



# Data Management Plan

<b>Activity:</b>	<b>Technical and commercial evaluation of the Golden Beach gas discovery in Retention Lease VIC/RL1(V)</b>
<b>Title:</b>	<b>Retention Lease VIC/RL1(V)</b>
<b> HOLDERS:</b>	<b>Cape Energy (Victoria) Pty Ltd *</b> <b>(* company responsible for the data)</b>

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**CONTENTS**

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- 1            General Information**
  
- 2            Activity**
  
- 3            Part 1 - Specific Requirements of DMP**
  
- 4            Part 2 - Reports**
  - 4.1        Annual Reports – Retention Lease**
  
- 5            Enclosures**
  - 1 - Map of Activity area**
  - 2 - Work Commitments for VIC/RL1(V)**
  
- 6            Data Submission and Reporting Table**

**1 General Information (Regulation 12)**

The following information is applicable to the activity :

a (i)	Location of the activity	State : Victoria Basin : Gippsland Basin Permit : VIC/RL1(V) refer to map Enclosure 1
a (ii)	Period of the activity	From : 22 August 2002 to 21 August 2007
b	Persons undertaking activity	Cape Energy (Victoria) Pty Ltd
d	Progress reports	Reporting requirements  Annual - at end of Year 3 and Year 5

**3 Part 1 : Specific Requirements for DMP as per Schedule 1**

101	Description of <ol style="list-style-type: none"> <li>a. each activity to which DMP relates</li> <li>b. each location where activity will be carried out</li> </ol>	Undertake monitoring of technological development in pipeline construction, production methods and economic factors including market and infrastructure development that have the potential to improve the commercial viability of the Golden Beach field.
102	Description of reports and information that will be made and kept	Table A lists the information that will be made during the remaining tenure of this lease. Annual Reports (compliant with Schedule 1, 205) will be produced. Submission of written reports as requested in the lease conditions.
103	Explanation of <ol style="list-style-type: none"> <li>a. data to be given to DA without request by DA</li> <li>b. information to be kept</li> </ol>	<ol style="list-style-type: none"> <li>a. Data being submitted – see Table A.</li> <li>b. Data not being submitted – any internal studies carried out during the remaining term of the lease.</li> </ol>
104	Description of media and formats for information, cores, cuttings or samples held	The information and reports will be submitted in the format and on the media outlined in Table A.
105	Explanation of how media and formats in 104 <ol style="list-style-type: none"> <li>a. are appropriate for type and volume of data collected</li> <li>b. comply with DA requirements</li> <li>c. comply with good industry practice</li> </ol>	Data medias and formats described in Table A complies with the Guidelines for data submission required under Victoria and Commonwealth Petroleum legislation (March 2004).
106	Undertake to allow access to data that is publicly available and explain how access will be allowed	Cape Energy (Victoria) Pty Ltd acknowledges that, upon notification by the DA, it will allow reasonable access to any publicly available information or samples under its control.
107	Describe arrangements that ensure information is preserved according to good archive practice	Report files and maps are backed-up according to the Cape Energy (Victoria) Pty Ltd standards.
108	Issue a statement that reports and information will be given according to <ol style="list-style-type: none"> <li>a. the timetable outlined in Part 2 of the schedule or</li> <li>b. a timetable proposed in the DMP</li> </ol>	Table A lists the timing of submission of reports that will be made during the period of the DMP.
109	Summary of <ol style="list-style-type: none"> <li>a. data management performance objectives against which performance will be measured and</li> <li>b. measurement criteria that define the objectives</li> </ol>	Data and reports will be submitted on time. When appropriate Cape Energy (Vitoria) Pty Ltd's archival procedure will be established to meet the Australian archival

		recommendations. Once the archival procedure has been executed and archival conditions established, the environment conditions will be monitored to ensure that the archival recommendations are met.
110	Explain how the measurement criteria will confirm that the performance objectives have been met	Reports submitted according to the Regulations.
111	Summary of arrangements for; <ul style="list-style-type: none"> <li>a. secure storage of documents and records at a nominated address</li> <li>b. maintenance of documents and records in a way that makes retrieval of documents etc practicable.</li> </ul>	Information and reports will be stored at the nominated address in a secure environment prior to being submitted to the Designated Authority as per timetable above. All documents and records that are currently stored onsite are only accessible to personnel with security key access to the floors.
112	Acknowledge responsibility for collection, storage, and submission of information, cores, cuttings and samples obtained until all have been submitted to DA.	The Titleholder acknowledges responsibility for collection, storage and submission of information, cores, cuttings and samples obtained until all have been submitted to DA.
113	Any other information that is necessary to demonstrate that the DMP complies with the regulations.	

#### 4 **Part 2 - Reports**

##### 4.1 **Annual Report - (Regulation 205)**

2 copies of the report will be submitted to the DA at the end of Year 5, describing progress of commercial evaluation of the Golden Beach Gas Field.

a	Description of exploration carried out
b	Conclusions derived from the exploration
c	List of reports that have been submitted during the year
d	Outline of planned operations for the next year
e	If appropriate - updated interpretation maps
f	Summary of exploration expenditure for the year

#### 5 **Enclosures**

1 - Map of Activity area

2 - Work Commitments for VIC/RL1(V)

Retention Lease for Petroleum VIC/RL1(V) was renewed on 22<sup>nd</sup> August 2002 for a five year term to 21<sup>st</sup> August 2007. The Work Programme for the five year term and indicative expenditure is as follows.

<b>Lease Conditions – 22<sup>nd</sup> August 2002 to 21<sup>st</sup> August 2007</b>
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The lessees will undertake studies at an indicative cost of \$250,000 during the term of the lease with reports at the end of Year 3 and Year 5. The studies will be aimed at monitoring of technological development in pipeline construction, production methods and economic factors including market and infrastructure development that have the potential to improve the commercial viability of the Golden Beach field.
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The lessee will also undertake studies aimed at better understanding the major areas of project development uncertainty (as detailed above) and will target those technical, market and infrastructure developments that have the potential to improve the commercial viability of the project.
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<b>Indicative Expenditure for Years 1 – 5 : \$250,000</b>
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**Table A : Data plan for studies and data reviews for Retention Lease VIC/RL1(V)**

Data to be submitted	Copies required by		Format	Data due date	Remarks
	States/Territory	Commonwealth+			
Written reports as given in the lease conditions	CD ROM	CD ROM <i>N/A</i>	PDF	At the end of Year 5	
Data review reports - if prepared - internal studies only	Not submitted	Not submitted <i>N/A</i>	Not submitted	Not submitted	Internal studies only - if prepared