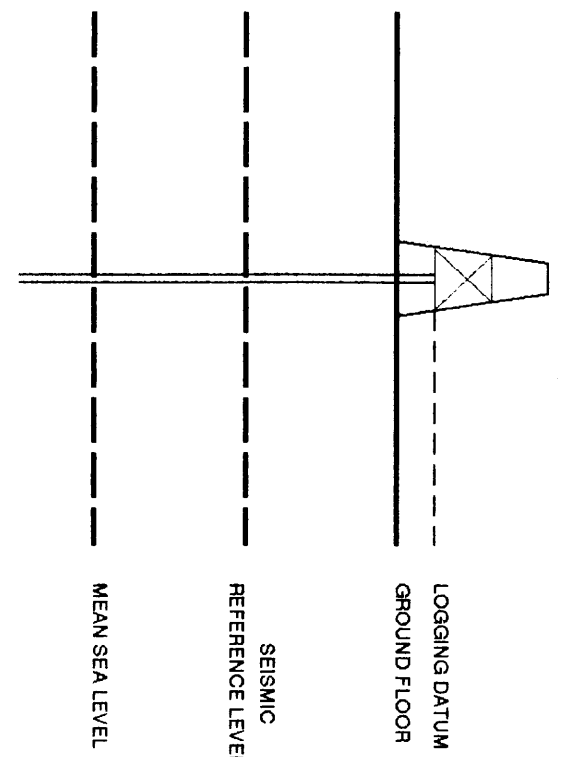




VERTICAL SEISMIC PROFILE

ZERO OFFSET VSP PLOT 4
WAVESHAPING DECONVOLUTION

Company: BRIDGE OIL LTD.
Well: MYLOR #1
Field: EXPLORATION
Country: AUSTRALIA
Reference No: SYJ-961023/561024 Interval: 1920.00 to 292.00
Date Logged: 26-JUN-1994 Date Processed: 30-JUN-1994
Location: 039 31' 50.75" S 142 59' 27.80" E
Elevations: KB: 103.20 DF: 102.90 GL: 97.40
Permanent Datum: MSL Depth Units: METRES
FIELD RECORDING Engineer: J GARICA Location: GEA Program Version: 4.2
COMPUTATION Analyst: A WISSBROCK Client: SYJ Software: 25.5
Logging Datum: 103.20
Seismic Reference Datum: 0.00
ELEVATION ABOVE MEAN SEA LEVEL



Total Number of Levels: 57
Depth Reference: SPD
Time Reference: SPD

Run	Date	Tool Type	Bit Size	Depth	Change Size	Top Depth	Bottom Depth
1	26-06-94	DL-LDL	8.8 IN			0 M	1822 M

REMARKS

The well name, location and borehole reference data were furnished by the customer.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

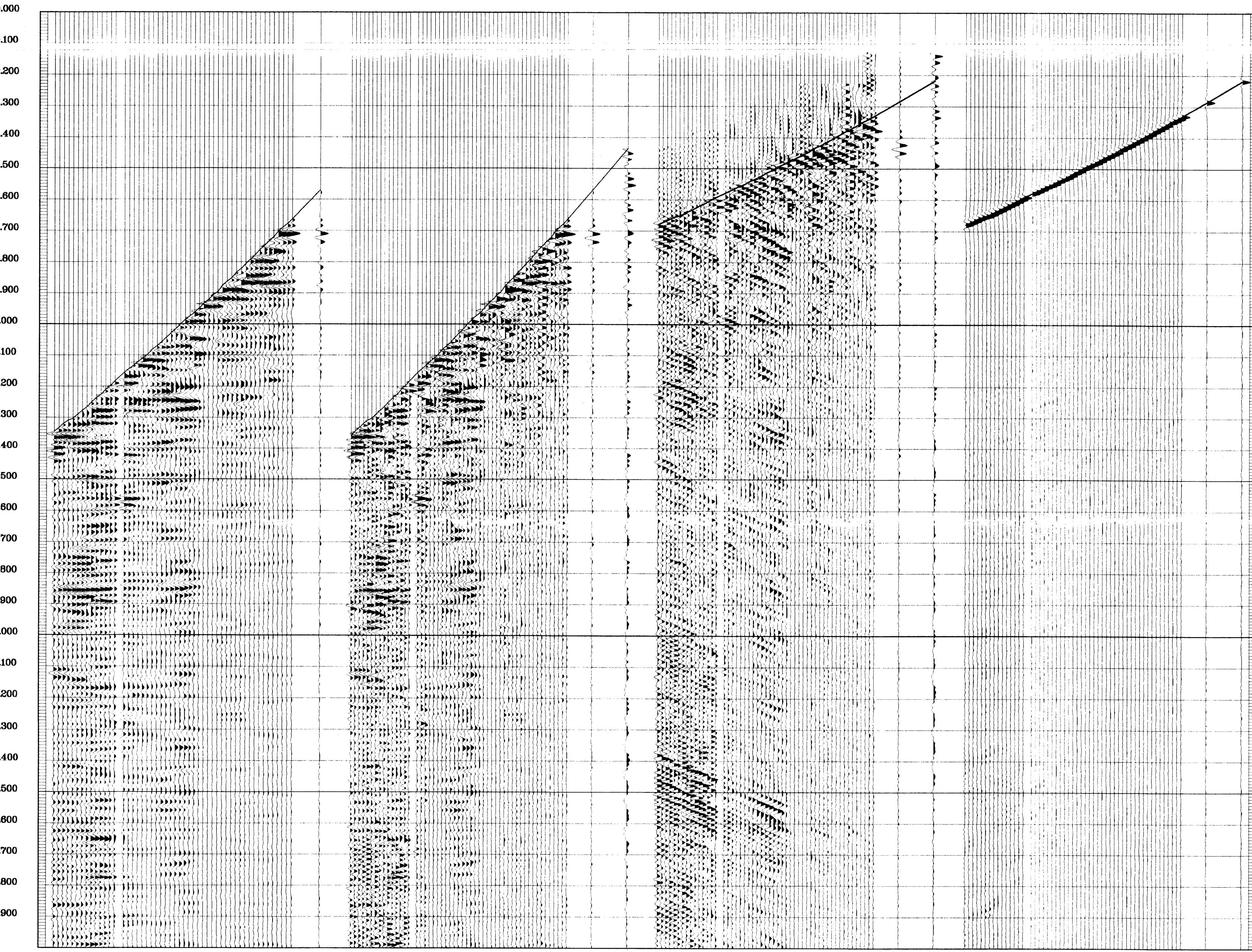
*** WAVESHAPING ***
ZERO PHASE
DOWNGOING WAVEFIELD
PROCESSING SEQUENCE:
MEDIAN STACK APPLIED
STATIC CORRECTION TO MSL APPLIED
BAND PASS FILTER : 5-66 HZ
NORMALISATION GATE : 100 MS
TIME VARYING GAIN : 1/70**1.00
3 LEVEL MEDIAN ESTIMATE OF DOWNGOING WAVEFIELD
5-60 HZ WAVESHAPING DECONVOLUTION
VERTICAL SCALE : 5 IN/SEC
POLARITY (SEG.) : NORMAL
ONE WAY TIME

*** WAVESHAPING ***
ZERO PHASE
RESIDUAL WAVEFIELD
PROCESSING SEQUENCE:
MEDIAN STACK APPLIED
STATIC CORRECTION TO MSL APPLIED
BAND PASS FILTER : 5-66 HZ
NORMALISATION GATE : 100 MS
TIME VARYING GAIN : 1/70**1.00
DOWNGOING WAVEFIELD SUBTRACTION
5-60 HZ WAVESHAPING DECONVOLUTION
VERTICAL SCALE : 5 IN/SEC
POLARITY (SEG.) : NORMAL
ONE WAY TIME

*** WAVESHAPING ***
ZERO PHASE
RESIDUAL WAVEFIELD
PROCESSING SEQUENCE:
MEDIAN STACK APPLIED
STATIC CORRECTION TO MSL APPLIED
BAND PASS FILTER : 5-66 HZ
NORMALISATION GATE : 100 MS
TIME VARYING GAIN : 1/70**1.00
DOWNGOING WAVEFIELD SUBTRACTION
5-60 HZ WAVESHAPING DECONVOLUTION
VERTICAL SCALE : 5 IN/SEC
POLARITY (SEG.) : NORMAL
TWO WAY TIME

*** WAVESHAPING ***
ZERO PHASE
ENHANCED UPGOING WAVEFIELD
PROCESSING SEQUENCE:
MEDIAN STACK APPLIED
STATIC CORRECTION TO MSL APPLIED
BAND PASS FILTER : 5-66 HZ
NORMALISATION GATE : 100 MS
TIME VARYING GAIN : 1/70**1.00
DOWNGOING WAVEFIELD SUBTRACTION
5-60 HZ WAVESHAPING DECONVOLUTION
6 LEVEL ENHANCED UPGOING WAVEFIELD
VERTICAL SCALE : 5 IN/SEC
POLARITY (SEG.) : NORMAL
TWO WAY TIME

TRUE VERTICAL DEPTH MSL	TRANSIT TIME S	LEVEL NO
4500.0	0.129	56
500.0	0.230	55
718.0	0.331	54
736.0	0.345	53
754.0	0.359	52
772.0	0.373	51
790.0	0.387	50
808.0	0.401	49
826.0	0.415	48
844.0	0.429	47
862.0	0.443	46
880.0	0.457	45
898.0	0.471	44
916.0	0.485	43
934.0	0.499	42
952.0	0.513	41
970.0	0.527	40
988.0	0.541	39
1006.0	0.555	38
1024.0	0.569	37
1042.0	0.583	36
1060.0	0.597	35
1078.0	0.611	34
1096.0	0.625	33
1114.0	0.639	32
1132.0	0.653	31
1150.0	0.667	30
1168.0	0.681	29
1186.0	0.695	28
1204.0	0.709	27
1222.0	0.723	26
1240.0	0.737	25
1258.0	0.751	24
1276.0	0.765	23
1294.0	0.779	22
1312.0	0.793	21
1330.0	0.807	20
1348.0	0.821	19
1366.0	0.835	18
1384.0	0.849	17
1402.0	0.863	16
1420.0	0.877	15
1438.0	0.891	14
1456.0	0.905	13
1474.0	0.919	12
1492.0	0.933	11
1510.0	0.947	10
1528.0	0.961	9
1546.0	0.975	8
1564.0	0.989	7
1582.0	1.003	6
1600.0	1.017	5
1618.0	1.031	4
1636.0	1.045	3
1654.0	1.059	2
1672.0	1.073	1



COMPANY BRIDGE OIL LTD.
FIELD EXPLORATION
WELL MYLOR #1
COUNTRY AUSTRALIA

