

DEPT. NAT. RES. & ENV.
OTWAY BASIN
VICTORIA

250288

WINDERMERE - 1

WELL COMPLETION REPORT

Volume 1 of 1

M i n o r a R e s o u r c e s N L

25 FEB 1988

PETROLEUM DIVISION

WINDERMERE-1

WELL COMPLETION REPORT

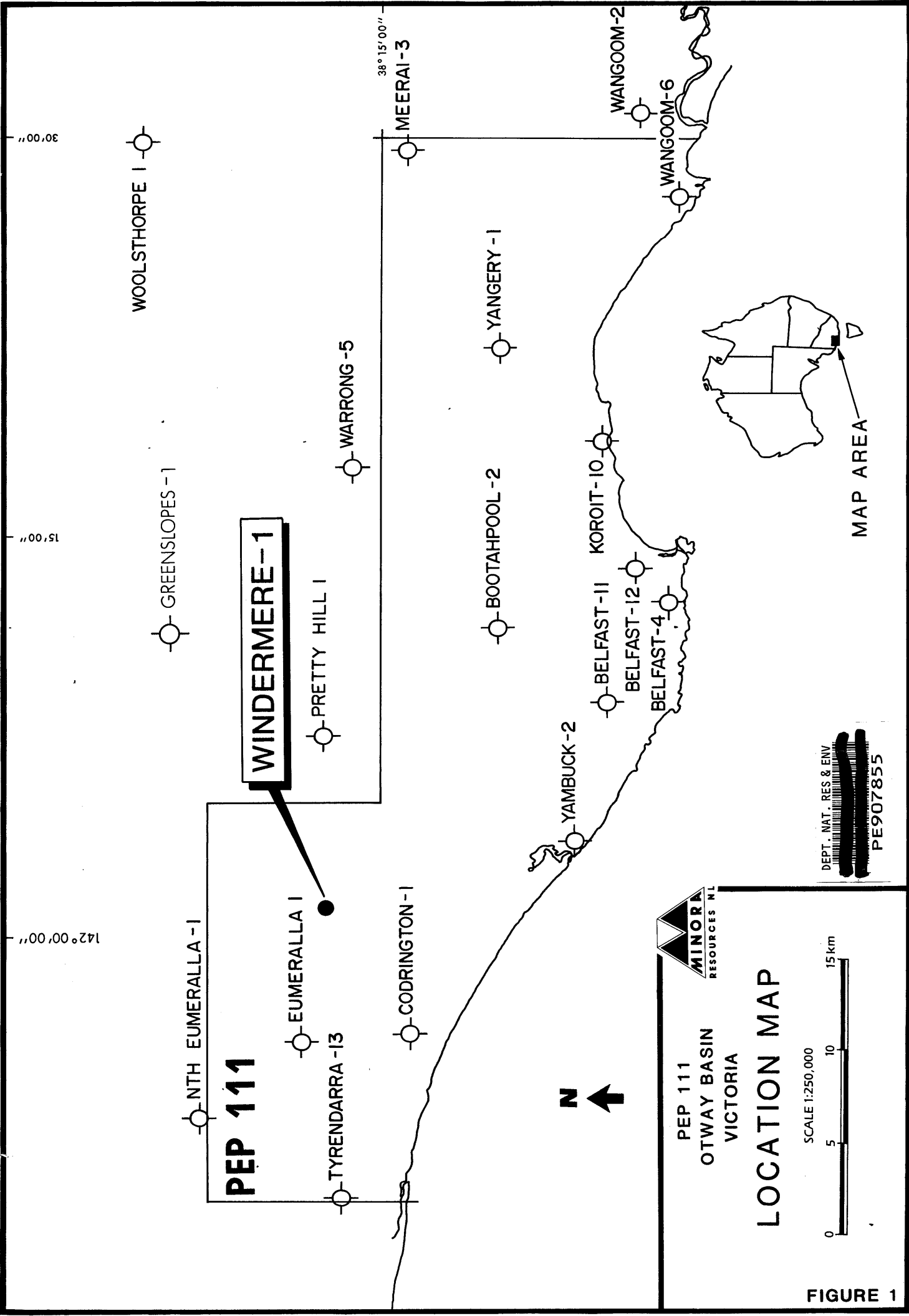
PETROLEUM EXPLORATION PERMIT 111

OTWAY BASIN

VICTORIA, AUSTRALIA

(P111A)

MINORA RESOURCES NL
FEBRUARY 1988



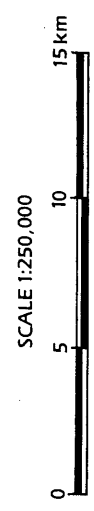
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LOCATION MAP



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MAP AREA

FIGURE 1

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Appendix C

Porosity & Permiability Results
from Sidewall Samples

WINDERMERE -1

PRELIMINARY POROSITY AND PERMEABILITY RESULTS
FROM SIDEWALL SAMPLES

Sample I.D.	Depth Metres	Perm to Air, MD	Porosity Percent	Grain Density
1	1816.5	NOT SUITABLE	24.2	2.71
2	1811.0	1.2	21.9	2.69
3	1806.3	1.6	22.4	2.72
4	1802.3	NOT SUITABLE	22.9	2.68

Ref: P111H

CORE ANALYSIS REPORT

FOR

MINORA RECOURCES N.L.

**WINDERMERE 1
WILDCAT**

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom; and for whose exclusive and confidential use; this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories Australia Pty., Ltd. (all errors and omissions excepted); but Core Laboratories Australia Pty., Ltd. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or formation in connection with which such report is used or relied upon.

Litton

Core Lab

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5th May, 1987

Minora Resources N.L.
55 St. George's Terrace
Perth W.A. 6000

Attention: Mr Ed. Kopson

Subject : Core Analysis
Well : Windermere #1
File : WA-CA-380

Dear Sir,

Core Laboratories Australia Pty Ltd was requested by Mr. Kopson to perform porosity, permeability and grain density determinations on four sidewall core samples from the subject well.

Preliminary data was reported by telex on 16th April, 1987. This report now finalizes all data.

Thank you for the opportunity to have been of service. If you have any questions please do not hesitate to contact us.

Yours faithfully,
CORE LABORATORIES AUSTRALIA PTY LTD



Peter Lane
Laboratory Supervisor

PRL:jc:64

C O R E L A B O R A T O R I E S A U S T R A L I A P T Y . , L T D .

Company : MINORA RECOURCES N.L.
 Well : WINDERMERE 1
 Location :
 Country :

Field : WILDCAT
 Formation :
 Coring Fluid :
 Core Diameter: 20 mm

File : WACA380
 Date : 30-APRIL-87
 Analysts: OEFK

C O R E A N A L Y S I S R E S U L T S

SAMPLE NUMBER	DEPTH m	PERMEABILITY (HORIZONTAL) K _{air} md	POROSITY (HELIUM) %	GRAIN DENSITY gm/cc
1	1816.50		24.2	2.71
2	1811.00	1.6	21.9	2.69
3	1806.30	1.2	22.4	2.72
4	1802.30		22.9	2.68