



<p>EXPLORATION LOGGING</p> <p>DRILLING RATE AND DATA</p> <p><input type="checkbox"/> FT/HR <input type="checkbox"/> MIN/FT</p> <p>VISUAL POROSITY</p> <p>TEST</p> <p>DEPTH</p> <p>CORE</p> <p>TR.</p> <p>FAIR</p> <p>GOOD</p> <p>Y. GOOD</p>	LITHOLOGY	OIL	DRILLING MUD				CUTTINGS				REMARKS AND LITHOLOGY DESCRIPTION
			CONTINUOUS DITCH GAS		CHROMATOGRAPHIC ANALYSIS		GAS				
			OIL IN MUD	TOTAL GAS	METHANE	BUTANES	TOTAL GAS				
			TR. X FAIR XX GD. XXX	(BACKUP SCALE = 10X) PETROL VAP	1 2 3	4 5	(BACKUP SCALE = 10X) PETROL VAP				
		20 40 60 80 100		100	1M	PPM IN AIR	10M	M	FAIR GOOD	20 40 60 80 100	
RESULTS OF FORMATION INTERVAL TESTS											
<u>DATE</u>	<u>DEPTH</u>	<u>TEST No.</u>	<u>RECOVERED</u>	<u>ANALYSIS</u>							
26/6/75	8.796 FT	FIT#21	52.7 CU/FT GAS 1300CC WATER/MUD 100CC CONDENSATE	CL-3500PPM, PH 7.5, REST D-55 AT 70°F (FILTRATE), REST MUD/WATER 0.78 AT 70°F. C1 10455PPM 55.84% C2 39200 " 20.94% C3 29308 " 15.56% IC4 5058 " 2.70% NC5 9090 " 4.86% TR PENTANE							
29/6/75	10.465 FT	FIT#22	36.3 CU/FT GAS 5500CC OIL 1000CC WATER	CL-4000PPM, PH 7.5, REST MUD 0.85 AT 70°F, REST FILTRATE 0.60 AT 70°F, POUR POINT 63°F, 35° API GRAVITY. C1 106268PPM 64.08% C2 37600 " 22.67% C3 18102 " 10.91% IC4 2380 " 1.43% NC4 1414 " 0.84%							