



EXPLORATION LOGGING		DEPTH CORE TEST	LITHOLOGY	DRILLING MUD		CUTTINGS		REMARKS AND LITHOLOGY DESCRIPTION	
DRILLING RATE AND DATA				OIL	CONTINUOUS DITCH GAS	CHROMATOGRAPHIC ANALYSIS	CUT		GAS
□ FT/HR	VISUAL POROSITY				OIL IN MUD TR. X FAIR XX GD. XXX	TOTAL GAS (BACKUP SCALE 10X) PETROL VAP			METHANE ETHANE PROPANE
<b>RESULTS OF FORMATION INTERVAL TESTS</b>									
<u>DATE</u>	<u>DEPTH</u>	<u>TEST No.</u>	<u>RECOVERED</u>	<u>ANALYSIS</u>					
25/6/73	10,443 FT	FIT#14	16.4cu/FT GAS 11,000CC WATER, MUD & OIL EMULSION	REST OF FLUID 11.4 AT 70°F, 41.1° API GRAVITY C1 107982PPM 50.30% C2 46400 " 21.61% C3 40514 " 18.87% IC4 10714 " 4.99% NC4 9090 " 4.23% TR PENTANE					
26/6/73	9,220 FT	FIT#15	19.4cu/FT GAS 7000CC MUD/WATER	CL-3000PPM, PH 11.5, REST OF MUD/WATER 0.614 AT 70°F, REST OF FILTRATE 0.52 AT 70°F. C1 106268PPM 62.44% C2 35200 " 20.68% C3 22412 " 13.17% IC4 2975 " 1.75% NC4 3333 " 1.96%					
26/6/73	8,862 FT	FIT#16	49.1cu/FT GAS 200CC CONDENSATE 180CC MUDDAKE	CONDENSATE 59° API GRAVITY. C1 101983PPM 63.02% C2 32800 " 20.27% C3 19826 " 12.25% IC4 2677 " 1.63% NC4 4545 " 2.81%					
26/6/73	8,758 FT	FIT#17	15.7cu/FT GAS 12000CC MUD	CL-9000PPM, PH 11.5, REST MUD 0.90 AT 70°F, REST FILTRATE 0.314 AT 70°F. C1 104554PPM 55.72% C2 35200 " 18.76% C3 31032 " 16.54% IC4 6247 " 3.33% NC4 10605 " 5.65% TR PENTANE					
26/6/73	10,358 FT	FIT#18	MUDRUN						
26/6/73	10,383 FT	FIT#19	1.4cu/FT GAS 7250CC WATER/MUD	CL-4000PPM, PH 12.0, REST MUD 0.73 AT 70°F, REST FILTRATE 0.56 AT 70°F. C1 106268PPM 71.92% C2 25600 " 17.33% C3 12499 " 8.46% IC4 1488 " 1.01% NC4 1894 " 1.25%					
			NOTE: DUMPED SEGREGATOR SAMPLE WITH ESTIMATED 15CU/FT GAS & 150CC OF CONDENSATE.						
26/6/73	10,585 FT	FIT#20	9250CC WATER	CL-3000PPM, PH 10.5, REST 0.75 AT 70°F. GAS IN SOLUTION EXTRACTED BY BLENDOR: C1 600PPM 75.56% C2 88 " 11.08% C3 65 " 8.19% IC4 11 " 1.39% NC4 30 " 3.78%					
			SEGREGATOR SAMPLE: 2250CC WATER - CL-3500PPM, PH 11.0, REST 0.72 AT 70°F.						