

Input Source: D:\OP_Folder\Clients\ExxonMobil\TNA_A6L\GUN\COMP_TNA_A_6L_COMP_034.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **CCL_018LUP** Sequence: **1**

Defining Origin: 35

File ID: CCL_018LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 17 3-NOV-2005 15:45:03
 Company Name: ExxonMobil
 Well Name: TNA A-6L
 Field Name: Tuna
 Tool String: MPEX-EA_S, MPSU-CA, CCL-
 Computations: WELLCAD

Error Summary File: **CCL_018LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **CCL_018LUP** Sequence: **1**

Origin: 35

Well Data

Company Name	ExxonMobil		CN
Well Name	TNA A-6L		WN
Field Name	Tuna		FN
Rig:	Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	46000447		SON
Maximum Hole Deviation	59.0 (deg)		MHD
Elevation of Kelly Bushing	32.9 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	31.1 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 32.9 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum -32.9 (m)	LMF, APD
Drilling Measured From	Kelly Bushing		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Date as Month-Day-Year	2-Nov-2005		DATE
Run Number	1, 2 & 3		RUN
Total Depth - Driller	3303.0 (m)		TDD
Total Depth - Logger	3145.0 (m)		TDL
Bottom Log Interval	3145.3 (m)		BLI
Top Log Interval	3044.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	2218.8 (m)		CDF
Casing Depth To	3277.5 (m)		CADT
Casing Grade	K-55		CASG
Casing Weight	23.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	2218.8 (m)		BSDF
Bit Size Depth To	3303.0 (m)		BSDT
Date Logger At Bottom	2-Nov-2005	Time Logger At Bottom 14:30	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location VEA	LUN, LUL
Engineer's Name	Paul Tarrant		ENGI
Witness's Name	Greg Rimmer		WITN
Service Order Number	46000447		SON

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	200.0 (degC)		MRT
	200.0 (degC)		MPT1

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCY, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated , provided by client

Objective:

RIH with a dummy plug to obtain HUD, pressure and temperature.

HUD = 3145.3m MDKB, Pressure = 2800psi , Temp = 200degC

Set MPBT plug at 3106m MDKB

Specialist: Paul Tarrant

Operators: Eddy Mezenberg & Jakob Annear

Performed by Schlumberger

R1

R3

R4

R5

R6

R15

R16

R17

Other Services

None

OS1

Frame Summary File: **CCL_018LUP** Sequence: **1****Origin: 35**

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3135.02	3094.18 m	-60.0 (0.1 in) up	7	TDEP	60B
	10285.50	10151.50 ft				
BOREHOLE-DEPTH	3135.02	3094.20 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	10285.50	10151.58 ft				

File Header File: **CCL_021LUP** Sequence: **2****Defining Origin: 35**

File ID: CCL_021LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 20

3-NOV-2005 15:54:30

Company Name: ExxonMobil

Well Name: TNA A-6L

Field Name: Tuna

Tool String: MPEX-EA_S, MPSU-CA, CCL-

Computations: WELLCAD

Error Summary File: **CCL_021LUP** Sequence: **2**

No errors detected in file.

Well Site Data File: **CCL_021LUP** Sequence: **2****Origin: 35****Well Data**

Company Name	ExxonMobil	CN
Well Name	TNA A-6L	WN
Field Name	Tuna	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	46000447	SON
Maximum Hole Deviation	59.0 (deg)	MHD
Elevation of Kelly Bushing	32.9 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL

Elevation of Ground Level	-39.0 (m)			LOE
Elevation of Derrick Floor	31.1 (m)			EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum	32.9 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum	-32.9 (m)	LMF, APD
Drilling Measured From	Kelly Bushing			DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Date as Month-Day-Year	2-Nov-2005			DATE
Run Number	1, 2 & 3			RUN
Total Depth - Driller	3303.0 (m)			TDD
Total Depth - Logger	3145.0 (m)			TDL
Bottom Log Interval	3145.3 (m)			BLI
Top Log Interval	3044.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	2218.8 (m)			CDF
Casing Depth To	3277.5 (m)			CADT
Casing Grade	K-55			CASG
Casing Weight	23.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	2218.8 (m)			BPDF
Bit Size Depth To	3303.0 (m)			BSDT
Date Logger At Bottom	2-Nov-2005	Time Logger At Bottom	14:30	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	VEA	LUN, LUL
Engineer's Name	Paul Tarrant			ENGI
Witness's Name	Greg Rimmer			WITN
Service Order Number	46000447			SON

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	200.0 (degC)			MRT
	200.0 (degC)			MRT1
Date Logger At Bottom	2-Nov-2005	Time Logger At Bottom	14:30	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated , provided by client	R1
Objective:	R3
RIH with a dummy plug to obtain HUD, pressure and temperature.	R4
HUD = 3145.3m MDKB, Pressure = 2800psi , Temp = 200degC	R5
Set MPBT plug at 3106m MDKB	R6
Specialist: Paul Tarrant	R15
Operators: Eddy Mezenberg & Jakob Annear	R16
Performed by Schlumberger	R17

Other Services

None	OS1
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Frame Summary File: CCL_021LUP Sequence: 2

Origin: 35

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	12192.00	11797.59 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38706.00 ft				
BOREHOLE-DEPTH	12192.00	11797.61 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	38706.08 ft				

File Header

File: DFB50_025LUP Sequence: 2

Defining Origin: 42

File ID: PERFO_025LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 24

4-NOV-2005 8:06:29

Company Name: ExxonMobil
 Well Name: TNA A-6L
 Field Name: Tuna
 Tool String: SHM_GUN, CCL-L
 Computations: WELLCAD

Error Summary File: PERFO_025LUP Sequence: 3

No errors detected in file.

Well Site Data File: PERFO_025LUP Sequence: 3**Origin: 42****Well Data**

Company Name	ExxonMobil		CN
Well Name	TNA A-6L		WN
Field Name	Tuna		FN
Rig:	Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Maximum Hole Deviation	41.0 (deg)		MHD
Elevation of Kelly Bushing	32.9 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	31.1 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 32.9 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum -32.9 (m)	LMF, APD
Drilling Measured From	Kelly Bushing		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI

Job Data

Date as Month-Day-Year	2-Nov-2005		DATE
Run Number	1, 2 & 3		RUN
Total Depth - Driller	3303.0 (m)		TDD
Total Depth - Logger	3145.0 (m)		TDL
Bottom Log Interval	3145.3 (m)		BLI
Top Log Interval	3044.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	2218.8 (m)		CDF
Casing Depth To	3277.5 (m)		CADT
Casing Grade	K-55		CASG
Casing Weight	23.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	2218.8 (m)		BSDF
Bit Size Depth To	3303.0 (m)		BSDT
Date Logger At Bottom	2-Nov-2005	Time Logger At Bottom 14:30	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location VEA	LUN, LUL
Engineer's Name	Paul Tarrant		ENGI
Witness's Name	Greg Grimmer		WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	203.0 (degC)		MRT
	203.0 (degC)		MRT1
Date Logger At Bottom	2-Nov-2005	Time Logger At Bottom 14:30	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated, provided by client

Log correlated to Solar log, dated , provided by client
 Objective:
 RIH with a dummy plug to obtain HUD, pressure and temperature.
 HUD = 3145.3m MDKB, Pressure = 2800psi , Temp = 200degC
 Set MPBT plug at 3106m MDKB.
 CCL to Bottom of Tool = 6.6m
 Bottom of Tool to Top Seal = 0.6m
 CCL to Top Seal = 6.6m + 0.6m = 7.2m
 CCL stop depth = 3098.8m MDKB
 RIH with 40ft Dump Bailer, 1st run with water the 2nd with cement,
 giving 1.1m of cement on top of plug.
 Specialist: Paul Tarrant
 Operators: Eddy Mezenberg & Jakob Annear
 Performed by Schlumberger

R1
R3
R4
R5
R6
R7
R8
R9
R10
R11
R12
R15
R16
R17

Other Services

None OS1

Frame Summary File: **PERFO_025LUP** Sequence: **3**

Origin: 42

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3095.24	3057.30 m	-60.0 (0.1 in) up	7	TDEP	60B
	10155.00	10030.50 ft				
BOREHOLE-DEPTH	3095.24	3057.17 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	10155.00	10030.08 ft				

File Header File: **PERFO_033PUP** Sequence: **4**

Defining Origin: 42

File ID: PERFO_033PUP File Type: PLAYBACK
 Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 32 4-NOV-2005 9:59:18
 Company Name: ExxonMobil
 Well Name: TNA A-6L
 Field Name: Tuna
 Tool String: SHM_GUN, CCL-L
 Computations: WELLCAD

Error Summary File: **PERFO_033PUP** Sequence: **4**

No errors detected in file.

Well Site Data File: **PERFO_033PUP** Sequence: **4**

Origin: 42

Well Data

Company Name	ExxonMobil	CN
Well Name	TNA A-6L	WN
Field Name	Tuna	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	46000447	SON
Longitude	148 418' 0" E	LONG
Latitude	038 171' 0" S	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	32.9 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	31.1 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 32.9 (m)	
	Above Permanent Datum -32.9 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	2-Nov-2005	DATE
Run Number	1, 2 & 3	RUN
Total Depth - Driller	3303.0 (m)	TDD

Total Depth - Driller	3303.0 (m)		TDL
Total Depth - Logger	3145.0 (m)		BLI
Bottom Log Interval	3145.3 (m)		TLI
Top Log Interval	3044.0 (m)		CSIZ
Current Casing Size	7.00 (in)		CDF
Casing Depth From	2218.8 (m)		CADT
Casing Depth To	3277.5 (m)		CASG
Casing Grade	K-55		CWEI
Casing Weight	23.0 (lbm/ft)		BS
Bit Size	8.50 (in)		BSDF
Bit Size Depth From	2218.8 (m)		BSDT
Bit Size Depth To	3303.0 (m)		DLAB, TLAB
Date Logger At Bottom	2-Nov-2005	Time Logger At Bottom 14:30	LUN, LUL
Logging Unit Number	1	Logging Unit Location VEA	ENGI
Engineer's Name	Paul Tarrant		WITN
Witness's Name	Greg Rimmer		SON
Service Order Number	46000447		

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	203.0 (degC)		MRT
	203.0 (degC)		MRT1
Date Logger At Bottom	2-Nov-2005	Time Logger At Bottom 14:30	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated , provided by client	R1
Objective:	R3
RIH with a dummy plug to obtain HUD, pressure and temperature.	R4
HUD = 3145.3m MDKB, Pressure = 2800psi , Temp = 200degC	R5
Set MPBT plug at 3106m MDKB.	R6
CCL to Bottom of Tool = 6.6m	R7
Bottom of Tool to Top Seal = 0.6m	R8
CCL to Top Seal = 6.6m + 0.6m = 7.2m	R9
CCL stop depth = 3098.8m MDKB	R10
RIH with 40ft Dump Bailer, 1st run with water the 2nd with cement, giving 1.1m of cement on top of plug.	R11
Specialist: Paul Tarrant	R12
Operators: Eddy Mezenberg & Jakob Annear	R15
Performed by Schlumberger	R16
	R17

Other Services

None	OS1
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Frame Summary File: PERFO_033PUP Sequence: 4

Origin: 42

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3095.24	3057.75 m	-60.0 (0.1 in) up	7	TDEP	60B
	10155.00	10032.00 ft				
BOREHOLE-DEPTH	3095.24	3057.78 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	10155.00	10032.08 ft				

File Header File: PSP_011PUP Sequence: 5

Defining Origin: 15

File ID: PSP_011PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 13C0-300	File Set: 41	File Number: 10	2-NOV-2005 16:59:49	
Company Name: ExxonMobil					
Well Name: TNA A-6L					
Field Name: Tuna					
Tool String: PSPT-A/B					
Computations: WELLCAD					

No errors detected in file.

Origin: 15

Well Data

Company Name	ExxonMobil		CN
Well Name	TNA A-6L		WN
Field Name	Tuna		FN
Rig:	Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Elevation of Kelly Bushing	32.9 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	31.1 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 32.9 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum -32.9 (m)	LMF, APD
Drilling Measured From	Kelly Bushing		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD

Job Data

Date as Month-Day-Year	2-Nov-2005		DATE
Run Number	1		RUN
Total Depth - Driller	3303.0 (m)		TDD
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	2218.8 (m)		CDF
Casing Depth To	3277.5 (m)		CADT
Casing Grade	K-55		CASG
Casing Weight	23.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	2218.8 (m)		BPDF
Bit Size Depth To	3303.0 (m)		BPDF
Date Logger At Bottom	2-Nov-2005	Time Logger At Bottom 14:30	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location VEA	LUN, LUL
Engineer's Name	Paul Tarrant		ENGI
Witness's Name	Greg Grimmer		WITN

Absent Valued Parameters: TDL, BLI, TLI, SON

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Date Logger At Bottom	2-Nov-2005	Time Logger At Bottom 14:30	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated , provided by client	R1
Objective:	R3
RIH with a dummy plug to obtain HUD, pressure and temperature.	R4
HUD = m MDKB, Pressure = PSI , Temp = degF	R5
Set MPBT plug at 3106m MDKB	R6

Other Services

None	OS1
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Origin: 15

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3159.56	3060.95 m	-60.0 (0.1 in) up	22	TDEP	60B
	10366.00	10042.50 ft				
BOREHOLE-DEPTH	3159.56	3060.98 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	10366.00	10042.58 ft				

