

PLANET CASTERTON No 2 well - Interim Wellsite Log. CUNDILL Meyers & ASSOCIATES.

BIT TYPE AND REMARKS	DRILLING RATE min/Ft Minutes 4 8 12 16 20 24 28 slow scale 34 38 42 46 50 54 56 81 85 89 93 97 101 105 very slow scale	DEVIATION	CASING AND PLUGS	CORE RECOVERY AND DIPS	FORMATION TESTS	GAS DETECTOR	HYDROCARBONS AND LOST CIRC	DEPTH FEET	POROSITY PERCENT & TYPE 18-18 12-12 6-12 6	LITHOLOGY % of cuttings	GRAIN SIZE SILT VERY FINE FINE MEDIUM COARSE	LITHOLOGIC DESCRIPTION	INTERPRETED LITHOLOGY	TENTATIVE LITHOLOGIC UNITS
Smith K2P-J 8 3/4"								4000						
								4100						
								4200						
			3/4°					4300						
Smith K2P-J 8 3/4"								4400						
								4500						
								4600						
								4700						
Reed HFCH 7 7/8"	XXXXXX						4704							
							4724							
DT2-GJ 8 3/4"								4800						
								4900						
								5000						
			1°					5000						

GROUP CRETACEOUS  
 MERINO  
 Lower

To 5008'

LEGEND: See Previous sheets.

ODT/1