

RUN 1		FORMATION TESTER RECOVERY DATA		FIT RECORD	
TEST No.	1	RECOVERY DATA		TOOL DATA	
TEST DEPTH	8399	Gas (Total)	43.5 cuft	Type of tool	FIT COMBO
OPEN HOLE TEST	<input checked="" type="checkbox"/>	Condensate	0 cc	Type of Sample shot	HTF
CASED HOLE TEST	<input type="checkbox"/>	Oil	6500 cc	Sample Unit size	22165 cc
		Water	10500 cc	Choke size	0.030
		Mud	0 cc		
		Sand	0 cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	- psi	Free Gas	43.5 cuft	Rmf	0.73 @ 67 °F
Shut in Time	- min	Oil		Equivalent Cl	8200 ppm
Sampling	2250 psi	API Gravity	36.6 @ 60 °F	Rw	@ °F
Sampling Time	8.7 min	GOR	660	Equivalent Cl	ppm
Final Shut in	3770 psi	Water		REMARKS Reversefire	
Shut in Time	1.3 min	Rrf (Filtered)	0.80 @ 75 °F	Segregator No.25 to be	
Hydrostatic	4950 psi	Equivalent Cl	7000 ppm	transferred at Lab	
Surface Chamber	1800 psi	POUR POINT	60°F		

FORMATION TESTER RECOVERY DATA					
TEST No.	2	RECOVERY DATA		TOOL DATA	
TEST DEPTH	8415	Gas (Total)	38.1 cuft	Type of tool	FIT COMBO
OPEN HOLE TEST	<input checked="" type="checkbox"/>	Condensate	0 cc	Type of Sample shot	HTF
CASED HOLE TEST	<input type="checkbox"/>	Oil	1200 cc	Sample Unit size	22165 cc
		Water	6000 cc	Choke size	0.03
		Mud	0 cc		
		Sand	0 cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	- psi	Free Gas	37.3 cuft	Rmf	0.73 @ 67 °F
Shut in Time	- min	Oil		Equivalent Cl	8200 ppm
Sampling	3640 psi	API Gravity	47 @ 60 °F	Rw	@ °F
Sampling Time	5.9 min	GOR	500	Equivalent Cl	ppm
Final Shut in	3700 psi	Water		REMARKS	
Shut in Time	7.6 min	Rrf (Filtered)	0.94 @ 75 °F	Segregation No 2 4 to be	
Hydrostatic	4800 psi	Equivalent Cl	6000 ppm	transferred at a Lab.	
Surface Chamber	1800 psi			Reversefire.	

FORMATION TESTER RECOVERY DATA					
TEST No.	3	RECOVERY DATA		TOOL DATA	
TEST DEPTH	8426	Gas (Total)	0 cuft	Type of tool	FIT COMBO
OPEN HOLE TEST	<input type="checkbox"/>	Condensate	0 cc	Type of Sample shot	HTF
CASED HOLE TEST	<input type="checkbox"/>	Oil	0 cc	Sample Unit size	22165 cc
		Water	21,000 cc	Choke size	0.03
		Mud	0 cc		
		Sand	0 cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	- psi	Free Gas	0 cuft	Rmf	0.73 @ 67 °F
Shut in Time	- min	Oil		Equivalent Cl	8200 ppm
Sampling	2,700 psi	API Gravity	@ °F	Rw	@ °F
Sampling Time	6.4 min	GOR		Equivalent Cl	ppm
Final Shut in	3800 psi	Water		REMARKS	
Shut in Time	2.1 min	Rrf (Filtered)	0.84 @ 76 °F	Reversefire	
Hydrostatic	4800 psi	Equivalent Cl	6,500 ppm		
Surface Chamber	200 psi				

COMPANY ESSO AUSTRALIA

WELL FLOUNDER 3

FIELD WILDCAT

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FORMATION TESTER