



27 November 2008

The Designated Authority
Mr Terry McKinley
Manager, Petroleum Operations, Safety and Environment
Minerals and Petroleum Regulation
Victorian Department of Primary Industries
16th Floor
1 Spring Street
Melbourne VIC 3000

Dear Sir,

**REQUEST FOR APPROVAL OF BASKER-MANTA-GUMMY (BMG) PROJECT
DATA MANAGEMENT PLAN. VIC/L26, VIC/L27, VIC/L28**

Anzon Australia Limited is pleased to submit on behalf of the Basker-Manta-Gummy Joint Venture the Basker-Manta-Gummy Project Data Management Plan (DMP) and requests acceptance by the designated authority.

Yours sincerely,



Simon Daniel
Manager Production and Development – Australia
For: Roc Oil Company Limited



BASKER-MANTA PROJECT

**BASKER-MANTA PROJECT
DATA MANAGEMENT PLAN**

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BASKER-MANTA PROJECT

**DATA MANAGEMENT PLAN FOR
PRODUCTION LICENCE VIC/L26,
VIC/L27, VIC/L28**

**Submitted by Anzon Australia Limited
on behalf of the titleholders:**

Anzon Australia Limited	40%
Beach Petroleum Limited	30%
CIECO Exploration & Production (Australia) Pty Ltd	20%
Sojitz Energy Australia Pty Ltd	10%

November 2008

Signed on behalf of the Basker-Manta-Gummy Joint Venture by:		Signature:	Date:
Name:	Simon Daniel		27 Nov 08
Title:	Manager, Production & Development, Australia		

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1. TITLE INFORMATION

The following title information is applicable to all three titles (VIC/L26, VIC/L27 and VIC/L28):

AREA OF EACH TITLE: 67.4369 km² (One Graticular Block)
STATE: Victoria
Basin: Offshore Gippsland Basin
TITLEHOLDERS:
Anzon Australia Limited 40%
Beach Petroleum Limited 30%
CIECO Exploration & Production (Australia) Pty Ltd 20%
Sojitz Energy Australia Pty Ltd 10%

OPERATOR: Anzon Australia Limited
Level 14, 1 Market Street
Sydney NSW 2000

RELEVANT ACT: Petroleum (Submerged Lands) Act 1967

The following information is applicable to VIC/L26:

TYPE OF TITLE: Production Licence
AWARDED: 28th October 2005

The following information is applicable to VIC/L27:

TYPE OF TITLE: Production Licence
AWARDED: 3rd August 2007

The following information is applicable to VIC/L28:

TYPE OF TITLE: Production Licence
AWARDED: 3rd August 2007

2. SPECIFIC REQUIREMENTS OF DMP PER SCHEDULE 1 OF THE DMP REGULATIONS

Item	Regulatory Provisions	Application to this DMP
101	Description of: <ol style="list-style-type: none"> a. each activity to which DMP relates; b. each location where activity will be carried out. 	a). This DMP is designed to be all-inclusive, covering all foreseeable activities to be undertaken within the three title areas. However, if significant changes are made to the "Guidelines for Reporting and Submission of Petroleum Data" (The Guidelines) or other activities not covered in this plan are undertaken, this DMP will be revised and re-submitted for approval. b). VIC/L26 VIC/L27 VIC/L28 Specific details for each activity, including location and period, will be advised at the time of Application, and will refer to this DMP.
102	Description of reports and information, relevant to the activity that will be made and kept.	As detailed in Table 4 of this document, in relation to specific activities.
103	Explanation of: <ol style="list-style-type: none"> a. data to be given to the Designated Authority (DA) without request by the DA; b. information to be kept. 	a. Data to be submitted – refer to Tables 1 to 4 of this document, as pertinent to the associated activities. b. Data withheld – refer to Tables 1 to 4, as pertinent to the associated activities.
104	Description of media and formats for information, cores, cuttings or samples held.	The information and reports will be submitted in the formats and on the media outlined in Tables 1 to 4, as pertinent to the associated activities.
105	Explanation of how media and formats in Item 104: <ol style="list-style-type: none"> a. are appropriate for type and volume of data collected; b. comply with Designated Authority requirements; c. comply with good industry practice. 	Data medias and formats are described Tables 1 to 4. All comply with The Guidelines and, as such, are appropriate to the type and volume of data collected, and comply with requirements and good industry practice.
106	Undertake to allow access to data that is publicly available and explain how access will be allowed	Anzon Australia Limited (as operator of all three titles) undertakes that upon notification by the DA, it will allow reasonable access to any publicly available information or samples under its control, by directing its staff and contractors to make the data available, as requested by the DA.
107	Describe arrangements that ensure information is preserved according to good archive practice.	Data preservation will be ensured via contracts covering data storage services (which provide good archive practice) and by in-house data management practices.

2. Specific Requirements of DMP per Schedule 1 (continued)

Item	Regulatory Provisions	Application to this DMP
108	Issue a statement that reports and information will be given according to: <ul style="list-style-type: none"> a. the timetable outlined in Part 2 of the Schedule; or b. a timetable proposed in the DMP. 	Anzon Australia Limited (Anzon) undertakes that the timing of submission of data will be as outlined in Tables 1 to 4.
109	Summary of: <ul style="list-style-type: none"> a. data management performance objectives against which performance will be measured; and b. measurement criteria that define the objectives. 	<ul style="list-style-type: none"> a. The objective of this DMP is for data and reports to be submitted on time and in accordance with The Guidelines. b. Performance against this objective will be measured by monthly reviews of data submitted .
110	Explain how the measurement criteria will confirm that the performance objectives have been met.	The submissions timetable will be monitored in-house. Storage handling conditions will be controlled via contracts for data services.
111	Summary of arrangements for: <ul style="list-style-type: none"> a. secure storage of documents and records at a nominated address b. maintenance of documents and records in a way that makes retrieval of documents etc practicable. 	<ul style="list-style-type: none"> a. Information and reports will be stored either in-house or in secure data storage at AUSDOC/Kestrel (as appropriate), prior to submission to the DA as set out in Tables 1 to 4. b. AUSDOC currently meets ISO 9001.2000 and uses archive practices recommended by the Australian Archives for digital and hardcopy data.
112	Acknowledge responsibility for collection, storage, and submission of information, cores, cuttings and samples obtained until all have been submitted to the DA.	Anzon accepts responsibility for collection, storage, and submission of all information, cores, cuttings and samples and will ensure that they are submitted to the DA, as required by The Guidelines.
113	Any other information that is necessary to demonstrate that the DMP complies with the Regulations.	As required, for specific instances.

3. DMP ACTIVITIES

3.1. Wells

Three development wells are being considered plus a contingent well in a continuation of the Full Field Development (FFD) of the Basker and Manta fields: Basker-7, and Basker-8 are the development wells and Manta-3 an appraisal well in the proposed program with Basker-9 being the additional contingent development well. In addition 2 interventions are planned on Basker-3 and Basker-5. This DMP is intended to cover the above four wells, plus any subsequent development, appraisal or exploration wells. The well data will be managed in accord with Table 1.

3.2. 2D Seismic Acquisition and Processing

No 2D seismic is currently planned for any of the three permits. Should any seismic acquisition or processing occur, details will be provided in the survey application and data will be managed in accord with Table 2.

3.3. 3D Seismic Acquisition and Processing

No 3D seismic is currently planned for any of the three permits. Should any seismic acquisition or processing occur, details will be provided in the survey application and data will be managed in accord with Table 3.

3.4. Gravity, Magnetic and Other Survey Data

No gravity and / or magnetic surveys are currently planned for any of the three permits. Should any Gravity or Magnetic Surveys occur, details will be provided in the survey application and data will be managed in accord with Table 4.

Plans are in place to carry out marine site surveys at the Manta-3 location. The data from these surveys will be managed in accord with Table 2.

3.5. 2D and 3D Seismic Reprocessing

No seismic reprocessing is currently planned for any of the three permits. If any seismic reprocessing is planned, the data from the reprocessing will be managed in accord with Table 5.

4. PROCEDURES FOR REPORTING

Table 6 (of Version 6.2 guidelines _14-03-07) sets out the procedures to be adopted for daily, weekly and annual reporting.

TABLE 1: WELL DATA

DATA REQUIRED	REPORT TYPE*	FORMAT	DATA FOR STATE/ TERRITORY	DATA FOR FEDERAL GOVT.	DATE FOR SUBMISSION (prior to or by)	REMARKS
Field and processed digital data						
Edited field data and processed data for all wireline logs, MWD or LWD tools. Includes well test raw data.	Documentary	LIS, DLIS, LAS	One copy	Data to be forwarded to GA by Designated Authority	9 months after completion of the well	With verification listing of the data supplied. The data shall include full header information.
Edited field and processed data for borehole deviation surveys.	Documentary	LIS, DLIS, ASCII, LAS, XLS	One copy	Data to be forwarded to GA by Designated Authority	9 months after completion of the well	The data shall include full header information.
Interpretative log analysis	Derivative	LIS, DLIS, ASCII, LAS, XLS	One copy	One copy	18 months after completion of the well	The data shall include full header information.
Mud logging data	Documentary	ASCII, LAS	One copy	Data to be forwarded to GA by Designated Authority	9 months after completion of the well	With a header giving field names, curve names and units of measure
Velocity surveys -raw -processed -checkshot and time/depth analysis	Documentary	DLIS, SEGY ASCII (Checkshot data)	One copy	Data to be forwarded to GA by Designated Authority	9 months after completion of the well	To include verification header file.
Core, side wall core natural light photography – UV light to be done in fluorescent sections	Documentary	JPEG, PNG or TIF	One copy	One copy	9 months after completion of the well	Provide minimum 300 DPI image in 24-bit colour. High-resolution images able to be magnified (zoom in) without pixilation.



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TABLE 1 (Continued)

Samples	Petroleum Mineral Sample	Petroleum Mineral Sample	Petroleum Mineral Sample	Petroleum Mineral Sample	Petroleum Mineral Sample	Petroleum Mineral Sample	Petroleum Mineral Sample
Ditch cuttings			One set	One set	9 months after completion of the well	A minimum of 200g dry weight per sample interval set and thoroughly cleaned, dried and suitably packaged with indelible printing of well name, depth ranges.	
Offshore - Full hole conventional cores (if cut)	Petroleum Mineral Sample	Petroleum Mineral Sample	2/3 slab (after a year or as agreed)	1/3 slab (9 months after completion of the well)		Fresh core slabbed vertically of which 1/3 to be submitted to GA and 2/3 submitted to Designated Authority.	
Gaseous hydrocarbon samples (in an API approved safety container)	Petroleum Mineral Sample	Petroleum Mineral Sample	GA to advise DA of receipt	To be submitted to GA	On completion of test	If collected from wireline, drill stem or production tests. Consultation with GA recommended. (300 cc if available)	
Fluid hydrocarbon samples (in an API approved safety container)	Petroleum Mineral Sample	Petroleum Mineral Sample	GA to advise DA of receipt	To be submitted to GA	9 months after completion of the well or after collection of sample	If collected from wireline, drill stem or production tests. Consultation with GA recommended. (1ltr if available)	
Sidewall core material (if recovered)	Petroleum Mineral Sample	Petroleum Mineral Sample	One set	No	18 months after completion of the well		
Palynological slides and residues Palaeontological material Petrological slides	Petroleum Mineral Sample	Petroleum Mineral Sample	One set	No	18 months after completion of the well	If prepared.	

TABLE 1 (Continued)

Reports and images (Digital format preferred for all lodgements)						
Well Completion Report separated into: Documentary data		PDF	One copy	One copy	9 months after completion of the well	Security free basic and interpretive volumes must be separated, image files and logs included in reports must be submitted as separate JPEG or TIF files
Derivative data		PDF	One copy	One copy	18 months after completion of the well	Interpretive volume to include composite well log.
Log displays.	Documentary	PDS/ META/ PDF	One copy	Data to be forwarded to GA by Designated Authority	9 months after completion of the well	Software to be provided. Continuous page at a readable scale.
Mudlog	Documentary	TIF/ PDF	One copy	One copy	9 months after completion of the well	Continuous page at a readable scale.
Well index sheet	Derivative	PDF	One copy	One copy	18 months after completion of the well	Example to be provided.
Petrophysical, geochemical or other sample analyses	Documentary	ASCII/ XLS	One copy	One copy	18 months after completion of the well	As a tab delimited ASCII file with metadata included.
Composite well log	Derivative	PDF/TIF/JPEG	One copy	One copy	18 months after completion of the well	
Velocity log displays	Documentary	PDF/TIF/JPEG	One copy	One copy	9 months after completion of the well	

TABLE 1 (Continued)

Special Study Submission Requirements						
Workover/re-entry report	Documentary	PDF	One copy	One copy	9 months after completion of the well	Documentary and derivative volumes must be separated; image files included in reports must also be submitted as separate JPEG or TIF files.
Reports on investigation, analysis, etc. of cuttings or cores, and reports on any overseas investigation of cuttings or core plugs	Documentary/ Derivative	PDF	One copy	One copy	18 months after sampling or borrowing material	An annual report is required for any cuttings or cores retained overseas for more than 12 months
Data from investigation, analysis, etc. of cuttings or cores	Documentary	ASCII/ XLS	One copy	One copy	18 months after sampling or borrowing material	As a tab delimited ASCII file with metadata included and attached to the analysis report.

- **REPORT TYPE** column refers to the type of information required. Previous to the 2000 amendment of the Petroleum (Submerged Land Act) 1967, Section 118 and the Guidelines supporting the Schedule of the Specific Requirements under the P(SL)A, reference was made in respect of Basic and Non-Basic (Interpretive) data types. Following the amendment of the P(SL)A 1967 in 2000 the previous Section 118 of the P(SL)A 1967 was re-defined in Section 150 and the data types defined as *Documentary and Petroleum Mining Sample* (previously referred to as BASIC) and *Derivative* (previously referred to as NON-BASIC or INTERPRETIVE).
- **TP:** Transfer proposals to be sent to the Designated Authority for approval to submit. The DA will then instruct as to which address the data is to be sent.
- **NOTE :** In addition to the above Victoria will accept PDF or CGM files for log displays
- **NOTE :** For submission of Palynology slides for Victoria – see Appendix 1

TABLE 2: 2D SEISMIC DATA

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE GOVT. (DA)	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
Field Data						
Navigation data - Includes final processed navigation and bathymetry data	Documentary	UKOOA	One copy	One copy	18 months after completion of acquisition	P1/90 or subsequent format with header information of navigation / shotpoint location data including elevations or bathymetry. Header data includes geodetic datum, spheroid, projection and clearly stated transformation parameters.
Raw Navigation data	Documentary	UKOOA	TP *		18 months after completion of acquisition	P2/94 or subsequent format.
Seismic field data	Documentary	SEG Standard	TP *		18 months after completion of acquisition	
Seismic support data	Documentary	PDF	TP *		18 months after completion of acquisition	Observers logs.
Itemised field tape listing	Documentary	Digital (ASCII)	One copy	One copy	18 months after completion of acquisition	Field data showing tape number, survey name, line number and shotpoint range.
Processed Data						
Raw and final stacked data, near/mid/far sub-stacks - if generated	Documentary	SEG-Y	One copy	One copy	18 months after completion of acquisition	Includes fully annotated EBDCIC header.
Raw and final migrated data including PSDM / PSTM, near/mid/far sub-stacks - if generated	Documentary	SEG-Y	One copy	One copy	18 months after completion of acquisition	Includes fully annotated EBDCIC header.



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Shotpoint to CDP relationship	Documentary	ASCII	One copy	One copy	18 months after completion of acquisition	Sufficient SP/CDP data for workstation interpretation. At least SOL and EOL relationships for each line and a listing of equivalent CDP/SP pairs for each line.
Itemised process tape listing	Documentary	ASCII	One copy	One copy	18 months after completion of acquisition	Showing tape number, survey name, line number, shotpoint range and data type.
Velocity data	Documentary	ASCII (Western format)	One copy	One copy	18 months after completion of acquisition	Including line number, shotpoint and time versus RMS pairs for both stacked and migrated velocities.
Final Reports						
Final report (operations and navigation)	Documentary	PDF	One copy	One copy	18 months after completion of acquisition	Location map included. Onboard processing and any retained outputs to be documented in report.
Final processing report	Documentary	PDF	One copy	One copy	18 months after completion of acquisition	To include sample print out of SEG-Y EBCDIC header.
Final interpretation report	Derivative	PDF	One copy	One copy	18 months after completion of acquisition	
Digital images of interpretation maps	Derivative	TIF	One copy	One copy	18 months after completion of acquisition	These include TWT structure maps at key horizons and representative sections showing seismic horizon picks as Geo-referenced TIF images.

* TP: Transfer proposals to be sent to the Designated Authority for approval to submit. The DA will then instruct as to which address the data is to be sent.

TABLE 3: 3D SEISMIC DATA

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE GOVT. (DA)	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
Field Data						
Final Processed Navigation data - Includes bathymetry data	Documentary	UKOOA	TP *		18 months after completion of acquisition	All associated data sufficient to re-process seismic data including shot and receiver coordinates.
Raw Navigation data	Documentary	UKOOA	TP *		18 months after completion of the acquisition	P2/94 or subsequent format.
Seismic field data	Documentary	SEG Standard	TP *		18 months after completion of acquisition	To be submitted on high density media.
Seismic support data	Documentary	PDF	TP *		18 months after completion of acquisition	Includes observer's logs.
Itemised field tape listing	Documentary	ASCII	One copy	Data to be forwarded to GA by DA	18 months after completion of acquisition	Showing tape number, survey name, line number, shotpoint range and data type.
Processed Data						
Raw stacked data, near/mid/far sub-stacks - if generated	Documentary	SEG-Y	TP *		18 months after completion of acquisition	Includes fully annotated EBCDIC header.
Raw and final migrated data including PSDM / PSTM, near/mid/far sub-stacks - if generated	Documentary	SEG-Y	One copy	One copy	18 months after completion of acquisition	Includes fully annotated EBCDIC header.
Final processed (grid) bin coordinates	Documentary	UKOOA 3D binning grids	One copy	One copy	18 months after completion	To be completed using UKOOA P6/98 format.




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Polygonal position data (Full Fold Outline)	Documentary	ASCII tab delimited	One copy	One copy	of acquisition 18 months after completion of acquisition	Listing major inflection points of a polygon describing the location of the survey providing survey name, polygon point, inline/crossline nomenclature, latitude and longitude.
Velocity data	Documentary	ASCII (Western Format)	One copy	One copy	18 months after completion of acquisition	Includes bin number and time versus RMS velocity pair for both stacked and migrated velocities.
2D data subset (non-exclusive surveys)	Documentary	SEG-Y	One copy	One copy	18 months after completion of acquisition	Final migrated data.
Itemised process tape listing	Documentary	ASCII	One copy	One copy	18 months after completion of acquisition	Showing tape number, survey name, in-lines and crosslines, cdps and data type.
Final Reports						
Final report (operations and navigation)	Documentary	PDF	One copy	One copy	18 months after completion of acquisition	Location map included. Operations and Navigation Reports can be supplied as separate volumes. Onboard processing and any retained outputs to be documented in report.
Final processing report including grid definition	Documentary	PDF	One copy	One copy	18 months after completion of acquisition	To include sample print out of SEGY EBCDIC header and 3D grid definition details used for loading SEGY into interpretation work

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Final interpretation report	Derivative	PDF	One copy	One copy	18 months after completion of acquisition	stations.
Digital images of interpretation maps	Derivative	TIF	One copy	One copy	18 months after completion of acquisition	These include TWT structure maps at key horizons and representative sections showing seismic horizon picks as Georeferenced TIF images.

* TP: Transfer proposals to be sent to the Designated Authority for approval to submit. The DA will then instruct as to which address the data is to be sent.



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TABLE 4: GRAVITY, MAGNETIC AND ALL OTHER GEOPHYSICAL SURVEY DATA

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE/ TERRITORY	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
Field Data						
Aeromagnetic located field data	Documentary	ASCII columns	One copy	One copy	9 months after completion of survey	Includes descriptive headers, flight number, line number, date and time, fiducial, raw magnetic reading, processed magnetic reading, radar and GPS or barometric altimeter and base station reading. All coordinate data will include clearly stated datum, spheroid and projection. Will also include clearly stated transformation parameters if not in the same coordinate system as was acquired in the field.
Gravity field data	Documentary	ASCII columns	One copy	One copy	9 months after completion of survey	Includes raw loop data, raw elevations plus measurement times and dates. All coordinate data will include clearly stated datum, spheroid and projection. Will also include clearly stated transformation parameters if not in the same coordinate system as was acquired in the field. All elevation values must be AHD.
Altimeter, storm monitor, etc. (aeromagnetic only)	Documentary	ASCII (appropriate format)	One copy	No	9 months after completion of survey	Analog monitor records, diurnal records and altimeter records.
Other types of surveys	Documentary	See remarks	See remarks		See remarks	Submission and format details to be negotiated with the Designated Authority
Processed Data						
Field and processed data	Documentary	ASCII	One copy	One copy	9 months after completion of survey	ASCII data includes ASEG-GDF2 format.
Aeromagnetic processed data	Documentary	ASCII GDF2	One copy	One copy	9 months after completion of survey	Includes pre and post microlevelling data. All coordinate data will include clearly stated datum, spheroid and projection. Will also include clearly stated transformation parameters if not in the same coordinate system as acquired in the field.
Gravity processed data	Documentary	ASCII GDF2	One copy	One copy	9 months after completion of survey	Includes descriptive headers, station, XY lat/long coordinates, meter reading, observed gravity value, elevation value calculation errors and final processed gravity value. All coordinate data will include clearly stated datum, spheroid and projection. Will also include clearly stated transformation parameters if not in the same coordinate system as acquired in the field. All elevation values must be AHD.
Geophysical images	Documentary	PDF	One copy	One copy	9 months after	

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					completion of survey	
Final Reports						
Final report (operations, navigation and processing)	Documentary	PDF	One copy	One copy	9 months after completion of the acquisition	Must include location map and flight line map. Aeromagnetic surveys: Including aircraft and survey equipment details and specifications, flight line directions and terrain clearance, line spacing, total line kilometres. Gravity surveys: Including meter type, scale factor for meter. Data must be tied to an Isogal station in the Australian Fundamental Gravity Network. Processing report must include company details and processing parameters.
Final interpretation report	Derivative	PDF	One copy	One copy	9 months after completion of processing	
Digital images of interpretation maps	Derivative	TIF	One copy	One copy	9 months after completion of processing	These include any maps included in the Interpretation report as separate Georeferenced TIF images.

TABLE 5: REPROCESSED SEISMIC DATA

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE/TERRITORY	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
Processed Data						
Raw stacked data 2D and 3D, near/mid/far sub-stacks – if generated	Documentary	SEG-Y	One copy	One copy	Not later than the end of the title year in which the information was created.	
Raw and final migrated data including PSDM / PSTM (2D and 3D), near/mid/far sub-stacks - if generated	Documentary	SEG-Y	One copy	One copy	Not later than the end of the title year in which the information was created.	
Final processed (grid) bin coordinates	Documentary	UKOOA 3D binning grids	One copy	One copy	Not later than the end of the title year in which the information was created.	To be completed using UKOOA See Appendix 3.2 for example
Polygonal positions for 3D data (Full Fold Outline for offshore).	Documentary	UKOOA	One copy	One copy	Not later than the end of the title year in which the information was created.	Listing major inflection points of a polygon describing the location of the survey providing survey name, polygon point, inline/crossline nomenclature, latitude and longitude (P6/98 format). See Appendix 3.3 for example.
Itemised tape listing	Documentary	ASCII Plus Hardcopy for South Australia	One copy	One copy	Not later than the end of the title year in which the information was created.	Showing the tape number, survey name, line number, shotpoint, data-type and what original tapes are on the copy tapes.



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TABLE 5 continued

Velocity data	Documentary	ASCII (Western format)	One copy	One copy	Not later than the end of the title year in which the information was created.	Include line number, shotpoint, Time versus RMS pairs for both stacked and migrated velocities.
Final Reports						
Final report (Reprocessing)	Documentary	PDF Plus Hardcopy for South Australia	One copy	One copy	12 months after the end of permit year in which processing was completed	
Final report (Interpretive)	Derivative	PDF Plus Hardcopy for South Australia	One copy	One copy	12 months after the end of permit year in which processing was completed	Geo-referenced TIF to include TWT structure maps at key horizons and representative sections showing seismic horizon picks.
Digital images of interpretation maps	Derivative	TIF	One copy	One copy	12 months after completion of processing	These include TWT structure maps at key horizons and representative sections showing seismic horizon picks as Georeferenced TIF images.

TABLE 6: DAILY, WEEKLY, MONTHLY AND ANNUAL REPORTING

DATA REQUIRED	REPORT TYPE	FORMAT	DATA FOR STATE/TERRITORY	DATA FOR FEDERAL GOVT. (GA)	DATE FOR SUBMISSION (prior to or by)	REMARKS
Daily reports for wells	Documentary	PDF	One copy	One copy	By midday of the day after the day to which the report relates.	Must comply with Regulation 201 – see section 12 of Guidelines. Emailed to addresses designated by DA.
Daily logs for wells	Documentary	PDF, PDS, META	One copy	One copy	By midday of the day after the day to which the logs relate.	Emailed to addresses designated by DA.
Weekly reports for surveys	Documentary	PDF	One copy	One copy	As soon as practicable after the end of the week to which the report relates	Must comply with Regulation 202 – see section 13 of Guidelines. Emailed to addresses designated by DA.
Monthly Reports for production licences	Documentary	PDF	One Copy	One Copy	As soon as practicable after the end of the month to which the report relates	Must comply with Petroleum (Submerged Lands) Data Management Regulations 2004 (Schedule 1, Item 203, Pg. 45-46. Emailed to addresses designated by DA.
Annual reports for exploration permits and retention leases	Documentary/ Derivative	PDF	One copy	One copy	No later than one month after the end of the title year to which the report relates	Must comply with Regulation 205 – see section 16 of Guidelines. Emailed or delivered to addresses designated by DA.
Annual reports for production licences	Documentary/ Derivative	PDF	One copy	One copy	In the month of September or other nominated month by the DA	Must comply with Schedule 650 - 651 – see section 16b of Guidelines. Emailed or delivered to addresses designated by DA.

