

WELL	GIPPSLAND No.3		TYPE	BASIN Gippsland	
Tenement Holder	Gippsland Oil Co. Ltd.		Map Used	Bairnsdale/Leite Geol.	Ph. Bumberrah. Allot 111
Operator			Latitude	37° 51' 55" S	
Tenement	PPL 68		Longitude	147° 51' 28" E	
Elevation	220' SL. 200'	Total Depth	1508' 1508'	Status	
Spud	7 Nov 1940	Completed	Abandoned 12 Dec 1941		
Casing	8" at 387' ; 6" at 1490'.				

STRATIGRAPHY

see Crispin 1943.

Kalbarrian ————— 218'-390'
 Mitchellian ————— 425'
 Bairnsdale — 530'-830'
 Ballochran — 845'-980'
 Longford — 1000'-1105'
 Janyahuan — 1141'5"-1423'
 Douglasian — 1425'-1461'

Glauconitic Sandstone — 1380'-1423'

1425'

43' of Glauconitic Sandstone at 1380'

Slate at 1504'



Lithological log in Well file.

FORMATION TESTS

LOG SUMMARY AND INTERPRETATION

Crispin Report No 34 - 20-3-41
 34 - 2-8-41

Crill. M+LS. Vol 2 No 6 P 327.

Gippsland Oil Co GIPPSLAND No 3

CORES

No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.
				1080' - 1082'							
				1140' - 1142'							
				1150' - 1175'							
				1175' - 1195'							
				1200' - 1270'							
				1270' - 1285'							
				1397' - 1402'							
				1420' - 1429' 3"							
				1430' - 1442'							
				1442' - 1452'							
				1452' - 1467'							

CHEMICAL ANALYSES (Oil, water, gas.)

Water : 238' - 244' - " " 204'
 460' - 540' - " " 205'
 1280' - 1282' - " " 163'

Oil & Gas Shows

Gas in water 1280' - 1282'
 Stronger gas show in quantity 1402'
 Free oil in core at 1429'
 Oil bailed 1420' - 1429' with water.
 Bailing test of oil sand at 1429': 3 day test at 8 hours per day averaged 1/2 pint oil per day.

GENERAL (Conclusion, structure, plugging, etc.)