

Input Source: D:\OP_Folder\Clients\ExxonMobil\FLA_A_2a\GUN\COMP_FL A_A_2A_MPBT_050.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_048LUP** Sequence: **1**

Defining Origin: 42

File ID: PERFO_048LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 46

16-NOV-2005 10:15:19

Company Name: ExxonMobil
Well Name: FLA A-2a
Field Name: Flounder
Tool String: SHM_GUN, CCL-L
Computations: WELLCAD

Error Summary File: **PERFO_048LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_048LUP** Sequence: **1**

Origin: 42

Well Data

Company Name	ExxonMobil	CN
Well Name	FLA A-2a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	3283	SON
Longitude	148 18' 56"S	LONG
Latitude	38 18' 56" E	LATI
Maximum Hole Deviation	44.0 (deg)	MHD
Elevation of Kelly Bushing	33.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	16-Nov-2005	DATE
Run Number	2-4	RUN
Total Depth - Driller	2749.0 (m)	TDD
Total Depth - Logger	2747.0 (m)	TDL
Bottom Log Interval	2747.0 (m)	BLI
Top Log Interval	2646.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2765.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	0.0 (m)	BSDT
Date Logger At Bottom	15-Nov-2005	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Paul Tarrant, Joel Hogan	ENGI
Witness's Name	Barry White	WITN
Service Order Number	3283	SON

Mud Data

Drilling Fluid Type	Production Fluids	DET
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Drilling Fluid Type	Production Fluids				DP1
Drilling Fluid Density	8.55 (g/cm3)				DFD
Maximum Recorded Temperature	111.0 (degC)				MRT
	111.0 (degC)				MRT1
Date Logger At Bottom	15-Nov-2005	Time Logger At Bottom	14:00		DLAB, TLAB
Absent Valued Parameters: DfV, DfL, DfPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to Solar log dated 16-Sep-2003, provided by the client.					R1
Objective:					R3
To set the top seal of the MPBT Plug at 2720m MDKB.					R4
CCL to tool bottom = 6.6m					R5
Tool bottom to top of seal = 0.5m					R6
CCL stop depth = 2712.8m MDKB					R7
RIH with dump bailer. Run 1 with water, followed by one run of cement					R8
giving approx. 1.1m of cement on top of plug.					R9
Specialist: Paul Tarrant, Joel Hogan.					R15
Operators: Eddy Mezenberg, Andy Hall.					R16
Performed by Schlumberger					R17
Other Services					
None					OS1

Frame Summary File: PERFO_048LUP Sequence: 1						
Origin: 42						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2708.30	2671.57 m	-60.0 (0.1 in) up	7	TDEP	60B
	8885.50	8765.00 ft				
BOREHOLE-DEPTH	2708.30	2671.60 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8885.50	8765.08 ft				

File Header		File: PERFO_045LUP	Sequence: 2
Defining Origin: 42			
File ID: PERFO_045LUP		File Type: DEPTH LOG	
Producer Name: Schlumberger		Product/Version: OP 13C0-300	File Set: 41
		File Number: 43	16-NOV-2005 8:11:00
Company Name:	ExxonMobil		
Well Name:	TNA A-12		
Field Name:	Tuna		
Tool String:	SHM_GUN, CCL-L		
Computations:	WELLCAD		

Error Summary File: PERFO_045LUP Sequence: 2		
No errors detected in file.		

Well Site Data File: PERFO_045LUP Sequence: 2		
Origin: 42		
Well Data		
Company Name	ExxonMobil	CN
Well Name	TNA A-12	WN
Field Name	Tuna	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	46000447	SON
Longitude	148 25' 5.588" S	LONG
Latitude	38 10' 16.235" E	LATI
Maximum Hole Deviation	11.0 (deg)	MHD

Maximum Hole Deviation

Elevation of Kelly Bushing

Elevation of Ground Level

Elevation of Derrick Floor

Permanent Datum

Log Measured From

Drilling Measured From

41.0 (deg)

32.9 (m)

-59.0 (m)

31.4 (m)

Mean Sea Level

Kelly Bushing

Kelly Bushing

Elevation of Permanent Datum

Above Permanent Datum

32.9 (m)

-32.9 (m)

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

Run Number

Total Depth - Driller

Total Depth - Logger

Bottom Log Interval

Top Log Interval

Current Casing Size

Casing Depth From

Casing Depth To

Casing Grade

Casing Weight

Bit Size

Bit Size Depth From

Bit Size Depth To

Date Logger At Bottom

Logging Unit Number

Engineer's Name

Witness's Name

Service Order Number

30-Oct-2005

1, 2 & 3

2565.0 (m)

2369.5 (m)

2369.5 (m)

2321.0 (m)

7.00 (in)

1661.9 (m)

2515.9 (m)

K-55

23.0 (lbm/ft)

8.50 (in)

1661.9 (m)

2565.0 (m)

30-Oct-2005

1

Paul Tarrant

Barry White

46000447

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

101.7 (degC)

101.7 (degC)

30-Oct-2005

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated 23 APR 2003, provided by the client.

Objective:

To perforate the well at 2351m to 2353m MDKB using 2 1/8" Enerjet gun loaded with PowerSpiral charges.

After perforating, flowed well for 15 min to obtain FBHP, FBHT and clean up.

Set 7" MPBT Plug at 2372m MDKB with 1 run of water and 1 run of cement, giving approximately 1.1m of cement on top of plug.

API Data:

EJ Power Spiral, HMX charges

Entrance Hole - 0.25"

Penetration - 27.3"

Specialist: Paul Tarrant

Operators: Andy Hall, Eddy Mez

Performed by Schlumberger

Other Services

None

Frame Summary

File: PERFO_045LUP

Sequence: 2

Origin: 42

Index Type

Start

Stop

Spacing

Channels

Index Channel

Frame Name

BOREHOLE-DEPTH

2708.61

2671.42 m

-60.0 (0.1 in) up

7

TDEP

60B

BOREHOLE-DEPTH

2708.61

2671.45 m

-10.0 (0.1 in) up

6

TDEP;1

10B

File Header

File: PERFO_045LUP

Sequence: 2

File Header					File: PSP_031PUP	Sequence: 3
Defining Origin: 35						
File ID: PSP_031PUP File Type: PLAYBACK						
Producer Name: Schlumberger		Product/Version: OP 13C0-300		File Set: 41	File Number: 29	15-NOV-2005 14:00:14
Company Name: ExxonMobil						
Well Name: A-2a						
Field Name: Flounder						
Tool String: PSPT-A/B						
Computations: WELLCAD						

Error Summary	File: PSP_031PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PSP_031PUP	Sequence: 3
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Origin: 35			
Well Data			
Company Name	ExxonMobil		CN
Well Name	A-2a		WN
Field Name	Flounder		FN
Rig:	Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Maximum Hole Deviation	44.0 (deg)		MHD
Elevation of Kelly Bushing	33.0 (m)		EKB
Elevation of Ground Level	-94.0 (m)		EGL
Elevation of Derrick Floor	33.0 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 33.0 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum -33.0 (m)	LMF, APD
Drilling Measured From	Kelly Bushing		DMF
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI			

Job Data			
Date as Month-Day-Year	15-Nov-2005		DATE
Run Number	2+3		RUN
Total Depth - Driller	2765.0 (m)		TDD
Total Depth - Logger	2750.0 (m)		TDL
Bottom Log Interval	2747.0 (m)		BLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	11.8 (m)		CDF
Casing Depth To	2796.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	15-Nov-2005	Time Logger At Bottom 13:50	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location VEA	LUN, LUL
Engineer's Name	Paul Tarrant, Joel Hogan		ENGI
Witness's Name	Barry White		WITN
Absent Valued Parameters: TLI, BSDF, BSDT, SON			

Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Drilling Fluid Density	8.60 (g/cm3)		DFD
Date Logger At Bottom	15-Nov-2005	Time Logger At Bottom 13:50	DLAB, TLAB
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS			

PVT Data	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	

Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Remarks	
Log correlated to Solar log, dated , provided by client	R1
Objective:	R3
RIH with a dummy plug to obtain HUD, pressure and temperature.	R4
HUD = m MDKB, Pressure = PSI , Temp = degF	R5
Set MPRT plug at 3106m MDKB	R6

Set MP-DT plug at 5100m MDKB						R0
Other Services						OS1
None						
Frame Summary						
File: PSP_031PUP		Sequence: 3				
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2748.08	2645.66 m	-60.0 (0.1 in) up	22	TDEP	60B
	9016.00	8680.00 ft				
BOREHOLE-DEPTH	2748.08	2645.69 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	9016.00	8680.08 ft				
File Header						
File: CCL_037LUP		Sequence: 4				
Defining Origin: 42						
File ID: CCL_037LUP File Type: DEPTH LOG						
Producer Name: Schlumberger		Product/Version: OP 13C0-300		File Set: 41	File Number: 35	15-NOV-2005 16:26:06
Company Name: ExxonMobil						
Well Name: FLA A-2a						
Field Name: Flounder						
Tool String: MPEX-EA_S, MPSU-CA, CCL-						
Computations: WELLCAD						
Error Summary						
File: CCL_037LUP		Sequence: 4				
No errors detected in file.						

Well Site Data

File: CCL_037LUP

Sequence: 4

Origin: 42

Well Data

Company Name	ExxonMobil	CN
Well Name	FLA A-2a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	3283	SON
Longitude	148 18' 56"	LONG
Maximum Hole Deviation	44.0 (deg)	MHD
Elevation of Kelly Bushing	0.0 (m)	EKB
Elevation of Ground Level	0.0 (m)	EGL
Elevation of Derrick Floor	0.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LATI

Job Data

Run Number	2 & 3	RUN
Total Depth - Driller	3576.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	19.6 (m)	CDF
Casing Depth To	3576.0 (m)	CADT

Casing GradeL-80Casing Weight29.7 (lbm/ft)Bit Size8.50 (in)Bit Size Depth From0.0 (m)Bit Size Depth To0.0 (m)Logging Unit Number1Logging Unit LocationVEAEngineer's NamePaul TarrantWitness's NameGreg RimmerService Order Number3283

CASG
CWEI
BS
BSDF
BSDT
LUN, LUL
ENGI
WITN
SON

Absent Valued Parameters: DATE, DLAB, TLAB

Mud Data

Drilling Fluid TypeProduction FluidsDFT

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated 23 APR 2003, provided by the client.
Objective:
To set the top seal of the MPBT Plug at 3562m MDKB.
RIH with 1 run of water, followed by 1 run of cement giving 1.0m of cement on top of plug.
Specialist: Paul Tarrant
Operators: Jakob Annear, Eddy Mezenberg
Performed by Schlumberger

R1
R3
R4
R5
R6
R15
R16
R17

Other Services

NoneOS1

Frame Summary File: CCL_037LUP Sequence: 4						
Origin: 42						
<div>Index Type</div> BOREHOLE-DEPTH	<div>Start</div> 2737.87 8982.50	<div>Stop</div> 2695.19 m 8842.50 ft	<div>Spacing</div> -60.0 (0.1 in) up	<div>Channels</div> 7	<div>Index Channel</div> TDEP	<div>Frame Name</div> 60B
<div>BOREHOLE-DEPTH</div>	2737.87 8982.50	2695.22 m 8842.58 ft	-10.0 (0.1 in) up	6	TDEP;1	10B

File Header

File: CCL_039LUP Sequence: 5

Defining Origin: 42

File ID: CCL_039LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 37 15-NOV-2005 16:34:57
Company Name: ExxonMobil
Well Name: FLA A-2a
Field Name: Flounder
Tool String: MPEX-EA_S, MPSU-CA, CCL-
Computations: WELLCAD

Error Summary File: CCL_039LUP Sequence: 5	
No errors detected in file.	

Well Site Data

File: CCL_039LUP Sequence: 5

Origin: 42

Well Data

Company NameExxonMobil

Company Name	ExxonMobil		CN
Well Name	FLA A-2a		WN
Field Name	Flounder		FN
Rig:	Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	3283		SON
Longitude	148 18' 56"		LONG
Maximum Hole Deviation	44.0 (deg)		MHD
Elevation of Kelly Bushing	0.0 (m)		EKB
Elevation of Ground Level	0.0 (m)		EGL
Elevation of Derrick Floor	0.0 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum	0.0 (m)
Log Measured From	Kelly Bushing	Above Permanent Datum	0.0 (m)
Drilling Measured From	Kelly Bushing		PDAT, EPD
			LMF, APD
			DMF
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LATI			

Job Data

Run Number	2 & 3		RUN
Total Depth – Driller	3576.0 (m)		TDD
Total Depth – Logger	0.0 (m)		TDL
Bottom Log Interval	0.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	19.6 (m)		CDF
Casing Depth To	3576.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	0.0 (m)		BSDF
Bit Size Depth To	0.0 (m)		BSDT
Logging Unit Number	1	Logging Unit Location	VEA
Engineer's Name	Paul Tarrant		LUN, LUL
Witness's Name	Greg Rimmer		ENGI
Service Order Number	3283		WITN
			SON
Absent Valued Parameters: DATE, DLAB, TLAB			

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB			

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
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Cement Data

Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			

Remarks

Log correlated to Solar log dated 23 APR 2003, provided by the client.		R1
Objective:		R3
To set the top seal of the MPBT Plug at 3562m MDKB.		R4
RIH with 1 run of water, followed by 1 run of cement giving		R5
1.0m of cement on top of plug.		R6
Specialist: Paul Tarrant		R15
Operators: Jakob Annear, Eddy Mezenberg		R16
Performed by Schlumberger		R17

Other Services

None		OS1
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<div> <div>Frame Summary</div> <div>File: CCL_039LUP</div> <div>Sequence: 5</div> </div>						
Origin: 42						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	12192.00	11816.64 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38768.50 ft				
BOREHOLE-DEPTH	12192.00	11816.66 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	38768.58 ft				

