



CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

COMPANY ESSO STANDARD OIL (AUSTRALIA) LTD. FILE NO. FL 155 14L
 WELL WAHOO 1 DATE 8 - 10 JUNE 1969 ENGRS THM DEY
 FIELD WILDCAT FORMATION LATROBE DELTA ELEV. 31' KR
 COUNTY VICTORIA STATE AUST DRUG FLD. FR. WATER? GEL CORES 1, 2 & 3.
 LOCATION BASS STRAIT REMARKS CORE 1 HAMMERED OUT OF BARREL
CORE 2 & 3 PUMPED OUT.

COMPLETION COREGRAPH

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SAND	LIMESTONE	CONGLOMERATE	CHERT	ANHYDRITE
SHALE	DOLOMITE	COLLITES		

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY, MD		POROSITY %	RESIDUAL SATURATION % PORE SPACE		PERMEABILITY MILLIDARCYS		POROSITY PERCENT		TOTAL WATER PERCENT PORE SPACE	OIL SATURATION PERCENT PORE SPACE
		* Horizontal Perm Plug			OIL	TOTAL WATER	30	10	30	15		
		HOR	VERT									
		***			*** SAMPLE TOO FRIABLE							
1	1441	***	***	35.8	0.085.2							
2	1445	***	***	39.5	0.088.7							
3	1455	<0.1	<0.1	30.8	0.073.4							
4	1459	<0.1	<0.1	15.3	0.085.7							
5	2017.5	<0.1	<0.1	16.0	0.088.8							
6	2019.5	<0.1	<0.1	7.3	0.090.4							
7	2021.5	<0.1	<0.1	18.6	0.089.9							
8	2023.5	<0.1	<0.1	19.4	0.090.3							
9	2025	<0.1	<0.1	19.3	0.090.7							
10	2027	<0.1	<0.1	15.7	0.086.0							
11	2029.5	<0.1	<0.1	18.4	0.089.2							
12	2031.5	<0.1	<0.1	18.8	0.088.8							
13	2032.5	<0.1	<0.1	18.8	0.088.3							
14	2033.5	<0.1	<0.1	20.2	0.083.2							