

Input Source: D:\OP_Folder\Clients\ExxonMobil\FLA_A_25a\MPEXEAS\COMP_MPBT_A25A_COMP_058.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header

File: **CCL_047LUP** Sequence: **1**

Defining Origin: 116

File ID: CCL_047LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 44 20-NOV-2005 8:00:53
Company Name: ExxonMobil
Well Name: FLA A-25a
Field Name: Flounder
Tool String: MPEX-EA_S, MPSU-CA, CCL-
Computations: WELLCAD

Error Summary

File: **CCL_047LUP** Sequence: **1**

No errors detected in file.

Well Site Data

File: **CCL_047LUP** Sequence: **1**

Origin: 116

Well Data

Company Name	ExxonMobil	CN
Well Name	FLA A-25a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	3283	SON
Maximum Hole Deviation	55.0 (deg)	MHD
Elevation of Kelly Bushing	0.0 (m)	EKB
Elevation of Ground Level	0.0 (m)	EGL
Elevation of Derrick Floor	0.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Run Number	2 & 3	RUN
Total Depth - Driller	3576.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.6 (m)	CDF
Casing Depth To	3576.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	0.0 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	0.0 (m)	BSDT
Logging Unit Number	1	LUN, LUL
Engineer's Name	Paul Tarrant	ENGI
Witness's Name	Greg Rimmer	WITN
Service Order Number	3283	SON

Absent Valued Parameters: DATE, DLAB, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
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Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated 23 APR 2003, provided by the client.
Objective:
To set the top seal of the MPBT Plug at 3562m MDKB.
RIH with 1 run of water, followed by 1 run of cement giving
1.0m of cement on top of plug.
Specialist: Paul Tarrant
Operators: Jakob Annear, Eddy Mezenberg
Performed by Schlumberger

R1
R3
R4
R5
R6
R15
R16
R17

Other Services

NoneOS1

Frame Summary

File: CCL_047LUP

Sequence: 1

Origin: 116

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3565.55	3505.35 m	-60.0 (0.1 in) up	7	TDEP	60B
	11698.00	11500.50 ft				
BOREHOLE-DEPTH	3565.55	3505.38 m	-10.0 (0.1 in) up	6	TDEP,1	10B
	11698.00	11500.58 ft				

File Header

File: CCL_049LUP

Sequence: 2

Defining Origin: 116

File ID: CCL_049LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 46 20-NOV-2005 8:13:54

Company Name: ExxonMobil

Well Name: FLA A-25a

Field Name: Flounder

Tool String: MPEX-EA_S, MPSU-CA, CCL-

Computations: WELLCAD

Error Summary

File: CCL_049LUP

Sequence: 2

No errors detected in file.

Well Site Data

File: CCL_049LUP

Sequence: 2

Origin: 116

Well Data

Company Name	ExxonMobil	CN
Well Name	FLA A-25a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	3283	SON
Maximum Hole Deviation	55.0 (deg)	MHD
Elevation of Kelly Bushing	0.0 (m)	EKB
Elevation of Ground Level	0.0 (m)	EGL

Elevation of Ground Level	0.0 (m)			LOC
Elevation of Derrick Floor	0.0 (m)			EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum	0.0 (m)	LMF, APD
Drilling Measured From	Kelly Bushing			DMF
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LONG, LATI				
Job Data				
Run Number	2 & 3			RUN
Total Depth – Driller	3576.0 (m)			TDD
Total Depth – Logger	0.0 (m)			TDL
Bottom Log Interval	0.0 (m)			BLI
Top Log Interval	0.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	19.6 (m)			CDF
Casing Depth To	3576.0 (m)			CADT
Casing Grade	L–80			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	0.0 (in)			BS
Bit Size Depth From	0.0 (m)			BSDF
Bit Size Depth To	0.0 (m)			BSDT
Logging Unit Number	1	Logging Unit Location	VEA	LUN, LUL
Engineer's Name	Paul Tarrant			ENGI
Witness's Name	Greg Rimmer			WITN
Service Order Number	3283			SON
Absent Valued Parameters: DATE, DLAB, TLAB				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Absent Valued Parameters: DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to Solar log dated 23 APR 2003, provided by the client.				R1
Objective:				R3
To set the top seal of the MPBT Plug at 3562m MDKB.				R4
RIH with 1 run of water, followed by 1 run of cement giving				R5
1.0m of cement on top of plug.				R6
Specialist: Paul Tarrant				R15
Operators: Jakob Annear, Eddy Mezenberg				R16
Performed by Schlumberger				R17
Other Services				
None				OS1

Frame Summary File: CCL_049LUP Sequence: 2						
Origin: 116						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	12192.00	11492.18 m	–60.0 (0.1 in) up	7	TDEP	60B
	40000.00	37704.00 ft				
BOREHOLE–DEPTH	12192.00	11492.21 m	–10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	37704.08 ft				

File Header File: PERFO_054LUP Sequence: 3				
Defining Origin: 35				
File ID: PERFO_054LUP File Type: DEPTH LOG				
Producer Name: Schlumberger		Product/Version: OP 13C0–300	File Set: 41	File Number: 51 20–NOV–2005 11:26:05
Company Name:	ExxonMobil			
Well Name:	TNA A–12			
Field Name:	Tuna			
Tool String:	SHM_GUN, CCL–L			
Computations:	WELL CAD			

Computations: WELLLOG		
Error Summary	File: PERFO_054LUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_054LUP	Sequence: 3
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Origin: 35

Well Data

Company Name	ExxonMobil		CN
Well Name	TNA A-12		WN
Field Name	Tuna		FN
Rig:	Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	46000447		SON
Longitude	148 25' 5.588" S		LONG
Latitude	38 10' 16.235" E		LATI
Maximum Hole Deviation	41.0 (deg)		MHD
Elevation of Kelly Bushing	32.9 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	31.4 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 32.9 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum -32.9 (m)	LMF, APD
Drilling Measured From	Kelly Bushing		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	30-Oct-2005		DATE
Run Number	1, 2 & 3		RUN
Total Depth - Driller	2565.0 (m)		TDD
Total Depth - Logger	2369.5 (m)		TDL
Bottom Log Interval	2369.5 (m)		BLI
Top Log Interval	2321.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	1661.9 (m)		CDF
Casing Depth To	2515.9 (m)		CADT
Casing Grade	K-55		CASG
Casing Weight	23.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	1661.9 (m)		BSDF
Bit Size Depth To	2565.0 (m)		BSDT
Date Logger At Bottom	30-Oct-2005	Time Logger At Bottom 15:00	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location VEA	LUN, LUL
Engineer's Name	Paul Tarrant		ENGI
Witness's Name	Barry White		WITN
Service Order Number	46000447		SON

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	101.7 (degC)		MRT
	101.7 (degC)		MRT1
Date Logger At Bottom	30-Oct-2005	Time Logger At Bottom 15:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			

Cement Data

Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			

Remarks

Log correlated to Solar log dated 23 APR 2003, provided by the client.	R1
Objective:	R3
To perforate the well at 2351m to 2353m MDKB using 2 1/8" Enerjet gun loaded with PowerSpiral charges.	R4
	R5
After perforating, flowed well for 15 min to obtain FBHP, FBHT and clean up.	R6
	R7
Set 7" MPBT Plug at 2372m MDKB with 1 run of water and 1 run of cement, giving approximately 1.1m of cement on top of plug.	R8
	R9
	R10

API Data:	R10
EJ Power Spiral, HMX charges	R11
Entrance Hole – 0.25"	R12
Penetration – 27.3"	R13
Specialist: Paul Tarrant	R15
Operators: Andy Hall, Eddy Mez	R16
Performed by Schlumberger	R17
Other Services	
None	OS1

Frame Summary		File: PERFO_054LUP		Sequence: 3		
Origin: 35						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3551.38	3517.24 m	-60.0 (0.1 in) up	7	TDEP	60B
	11651.50	11539.50 ft				
BOREHOLE-DEPTH	3551.38	3517.26 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	11651.50	11539.58 ft				

File Header	File: PERFO_057LUP	Sequence: 4
Defining Origin: 35		
File ID: PERFO_057LUP	File Type: DEPTH LOG	
Producer Name: Schlumberger	Product/Version: OP 13C0–300	File Set: 41
		File Number: 54
		20–NOV–2005 13:34:18
Company Name:	ExxonMobil	
Well Name:	TNA A–12	
Field Name:	Tuna	
Tool String:	SHM_GUN, CCL–L	
Computations:	WELLCAD	

Error Summary	File: PERFO_057LUP	Sequence: 4
No errors detected in file.		

Well Site Data	File: PERFO_057LUP	Sequence: 4
Origin: 35		
Well Data		
Company Name	ExxonMobil	CN
Well Name	TNA A–12	WN
Field Name	Tuna	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	46000447	SON
Longitude	148 25' 5.588" S	LONG
Latitude	38 10' 16.235" E	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	32.9 (m)	EKB
Elevation of Ground Level	–59.0 (m)	EGL
Elevation of Derrick Floor	31.4 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN		
Job Data		
Date as Month–Day–Year	30–Oct–2005	DATE
Run Number	1, 2 & 3	RUN
Total Depth – Driller	2565.0 (m)	TDD

Total Depth – Driller	2369.5 (m)			TDL
Total Depth – Logger	2369.5 (m)			BLI
Bottom Log Interval	2321.0 (m)			TLI
Top Log Interval	7.00 (in)			CSIZ
Current Casing Size	1661.9 (m)			CDF
Casing Depth From	2515.9 (m)			CADT
Casing Depth To	K–55			CASG
Casing Grade	23.0 (lbm/ft)			CWEI
Casing Weight	8.50 (in)			BS
Bit Size	1661.9 (m)			BSDF
Bit Size Depth From	2565.0 (m)			BSDT
Bit Size Depth To	30–Oct–2005	Time Logger At Bottom	15:00	DLAB, TLAB
Date Logger At Bottom	1	Logging Unit Location	VEA	LUN, LUL
Logging Unit Number	Paul Tarrant			ENGI
Engineer's Name	Barry White			WITN
Witness's Name	46000447			SON
Service Order Number				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	101.7 (degC)			MRT
	101.7 (degC)			MRT1
Date Logger At Bottom	30–Oct–2005	Time Logger At Bottom	15:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPD, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to Solar log dated 23 APR 2003, provided by the client.				R1
Objective:				R3
To perforate the well at 2351m to 2353m MDKB using 2 1/8" Enerjet gun				R4
loaded with PowerSpiral charges.				R5
After perforating, flowed well for 15 min to obtain FBHP, FBHT and				R6
clean up.				R7
Set 7" MPBT Plug at 2372m MDKB with 1 run of water and 1 run of cement,				R8
giving approximately 1.1m of cement on top of plug.				R9
API Data:				R10
EJ Power Spiral, HMX charges				R11
Entrance Hole – 0.25"				R12
Penetration – 27.3"				R13
Specialist: Paul Tarrant				R15
Operators: Andy Hall, Eddy Mez				R16
Performed by Schlumberger				R17
Other Services				
None				OS1

Frame Summary							File: PERFO_057LUP	Sequence: 4
Origin: 35								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	3550.77	3516.63 m	-60.0 (0.1 in) up	7	TDEP	60B		
	11649.50	11537.50 ft						
BOREHOLE-DEPTH	3550.77	3516.66 m	-10.0 (0.1 in) up	6	TDEP;1	10B		
	11649.50	11537.58 ft						

File Header			File: PSP_040PUP	Sequence: 5
Defining Origin: 41				
File ID: PSP_040PUP File Type: PLAYBACK				
Producer Name: Schlumberger		Product/Version: OP 13C0-300		File Set: 41
				File Number: 37
				19-NOV-2005 14:33:04
Company Name:	ExxonMobil			
Well Name:	TNA A-6L			
Field Name:	Tuna			
Tool String:	PSPT-A/B			
Computations:	WELLCAD			

Well Site DataFile: PSP_040PUPSequence: 5

Origin: 41

Well Data

Company Name	ExxonMobil	CN
Well Name	TNA A-6L	WN
Field Name	Tuna	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Elevation of Kelly Bushing	32.9 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	31.1 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD

Job Data

Date as Month-Day-Year	2-Nov-2005	DATE
Run Number	1	RUN
Total Depth - Driller	3303.0 (m)	TDD
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	2218.8 (m)	CDF
Casing Depth To	3277.5 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	23.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	2218.8 (m)	BSDF
Bit Size Depth To	3303.0 (m)	BSDT
Date Logger At Bottom	2-Nov-2005	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Paul Tarrant	ENGI
Witness's Name	Greg Grimmer	WITN

Absent Valued Parameters: TDL, BLI, TLI, SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	2-Nov-2005	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated , provided by client	R1
Objective:	R3
RIH with a dummy plug to obtain HUD, pressure and temperature.	R4
HUD = m MDKB, Pressure = PSI , Temp = degF	R5
Set MPBT plug at 3106m MDKB	R6

Other Services

None	OS1
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Frame SummaryFile: PSP_040PUPSequence: 5

Origin: 41

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3577.74	3505.05 m	-60.0 (0.1 in) up	22	TDEP	60B
	11738.00	11499.50 ft				
BOREHOLE-DEPTH	3577.74	3505.07 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	11738.00	11499.58 ft				

