

BATFISH - 1

FORMATION TESTER RECOVERY DATA

FIT RESULTS

TEST No. <u>1</u>	RECOVERY DATA	TOOL DATA
TEST DEPTH <u>7035</u>	Gas (Total) <u>1411</u> cuft	Type of tool <u>FIM-C</u>
OPEN HOLE TEST <input type="checkbox"/>	Condensate <u>1480</u> cc	Type of Sample shot <u>22000</u> cc
CASED HOLE TEST <input checked="" type="checkbox"/>	Oil <u>-</u> cc	Sample Unit size <u>0.020</u> cc
	Water <u>-</u> cc	Choke size <u>0.020</u>
	Mud <u>-</u> cc	
	Sand <u>50</u> cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in _____ psi	Free Gas <u>1410</u> cuft	Rmf <u>1.21 @ 65</u> °F
Shut in Time <u>3200</u> min	Oil _____	Equivalent Cl _____ ppm
Sampling _____ psi	API Gravity <u>64 @ 60</u> °F	Rw _____ @ _____ °F
Sampling Time <u>18</u> min	GOR _____	Equivalent Cl _____ ppm
Final Shut in <u>3200</u> psi	Water _____	
Shut in Time _____ min	Rrf (Filtered) _____ °F	REMARKS SEGREGATOR (SFA-8 22)
Hydrostatic <u>4100</u> psi	Equivalent Cl _____ ppm	KEPT FOR PVT TRANSFER
Surface Chamber <u>2200</u> psi		

FORMATION TESTER RECOVERY DATA

TEST No. <u>2</u>	RECOVERY DATA	TOOL DATA
TEST DEPTH <u>6286.5</u>	Gas (Total) <u>134.5</u> cuft	Type of tool <u>FIM-C</u>
OPEN HOLE TEST <input type="checkbox"/>	Condensate <u>1520</u> cc	Type of Sample shot _____
CASED HOLE TEST <input checked="" type="checkbox"/>	Oil <u>-</u> cc	Sample Unit size <u>22000</u> cc
	Water <u>-</u> cc	Choke size <u>0.020</u>
	Mud <u>-</u> cc	
	Sand <u>50</u> cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in _____ psi	Free Gas <u>134.4</u> cuft	Rmf <u>1.21 @ 65</u> °F
Shut in Time <u>2850</u> min	Oil _____	Equivalent Cl _____ ppm
Sampling _____ psi	API Gravity <u>71 @ 60</u> °F	Rw _____ @ _____ °F
Sampling Time <u>15</u> min	GOR _____	Equivalent Cl _____ ppm
Final Shut in <u>2850</u> psi	Water _____	
Shut in Time _____ min	Rrf (Filtered) _____ °F	REMARKS SEGREGATOR (SFA-8 25)
Hydrostatic <u>3500</u> psi	Equivalent Cl _____ ppm	KEPT FOR PVT TRANSFER.
Surface Chamber <u>2200</u> psi		

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TEST No. <u>3</u>	RECOVERY DATA MUD RUN	TOOL DATA
TEST DEPTH <u>9240</u>	Gas (Total) _____ cuft	Type of tool <u>FIM-C</u>
OPEN HOLE TEST <input checked="" type="checkbox"/>	Condensate _____ cc	Type of Sample shot _____
CASED HOLE TEST <input type="checkbox"/>	Oil _____ cc	Sample Unit size <u>22000</u> cc
	Water _____ cc	Choke size <u>0.020</u>
	Mud _____ cc	
	Sand _____ cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in _____ psi	Free Gas _____ cuft	Rmf <u>1.21 @ 65</u> °F
Shut in Time _____ min	Oil _____	Equivalent Cl _____ ppm
Sampling _____ psi	API Gravity _____ °F	Rw _____ @ _____ °F
Sampling Time _____ min	GOR _____	Equivalent Cl _____ ppm
Final Shut in _____ psi	Water _____	
Shut in Time _____ min	Rrf (Filtered) _____ °F	REMARKS MUD RUN
Hydrostatic _____ psi	Equivalent Cl _____ ppm	
Surface Chamber _____ psi		

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TEST No. <u>4</u>	RECOVERY DATA	TOOL DATA
TEST DEPTH <u>9238</u>	Gas (Total) <u>0.9</u> cuft	Type of tool <u>FIM-C</u>
OPEN HOLE TEST <input checked="" type="checkbox"/>	Condensate _____ cc	Type of Sample shot _____
CASED HOLE TEST <input type="checkbox"/>	Oil <u>SCUM</u> cc	Sample Unit size <u>22000</u> cc
	Water <u>20000</u> cc	Choke size <u>0.020</u>
	Mud <u>150</u> cc	
	Sand <u>200</u> cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in <u>4300</u> psi	Free Gas <u>0.8</u> cuft	Rmf <u>1.21 @ 65</u> °F
Shut in Time <u>1</u> min	Oil _____	Equivalent Cl _____ ppm
Sampling <u>3700</u> psi	API Gravity _____ °F	Rw _____ @ _____ °F
Sampling Time <u>21</u> min	GOR _____	Equivalent Cl _____ ppm
Final Shut in <u>4300</u> psi	Water _____	
Shut in Time _____ min	Rrf (Filtered) <u>1.1 @ 70</u> °F	REMARKS
Hydrostatic <u>5450</u> psi	Equivalent Cl _____ ppm	
Surface Chamber <u>500</u> psi		

FORMATION TESTER RECOVERY DATA

TEST No. <u>5</u>	RECOVERY DATA	TOOL DATA
TEST DEPTH <u>8850</u>	Gas (Total) <u>0.9</u> cuft	Type of tool <u>FIM-C</u>
OPEN HOLE TEST <input checked="" type="checkbox"/>	Condensate _____ cc	Type of Sample shot _____
CASED HOLE TEST <input type="checkbox"/>	Oil <u>SCUM</u> cc	Sample Unit size <u>22000</u> cc
	Water <u>20000</u> cc	Choke size _____
	Mud <u>150</u> cc	
	Sand <u>150</u> cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in <u>4100</u> psi	Free Gas <u>0.8</u> cuft	Rmf <u>1.21 @ 65</u> °F
Shut in Time <u>1</u> min	Oil _____	Equivalent Cl _____ ppm
Sampling <u>3700</u> psi	API Gravity _____ °F	Rw _____ @ _____ °F
Sampling Time <u>16</u> min	GOR _____	Equivalent Cl _____ ppm
Final Shut in <u>4000</u> psi	Water _____	
Shut in Time _____ min	Rrf (Filtered) <u>1.16 @ 70</u> °F	REMARKS
Hydrostatic <u>5100</u> psi	Equivalent Cl _____ ppm	
Surface Chamber <u>100</u> psi		

COMPANY

ESSO AUSTRALIA

WELL

BATFISH 1

FIELD

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DEPT. NAT. RES & ENV



PE905175



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