



HOLE SIZE		PE602287	
36"	TO 316m	12 1/2"	TO 2254m
26"	TO 706m	8 1/2"	TO 3420m
17 1/2"	TO 709m		TO

EXLOG SUITE	
FORMATION EVALUATION LOG	<input checked="" type="checkbox"/> WIRELINE DATA PRESSURE LOG
PRESSURE EVALUATION LOG	<input checked="" type="checkbox"/> TEMPERATURE DATA LOG
DRILLING DATA PRESSURE LOG	<input checked="" type="checkbox"/> GEMDAS COMPUTER LOGS

COMPANY SHELL DEVELOPMENT
AUSTRALIA PTY. LTD.
WELL BASKER SOUTH #1
FIELD WILDCAT
REGION OFFSHORE GIPPSLAND BASIN
COORDINATES LAT 038° 19' 11.4" S
LONG 148° 41' 21.56" E
API WELL INDEX NO.
SPUD DATE 23RD NOVEMBER 1983
ELEVATION RKB TO MSL : 25M
RKB TO SB : 254M
TOTAL DEPTH 3420M
CONTRACTOR FORAMER
RIG / TYPE "NYMPHEA" / S.S.

CASING RECORD		
30"	AT 311m	AT
20"	AT 700m	AT
9 1/2"	AT 2249m	AT

MUD TYPES	
SEAWATER-POLYMER	TO 700m
FRESHWATER-POLYMER	TO 3420m

LITHOLOGY SYMBOLS			

ABBREVIATIONS	
NB NEW BIT	SVG SURVEY GAS
RRB RERUN BIT	C CARBIDE TEST
CB CORE BIT	W MUD DENSITY S.G.
WOB WEIGHT ON BIT	V FUNNEL VISCOSITY
RPM REVS PER MINUTE	F FILTRATE-API
FLC FLOW CHECK	FC FILTER CAKE
CR CIRCULATE RETURNS	PV PLASTIC VISCOSITY
PR POOR RETURNS	YP YIELD POINT
NR NO RETURNS	SOL SOLIDS-%
LAT LOGGED AFTER TRIP	SD SAND-%
BG BACKGROUND GAS	S SALINITY-PPM Cl
TG TRIP GAS	RM MUD RESISTIVITY
STG SHORT TRIP GAS	RMF FILTRATE RESISTIVITY
CG CONNECTION GAS	
SWG SWAB GAS	
	CASING SEAT
	CORED INTERVAL
	NO RECOVERY
	SIDE WALL CORE
	WIRELINE LOG RUN
	TEST INTERVAL
	WIRELINE TEST

GAS - 100 Total gas units is equivalent to 2% methane in air
Oil - Based on live oil in unwashed cuttings and percentage staining of washed cuttings.

DRILLING DATA PRESSURE LOG

