SCHLUMBERGER

CEMENT BOND LOG

DEPT. MAT. RES. & ENV.
PE602841

COUNTRY	AUSTRALIA
FIELD	WILDCAT
WELL	CAROLINE #1
COMPANY	ALLIANCE

COMPANY ALLIANCE OIL DEVELOPMENT AUSTRALIA N.L.
WELL CAROLINE #1
FIELD WILDCAT
COUNTRY AUSTRALIA STATE S.A.
Location 37° 36' 30" S 140° 34' 30" E

Other Services: IES

Ref. No

Elev.: K.B. 226.3
D.F.
G.L. 210

Permanent Datum	GL	Elev.	210
Log Measured From	KB	16 Ft. Above Perm. Datum	
Drilling Measured From	KB	16 Ft. Above Perm. Datum	

Run No. 1 Depth Scale	ONE	2"	
Date	1-12-1966		
First Reading	740		
Last Reading	40		
Interval Measured	700		
Casing Schlumberger	742		
Casing Driller	745		
Depth Reached	740		
Bottom Driller	3990		
Mud Nature	GEL		
Density / Viscosity	9.4	57	
BHT	120°F		
Casing Size	1 13"3/8 To 745	To	To
Casing Weight	48 Lbs Foot	To	To
Casing Thickness	1		
Bit Size	17"1/2 To 761	To	To
Operating Rig Time	2.00 To	To	To
Truck No.	4522		
Recorded By	GREAU		
Witness	LEBLANC STUART		

FOLD HERE

REMARKS:

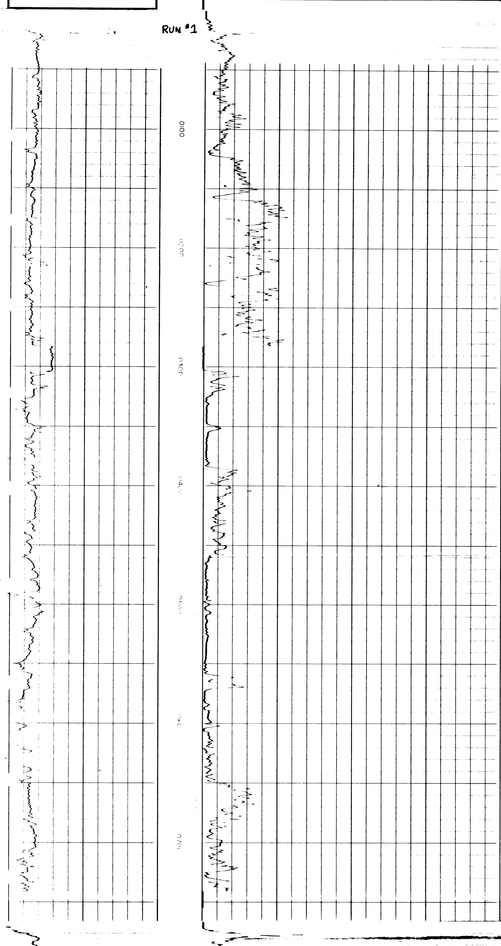
CEMENTING DATA				
Date	Hour	DEPTH	Nb of Sacks	Type of Cement

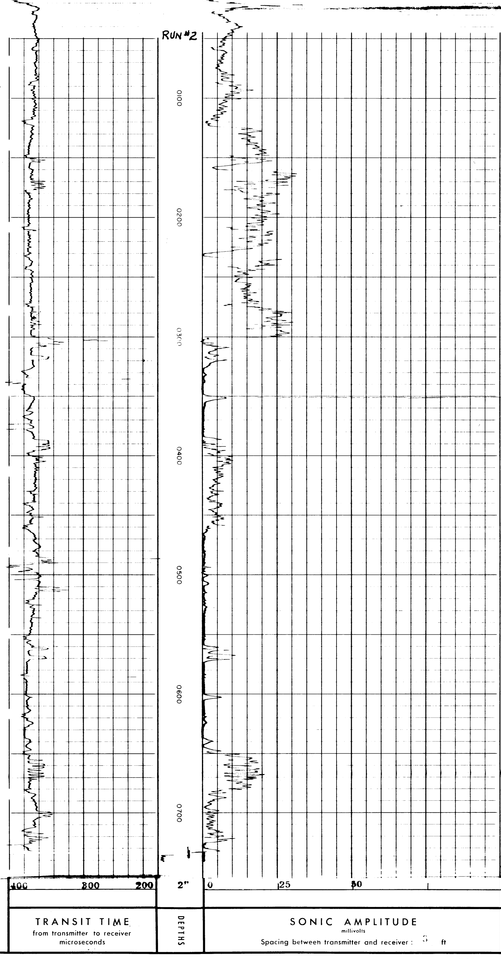
GAMMA RAY CALIBRATION DATA			
RUN No			
Background	cps	cps	cps
+ Test Source	cps	cps	cps
Galva Increase	div.	div.	div.
Sensitivity Tap			

RECORDING DATA			
RUN No	1		
CBL Cartridge	VAC-D 74		
Centralizer	YES		
GR Sensitivity Tap			
GR Time Constant			
GR Cartridge			
GR Detector			
Recording Speed	4000' H		

TRANSIT TIME from transmitter to receiver microseconds — DEPTHS — SONIC AMPLITUDE millivolts, Spacing between transmitter and receiver: 3 ft

400 300 200 — 2" — 0 25 50





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TRANSIT TIME from transmitter to receiver microseconds — DEPTHS — SONIC AMPLITUDE millivolts, Spacing between transmitter and receiver: 3 ft

COMPANY ALLIANCE OIL DEVELOPMENT AUSTRALIA N.L. Run No 1
WELL CAROLINE #1
FIELD WILDCAT
COUNTRY AUSTRALIA STATE S.A.

SCHL. F.R. 740
SCHL. T.D.
DRLR. T.D. 3990