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Anzon Australia
LIMITED

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29 November 2004

Mr Horacio Haag
Manager Petroleum Operations,
Safety & Environment
Department of Primary Industries
Minerals & Petroleum Regulation
GPO Box 4440,
Melbourne Vic 3001

Dear Horacio,

Re: Data Management Plan Vic/RL-6, 9 & 10

Anzon Australia Limited (Anzon) is pleased to submit on behalf of the Basker/Manta/Gummy (BMG) Joint Venture the Data Management Plan for the upcoming drilling of the well Basker-2 in Vic/RL-6. The Plan has been prepared to satisfy the request received from Mr Robert Harms from your Department.

Anzon as operator for the three RL's on behalf of itself and its joint venture partner, Beach Petroleum Limited has declared the Plan according to the model provided. The Plan only applies to Vic/RL-6 as currently there is only plans to drill an appraisal well in that RL and there are no work programmes for the other two RL's. As you would be aware, historically, the three RL's have been treated as one for the purposes of reporting, however, as the well commitment is specific to RL-6 we have designated the Plan for that Lease specifically.

It will be our intention to further update this Plan as the well programme details are finalised. An updated plan will be submitted with the drilling programme for Basker-2.

It is the BMG Joint Venture's intention to apply for a Production Licence in early 2005 to cover all three Leases. At that time it is our intention to submit a full Data Management Plan to cover drilling, development and production data.

Yours sincerely,

Steven J. Koroknay
Executive Chairman



DATA MANAGEMENT PLAN FOR ANZON AUSTRALIA LIMITED
IN VIC/RL- 6

Holder: Anzon Australia Limited (75% and Operator)
 Beach Petroleum Limited (25%)

Title: Vic/RL-6

Activity (Schedule 1, 101):

Name	Basker-2
Type	Appraisal Well
Rig/vessel	Ocean Patriot
Geodetic Datum	AED66-Vic-NSW
Easting	648878E
Northing	5759280N
Start Date	28 April 05 (approx)
Duration	30 Days
Well depth m	3500m (approx)
Sea depth m	150 - 200m

Reports and information (Schedule 1, 102, 103):

Table A lists the information that will be made/collected during the drilling program. In addition, daily reports and a well completion report will be produced. All information and reports will be submitted to the Designated Authority.

Media and formats (Schedule 1, 104, 105):

The information and reports will be submitted in the format and on the media outlined in Table A.

Data media and formats described in table A comply with the "Guidelines for reporting and submission of petroleum data required under State/Territory and Commonwealth Petroleum (Submerged Lands) Act Legislation".

Timetable for submission (Schedule 1, 108):

Timetable for information and reports as per Table A.

Storage of information (Schedule 1, 107, 111):

Documentary information:

- Information and reports will be stored at AUSDOC/Kestrel in a secure data storage room prior to submission to the Designated Authority as per timetable.
- AUSDOC currently meets ISO 9001.2000 and uses archive practices recommended by the Australian Archives for digital and hardcopy data.

Petroleum Mining Samples:

- Cores, cuttings and sidewall material collected from wells drilled under this DMP will be stored at AUSDOC/Kestrel using industry best practice prior to submission to the Designated Authority as per timetable.
- Details of the precise nature of the collection of samples will be detailed in the Well Programme attached as part of the Application to Drill for each well.

Access to information (Schedule 1, 106)

Anzon Australia Limited acknowledges that, upon notification by the DA, it will allow reasonable access to any publicly available information or samples under its control.

To access publicly available information, contact Company's Administration Manager, Ms P. Tuke on (02) 9922 7899 or by email, aza@anzon.com.au A timeframe for access to data is dependent of the amount and type of data requested.

Data Management Performance Objectives (Schedule 1, 109, 110):

Anzon Australia Limited regards the following as performance measure for this DMP:

- Data and reports will be submitted on or prior to the time nominated.
- Archival conditions for storage of documentary information will, as a minimum, meet the National Archives of Australia, *Standard for the physical storage of Commonwealth records*.
- Environment and media conditions will be monitored to ensure that there is no deterioration of data and reports.
- Quality control measures are in place to ensure data submitted are complete and verified for what was acquired.

Acknowledgement of responsibility by holder (Schedule 1, 112):

Anzon Australia Limited acknowledges it is responsible for collection, storage, and submission of information and samples until submitted to Designated Authority.

Company Pty Ltd also acknowledges that, upon notification by the DA, it will allow reasonable access to any publicly available information or samples under its control.

TABLE A: Information and Reports for the N Field Wildcat well Vic/RL-6

Date to be Submitted	Copies required by		Format	Scales required	Data due date	Remarks
	States/Territory	Commonwealth				
Daily Report	Email	Email			Midday on the day after the day the reports relates.	
Edited fields and processed data for all wireline logs	CD ROM	DA to forward to relevant archive	LIS		6 months after completion of the well	With a verification listing of the data supplied. The data shall include full header information.
Edited field and processed data (including borehole deviation surveys) for all MWD or LWD tools	CD ROM	DA to forward to relevant archive	LIS		6 months after completion of the well	With a verification listing of the data supplied. The data shall include full header information.
Mudlogging data	CD ROM	DA to forward relevant archive	ASCII		6 months after completion of the well	With a header giving filed names and units of measure
Processed data for velocity surveys	CD ROM	DA to forward to relevant archive	SEGY		6 months after completion of the well	With a verification header file
Wireline log displays	CD ROM	CD ROM	PDS	200/500	6 months after completion of the well	
MWD or LWD log displays	CD ROM	CD ROM	TIF	200/500	6 months after completion of the well	
Mudlog	CD ROM	CD ROM	TIF	500	6 months after completion of the well	
Ditch cuttings	One set	One set			6 months after completion of the well	A minimum of 200g dry weight and thoroughly cleaned, dried and packaged with indelible printing of Well name, depth ranges.
Full hole cores, if cut	1/3 slab	1/3 slab			6 months after completion of the well	Slabbed vertically of which at least 1/3 each to be submitted.
Well completion report Basic data	CD ROM	CD ROM	PDF		6 months after completion of the well	Image files included in report PDF will also be submitted as separate TIF files.
Well index sheet	CD ROM	CD ROM	PDF		6 months after completion of the well	As per attached example (Appendix 2) and included in the derived data volume of the well completion report
Digital petrophysical, geochemical or other analyses	CD ROM	CD ROM	ASCII		6 months after completion of the well	As a tab delimited ASCII file with metadata included. Attached to well completion report.
Velocity log displays	CD ROM	CD ROM	PDF	200	6 months after completion of the well	
Core, SWC photography	CD ROM	CD ROM	JPEG2000		6 months after completion of the well	If prepared
Well completion report Derived (interpretive) data	CD ROM	CD ROM	PDF		6 months after completion of the well	Image files included in report PDF will also be submitted as separate TIF files.
Composite well log	CD ROM	CD ROM	JPEG2000	500	6 months after completion of the well	
Gaseous hydrocarbon samples (in an API approved safety container)	No	Yes			6 months after completion of the well	If collected. Negotiation with GA will be done.
Fluid hydrocarbon samples (in an API approved safety container)	No	Yes	1 litre		6 months after completion of the well	If collected
Sidewall core material, if recovered	Yes	No			6 months after completion of the well	
Palynological slides and residues palaeontological material Petrological slides	Yes	No			6 months after completion of the well	

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