

Input Source: D:\OP_Folder\Clients\Essco_2010\FLA_A23a\Essco Australia Pty Ltd. (RSTSurvey)\FLOUNDER, Bass Strait\FLA A23a\7 5-8inch Casing\DLIS\FLC
Format: DLIS **Max Record Length:** 8192
Storage Set ID: Default Storage Set **Storage Unit Sequence:** 1

File Header File: **RST_PSP_030PUC** Sequence: **30****Defining Origin: 93**

File ID: RST_PSP_030PUC File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 17C0-154 File Set: 41 File Number: 39 18-FEB-2010 19:53:30
Company Name: Esso Australia Pty Ltd.
Well Name: FLOUNDER A23A
Field Name: FLOUNDER
Tool String: RST-C, PSPT
Computations: WELLCAD

Error Summary File: **RST_PSP_030PUC** Sequence: **30**

No errors detected in file.

Well Site Data File: **RST_PSP_030PUC** Sequence: **30****Origin: 93****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FLOUNDER A23A	WN
Field Name	FLOUNDER	FN
Rig:	Crane / Prod#4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07336256	SON
Longitude	148°06'15.1"E	LONG
Latitude	38°18'45.2"S	LATI
Maximum Hole Deviation	48.8 (deg)	MHD
Elevation of Kelly Bushing	33.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 33.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	18-Feb-2010	DATE
Run Number	2	RUN
Total Depth - Driller	3508.0 (m)	TDD
Total Depth - Logger	3163.0 (m)	TDL
Bottom Log Interval	3159.0 (m)	BLI
Top Log Interval	3098.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	16.7 (m)	CDF
Casing Depth To	3501.0 (m)	CADT
Casing Grade	L -80	CASG
Casing Weight	38.9 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Bit Size Depth From	644.0 (m)	BSDF
Bit Size Depth To	3508.0 (m)	BSDT
Date Logger At Bottom	18-Feb-2010	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	C.Rowand / W.MacKenzie	ENGI
Witness's Name	G.Rimmer	WITN
Service Order Number	AUSL07336256	SON

Mud Data

Mud Data		Production Fluid		DFT
Drilling Fluid Type		1.05 (g/cm3)		DFD
Maximum Recorded Temperature	228.0 (degF)			MRT
	228.0 (degF)			MRT1
Date Logger At Bottom	18-Feb-2010	Time Logger At Bottom	18:30	DLAB, TLAB
Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log Correlated to Solar composite log provided by client .				R1
Objectives : Conduct an RST-C Sigma log from HUD to 3100m MDKB				R2
making 2 Passes at 900ft/hr with the well shut in .				R3
Maximum Deviation : 49 deg @ 3169m MDKB				R4
Pass # 1 is background GR survey From HUD to 3100m MDKB.				R5
Pass # 2 and Pass # 3 are RST Sigma Surveys from HUD to 3100m MDKB				R6
MATR= Sandstone as per previous RST Sigma log.				R9
CSIZ = 7-5/8", CWEI = 29.7 lb/ft, BS = 9-7/8", BSAL=-50000ppm				R10
From 3108m to 3098m (in the tubing) the CWEI = 38.9 lb/ft.				R11
Other Services				
2-1/8" Ph. Enerjet				OS1
Perforation				OS2
7-5/8" Mpbtp Plug.				OS3

Channels		File: RST_PSP_030PUC	Sequence: 30
Origin: 93			
RST-C: Reservoir Saturation Pro Tool C			
Spacing: -6.0 in		Number of Channels: 100	
ABFD	ABND	AFDD	AFND
AIRB_DIAG	AQTF	AQTM	BADL
BADL_DIAG	BSAL	BSALOPT_DIAG	BSAL_DIAG
BSAL_SIG	BSFL_DIAG	BS_DIAG	CIRF
CIRF_FILE	CIRN	CIRN_FILE	CRFI
CRNI	CRRA	CRRR	CSID_DIAG
CSIZ_DIAG	CWEI_DIAG	DFPC_DIAG	DFPC_DIAG
DTL	DLMT_SIGM	PRSTD	DSIG
FBAC	FBEF	FDSP	FDSU
FSPA	FSPB	FSPC	GBFD
GBND	GFFD	GFND	INFD
INFD_FILE	INND	INND_FILE	IRAT
IRAT_FILE	MATR_DIAG	NBAC	NBEF
NDSP	NDSU	NSPA	NSPB
NSPC	RDX	RSCF_RST	RSCN_RST
SBFA	SBFA_FILE	SBFA_SIG	SBHF
SBHN	SBNA	SBNA_FILE	SBNA_SIG
SBNA_SIG	SFFA	SFFA_FILE	SFFA_SIG
SFFC	SFFD	SFNA	SFNA_FILE
SFNA_SIG	SFNC	SFND	SIBF
SIBF_SIG	SIBH_SIG	TDTL	SIBH_TDTL
SIGC_TDTL	SIGM	SIGM_SIG	SIGM_SIG_TDTL
SIGM_TDTL	TPHI	TPHI_SIG	TRAT
TRAT_FILE	TSCF	TSCF_FILE	TSCF_TDTL
TSCN	TSCN_FILE	TSCN_TDTL	WINR_RST
WINR_TDTL			
SPST: Production Services Logging Platform			
Spacing: -6.0 in		Number of Channels: 2	
GR	RGR		
Spacing: -1.0 in		Number of Channels: 2	
CCLC	CCLD		
System and Miscellaneous			
Spacing: -6.0 in		Number of Channels: 12	
BHPR	BS	CS	CVEL
ETIM	GTEM	TDEP	TENS
TIME	TOD7_DL	TOJ_DL	WPRE_TOJ
Spacing: -1.0 in		Number of Channels: 5	
IDWD	SCD	SCDV	TDEP;1
TIME;1			

Frame Summary

File: RST_PSP_030PUC

Sequence: 30

Origin: 93

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3167.18	3092.35 m	-60.0 (0.1 in) up	114	TDEP	60B
	10391.00	10145.50 ft				
BOREHOLE-DEPTH	3167.18	3092.53 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10391.00	10146.08 ft				

Schlumberger		Verification Listing	Listing Completed: 22-FEB-2010 15:26:13
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