Defining Origin: 41**

File ID: PERFO_080LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 79

12-DEC-2005 22:35:56

Company Name: Esso Australia Ltd.

Well Name: A-11

Field Name: Bream A

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD

Error Summary File: **PERFO_080LUP** Sequence: **80**

No errors detected in file.

Well Site Data File: **PERFO_080LUP** Sequence: **80****Origin: 41****Well Data**

Company Name	Esso Australia Ltd.	CN
Well Name	A-11	WN
Field Name	Bream A	FN
Rig:	ISDL Rig 453 / Prod 3	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	147 46' 15" S	LONG
Latitude	38 30' 4" E	LATI
Permanent Datum	Mean Sea Level	PDAT
Log Measured From	Kelly Bushing	LMF
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, MHD, EKB, EGL, EDF, EPD, APD

Job Data

Date as Month-Day-Year	11-Dec-2005	DATE
Run Number	1	RUN
Current Casing Size	0.0 (in)	CSIZ
Casing Grade	N-80	CASG
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	11-Dec-2005	DLAB
Logging Unit Location	VEA	LUL
Engineer's Name	P Tarrant/G Fraser	ENGI
Witness's Name	Brian Davis Bim Steel	WITN

Absent Valued Parameters: TDD, TDL, BLI, TLI, CDF, CADT, BSDF, BSDT, TLAB, LUN, SON

Mud Data

Drilling Fluid Type	Produced Fluids	DFT
Date Logger At Bottom	11-Dec-2005	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Objective:
Perforate the well at the interval 2929m to 2933m MDKB using
2 1/8" EJ gun with powerjet charges.
Before perforating, obtained static FBHP of psi and
FBHT of degC.
After perforating, flowed well for 15 min to obtain FBHP and FBHT
and also for well clean up.
MPBT set at 2936 m Top element
Dump 1.1 m of cement on the plug
Specialists: Graham Fraser & Paul Tarrant
Operators: Kevin Kerr & Rick Murray (days)
Gary Martin & Nathan Simmons (nights)
Performed By Schlumberger.

R3
R4
R5
R6
R7
R8
R9
R10
R11
R14
R15
R16
R17

Other Services

NoneOS1

Frame Summary

File: PERFO_080LUP

Sequence: 80

Origin: 41

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2925.01	2872.89 m	-60.0 (0.1 in) up	9	TDEP	60B
	9596.50	9425.50 ft				
BOREHOLE-DEPTH	2925.01	2872.92 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	9596.50	9425.58 ft				