

18:40 hrs – Geograph cable was disconnected by the driller during bad weather prior to racking back 5 stands. Lost data inside the casing. All data from the start of new hole was recovered.

EQUIPMENT DESCRIPTION

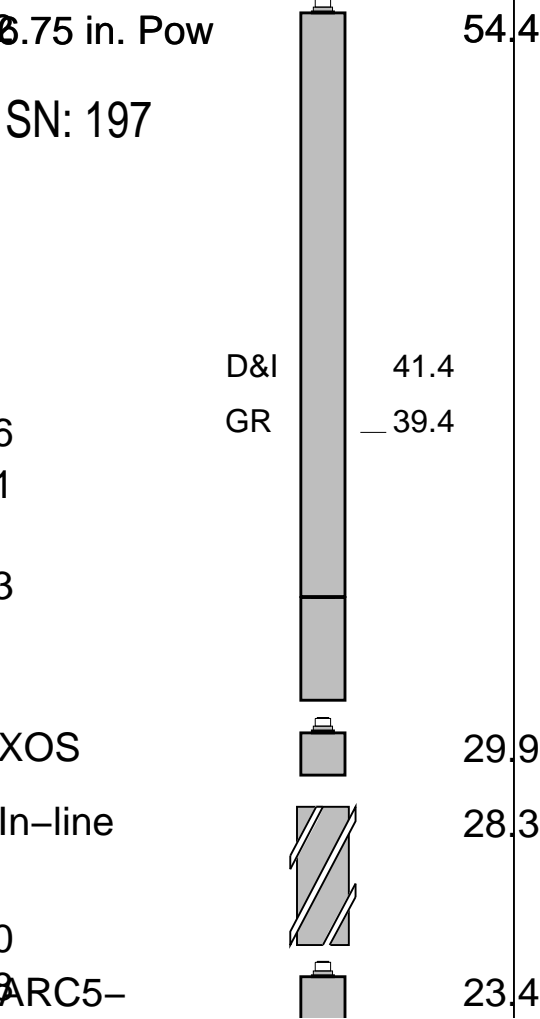
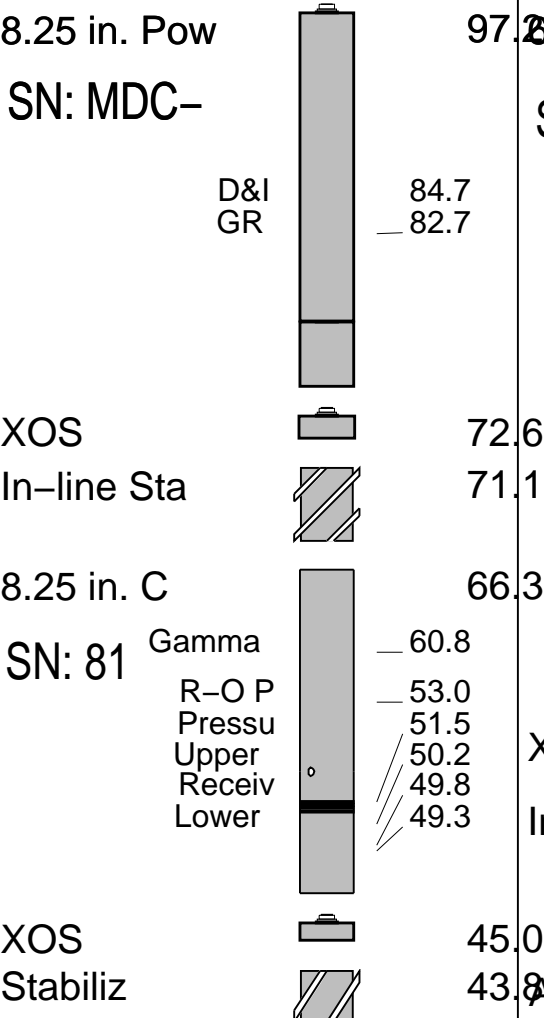
RUN1

RUN2

RUN

DOWNHOLE EQ

DOWNHOLE E



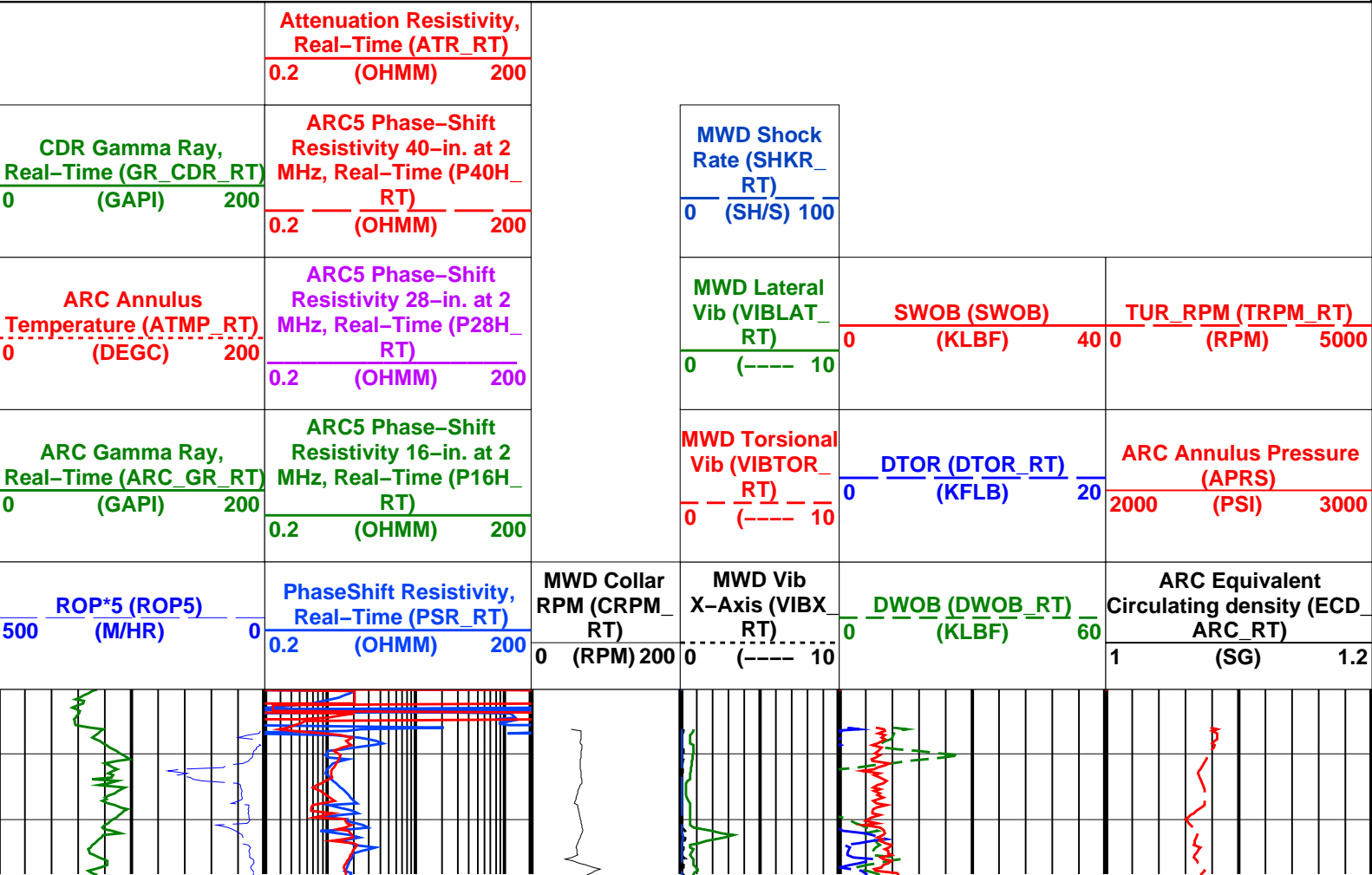
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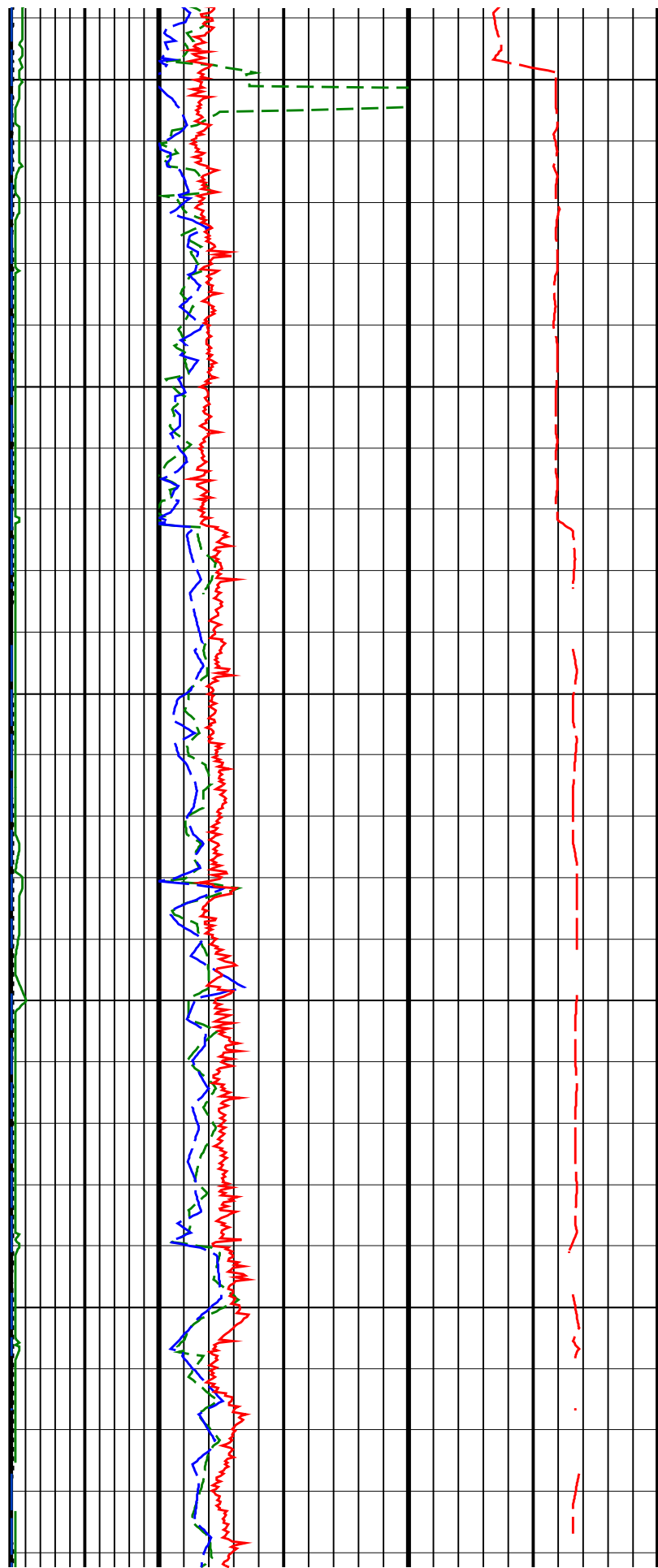
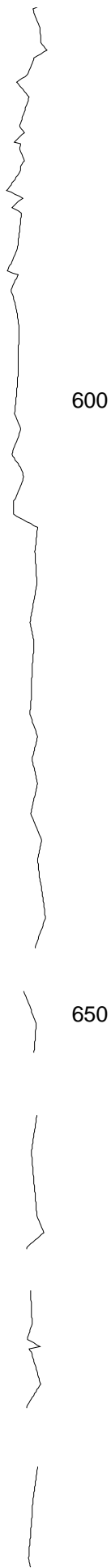
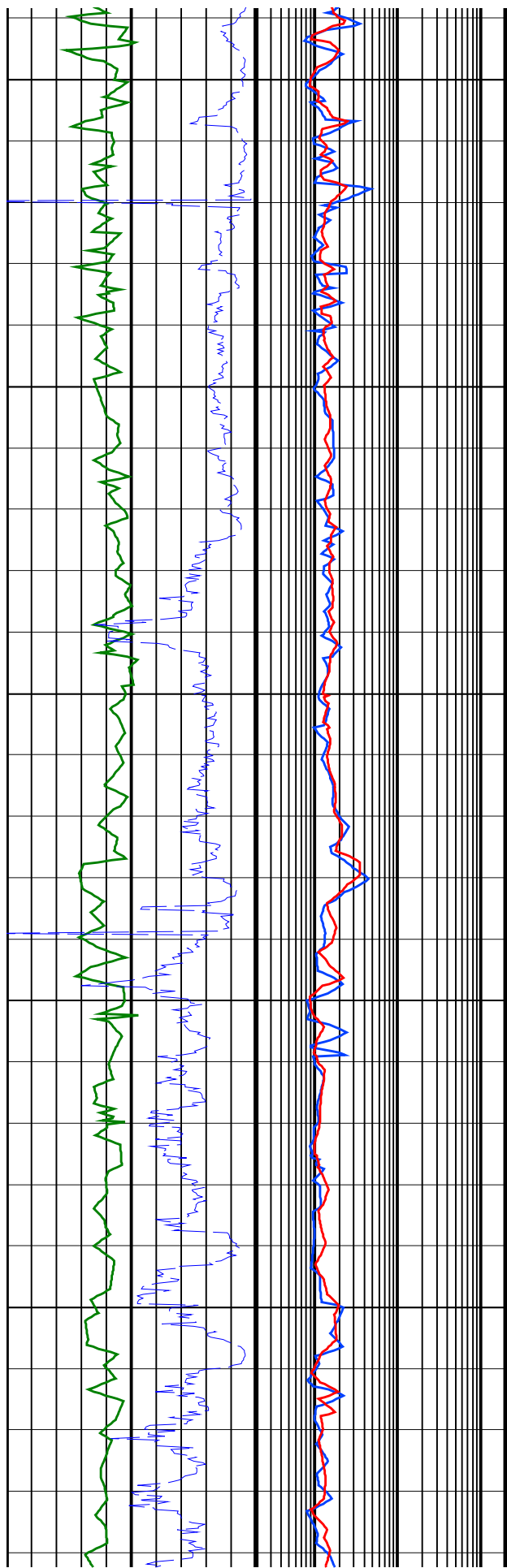
Environmental data

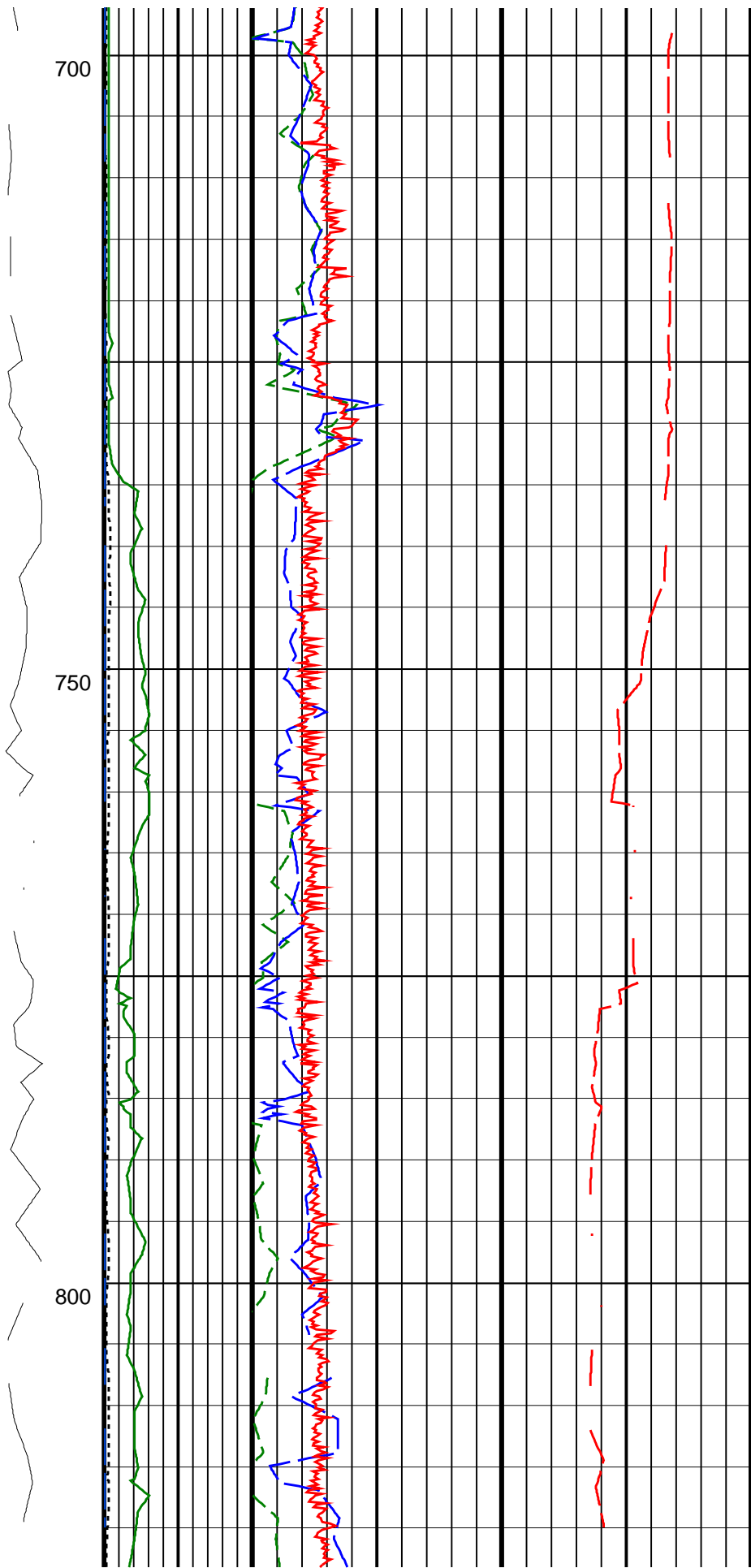
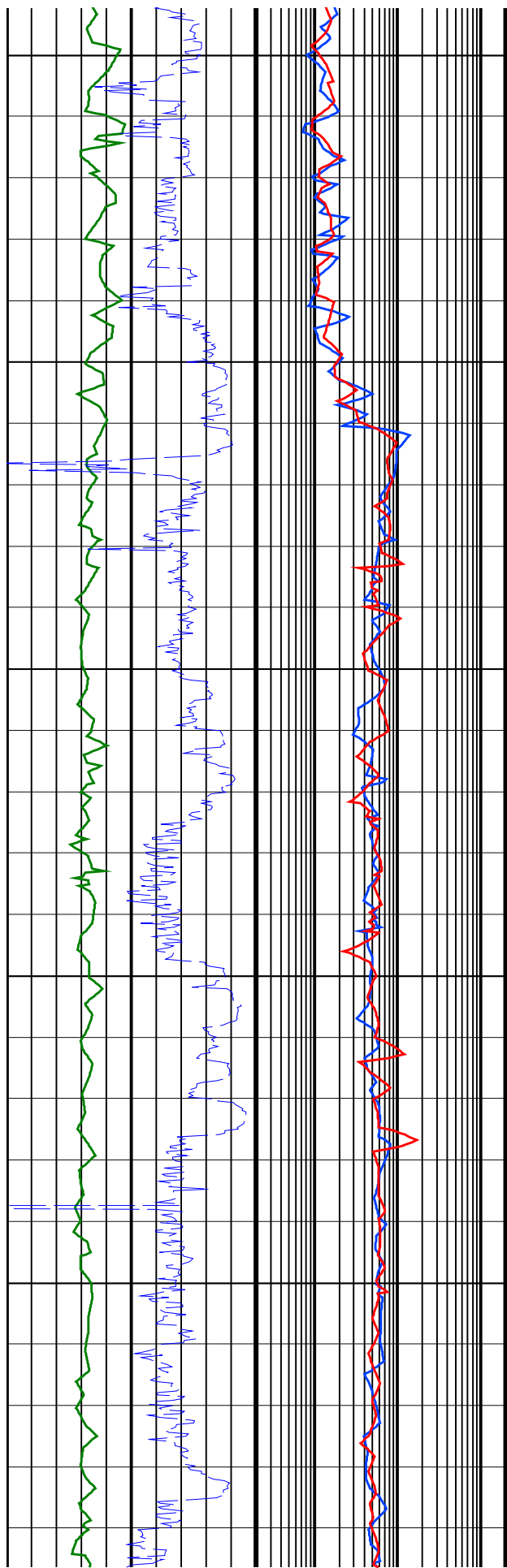
GR											
Mud weight	sg	1.15	1.15								
Bit size	in.	12.25	8.5								
Resistivity											
Neutron porosity											
Hole Size		n/a	n/a								
Mud weight		na	n/a								
Temperature		n/a	n/a								
Mud salinity		n/a	n/a								
Formation salinity		n/a	n/a								
Recording rate 1	SEC	6 sec	10 sec	GR							
Recording rate 2	SEC	6 sec	10 sec	RES							
Filtering GR		3 point	3 point								
Filtering density		n/a	n/a								
Filtering Neutron		n/a	n/a								
Company representative		D. Bell	M. Bilek	G. Westie							
Anadrill personnel		A. Abad	M. Saicic								

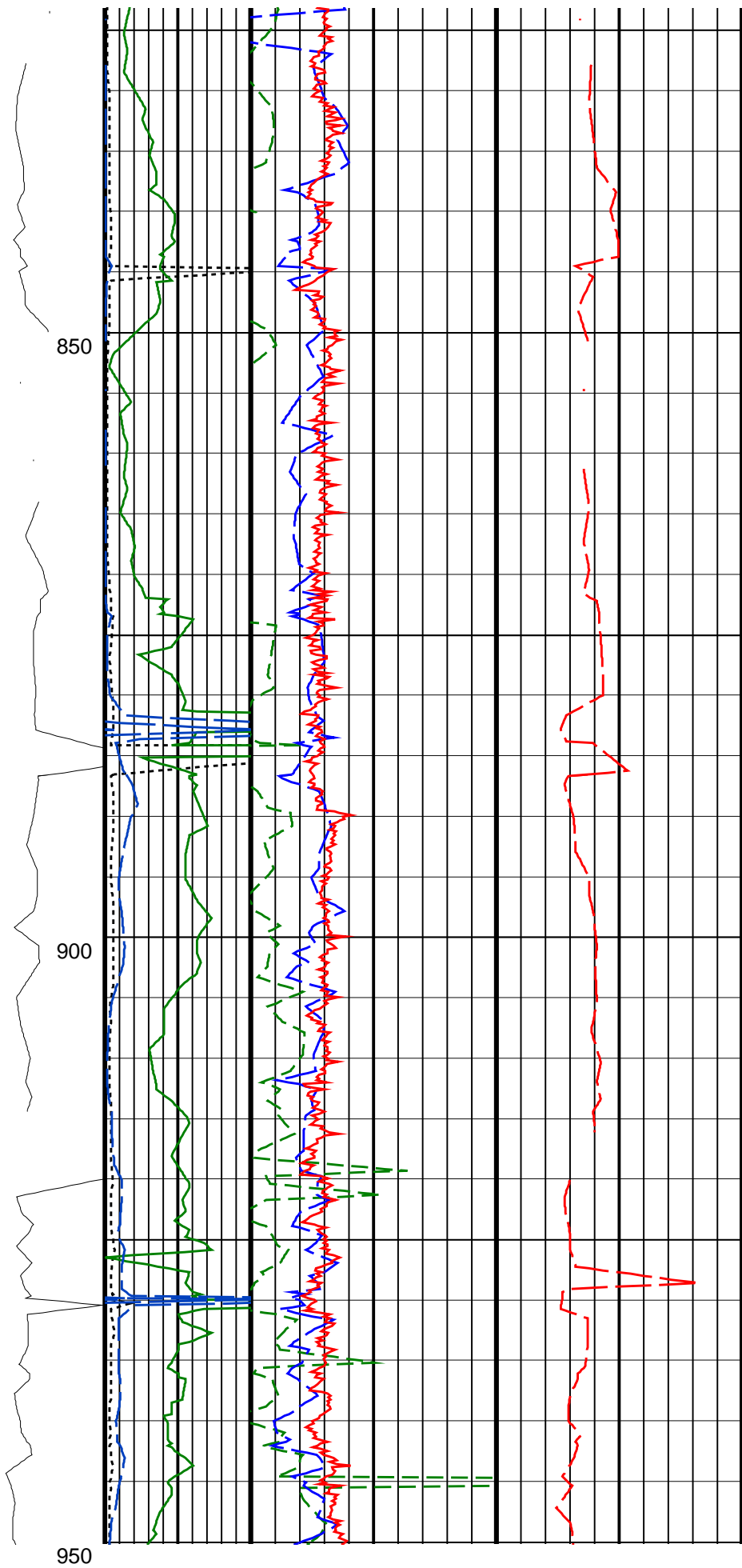
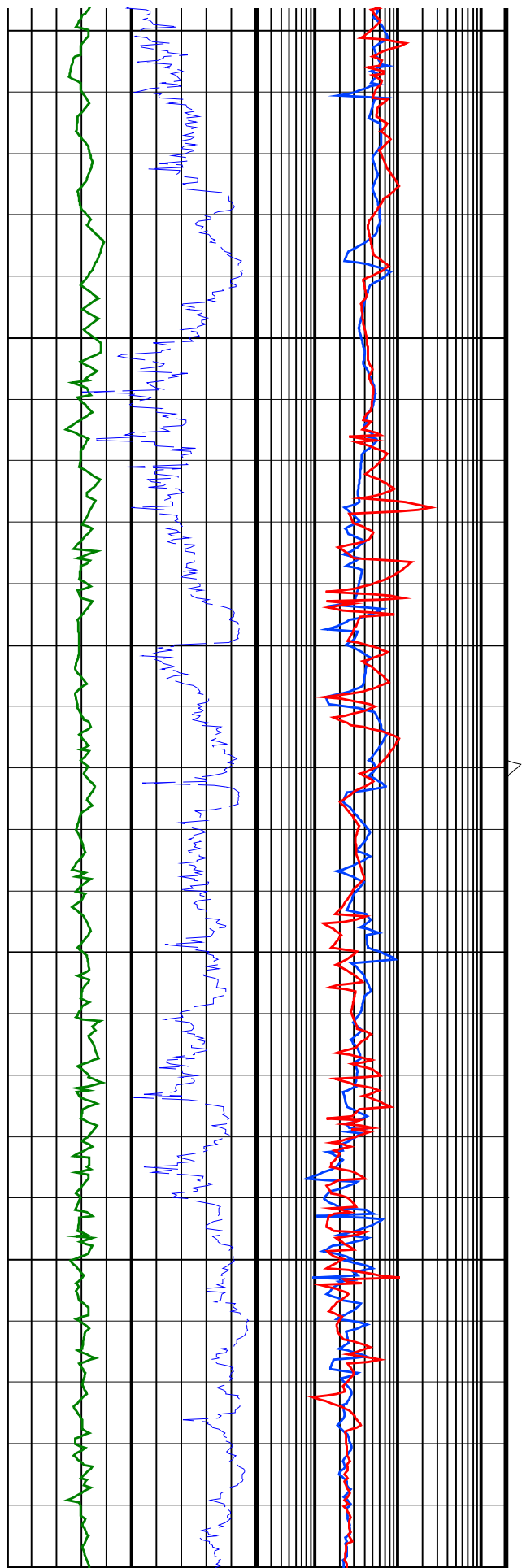
MechanicsDepthLog

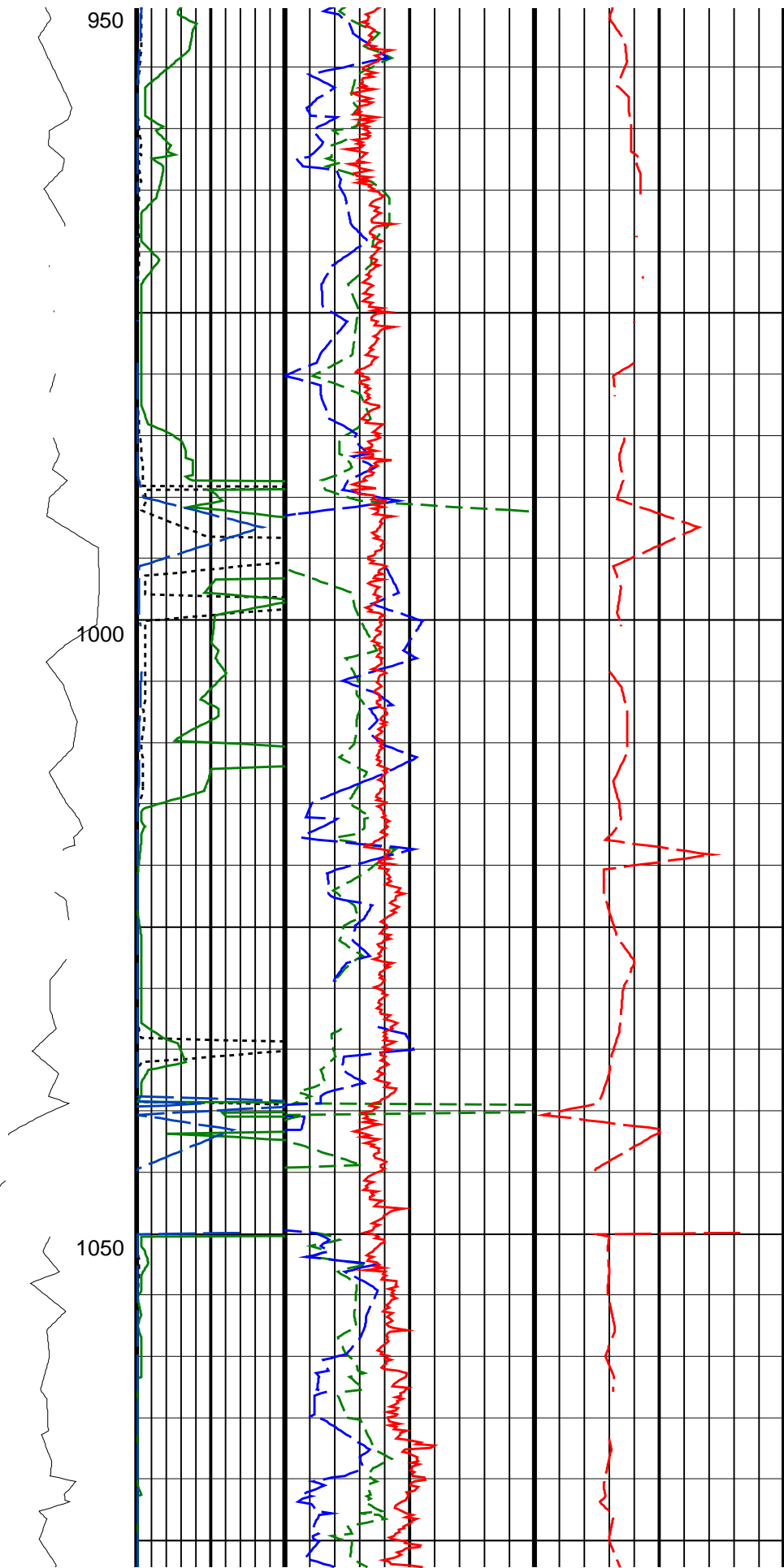
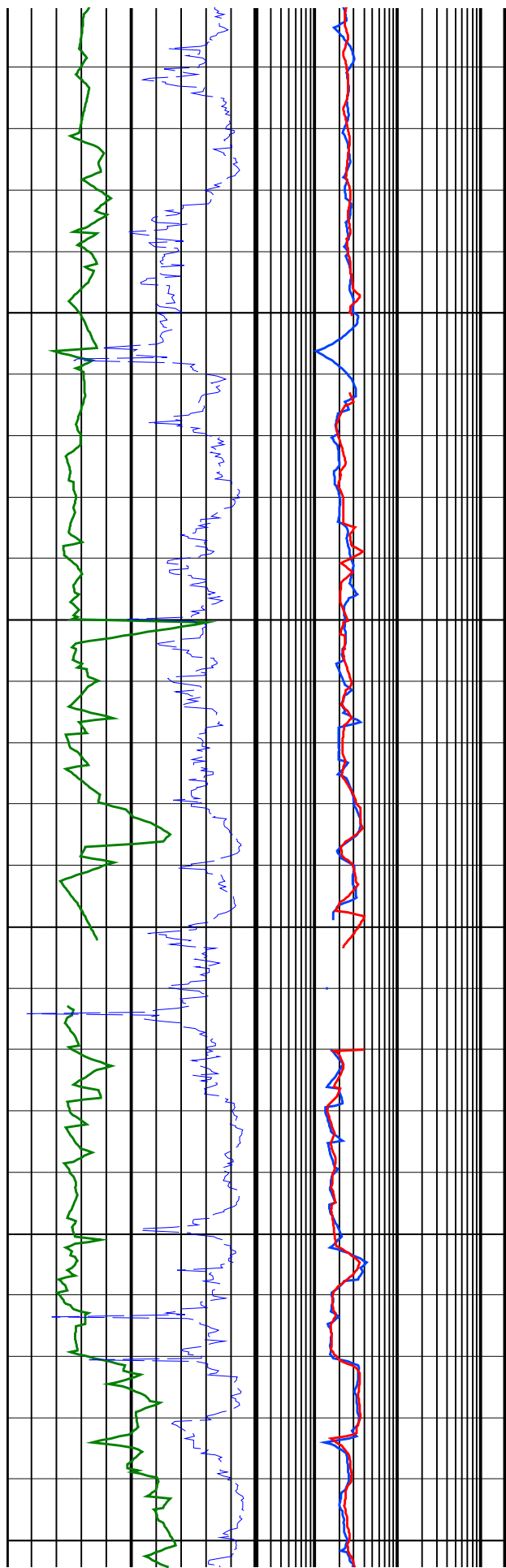
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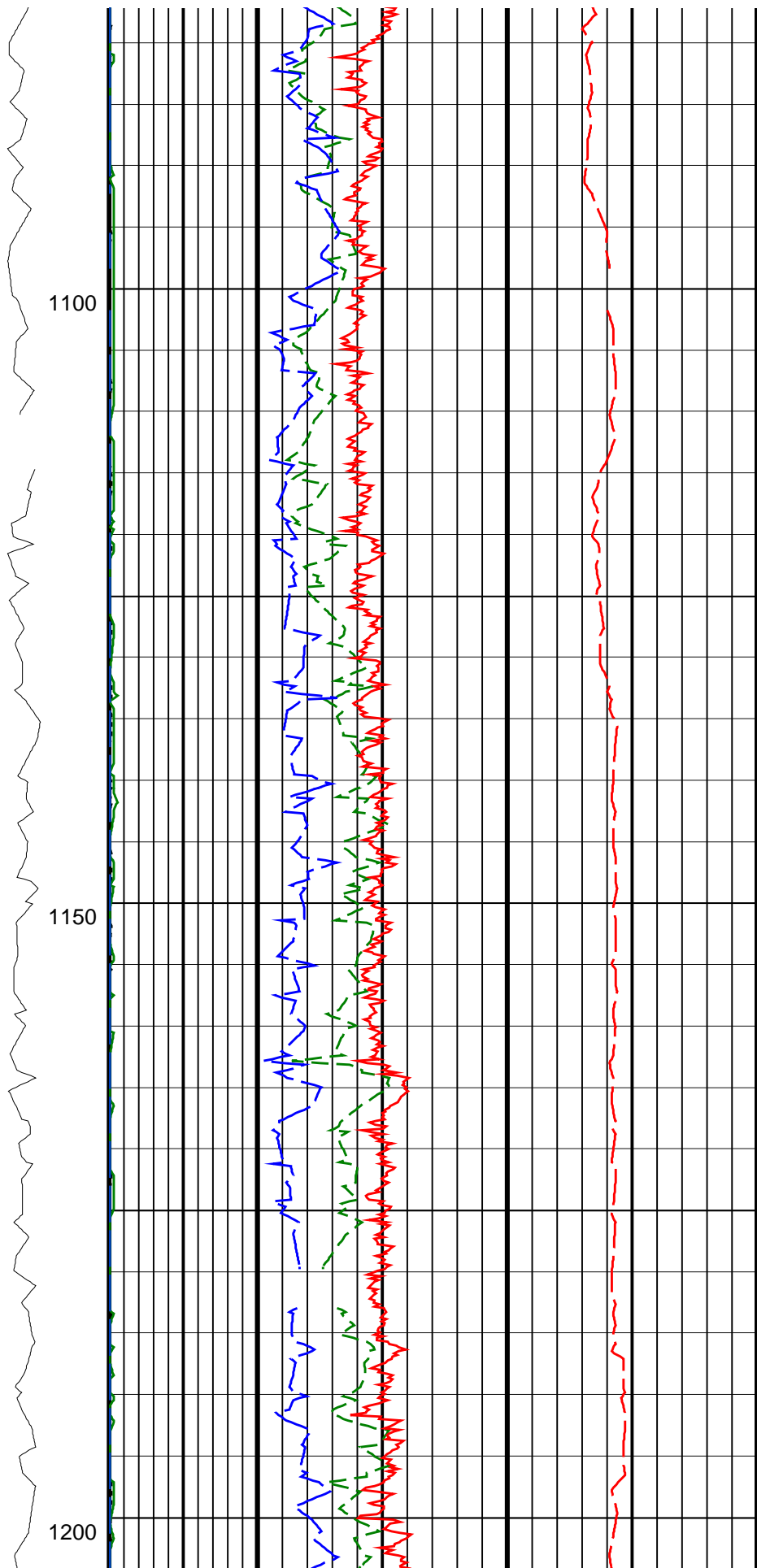
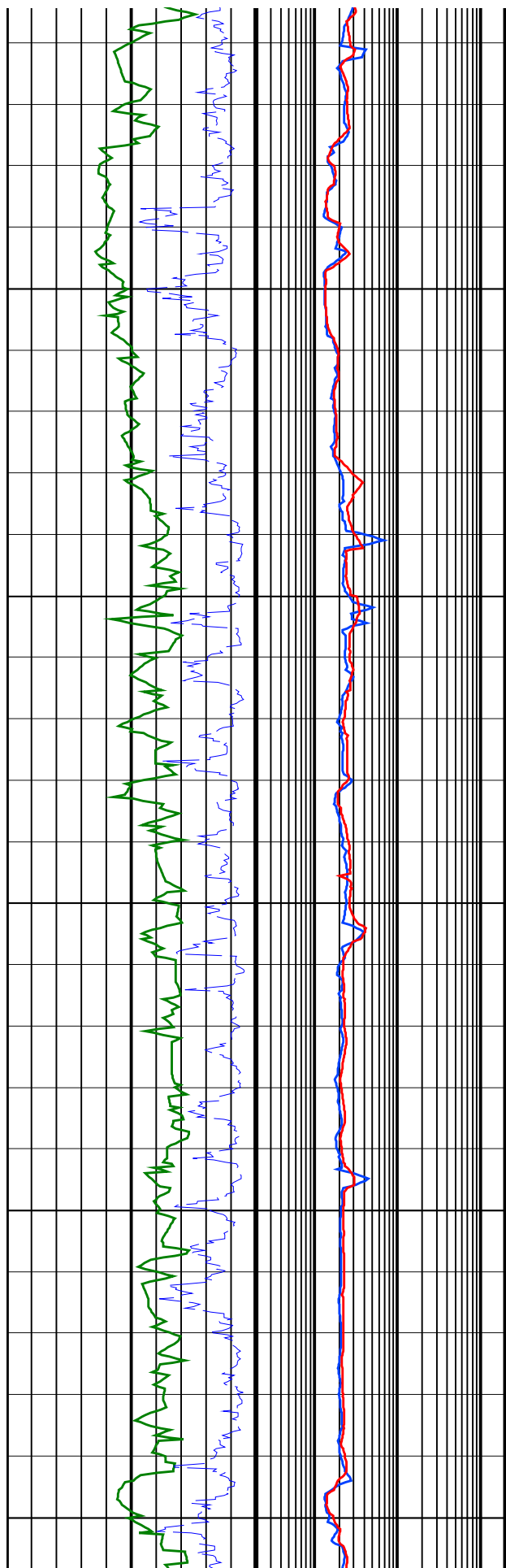


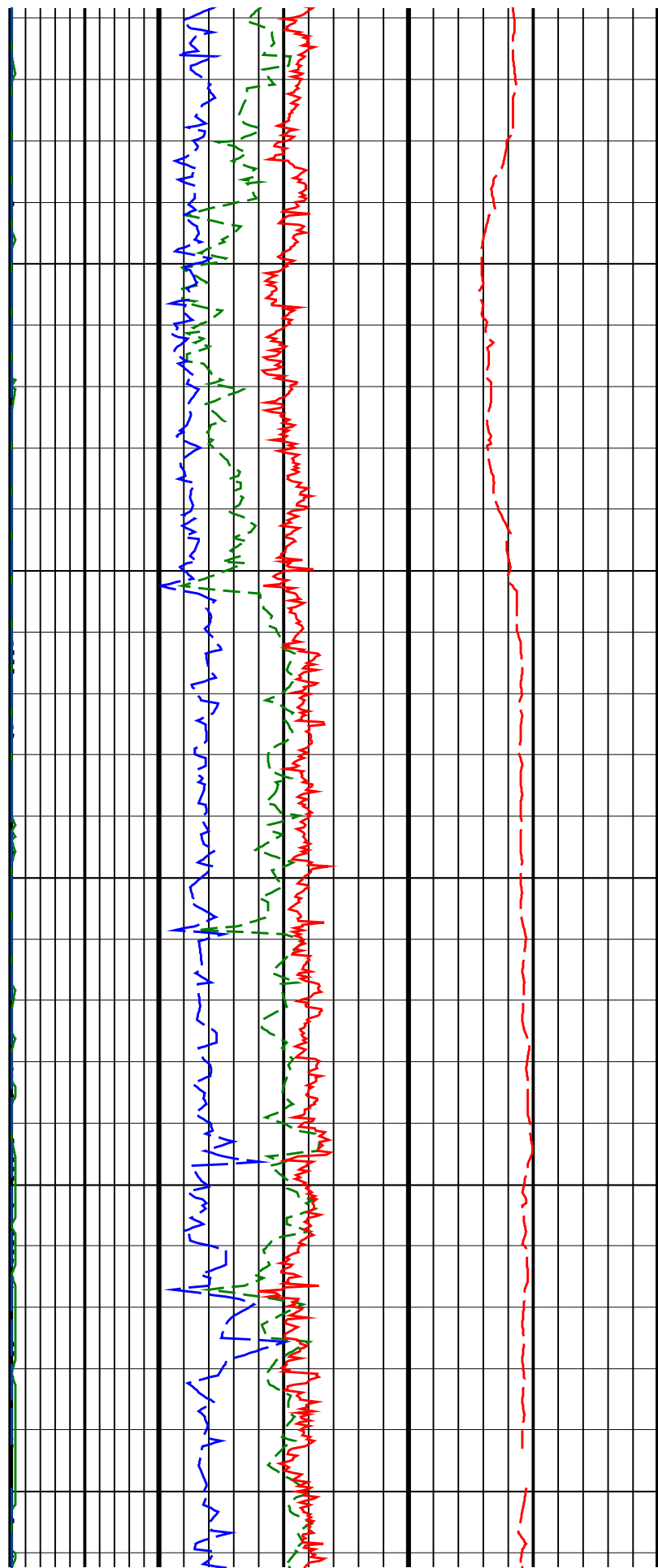
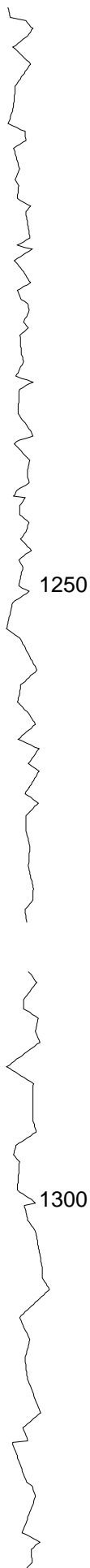
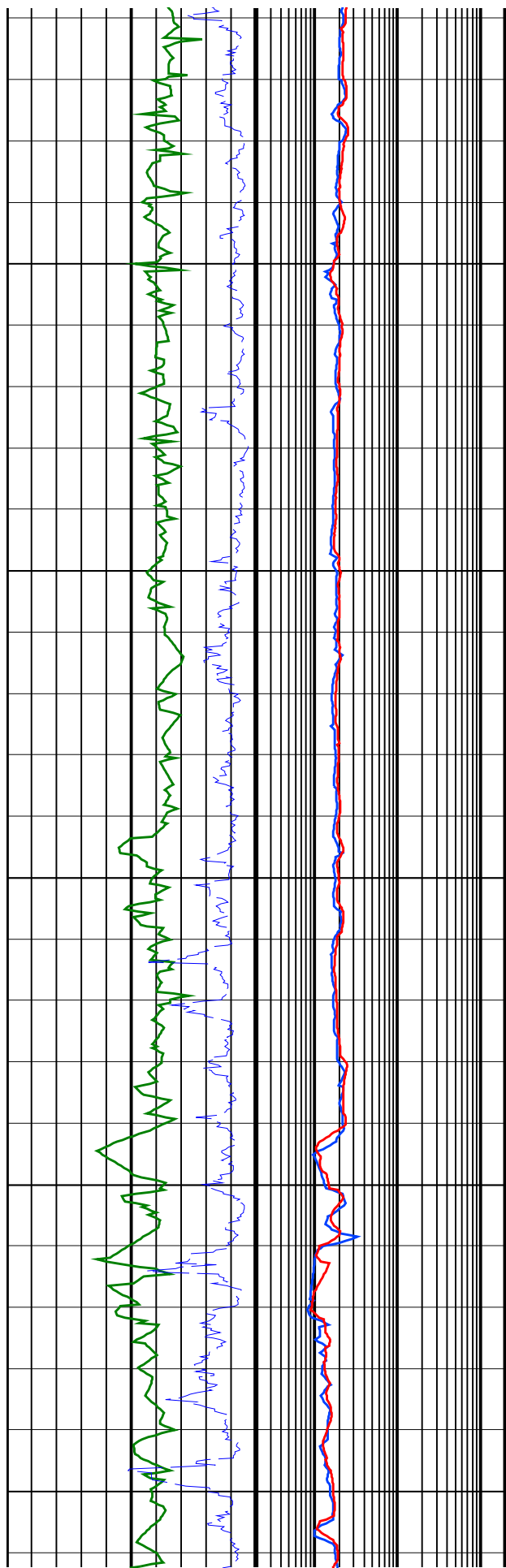


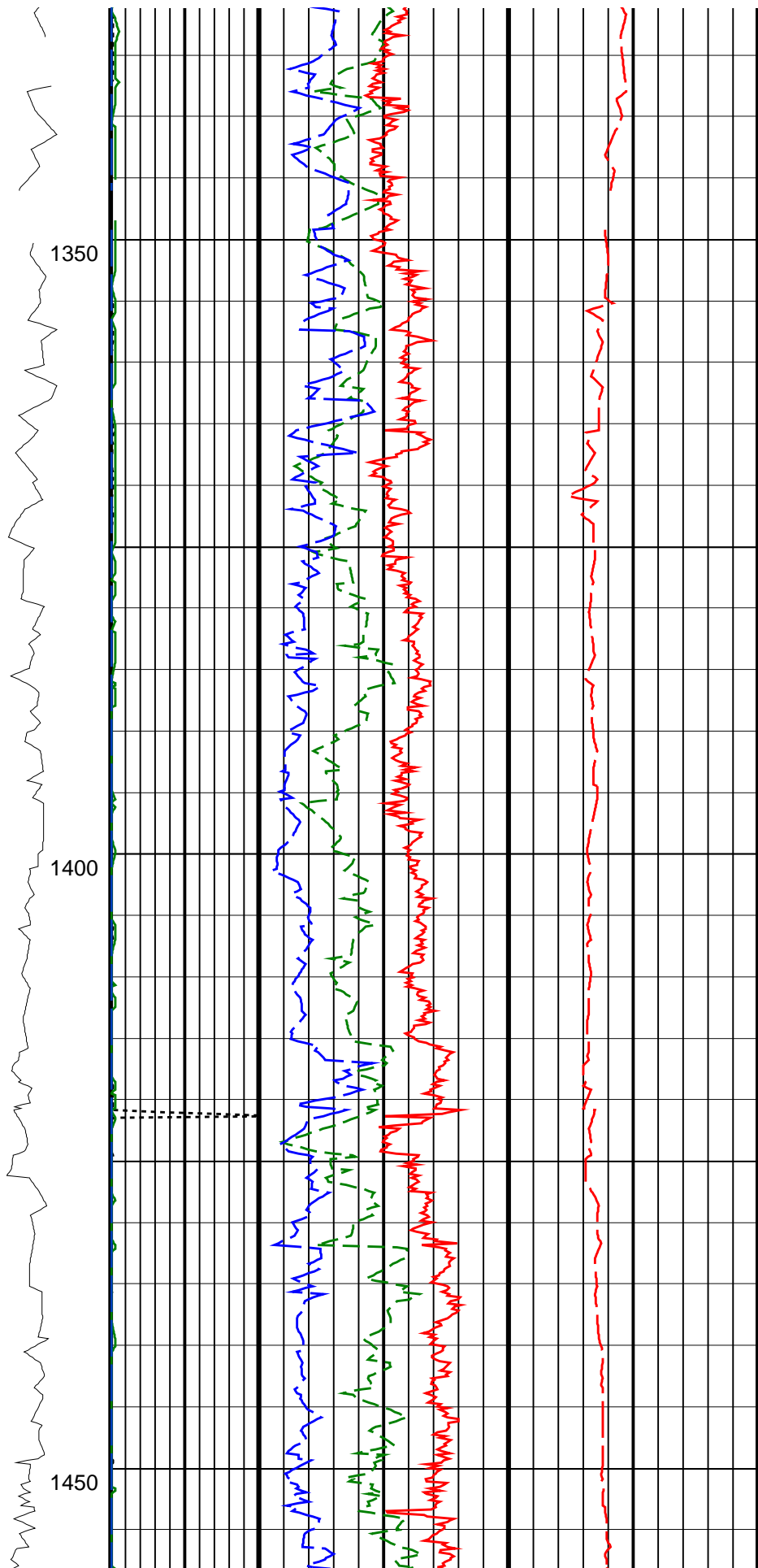
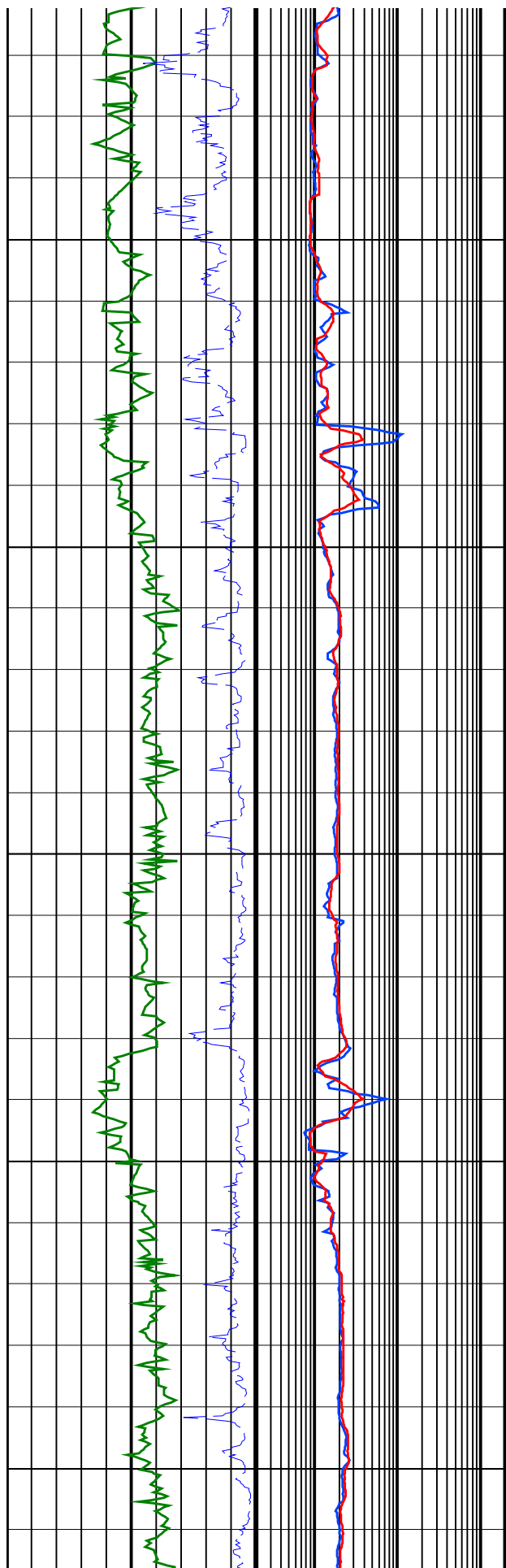


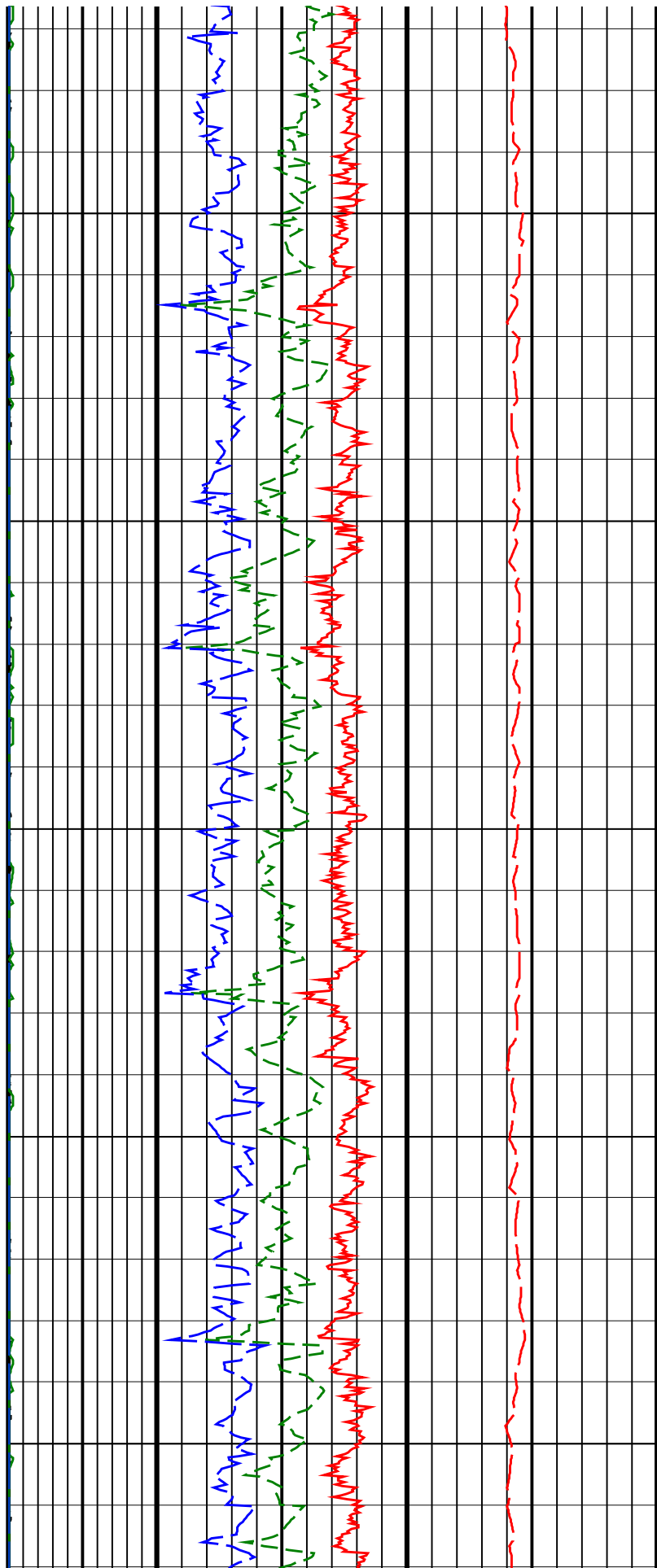
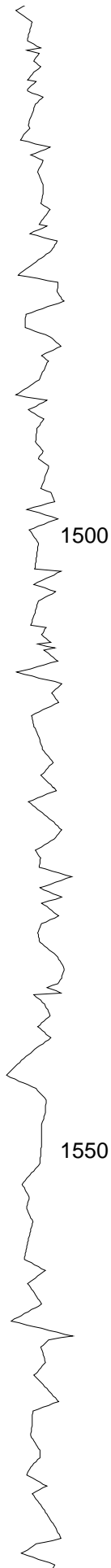
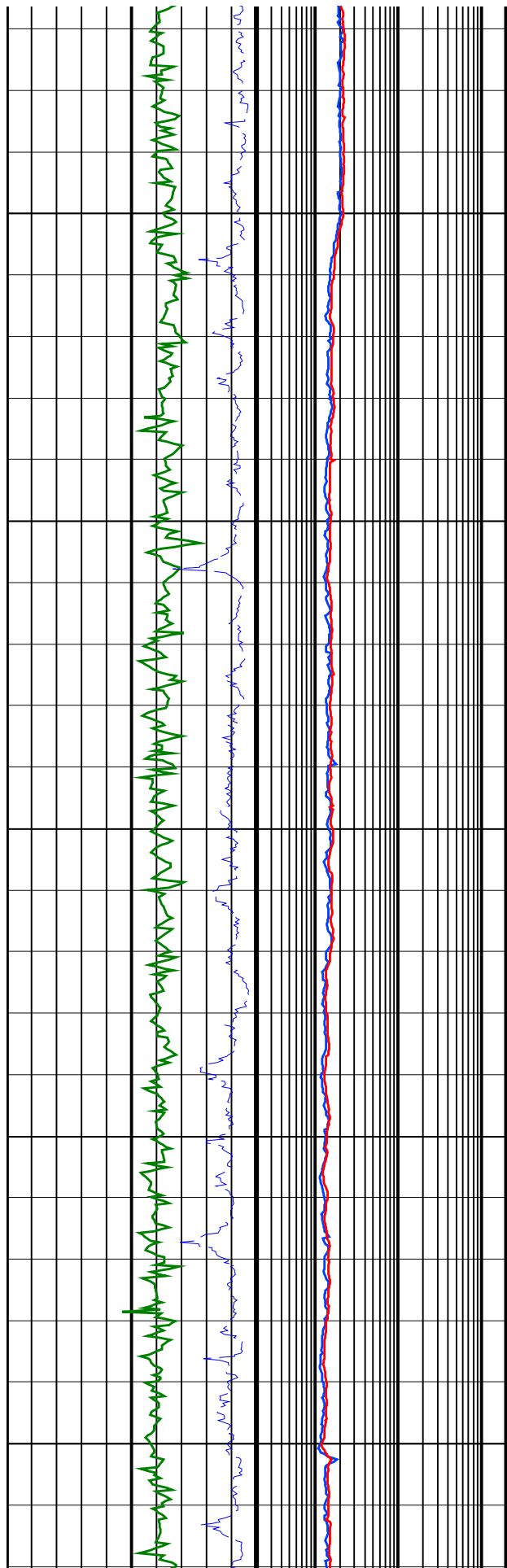


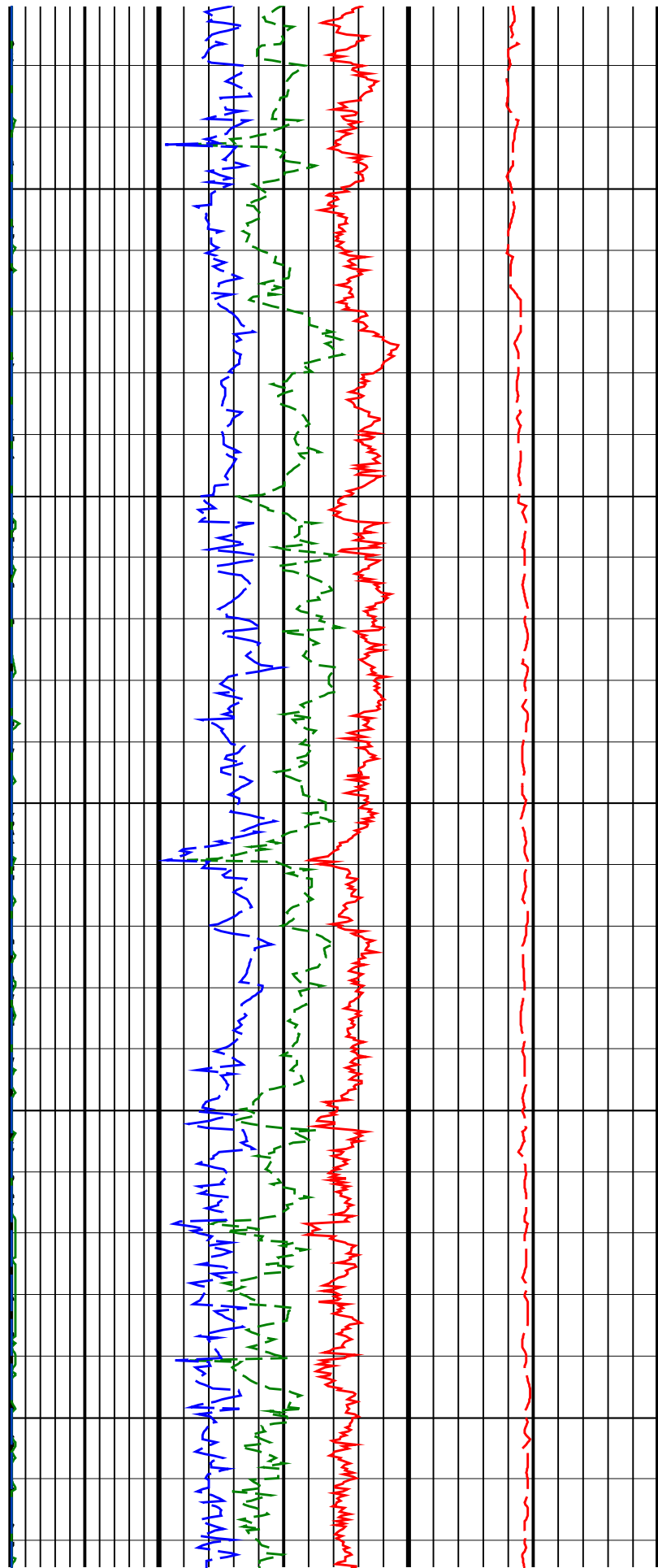
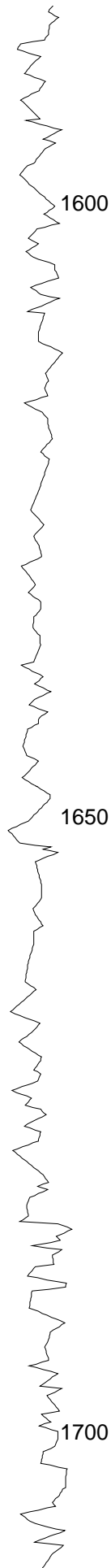
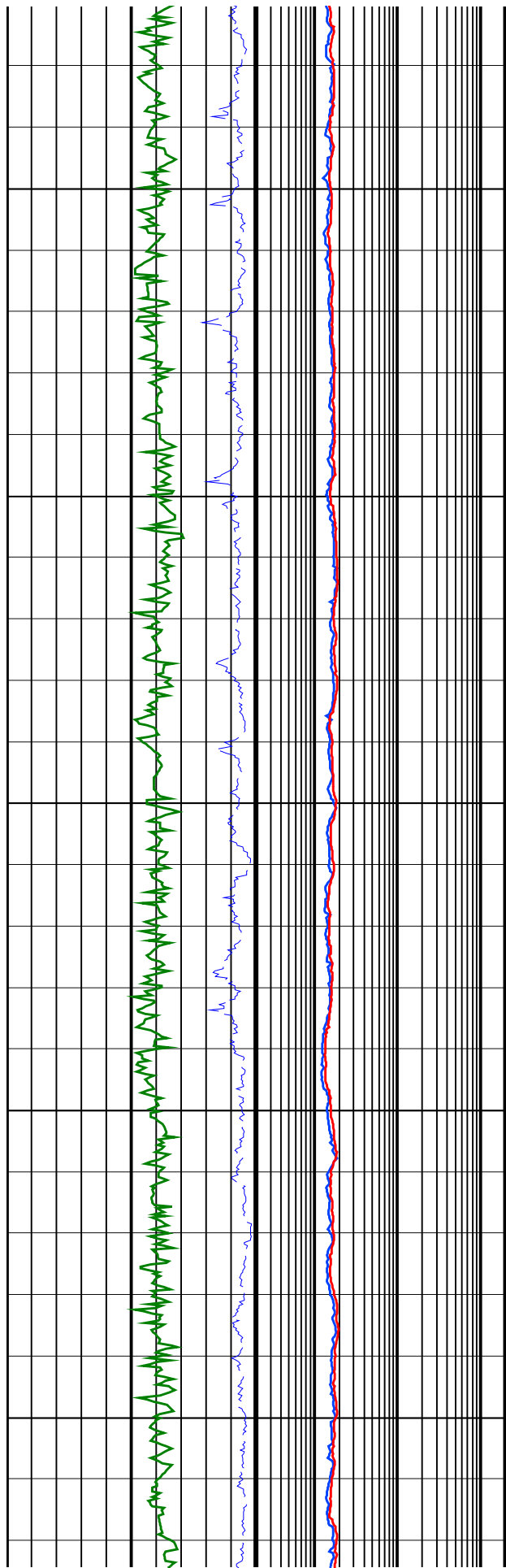


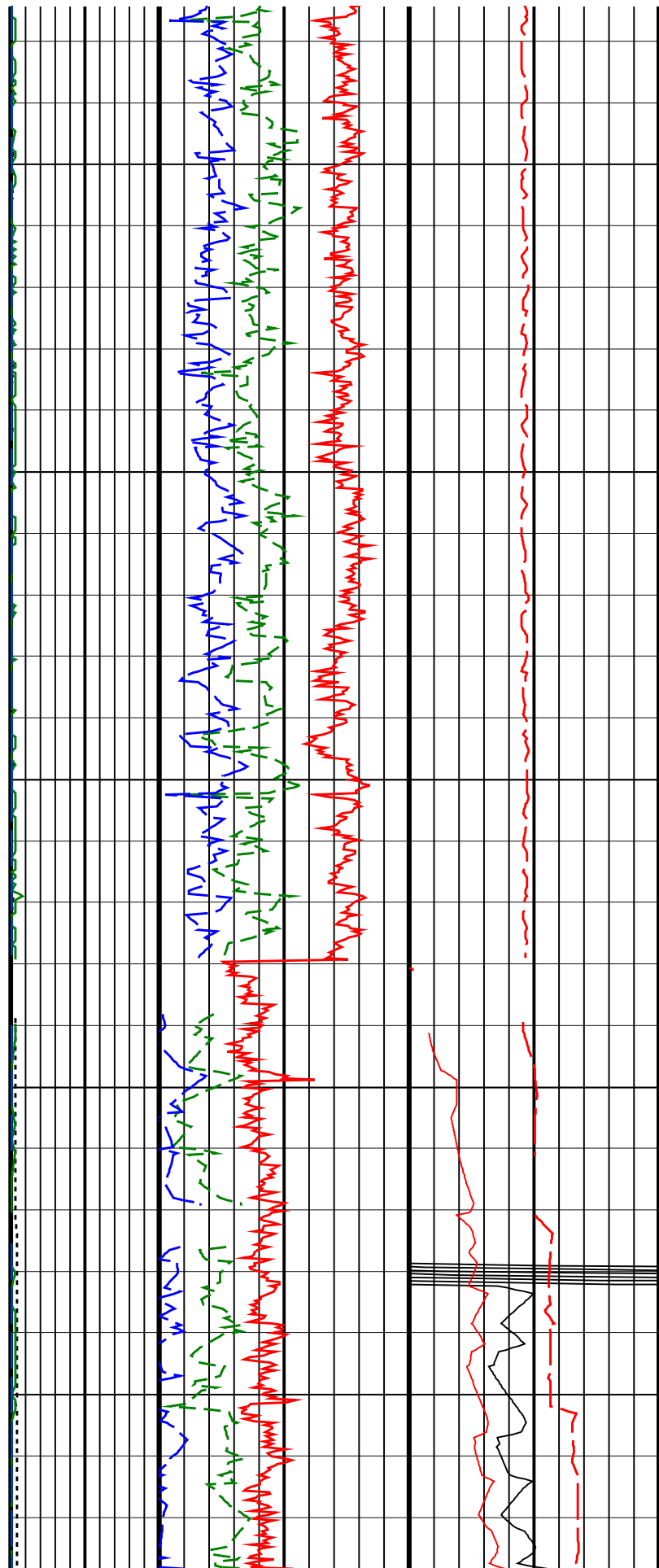
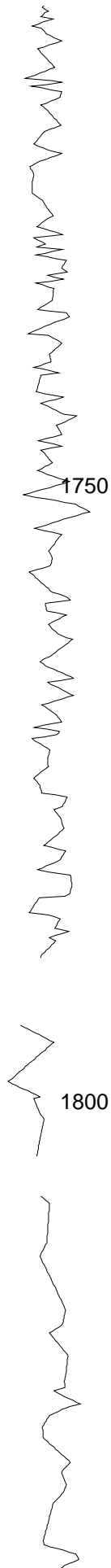
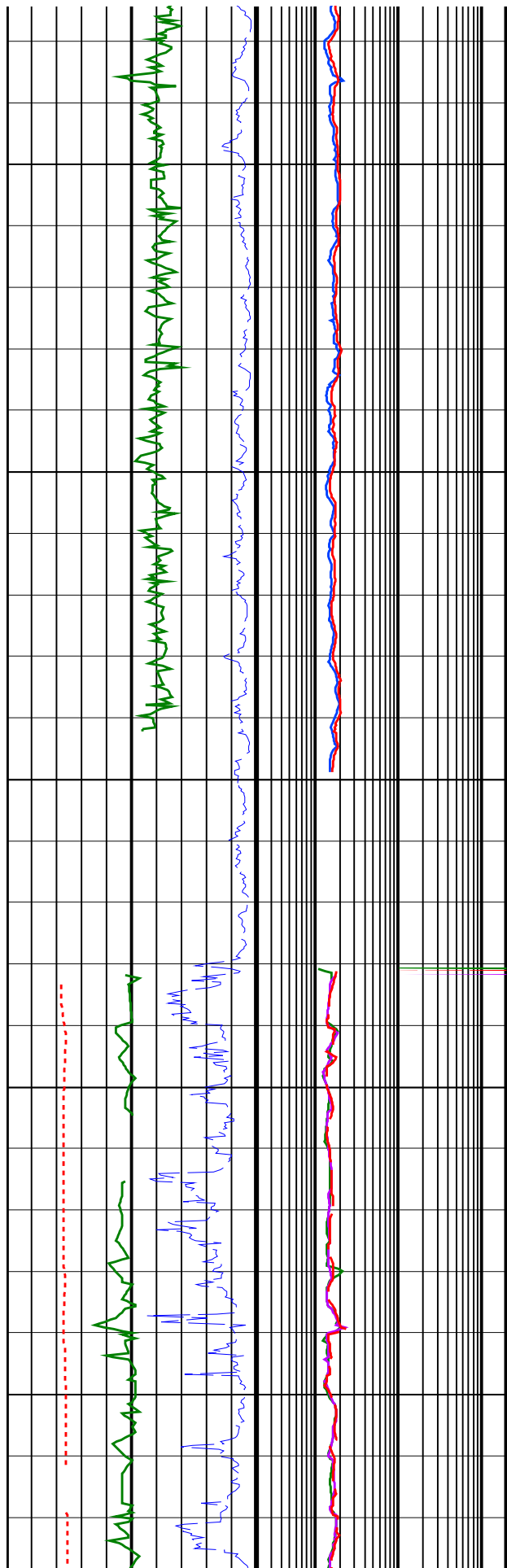


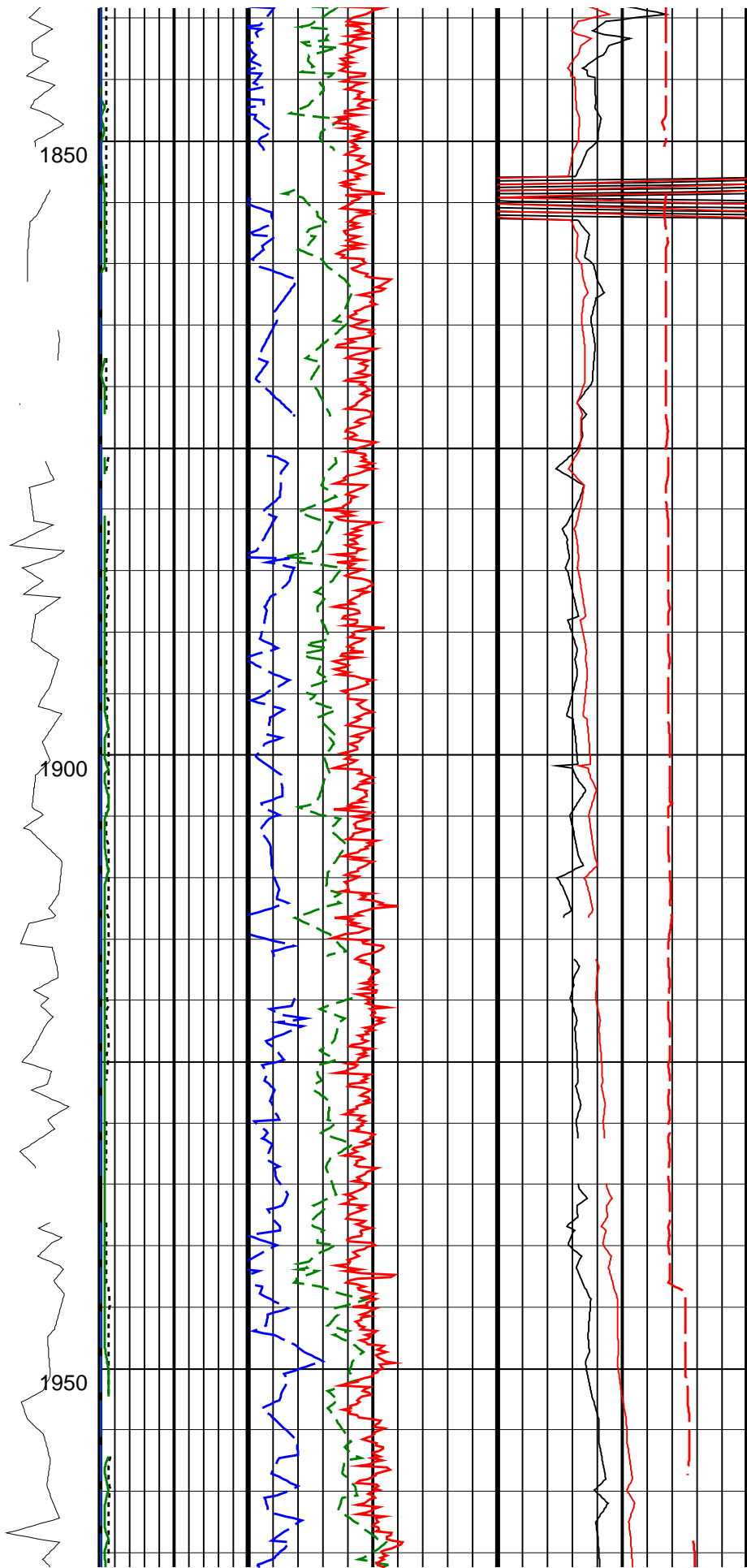
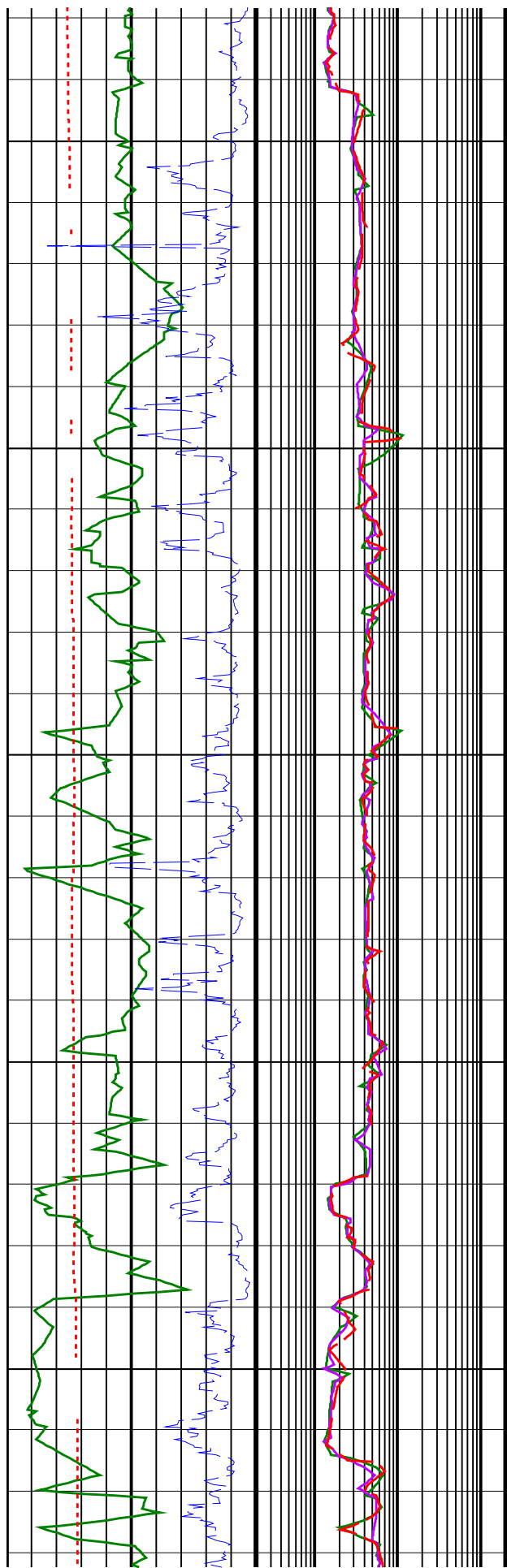


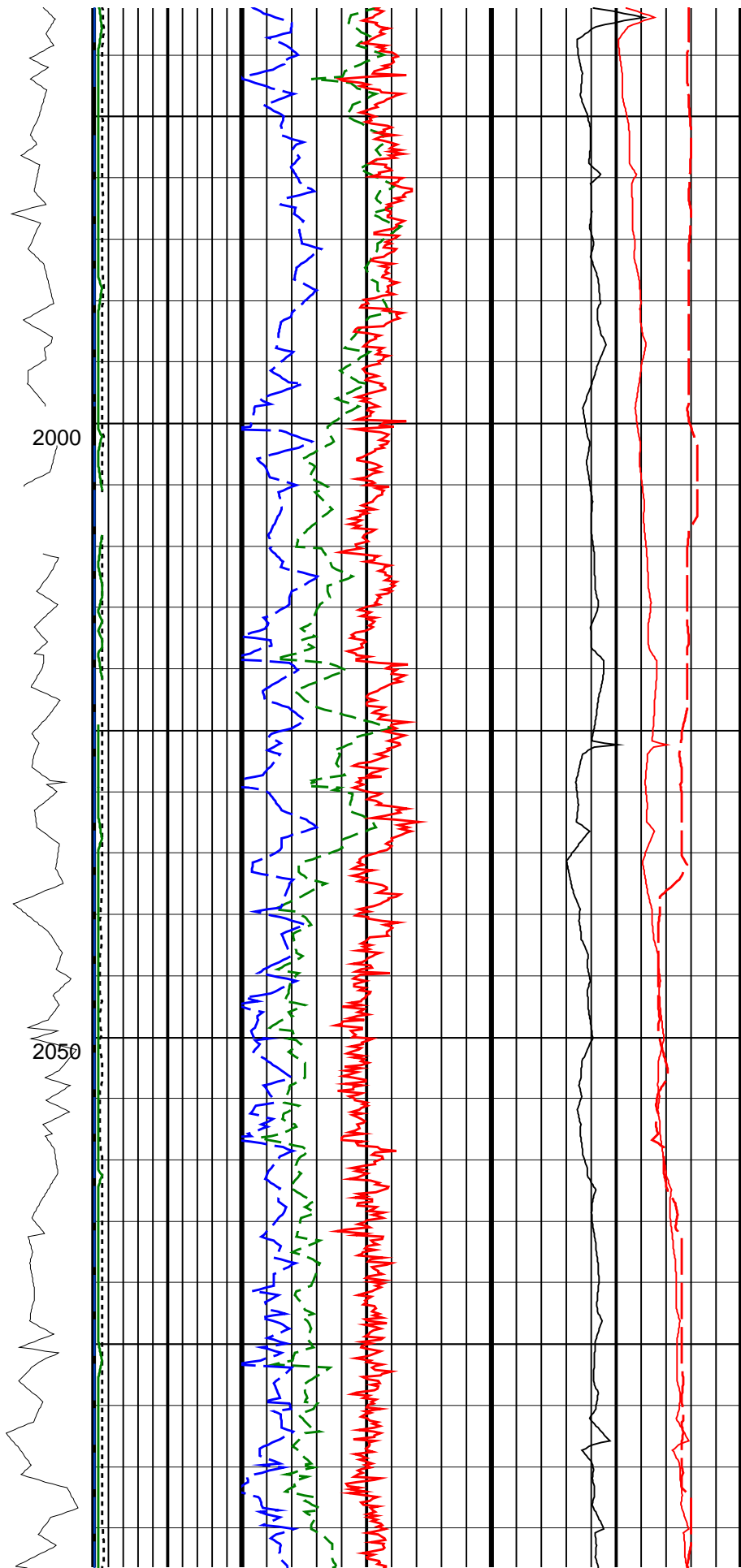
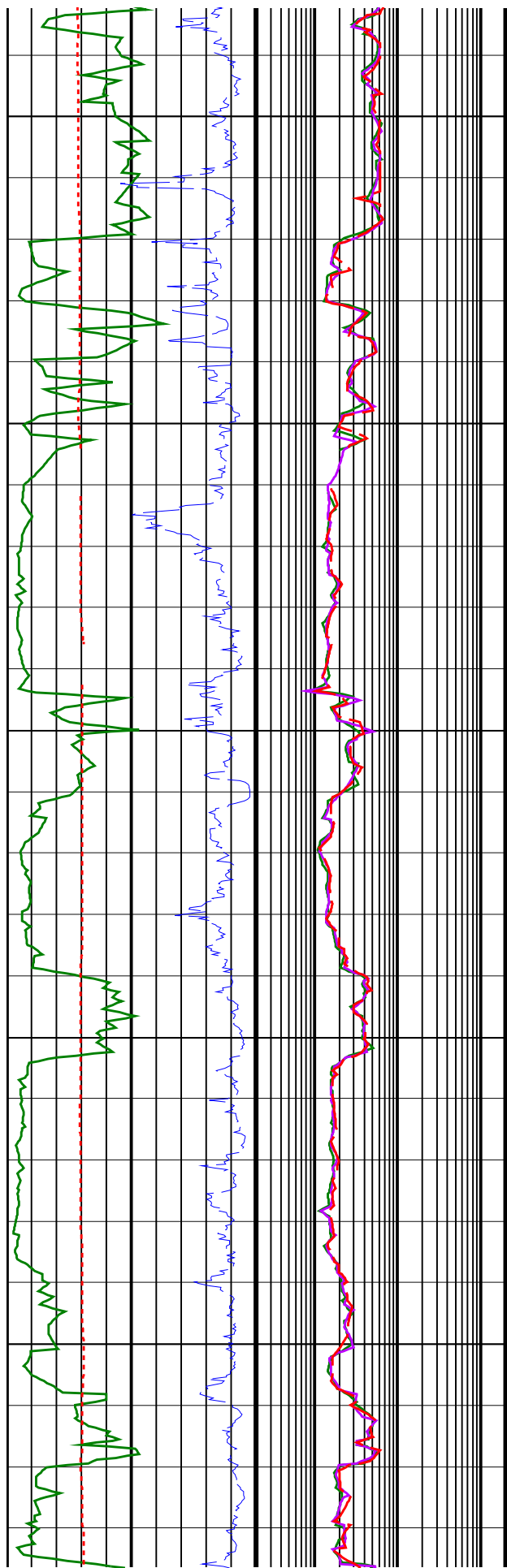


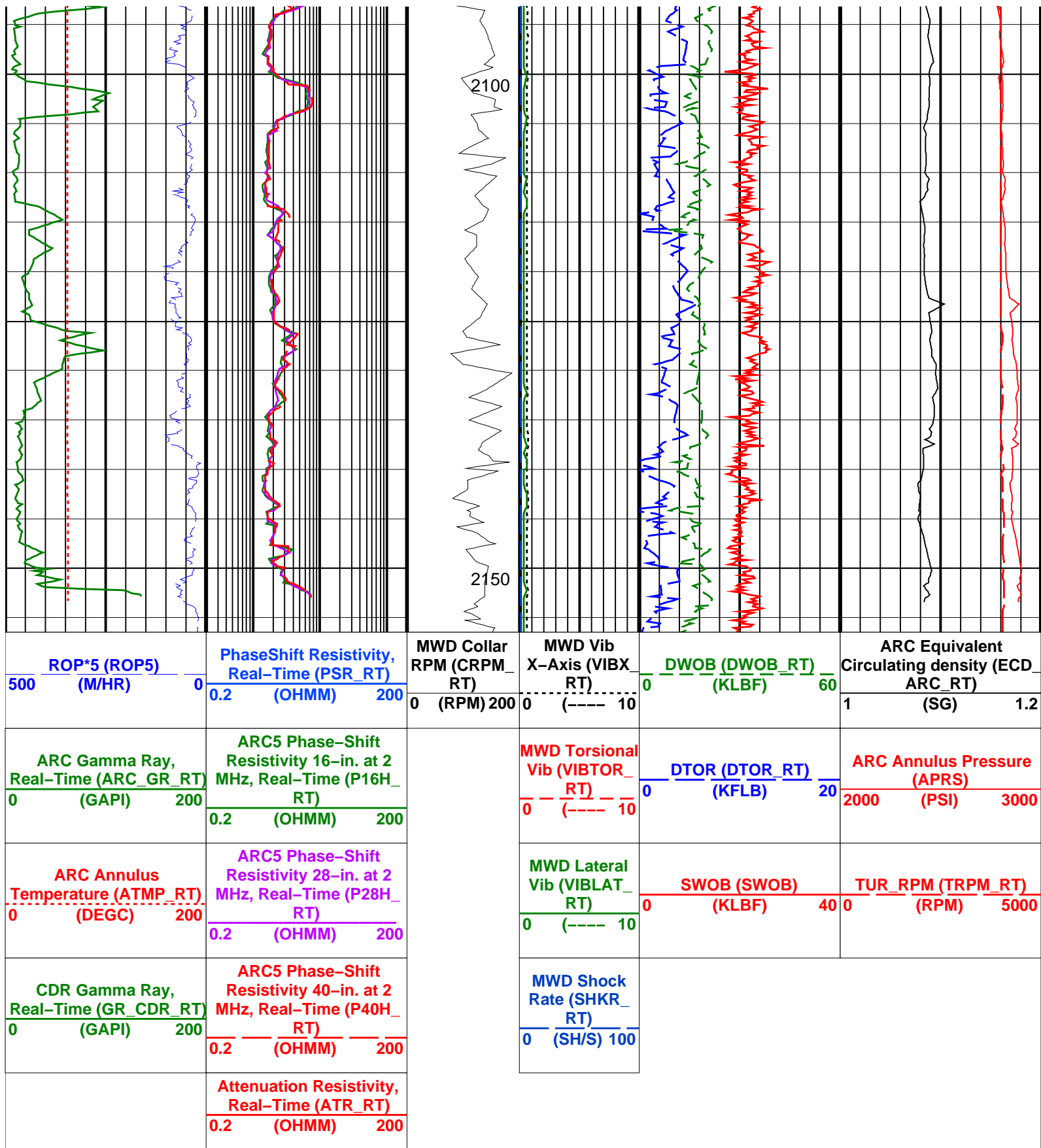












8.25-in. Compensated Dual Resistivity / Equipment Identification

Primary Equipment:
Tool Name and Serial Number

CDR8 - AA

8134

Tool Name and Serial Number
Gamma Ray Type




CDR8 – AA
Plat – GR
Valid

8134

Master: 19-JUL-2001 10:15

8.25-in. Compensated Dual Resistivity Calibration




Resistivity: Air

Phase	Attenuation down DB	Value	Phase	Attenuation up DB	Value	Phase	BHC attenuation DB	Value
Master		4.931	Master		5.008	Master		4.970
4.400 (Minimum)	5.000 (Nominal)	5.600 (Maximum)	4.400 (Minimum)	5.000 (Nominal)	5.600 (Maximum)	4.900 (Minimum)	5.000 (Nominal)	5.100 (Maximum)

Master: 19-JUL-2001 16:54

8.25-in. Compensated Dual Resistivity Calibration


Resistivity: Air

Phase	Phase shift down DEG	Value	Phase	Phase shift up DEG	Value	Phase	BHC phase shift DEG	Value
Master		0.3130	Master		0.02900	Master		0.1710
-2.400 (Minimum)	0.1000 (Nominal)	2.600 (Maximum)	-2.400 (Minimum)	0.1000 (Nominal)	2.600 (Maximum)	-0.9000 (Minimum)	0.1000 (Nominal)	1.100 (Maximum)

Master: 19-JUL-2001 16:39

8.25-in. Compensated Dual Resistivity Calibration

Gamma Ray: Blanket

Phase	Gain	Value
Master		1.005
	0.8000 (Minimum)	1.200 (Maximum)

6.75-in. Array Resistivity Compensated / Equipment Identification

Primary Equipment:

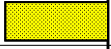
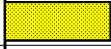
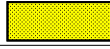
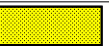
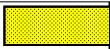
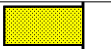
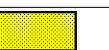
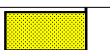
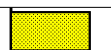

Tool Name and Serial Number
ARC675 Calibration Status

ARC 675 117
Valid

Master: 24-SEP-2001 14:21

6.75-in. Array Resistivity Compensated Calibration

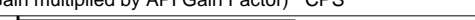
Resistivity: Air

Phase	Phase-Shift T1 DEG	Value	Phase	Phase-Shift T2 DEG	Value	Phase	Phase-Shift T3 DEG	Value
Master		-2.512	Master		2.776	Master		-2.626
-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)	-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)	-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)
Phase	Phase-Shift T4 DEG	Value	Phase	Phase-Shift T5 DEG	Value	Phase	Phase-Shift T1 at 400KHz DEG	Value
Master		2.722	Master		-2.583	Master		-1.894
-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)	-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)	-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)
Phase	Phase-Shift T2 at 400KHz DEG	Value	Phase	Phase-Shift T3 at 400KHz DEG	Value	Phase	Phase-Shift T4 at 400KHz DEG	Value
Master		2.074	Master		-1.944	Master		2.089
-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)	-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)	-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)
Phase	Phase-Shift T5 at 400KHz DEG	Value						
Master		-1.943						
-3.900 (Minimum)	0.1000 (Nominal)	4.100 (Maximum)						

Master: 24-SEP-2001 14:21

6.75-in. Array Resistivity Compensated Calibration

6.75-in. Array Resistivity Compensated Calibration											
Resistivity: Air											
Phase	Attenuation T1 DB		Value	Phase	Attenuation T2 DB		Value	Phase	Attenuation T3 DB		Value
Master			7.940	Master			7.156	Master			4.528
	6.500 (Minimum)	8.500 (Nominal)	10.50 (Maximum)		4.500 (Minimum)	6.500 (Nominal)	8.500 (Maximum)		2.500 (Minimum)	4.500 (Nominal)	6.500 (Maximum)
Phase	Attenuation T4 DB		Value	Phase	Attenuation T5 DB		Value	Phase	Attenuation T1 at 400KHz DB		Value
Master			4.992	Master			3.037	Master			7.965
	2.600 (Minimum)	4.600 (Nominal)	6.600 (Maximum)		1.600 (Minimum)	3.600 (Nominal)	5.600 (Maximum)		6.500 (Minimum)	8.500 (Nominal)	10.50 (Maximum)
Phase	Attenuation T2 at 400KHz DB		Value	Phase	Attenuation T3 at 400KHz DB		Value	Phase	Attenuation T4 at 400KHz DB		Value
Master			7.076	Master			4.557	Master			4.960
	4.500 (Minimum)	6.500 (Nominal)	8.500 (Maximum)		2.500 (Minimum)	4.500 (Nominal)	6.500 (Maximum)		2.600 (Minimum)	4.600 (Nominal)	6.600 (Maximum)
Phase	Attenuation T5 at 400KHz DB		Value								
Master			3.109								
	1.600 (Minimum)	3.600 (Nominal)	5.600 (Maximum)								

6.75-in. Array Resistivity Compensated Calibration			
Gamma Ray: Blanket			
Phase	Gamma ray factor (equals Calibration Gain multiplied by API Gain Factor) CPS		Value
Master			5.506
	2.780 (Minimum)	4.800 (Nominal)	6.000 (Maximum)

ANADRILL

SCHLUMBERGER

Survey report

8-Oct-2001 21:45:01

Page 1 of 2

Client.....: Woodside Energy Ltd.
Field.....: Permit VIC/P43

Well.....: Geograph North-1
API number.....
Engineer.....: A.Abad, M.Saicic

Rig.....: Ocean Bounty
STATE.....: Victoria

Spud date.....: 29 Sep 01
Last survey date.....: 08-Oct-01
Total accepted surveys...: 17
MD of first survey.....: 561.00 m
MD of last survey.....: 2142.68 m

----- Survey calculation methods-----
Method for positions.....: Minimum curvature
Method for DLS.....: Mason & Taylor

----- Depth reference -----
Permanent datum.....: L.A.T.
Depth reference.....: Driller's Depth
GL above permanent.....: 107.00 m
KB above permanent.....: 82.00 m
DF above permanent.....: 25.00 m

----- Vertical section origin-----
Latitude (+N/S-).....: 0.00 m
Departure (+E/W-).....: 0.00 m

----- Platform reference point-----
Latitude (+N/S-).....: 0.00 m
Departure (+E/W-).....: 0.00 m

Azimuth from rotary table to target: 0.00 degrees

----- Geomagnetic data -----
Magnetic model.....: BGGM version 2000
Magnetic date.....: 01-Oct-2001
Magnetic field strength..: 1222.77 HCNT
Magnetic dec (+E/W-).....: 11.03 degrees
Magnetic dip.....: -70.26 degrees

----- MWD survey Reference Criteria -----
Reference G.....: 1000.10 mGal
Reference H.....: 1222.77 HCNT
Reference Dip.....: -70.26 degrees
Tolerance of G.....: (+/-) 2.50 mGal
Tolerance of H.....: (+/-) 6.00 HCNT
Tolerance of Dip.....: (+/-) 0.45 degrees

----- Corrections -----
Magnetic dec (+E/W-).....: 11.03 degrees
Grid convergence (+E/W-)..: -1.17 degrees
Total az corr (+E/W-).....: 12.20 degrees
(Total az corr = magnetic dec - grid conv)
Sag applied (Y/N).....: No degree: 0.00

[(c)2001 Anadrill IDEAL ID6_1C_03]
ANADRILL SCHLUMBERGER Survey Report

8-Oct-2001 21:45:01

Page 2 of 2

Seq	Measured depth	Incl angle	Azimuth angle	Course length	TVD depth	Vertical section	Displ +N/S-	Displ +E/W-	Total displ	At Azim	DLS (deg/10m)	Srvy tool type	Tool qual
#	(m)	(deg)	(deg)	(m)	(m)	(m)	(m)	(m)	(m)	(deg)			
1	561.00	0.50	0.00	0.00	561.00	0.00	0.00	0.00	0.00	0.00	0.00	TIP	-
2	582.93	0.14	140.00	21.93	582.93	0.08	0.08	0.02	0.08	12.91	0.28	MWD	6-axis
3	787.44	0.24	327.54	204.51	787.44	0.25	0.25	-0.05	0.25	348.01	0.02	MWD	6-axis
4	1045.27	1.06	176.39	257.83	1045.26	-1.68	-1.68	-0.19	1.69	186.51	0.05	MWD	6-axis
5	1134.01	1.32	323.02	88.74	1133.99	-1.68	-1.68	-0.75	1.84	204.17	0.26	MWD	6-axis

4	1045.27	1.06	176.39	257.83	1045.26	-1.68	-1.68	-0.19	1.69	186.51	0.05	MWD	6-axis
5	1134.01	1.32	323.02	88.74	1133.99	-1.68	-1.68	-0.75	1.84	204.17	0.26	MWD	6-axis
6	1221.07	1.31	340.49	87.06	1221.03	0.06	0.06	-1.69	1.69	271.93	0.05	MWD	6-axis
7	1308.98	1.44	340.75	87.91	1308.91	2.05	2.05	-2.39	3.15	310.58	0.01	MWD	6-axis
8	1395.89	1.46	335.28	86.91	1395.79	4.08	4.08	-3.21	5.20	321.80	0.02	MWD	6-axis
9	1510.17	1.39	334.24	114.28	1510.04	6.65	6.65	-4.42	7.99	326.38	0.01	MWD	6-axis
10	1568.32	1.65	336.38	58.15	1568.17	8.06	8.06	-5.07	9.52	327.84	0.05	MWD	6-axis
11	1656.23	1.91	353.24	87.91	1656.04	10.67	10.67	-5.75	12.12	331.70	0.07	MWD	6-axis
12	1713.58	1.95	1.23	57.35	1713.35	12.60	12.60	-5.84	13.88	335.13	0.05	MWD	6-axis
13	1762.43	1.84	357.96	48.85	1762.18	14.21	14.21	-5.85	15.37	337.63	0.03	MWD	6-axis
14	1810.16	1.94	4.62	47.73	1809.88	15.78	15.78	-5.81	16.82	339.79	0.05	MWD	6-axis
15	1984.85	0.73	44.27	174.69	1984.52	19.53	19.53	-4.79	20.11	346.20	0.08	MWD	6-axis
16	2142.68	0.66	64.11	157.83	2142.34	20.64	20.64	-3.28	20.90	350.98	0.02	MWD	6-axis
17	2170.70	0.65	64.11	157.83	2170.01	20.86	20.86	-3.26	20.98	351.01	0.02	projection	

[(c)2001 Anadrill IDEAL ID6_1C_03]

Company:

Woodside Energy Limited

Well:

Geographe North–1

Field:

Permit VIC/P43

Rig:

Ocean Bounty

State:

Victoria