

INTERSTATE OIL LIMITED

1.0.L. WOOLSTHORE NO.1 WELL

WELL COMPLETION REPORT

October, 1968

I.O.L. WOOLSTHORPE NO.1 WELL

OTWAY BASIN, VICTORIA

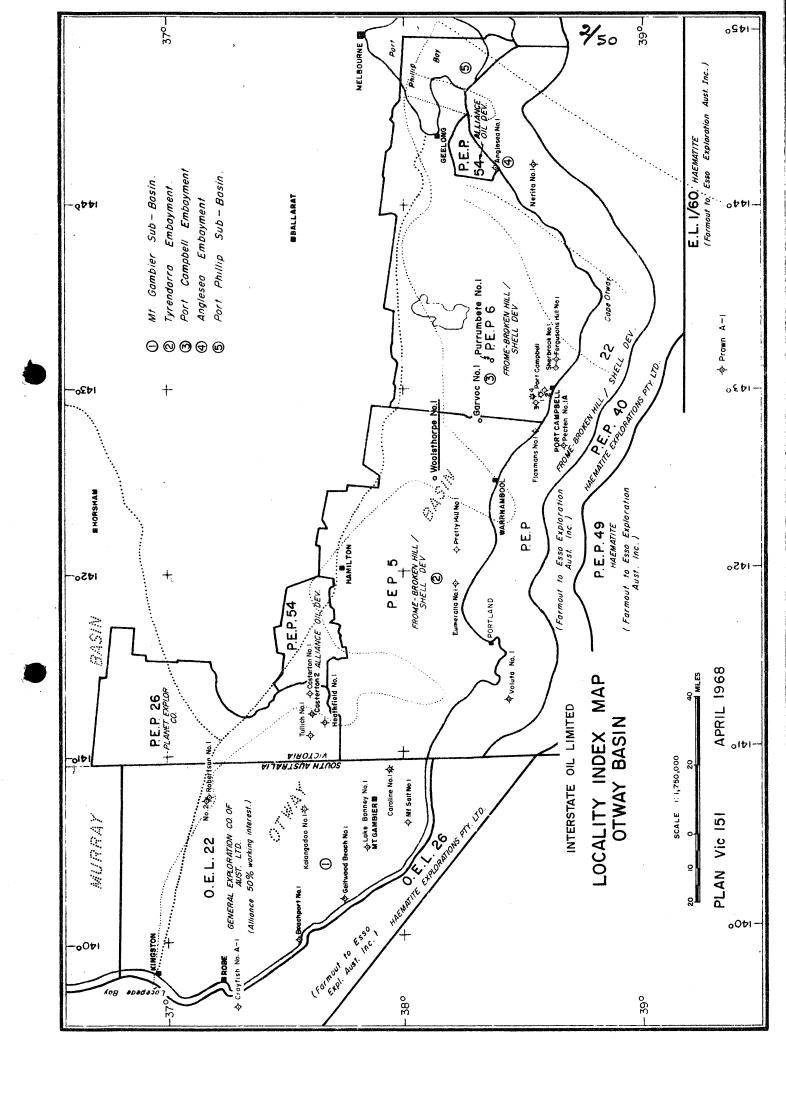
WELL COMPLETION REPORT

bу

R.B. Leslie (Interstate Oil Ltd.)

and

B.H. Sell (Mines Administration Pty. Ltd.)



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I. SUMMARY

(1) <u>Drilling</u>

I.O.L. Woolsthorpe No. 1, located approximately 17 miles north of Warrnambool in south-western Victoria, was drilled to a total depth of 6,467 feet with a Brewster N-4 rig by Richter Bawden Drilling Pty.Ltd. for the Operator, Interstate Oil Limited.

Drilling commenced on 18th May, 1968 and was completed on 12th June, 1968. The well was continued beyond the 5,000 feet programmed depth to ensure complete penetration of the target zone.

Three conventional cores were cut and 30 sidewall cores were taken. Induction-Electric, Micro and Sonic-Gamma Ray logs and Continuous Dipmeter were run and one Drill Stem Test was carried out.

The well was plugged back and abandoned as a dry hole on 13th June, 1968.

(2) Geological

I.O.L. Woolsthorpe No. 1 was located on the northern hinge zone of the Otway Basin to test permeable sands in the Lower Cretaceous, Otway Group sequence in a position of suspected stratigraphic wedgeouts.

The sequence penetrated consisted of 139 feet of Recent to Pleistocene basalt and sub-basaltic sands, 890 feet of Tertiary sediments, 5,350 feet of Mesozoic sediments and 77 feet of basalt of probable Jurassic age.

From 1,040 to 4,790 feet the Lower Cretaceous, Otway Group sediments comprised dominantly siltstones, shales and fine grained tight lithic sandstones. A possible equivalent to the quartzose Heathfield Sand was encountered between 3,524 and 3,550 feet, immediately above a significant change in dipmeter readings.

The interval 4790 to 5980 feet consisted mainly of permeable sandstones, considered to be equivalent to the Basal Sandstone of F.B.H. Pretty Hill No. 1. These sandstones were water saturated but exhibited patchy blue-white fluorescence toward the top of the interval.

The interval 5980 to 6390 feet comprised mainly siltstone and shale considered to be correlative to the? Jurassic interval intersected in the lower section of Planet-Casterton No. 1. The basalt from 6390 feet to total depth is considered equivalent to the interbedded dolerites encountered in Planet-Casterton No. 1 and also equivalent to the "Basement Complex" in F.B.H. Pretty Hill No. 1.

The well achieved its objective by penetrating and testing good quality reservoir sands in the lower portion of the Otway Group sequence and has demonstrated the apparent widespread distribution of these sands.

II. <u>INTRODUCTION</u>

I.O.L. Woolsthorpe No. 1 was the first of a series of three wells drilled along the northern margin of the Otway Basin in the general area to the north of the Port Campbell Embayment.

Significant but non-commercial flows of wet gas and minor showings of oil have been encountered within the Eumeralla and Geltwood Beach Formations of the Otway Group. Most of these hydrocarbon indications have been obtained in wells drilled in the Port Campbell area which occupied the axial zone of the depositional trough during Otway Group sedimentation and consequently lacked clean sand development.

It was postulated that permeable sands would be present within the Otway Group near the northern margin of the basin and that these sands would be sealed off by mudstones and siltstones within the upper portion of the Otway Group sequence. Seismic data indicated significant wedging-out of the Otway Group toward the northern margin.

In addition to being positioned on the northern hinge zone of the basin I.O.L. Woolsthorpe No. 1 was situated close to the axis of the north-south trending Warrnambool structural ridge as defined by gravity and seismic surveys. Its purpose was to investigate the development and test the fluid content of the postulated permeable Otway Group sandstones.

III. WELL HISTORY

(1) General data

- (i) Well name and number: I.O.L. Woolsthorpe No.1
- (ii) Name and address of Operator: Interstate Oil Limited, 95 Collins Street, Melbourne, Vic. 3000
- (iii) Name and address of Joint Tenement Holders:

Frome-Broken Hill Company Pty. Ltd., 31 Queen Street,
Melbourne, Vic. 3000

and

Shell Development (Australia) Pty. Ltd., 155 William Street, Melbourne, Vic. 3000

I.O.L. Woolsthorpe No.1 was drilled by Interstate Oil Ltd. (a partner in Frome-Broken Hill Company Pty. Ltd.) as a sole risk operation under the provisions of the relevant Joint Venture and Partnership Agreements.

- (iv) Petroleum tenement: Petroleum Exploration Permit No.5
- (v) District: Portland (1:250,000)
- (vi) Location: Latitude: 38°08'08" South Longitude: 142°29'47" East
- (vii) Elevation: Ground 400' A.S.L. (datum for depth measurement)
- (viii) Total Depth: 6,467 ft. Driller 6,430 ft. Schlumberger
- (ix) Date drilling commence: 18.5.68.
- (x) Date total depth reached: 12.6.68.
- (xi) Date well abandoned: 13.6.68.
- (xii) Date rig released: 14.6.68.
- (xiii) Drilling time in days to total depth: 26
- (xiv) Status: Plugged and abandoned.

Plugs: 4750 - 4950 ft. 95 sax. 1200 - 1350 42 sax. 500 - 550 50 sax. 0 - 20 10 sax.

Top plug was hand mixed.

The first three plugs were set by conventional displacement.

(xv) Total Cost:

(2) <u>Drilling Data</u>

(i) Name and address of Richter Bawden Drilling Pty. Ltd.,
Drilling Contractor: Perry House,
Elizabeth Street,
Brisbane 4000

WELL HISTORY (contd.) III.

(2) <u>Drilling Data</u> (contd.)

(ii) Drilling Plant:

> Make: Type:

Brewster N-4

Rated Capacity:

6000 ft. with $4\frac{1}{2}$ " D.P.

7500 ft. with 3½" D.P.

Motors:

Make:

General Motors

Type: В.Н.Р.

Twin 6-71 Model 12103

(iii) Mast:

Make:

Lee C Moore

Type:

126 ft. cantilever

Rated Capacity:

386,000 lbs.

(iv)Pumps:

Make:

Type:

Oilwell 214P (2)

Size:

 $7\frac{1}{4}$ " x 14

Pump Motors:

Make:

General Motors

Type:

Twin 6-71 Model 12103

В.Н.Р. 356

(v) Blowout Preventer Equipment:

Make:

(1) Regan;

(1) Cameron

Size: Type: 10"

12"

Series (A.P.I.):

Type K;

Type SS

900;

900

Operating Unit: Payne accumulator Model NSSUA-80-3

(vi) Hole sizes:

 $12\frac{1}{4}$ ¹¹ $8\frac{3}{4}$ ¹¹

Surface to 545 ft.

545 to T.D.

(vii) Casing and Cementing

Details:

Size:

Weight:

9-⁵/8"
36 lbs/ft.

Grade:

J55

Range:

2

Setting Depth: 525 ft.

A Larkin guide shoe was run on the bottom of the first joint of casing, with a Larkin float collar between the first and second joints. Three B.J. centralizers were ${\tt run}$ - one ${\tt six}$ feet above the shoe, one at the top of the second joint, and one at the top of the third joint. No scratchers were used. Top and bottom B.J. plugs were used.

Quantity of Cement Used:

227 sacks + 440 lbs.

 $CaC_{\mathbf{1}_2}$

Cement to:

Surface

Method Used:

Plug

(viii) Drilling Fluid:

Fresh water bentonite

Average Weight: 9.5 lbs/gal.

III. WELL HISTORY (contd.)

(2) <u>Drilling Data</u> (contd.)

(viii) Drilling Fluid (contd.)

Treatment: The mud weight was kept at about the above figure by dumping and adding water. Fluid loss was controlled by adding C.M.C., and viscosity by treating with Q-Broxin and LoVis. pH was maintained at about 9.5 by addition of caustic soda.

Average Weekly Analysis:

Week Ending	Weight	Viscosity	Fluid Loss	Filter Cake	Sand	рН
25.5.68	9.5	68	7	2/32	1/2	9.7
1.6.68	9.4	70	6.5	2/32	1/2	9.5
8.6.68	9.4	60	6.0	2/32	1/2	9.5
13.6.68	9.5	75	6.0	2/32	1 ¹ / ₄	9.5

Total Mud Materials Consumed:

Bentonite	$204 \times 100 \text{ lbs.}$	Myrtan	$30 \times 50 \text{ lbs.}$	C.M.C.	45 x 56 lbs.
Super-Col	$12 \times 50 $ lbs.	LoVis	22 x 50 lbs.	Barytes	9 x 100 lbs.
Cellucol	132 lbs.	Unical	$7 \times 50 $ lbs.	Diesel	1200 gals.
^C austic Soda	1405 lbs.	Q-Broxin	$45 \times 50 \text{ lbs.}$	Pipe-Lax	

- (ix) Water Supply: Water was carted from a creek about three miles from the wellsite.
- (x) Perforation and Shooting Record: No perforating was carried out.
- (xi) Plugging Back and Squeeze Cementation Jobs:

Plug No.	Length of Plugs	Sacks of Cement	Tested
1	4750-4950 (200 ft.)	95	No. Conventional displacement
2	1200-1350 (150 ft.) 500- 550 (50 ft.)	42 50	No. " " Yes. Top @ 510'

No squeeze cementation jobs were performed.

(xii) Fishing Operations: At 5,113 the drill pipe became stuck, probably due to differential pressure on the drill collars where they rested against the permeable sandstones below 4,800 feet. The string was freed by spotting diesel oil and Magcobar "Pipe-Lax" around the collars.

(xiii) Side-tracked Hole: Nil.

(3) Formation Sampling

(i) <u>Ditch Cuttings</u>: Cuttings were collected from the shale shaker, washed through a coarse sieve and retained and washed in a fine sieve. Samples were collected at 30 feet intervals from surface to 1,110 feet and thereafter at 10 feet intervals except while coring, when five feet samples were taken. The washed samples were dried, split four ways and placed in labelled polythene bags. The cuttings are stored at the following locations:

William (Colloce)

(3) Formation Sampling (contd.)

(i) <u>Ditch cuttings</u> (contd.)

- (A) Bureau of Mineral Resources,
 Core and Cuttings Laboratory,
 Collie Street,
 Fyshwick, Canberra, A.C.T.
- (B) Department of Mines, Core Laboratories, Cook Street, Port Melbourne, Vic.
- (C) Interstate Oil Limited, 95 Collins Street, Melbourne, Vic.
- (D) Shell Development (Aust.) Pty. Ltd., 155 William Street, Melbourne, Vic.

(ii) Coring

Core No.	Interval Cored	Feet Cored	Re covery feet	%
1	4790 - 4799	9	8°6"	94
2	4860 - 4883	23	11'6"	50
3	5708 - 5727	19	13'6"	71

4 inches of every 2 feet of core was sent to (A) above, two 4 inch samples of Core 2 were sent to Core Laboratories (Australia) Pty. Ltd. Brisbane and the remainder of the core is stored at (B) above.

(iii) Side-wall Sampling

30 cores were attempted using a Schlumberger gun with hard formation core heads.

24 cores were accepted as tabulated below:

Depth	Recovery	$ exttt{Depth}$	Recovery	Depth	Recovery
4300 4362 4515 4642 4750 4841 4932 4970	1" 0.75" 1.25" 1.5" 0.75" 0.75" 1.5"	5005 5040 5178 5275 5380 5495 5900 6090	1" 2" 1.25" 1.25" 2" 0.75" 1.5"	6130 6230 6260 6380 6398 6400 6418 6428	0.75" 0.75" 0.75" 1.25" 0.5" 0.75" 1.5"

Following lithological description the side-wall cores were used for petrographic and palynological determinations.

WOOLSTHORPE-1

11/50

- (4) Logging and Surveys
- (i) Electrical and other logging Schlumberger

Induction-Electric log (2 runs) 525-6137, 5900-6429
Sonic log-Gamma Ray 525-6132
Microlog 900-1350, 4300-4450, 4700-6138
Continuous Dipmeter 526-6136

(ii) Penetration Rate and Gas Logs.

Penetration Rate:

Drilling times for each 10 feet were taken from the geolograph. The penetration rate was plotted in minutes per 5 feet on the composite

log.

Gas Log:

Casing shoe to T.D. A continuous record of mud gas was kept using a Core Laboratories hot wire detector.

(iii) Deviation surveys:

A TOTCO 8 double recorder was used at intervals not greater than 500'.

Results are tabulated below see

Results are tabulated below; see also continuous dipmeter results.

Depth	Deviation	Depth	Deviation
100 ft. 200 ft. 300 ft. 545 ft. 945 ft. 1500 ft. 2000 ft. 2500 ft. 3000 ft. 3250 ft. 3500 ft.	12000000000000000000000000000000000000	4005 ft. 4100 ft. 4300 ft. 4500 ft. 4545 ft. 4695 ft. 4860 ft. 5077 ft. 5672 ft. 6170 ft. 6347 ft.	3年 5 665431章

(iv) Temperature surveys: None

(v) Other well surveys: None

(5) Testing

(i) Formation Testing: One drill stem test was run.

Interval Tested	Type of test	Results
5920 - 6140	Dual packer, conventional. bottom hole.	Good air blow, dead in 1 hour. No gas to surface. Recovered 5750 feet salty water, muddy at top.

(ii) Production Testing: None.

IV. GEOLOGY

(1) General

The target zones in I.O.L. Woolsthorpe No. 1 were sands within the Lower Cretaceous Otway Group. It was anticipated that permeable sandstones would be developed near the basin margin, especially at the base of the Otway Group sequence.

The well encountered a dominantly sandstone section between 4,790 feet and 5,980 feet containing soft, friable quartz sandstones with porosities up to 28% and premeability locally of several darcys. Recovery of salty formation water during the drill stem test suggests the sands may be effectively sealed in an updip position.

This sandstone interval is correlated with the 'Basal Sandstone' of the F.B.H. Pretty Hill No. 1 well which was located approximately 21 miles to the west-southwest of I.O.L. Woolsthorpe No.1. In this report the interval is referred to informally as "Pretty Hill Sandstone".

I.O.L. Woolsthorpe No. 1 and F.B.H. Pretty Hill No. 1 each reached total depth in igneous rock which was tentatively considered to be? Cambrian diabase and represent economic basement. Recent petrographic studies suggest the igneous rock is an altered basalt of probable Jurassic age and probably equivalent to the interbedded dolerite encountered in the lower part of Planet-Casterton No. 1.

Between the base of the "Pretty Hill Sandstone" and the? Jurassic basalt I.O.L. Woolsthorpe No. 1 encountered a siltstone and shale interval which was not present in F.B.H. Pretty Hill No. 1. This interval is considered equivalent to the interval 7,267 feet to 7,852 feet in Planet Casterton No. 1 and is referred to informally in this report as "Casterton Beds".

The correlation between I.O.L. Woolsthorpe No. 1 and F.B.H. Pretty Hill No. 1 is illustrated in the cross section included as Enclosure No. 2.

Enclosure No. 1 shows the location of I.O.L. Woolsthorpe No. 1 in relation to structure contours of a seismic horizon considered to represent basement.

(2) <u>Stratigraphic Table - Woolsthorpe No. 1</u>

	<u>Age</u>	Rock Unit	Top feet below K.B.)	Thickness (feet)
	Recent to Pleistocene	Newer Volcanci's	11	109
1/4	Pleistocene to ? Pliocene	? Whaler's Bluff Formation	120	30
		<u>Unconformity</u>		
	Upper Miocene to Oligocene	Heytesbury Group	150	890
	Upper Miocene	Port Campbell Limestone	150	430
	Lower Miocene	Gellibrand Marl	580	350
	Upper Oligocene	Clifton Formation	930	110
		Unconformity		
	Lower Cretaceous to ? Jurassic	Otway Group	1,040	(+)5,427
	Lower Cretaceous	Eumeralla Formation	1,040	2,510
•	?` <u>D</u>	isc onformity	•	
	Lower Cretaceous to ? Jurassic	Geltwood Beach Formation	3 , 550	1,240
	Lower Cretaceous to ? Jurassic	"Pretty Hill Sandstone"	4,790	1,190
	? Jurassic	"Casterton Beds"	5,980	(+) 487
			+	hase on drikey log.
			T D 6 1.67	r og.

T.D. 6,467



(3) <u>Lithologic Description</u>

Newer Volcanics

(Recent to ? Pleistocene)

Surface - 120 feet:

Basalt, black weathering to dark brown, reddish and orange.

? Whaler's Bluff Formation

(? Pleistocene)

120 - 150 feet:

Sandstone, yellow brown, fine to coarse grained, poorly sorted with clay matrix. Quartz, chert and lithic grains with some shell fragments.

Heytesbury Group

(Upper Miocene - Oligocene)

150 - 580 feet:

Port Campbell Limestone (Upper Miocene)

Limestone, grey white to blue grey, yellow brown and brown grey.

Abundant fossils and shell debris, coquinitic in part. Some glauconite and lithics including well rounded fragments of dark igneous rock. Sandy in part.

580 - 930 feet:

Gellibrand Marl (Lower Miocene)

Marl, blue grey, silty, very fossiliferous, minor glauconite.

Mudstone, blue grey, gossiliferous, minor glauconite.

930 - 1,040 feet:

Clifton Formation (Upper Oligocene)

<u>Limestone</u>, white, buff and brown, fossiliferous, quartz and chert grains.

Sandstone, well rounded, individual quartz grains, medium to coarse, colourless to yellow brown.

Otway Group

(Lower Cretaceous to ? Jurassic)

1,040 - 3,550 feet:

Eumeralla Formation (Lower Cretaceous)

1,040 - 1,310 feet:

Sandstone, white to pale grey, grey to grey green, fine to medium grained, lithic, quartzose, tight. "Salt and pepper" texture with red and green lithic grains. Micaceous, carbonaceous, argillaceous and in part calcareous.

Siltstone, light to medium grey, quartzose lithic, argillaceous, micaceous, carbonaceous, calcareous in part.

Shale, grey, silty in part. Minor coal

1,310 - 1,340 feet:

Sandstone, coarse, pebbly, conglomeratic, with clean subrounded quartz grains.

1,340 - 3,524 feet:

Siltstone, grey-white, grey, grey green, grey brown, quartzose, argillaceous, lithic micaceous, carbonaceous.

Shale, grey, grey green, silty, argillaceous and brown carbonaceous.

Minor <u>sandstone</u>, light grey, fine grained, quartzose, lithic, argillaceous, micaceous, carbonaceous and in part calcareous.

Traces <u>coal</u> and <u>pyrite</u>.

3,524 - 3,550 feet:

<u>Sandstone</u>, coarse, well rounded individual quartz grains. (Possible <u>Heathfield Sand</u> equivalent.)

3,550 - 4,790 feet:

Geltwood Beach Formation (Lower Cretaceous to ?Jurassic)

3,550 - 4,355 feet:

Siltstone, Grey, greenish grey, quartzose, argillaceous, micaceous, lithic, partly carbonaceous, grading to very fine grained sandstone.

Shale, grey brown, brownish black to dark grey, carbonaceous, silty in part.

Minor <u>sandstone</u>, white to light grey, tight, fine grained, well sorted, quartzose, lithic, argillaceous, micaceous, carbonaceous in part, some calcareous cement. Traces <u>coal</u> and <u>pyrite</u>.

4,355 - 4,420 feet:

Sandstone, white to light grey, medium to coarse grained, sub-angular to sub-rounded, individual quartz grains, poorly sorted with some white clay matrix, porous in part.

4,420 - 4,790 feet:

Siltstone, grey, greyish brown and bluish green, lithic, quartzose, micaceous, carbonaceous, argillaceous.

Shale, grey, grey green and brownish, argillaceous, carbonaceous, silty in part.

Minor <u>sandstone</u>, white to greenish white and pale grey, fine to medium grained, quartzose, lithic, tight, micaceous, well sorted in part.

Some recrystallisation from 4,770 to 4,790 feet with interlocking welded quartz grains.

4,790 - 5,980 feet:

"Pretty Hill Sandstone" (Lower Cretaceous to ?Jurassic)

4,790 - 4,835 feet:

Sandstone, medium grey, medium grained to coarse in part, sub-angular to well rounded, poorly sorted, quartzose, lithic, argillaceous.

Shale, dark grey, carbonaceous, micaceous, silty in part.

<u>Siltstone</u>, medium grey, quartzose, argillaceous, micaceous, carbonaceous, grading to shale.

4,835 - 4,875 feet:

Sandstone, light greenish grey, fine to medium grained, subangular to subrounded, poorly sorted, quartzose, lithic with blue-green clay matrix.

Sandstone, white to greenish, fine to medium grained, subangular to subrounded, well sorted in part, dominantly quartzose with minor lithics and rare mica, white clay matrix.

Minor shale, dark grey to green, carbonaceous, micaceous, and siltstone, grey green, quartzose, lithic, argillaceous, micaceous.

4,875 - 4,975 feet:

Sandstone, white, medium to coarse, subangular to subrounded, generally well sorted, friable, dominantly quartz with traces garnet and mica, kaolin matrix, porosity and permeability fair to good, patchy to spotty blue-white to yellow fluorescence.

Shale, interbeds 4,925 to 4,935 feet.

4,975 - 5,005 feet:

<u>Siltstone</u>, grey to greenish, quartzose, lithic, argillaceous, carbonaceous, slightly micaceous.

Shale, grey and greenish, silty.

5,005 - 5,075 feet:

Sandstone, white, medium to coarse, subangular to subrounded, well sorted, dominantly quartz, traces garnet, rose quartz, mica, white clay cement, friable, porous in part.

5,075 - 5,190 feet:

Siltstone, grey green to dark grey, lithic, micaceous, argillaceous, quartzose, carbonaceous.

Shale, dark grey to brownish black, carbonaceous and grey green, argillaceous, silty in part.

Sandstone interbeds at 5,104 feet and 5,160 to 5,170 feet, white, fine to medium grained, well sorted, quartzose, argillaceous, lithic, micaceous, calcareous.

5,190 - 5,255 feet:

Sandstone, white, medium to coarse, subangular to well rounded individual quartz grains, porous; also sandstone, white, fine to medium grained, well sorted, argillaceous, lithic, quartzose, calcareous in part, porous to tight.

5,255 - 5,360 feet:

Siltstone, light to dark grey, carbonaceous, quartzose, grading to fine grained sandstone.

Shale, brownish black, carbonaceous.

Sandstone interbeds 5,300 to 5,325 feet and at 5,345 feet, white, fine to medium grained, argillaceous, quartzose, lithic, micaceous, carbonaceous, porous to tight.

5,360 - 5,980 feet:

Sandstone, white to greenish grey, coarse, clean individual quartz grains, well sorted, subangular, minor coloured quartz grains and garnet, porous; also sandstone, white to greenish grey, fine to medium grained, fairly well sorted, quartzose, lithic, micaceous, tight with clay matrix to slightly porous. Minor spotty blue white to yellow flourescence in Core No. 3.

Siltstone interbeds 5,405 to 5,410 feet, 5,690 to 5,710 feet, and 5,910 to 5,915 feet, grey, quartzose, lithic, argillaceous, micaceous, carbonaceous.

5,980 - 6,467 feet : (Total depth)

"<u>Casterton Beds</u>" (?Jurassic)

5,980 - 6,390 feet:

Siltstone, grey, grey-green and greyish black, quartzose, micaceous, carbonaceous, argillaceous, grading into very fine grained sandstone.

Shale, grey to dark grey and brownish, carbonaceous, silty in parts.

Sandstone interbed 6,150 to 6,170 feet, greenish-grey, medium grained, quartzose, lithic, tight. Minor coal.

6,390 - 6,467 feet :

Basalt, weathered, porphyritic with light to dark grey and green phenocrysts in light grey green matrix. ?Serpentinised with some calcite veining.

V. <u>REFERENCES</u>

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		Frome-Broken Hill Company Pty. Ltd.
esa .	1963	"Eumeralla No.1 Southwest Victoria, Well Completion Report"
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		Unpublished Report for Frome-Broken Hill Company Pty. Ltd.
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		Unpublished Report for Frome-Broken Hill Company Pty. Ltd.

APPENDICES

APPENDIX I: Petrological Report

Preliminary Petrographic Description of sidewall cores of volcanics from 6398 - 6428 feet in Interstate's Woolsthorpe No. 1 well by J.B. Hocking, Department of Mines, Victoria.

APPENDIX II: Palaentological Report

Report on Tertiary Foraminiferal Sequence - Interstate's Woolsthorpe No. 1 well, Otway Basin, Victoria by David J. Taylor.

APPENDIX III: Palynological Report

Palynological Report on Interstate's Woolsthorpe No. 1 well, 4300 to 6380 feet by Dr. M.E. Dettmann, University of Queensland.

APPENDIX IV: Water Analysis

Analysis of water from D.S.T. No. 1 5920 - 6140 feet in I.O.L. Woolsthorpe No. 1 well by State Laboratories, Melbourne.

APPENDIX V: Core Descriptions and Analyses

- (a) Core descriptions by B.H. Sell and D.A. Short, Mines Administration Pty. Limited.
- (b) Description of sidewall samples from I.O.L. Woolsthorpe No. 1 well by Shell Development (Australia) Pty. Ltd.
- (c) Core analyses on two samples by Core Laboratories Australia Limited.
- (d) Core Analyses by Petroleum Technology Laboratory, Bureau of Mineral Resources Geology and Geophysics, Canberra.

APPENDIX VI: List of Schlumberger Logs

APPENDIX VII: Details of Drill Stem Testing

PRELIMINARY PETROGRAPHIC DESCRIPTION OF SIDE-WALL CORES OF VOLCANICS FROM 6398-6428 FEET IN INTERSTATE'S WOOLSTHORPE 1 WELL

Samples:

Sidewall cores, taken at depths of 6,398, 6,400, 6,418 and 6,428 feet respectively, from Interstate's Woolsthorpe 1 well, Otway Basin.

Submitted by:

Mr. R.B. Leslie, Interstate Oil Ltd., In June, 1968.

Thin Section Nos.:

9421 (for 6,398 ft.), 9420 (for 6,400 ft.), 9419 (for 6,418 ft.), and 9418 (for 6,428 ft.) - V.M.D. collection.

1. Thin Section Descriptions

The specimen from 6,418 feet is the least altered and is therefore described in the most detail: - 6,418 Feet: The rock appears to be an igneous extrusive, and is inequigranular-porphyritic and hypocrystalline.

The phenocrysts are quite variable in size, and range up to 3 mm. length. They appear to comprise more than 30% of the thin-section. The phenocrysts often have partially modified hexagonal, octagonal, or rhombic outlines, but may also be anhedral. Where relatively fresh, they consist of colorless <u>augite</u> or pale green <u>pigeonite</u>. However, alteration is prevalent in which case the most common products are green, green brown, or colorless <u>serpentine</u> and <u>chlorite</u> minerals. These may in turn be replaced by calcite. Although the partial alteration of the pyroxene to the above-named products can be witnessed, one must not overlook the possibility that some at least of the altered phenocrysts were originally olivine.

The groundmass has an overall dark brown coloration which appears to be due to the presence of volcanic glass charged with dusty <u>iron ore</u>. The major crystalline constituent of the groundmass is <u>plagioclass feldspar</u>, of unknown composition, which is represented by randomly orientated elongate laths of up to 0.3 mm. length. There are also colourless <u>pyroxene</u> crystals of comparable size to the feldspars.

Opaque minerals seem to be restricted to minute subhedral crystals of <u>leucoxene</u> that are dispersed throughout the thin-section, though not abundantly. An additional feature of this particular sample is the presence of amygdules of calcite and, more commonly, colorless to very pale green spherulitic serpentine.

The remaining three thin-sections are fundamentally similar to that from 6,418 feet, but some differences have been noted:-

6,398 Feet: Alteration is more advanced than at 6,418 feet. There is no fresh pyroxene and, instead, carbonate replacement is quite pronounced. In addition, there are a few irregularly-shaped pockets filled with secondary minerals, namely calcite, zeolite, and serpentine.

6,400 Feet: This specimen is even further subdivided by pockets and by veins of the type described above. Rare pyrite is encountered along thin cracks.

6,428 Feet: This specimen differs most from that at 6,418 feet, although the differences are largely a function of the degree and nature of alteration. Phenocryst and groundmass replacement by chlorite and serpentine is considerable, although fresh pyroxenes of groundmass dimensions are not uncommon. Calcite is rare. Plagioclase feldspar is also rare - or, in actual fact, largely unrecognisable - due to severe alteration, and the dark brown glassy material is likewise very uncommon. Serpentine mineral is prevalent as a vein filling, far more so than at 6,398 or 6,400 feet. Yet another difference is the presence of rare ilmenite crystals in addition to those of leucoxene.

2. Conclusions

- 2.1 Rock Classification: (?OLIVINE) BASALT. The classification must be regarded as tentative, since the plagioclase feldspar composition is unknown and also the presence of olivine could not be positively established.
- 2.2 Stratigraphic Implications: A preliminary petrographic examination of other volcanics from the Otway Basin, and also the Gippsland Basin, indicates that those from Woolsthorpe 1 bear a noticeable likeness to the following, each of which the present writer has provisionally classified as 'basalts':
 - (i) Cores 20 and 21 from Planet's Casterton 1 well, dated radioactively as Middle Jurassic or Lower Cretaceous,
 - (ii) Cores 22 and 23 from Frome-Broken Hill's Pretty Hill 1 well, originally assigned a Cambrian age but which are now felt to be otherwise, and
 - (iii) Core 4 from Arco-Woodside's Duck Bay 1 well, East Gippsland, which is regarded on stratigraphic evidence to be either Permian or Jurassic (and more probably the latter) this sample, termed a 'meta-basalt' by K.G. Bowen, is quite similar to the 6,428 feet sample from Woolsthorpe 1.

Consequently, even though petrography is not a direct key to age, this preliminary evidence suggests that the Woolsthorpe 1 basalts represent a Mesozoic extrusive.

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August 1968 (revised September 1968)

TERTIARY FORAMINIFERAL SEQUENCE - INTERSTATE'S WOOLSTHORPE-1 OTWAY BASIN - VICTORIA

Summary: -

150' - 570' upper Miocene - inner shelf - littoral

570' - 930' lower Miocene - continental shelf - transgressive

930' - 1020' upper Oligocene - shallow marine - transgressive

1020 - 1040 ? Oligocene - brackish - marginal marine - initial marine

1040 lower Cretaceous

Introduction:

Rotary cutting samples were examined from 150° to 1020°. Down hole contamination appeared to be negligible.

The sequence extended from Oligocene (at 1020') to upper Miocene, An initial brackish water sand was recognised in cutting sample 1020' - 1050' which is probably oligocene in age. Woolsthorpe-1 contains a Tertiary sequence typical of the northern margins of the Otway Basin and the absence of Eocene, Paleocene and upper Cretaceous sediment was to be anticipated.

UPPER MIOCENE 150' - 570'

The first fauna (down-hole) was encountered in sample 150' - 180' which consisted of worn bryozoal fragments, a sparse planktonic foraminiferal fauna of Orbulina universa and Globigerina praebulloides. The benthonic fauna was dominated by miliolids. Many of the bryozoal fragments are encrusted by Acerulina inhaerens, suggesting that the fragments were washed into a semi-littoral environment. Other benthonic fauna includes Cibicides opacus, C. subhaidingeri and Notorotalia clathrata. Biostratigraphic zonation is difficult because of the absence of Globorotalia spp., probably due to the shallow origin of the sediment. An upper Miocene rather than a Pliocene age is favoured.

The fauna described above persists to 390', with the suggestion that sedimentation below 240' was on the inner continental shelf (water depth 100' by analogy with recent faunas on southern Australia shelf). The benthonic fauna are more diverse with a number of arenaceous species including Ammosphaeroidina sphaeroidiniformis, Clavulinoides victoriensis, Pseudoclavulinoides rudis and Textularia spp. Elphidium arenea was first noted at 360' which can be correlated with Zonule D of Taylor's (1966) Gippsland scheme.

At 390' there is a marked increase in number and specific diversity of the planktonic fauna. Orbulina suturalis, Globigerinoides bisphericus, G. glomerosus and G. trilobus indicate Taylor's Zonule E at the base of the upper Miocene. It is noted that a two-fold division of the Miocene is now used by the author. The benthonic fauna is similar to that below 240' apart from a large population of Cibicides victoriensis at 540'.

LOWER MIOCENE 570' - 930'

Orbulina spp. were absent in the samples below 570' and specimens of Globigerinoides bisphericus were almost indistinguishable from G. trilobus. The benthonic fauna includes Cibicides perforatus and Astronomion centroplax. The overall faunal aspects indicate the lower Miocene. Unworn bryozoa become more frequent and sea-weed adherent foraminifera are common (e.g. Carpentaria rotaliformis). By analogy with the recent, the water depth would have been between 200' and 300', thus deeper than in the upper Miocene.

UPPER OLIGOCENE 930' - 1020'

The top of the Oligocene was taken as the highest appearance of Globigerina euapertura. Shallow water benthonic species such as Calcarina mackayi, Eponides repandus, Cibicides perforatus, miliolids and Gaudryina spp, were common. The bryozoal fragments were well worn with a smoothed iron oxide coating. The biofacies is identical with that of the upper Oligocene Clifton Formation of the Princetown area. Unfortunately Globorotalia spp. were absent (as for the whole sequence) so that precise zonation cannot be achieved.

? OLIGOCENE 1020' - 1040'

Directly above the lower Cretaceous Otway Group the cutting sample contained well rounded sand and a number of very coarsely arenaceous specimens of <u>Haplophragmoides</u> sp.?. The nature of these specimens imply a brackish water environment. Zonation is not possible, but as there is no apparent sedimentation break with the overlying sediments an Oligocene age is suggested. After all, the basal unit of the Clifton Formation is often a non-calcareous sand.

CONCLUSIONS

The Woolsthorpe-1 Tertiary sequence shows:-

(i) Paleocene and Eocene sedimentation did not reach the site or were removed by erosion in late Eocene times. Whatever the mechanism it is obvious that the lower Cretaceous Otway Group was structurally high in Oligocene time.

- (ii) Shallow marine influence reached the site by late Oligocene and the transgression reached its peak in lower Miocene with continental shelf deposition. However the site was isolated from oceanic currents as is evident by the absence of Globorotalia spp.
- (iii) Maximum transgression was in the lower Miocene with gradual regression during the upper Miocene.

David Taylor
1st September, 1968.

PALYNOLOGICAL REPORT ON INTERSTATE WOOLSTHORPE NO.1

WELL, 4300 FEET - 6380 FEET

BY

DR. M.E. DETTMANN

Twelve samples of sidewall cores taken from between 4300 feet and 6380 feet in Interstate Woolsthorpe No.1 well were submitted for palynological analyses by Shell Development (Australia) Pty. Ltd. All samples yielded plant microfossils in concentrations varying from abundant to sparse. The plant material includes spores, pollen grains, and wood and cuticular fragments. In addition forms possibly of aquatic (Chlorophyceae) origin are of rare occurrence in samples at 4515 feet, 5178 feet, and 6230 feet; microplankton were not encountered in the residues.

The plant material was extracted from the enclosing sediments by use of hydrofluoric acid and zinc bromide (Dettmann 1967), followed in some cases by exposure of the residue for one to two minutes to ultrasonic vibration. The preservation quality of the plant microfossils extracted from the samples is documented in Table 1. From this it is evident that the plant material exhibits little variation in preservation quality throughout the section examined.

Analyses of the spore-pollen floras has provided evidence that the section studied is mostly, if not all, of Lower Cretaceous age. Sediments between 4300 feet and 6230 feet yielded the index of the <u>Dictyotosporites speciosus</u> Zone (Dettmann and Playford 1968) to which a Neocomian - early Albian age is assigned (Evans and Hawkins 1967), and the lowest sample from 6380 feet provided a restricted microflora that is of lowermost Cretaceous or possibly of late Jurassic age.

The microfloral assemblages recovered from the sediments are documented below with reference to their qualitative and quantitative content; the quantitative estimates are expressed in the following terms: Ab (abundant) - numerical representation of a particular species totals at least 5% of total microflora, C (common) - numerical representation of a species forms 1-5% of total microflora, and R (rare) - numerical representation of a species is less than 1% of total microflora.

MICROFLORAL ASSEMBLAGES AND AGE DETERMINATIONS

A. 4300 feet - 6230 feet

4300 feet

Abundant spores and pollen grains extracted from the sample constitute the following diverse assemblage:

Spores:	Arcellites of hexapartitus (Dijkstra)	$^{ m R}$
·	Aequitriradites spinulosus (Cookson & Dettman)	C
	Baculatisporites comaumensis (Cookson)	C
	Cicatricosisporites australiensis (Cookson)	Аъ
	C. ludbrooki Dettmann	C
	Contignisporites cooksonii (Balme)	C
	C. multimuratus Dettmann	R
	Couperisporites tabulatus Dettmann	R
	Crybelosporites punctatus Dettmann	R
	Cyathidites australis Couper	Ab
	C. minor Couper	Аb
	<u>Dictyotosporites speciosus</u> Cookson & Dettmann	\mathbf{R}
	Foraminisporis asymmetricus (Cookson & Dettmann)	\mathbf{R}
	F. dailyi (Cookson & Dettmann)	R
	F. wonthaggiensis (Cookson & Dettmann)	R
	Klukisporites scaberis (Cookson & Dettmann)	\mathbf{R}
	Lycopodiumsporites austroclavatidites (Cookson)	\mathbf{R}

	٠,	Pilosisporites notensis Cookson & Dettmann	C
		Rouseisporites reticulatus Pocock	${ m R}$
Pollen:		Araucariacites australis Cookson	R
		Classopollis cf. classoides Pflug	C
		Microcachryidites antarcticus Cookson	Аb
		Podocarpdites cf. ellipticus Cookson	

Spores and pollen grains occur abundantly in the sample and form the following diverse assemblage:

Spores:	Aequitriradites spinulosus (Cookson & Dettmann)	C
ı	A. verrucosus (Cookson & Dettmann)	R
	Baculatisporites comaumensis (Cookson)	Ab
	Ceratosporites equalis Cookson & Dettmann	R
	Cicatricosisporites ludbrooki Dettmann	R
	Cooksonites variabilis Pocock	R
	Cyathidites australis Couper	Аb
	C. minor Couper	Аъ
	Cyclosporites <u>hughesi</u> (Cookson & Dettmann)	R
	Dictyotosporites speciosus Cookson & Dettmann	R
	Foraminisporis dailyi (Cookson & Dettmann)	R
	Januasporites spinulosus Dettmann	R
	Kraeuselisporites linearis (Cookson & Dettmann)	R
	Leptolepidites verrucatus Couper	R
	Lycopodiumsporites austroclavatidites (Cookson)	R
	L. circolumenus Cookson & Dettmann	R
	Pilosisporites notensis Cookson & Dettmann	C
	Trilobosporites purverulentus (Verbitskaya)	R
	Rouseisporites reticulatus Pocock	R
Pollen:	Alisporites grandis (Cookson)	C
	Araucariacites australis Cookson	\mathbf{R}
	Classopollis cf. classoides Pflug	C
	Microcachryidites antarcticus Cookson	Ab
	Podocarpidites cf. ellipticus Cookson	C
	Podosporites microsaccatus (Couper)	R
Incertae Sedis:	Gen. et sp. indet. Forma A Eisenack & Cookson 1960	R

4750 feet

The residue contains abundant wood fragments and rare spores and pollen grains. Species identified include:

Spores:

Cyathidites australis Couper

C. minor Couper

Cooksonites variabilis Pocock

<u>Lycopodiumsporites austroclavatidites</u> (Cookson) <u>Stereisporites antiquasporites</u> (Wilson & Webster)

Pollen:

Araucariacites australis Cookson
Podocarpidites cf. ellipticus Cookson

4841 feet

Plant material extracted from the sample includes the following rarely occurring spores and pollen grains:

Spores:

Baculatisporites comaumensis (Cookson)

Cyathidites australis Couper

<u>Dictyotosporites speciosus</u> Cookson & Dettmann Klukisporites scaberis (Cookson & Dettmann)

<u>Lycopodiumsporites austroclavatidites</u> (Cookson)

Pollen:

Neoraistrickia truncata (Cookson)
Araucariacites australis Cookson

Alisporites similis (Balme)

Microcachryidites antarcticus Cookson

Spores and pollen grains occur abundantly in the residue which also contains much wood and cuticular matter. The following species were observed:

~		
Spores:	Aequitriradites spinulosus (Cookson & Dettmann)	\mathbf{R}
	Baculatisporites comaumensis (Cookson)	C
	Ceratosporites equalis Cookson & Dettmann	R
	Couperisporites tabulatus Dettmann	R
	Cooksonites variabilis Pocock	R
	Contignisporites cooksonii (Balme)	R
	Cyathidites australis Couper	C
	C. minor Couper	Ab
	Dictyotosporites speciosus Cookson & Dettmann	R
	Klukisporites scaberis (Cookson & Dettmann)	R
	Leptolepidites verrucatus Couper	C
	L. major Couper	R
		\mathbf{R}
	<u>Neoraistrickia</u> <u>truncata</u> (Cookson)	\mathbf{R}
	<u>Matonisporites cooksoni</u> Dettmann	\mathbf{R}
	Sestrosporites pseudoalveolatus (Couper)	R
	Stereisporites antiquasporites (Wilson & Webster)	Аъ
Pollen:	Alisporites grandis (Cookson)	C
	A. similis (Balme)	R
	Araucariacites australis Cookson	C
		C
		Ab
		Ab
Pollen:	Lycopodiumsporites austroclavatidites (Cookson) L. eminulus Dettmann L. nodosus Dettmann Murospora florida (Balme) Neoraistrickia truncata (Cookson) Matonisporites cooksoni Dettmann Sestrosporites pseudoalveolatus (Couper) Stereisporites antiquasporites (Wilson & Webster) Alisporites grandis (Cookson)	C R R R R R C C C Ab

<u>5178 feet</u>

Abundant spores and pollen grains were extracted from the sample which also includes much wood and cuticular material. The following species were identified:

Spores:	Baculatisporites comaumensis (Cookson) Coronatispora telata (Balme) Couperisporites tabulatus Dettmann Cyathidites australis Couper C. minor Couper Dictyotosporites complex Cookson & Dettmann D. speciosus Cookson & Dettmann Cyclosporites hughesi (Cookson & Dettmann) Foraminisporis dailyi (Cookson & Dettmann) Leptolepidites verrucatus Couper L. major Couper Lycopodiumsporites austroclavatidites (Cookson)	Ab R Ab Ab R R R R R R
	L. circolumenus Cookson & Dettmann	R
	L. nodosus Dettmann	R
	Murospora florida (Balme)	R
	Neoraistrickia truncata (Cookson) Osmundacidites wellmanii Couper	C R
	Stereisporites antiquasporites (Wilson & Webster)	C
Pollen:	Alisporites grandis (Cookson)	C
	Araucariacites australis Cookson	C
	Classopollis cf. classoides Pflug	C
	Microcachryidites antarcticus Cookson	Аb
	Podocarpidites cf. ellipticus Cookson	Аъ
Incertae Sedis	Schizosporis reticulatus Cookson & Dettmann	R

Good concentrations of the following species of spores and pollen grains occur in the residue:

Spores:	Baculatisporites comaumensis (Cookson)	C
-	Ceratosporites equalis Cookson & Dettmann	R
	Couperisporites tabulatus Dettmann	R
	Cyathidites australis Couper	C
	C. minor Couper	Ab
	Dictyotophyllidites crenatus Dettmann	C
	Dictyotosporites complex Cookson & Dettmann	R
	D. speciosus Cookson & Dettmann	R
	Foraminisporis dailyi (Cookson & Dettmann)	R
	Ischyosporites punctatus Cookson & Dettmann	R
	Leptolepidites verrucatus Couper	R
	L. major Couper	R
	Lycopodiumsporites austroclavatidites (Cookson)	C
	Klukisporites scaberis (Cookson & Dettmann)	R
	Neoraistrickia truncata (Cookson)	C
	Stereisporites antiquasporites (Wilson & Webster)	C
Pollen:	Alisporites similis (Balme)	\mathbb{R}
	Araucariacites australis Cookson	C
	Classopollis cf. classoides Pflug	C
	Microcachryidites antarcticus Cookson	Аъ
	Podocarpidites cf. ellipticus Cookson	Аb

5495 feet

Fairly preserved spores and pollen grains occur commonly in the residue and include the following forms:

Spores:	Aequitriradites spinulosus (Cookson & Dettmann) Baculatisporites comaumensis (Cookson) Ceratosporites equalis Cookson & Dettmann Cicatricosisporites australiensis (Cookson) Couperisporites tabulatus Dettmann	R Ab C R R
	<u>Cyathidites australis</u> Couper <u>C. minor Couper</u>	C Ab
	Dictyotosporites speciosus Cookson & Dettmann	R
	Leptolepidites verrucatus Couper	C
	Lycopodiumsporites austroclavatidites (Cookson)	1 R.
	L. circolumenus Cookson & Dettmann	R
	Neoraistrickia truncata (Cookson)	C
	Pilosisporites notensis Cookson & Dettmann	R
Pollen:	Alisporites grandis (Cookson)	C
	A. similis (Balme)	\mathbb{R}
	Araucariacites australis Cookson	C
	Classopollis cf. classoides Pflug	C
	Cycadopites nitidus (Balme)	C
	Microcachryidites antarcticus Cookson	Аb
	<u>Podocarpidites</u> cf. <u>ellipticus</u> Cookson	Аъ

5900 feet

Spores and pollen grains are of rare occurrence in the residue which contains little other plant material. Species observed include:

Spores:	Klukisporites scaberis (Cookson & Dettmann)
Pollen:	Araucariacites australis Cookson
	Classopollis cf. classoides Pflug
	Podocarpidites cf. ellipticus Cookson

A small residue containing spores and pollen grains and some wood and cuticular material was extracted from the sample. Spore-pollen species observed include:

Spores:	Baculatisporites comaumensis (Cookson)	Аъ
	Ceratosporites equalis Cookson & Dettmann	R
	Cyathidites australis Couper	C
	C. minor Couper	Ab
	Lycopodiumsporites austroclavatidites (Cookson)	C
	L. eminulus Dettmann	\mathbf{R}
Pollen:	Alisporites grandis (Cookson)	C
	Araucariacites australis Cookson	C
	Microcachryidites antarcticus Cookson	Аъ
	Podocarpidites cf. ellipticus Cookson	Аb

6230 feet

The sample yielded abundant spores and pollen grains intermixed with wood and cuticular material. Species identified include:

Spores:	Baculatisporites comaumensis (Cookson)	Аъ
	<u>Ceratosporites</u> <u>equalis</u> Cookson & Dettmann	C
	<u>Cicatricosisporites ludbrooki</u> Dettmann	R
	Contignisporites cooksonii (Balme)	R
	<u>Coronatispora telata</u> (Balme)	R
	Cyclosporites hughesi (Cookson & Dettmann)	R
	Cyathidites australis Couper	Аb
	C. minor Couper	Аb
	Dictyotosporites complex Cookson & Dettmann	R
	D. speciosus Cookson & Dettmann	$\mathbf R$
	Foveotriletes parviretus (Balme)	C
	Foraminisporis dailyi (Cookson & Dettmann)	${\tt R}$
	Januasporites spinulosus Dettmann	R
	Klukisporites scaberis (Cookson & Dettmann)	R
	Leptolepidites verrucatus Couper	C
	L. major Couper	R
	Lycopodiumsporites austroclavatidites (Cookson)	C
	L. circolumenus Cookson & Dettmann	C
	L. eminulus Dettmann	R
	L. <u>facetus</u> Dettmann	R
	L. <u>nodosus</u> Dettmann	R
	Murospora florida (Balme)	R
	Lycopodiacidites asperatus Dettmann	R
	Neoraistrickia truncata (Cookson)	C
	Sestrosporites pseudoalveolatus (Couper)	R
	Velosporites triquetrus (Lantz)	R
Pollen:	Alisporites similis (Balme)	C
	Araucariacites australis Cookson	C
	Classopollis cf. classoides Pflug	C
	Microcachryidites antarcticus Cookson	Аъ
	Podocarpidites cf. ellipticus Cookson	Аb
	Tsugaepollenites dampieri (Balme)	R
Incertae	Sedis: Schizosporis reticulatus Cookson & Dettmann	R

Sediments between 4300 feet and 6230 feet yielded microfloras that contain <u>Dictyotosporites speciosus</u>. The horizons are accordingly referred to the <u>Dictyotosporites speciosus</u> Zone to which Dettmann and Playford (1968) assigned a Neocomian - Upper Aptian age on the basis of the zones occurrence in Oodnadatta No.1 well, South Australia. Evans and Hawkins (1967) question Ludbrook's (1966) designation of the Aptian/Albian boundary in the Oodnadatta well and indicate that in Queensland upper horizons of the zone are of Lower Albian age.

In Woolsthorpe No.1 well, horizons between 4515 feet and 6230 feet are referred to the <u>Cyclosporites hughesi</u> Subzone of the <u>D</u>. speciosus Zone on the basis of the association of <u>D</u>. speciosus and <u>C</u>. hughesi.

According to Evans and Hawkins (1967), the <u>C</u>. <u>hughesi</u> Subzone is of Neocomian - Aptian age. The uppermost sample investigated at 4300 feet failed to yield diagnostic criteria of either the <u>C</u>. <u>hughesi</u> or <u>Crybelo</u>sporites striatus Subzones.

Microfloras recovered from the <u>D</u>. <u>speciosus</u> Zone in Woolsthorpe No.1 well are composed of spores and pollen grains and lack microplankton. Types assigned by some authors to the Acritarcha but believed by others to have derived from the Chlorophyceae occur rarely at 4515 feet, 5178 feet, and 6230 feet. These types are <u>Schizosporis reticulatus</u> (for affinity see Brenner 1963) and gen et sp. indet. Form A of Eisenack and Cookson 1960 (see Evans 1966).

B. 6380 feet

Spores and pollen grains are of common occurrence in the residue and include the following species:

Spores:	Baculatisporites comaumensis (Cookson)	АЪ
	Ceratosporites equalis Cookson & Dettmann	C
	Coronatispora telata (Balme)	\mathbf{R}
	?Crybelosporites stylosus Dettmann	R
	Cyathidites australis Couper	Аþ
	C. minor Couper	Аъ
	Leptolepidites verrucatus Couper	R
	L. <u>major</u> Couper	\mathbf{R}
	Lycopodiumsporites circolumenus Cookson & Dettmann	Ç
	L. austroclavatidites (Cookson)	\mathbb{R}
	<u>Neoraistrickia truncata</u> (Cookson)	R
	Osmundacidites wellmanii Couper	C
	Stereisporites antiquasporites (Wilson & Webster)	R
Pollen:	Alisporites grandis (Cookson)	\mathbf{R}
	<u>A. similis</u> (Balme)	C
	Araucariacites australis Cookson	C
	<u>Classopollis</u> cf. <u>classoides</u> Pflug	Ç
	<u>Cycadopites nitidus</u> (Balme)	\mathbb{R}_{+}
	Microcachryidites antarcticus Cookson	Аъ
	Podocarpidites of ellipticus Cookson	R
	Perinopollenites sp.	C
	<u>Tsugaepollenites</u> <u>dampieri</u> (Balme)	R

The microflora contains an abundance of cyatheaceous and osmundaceous spores and of the gymnospermous <u>Microcachryidites antarcticus</u>. These features are characteristic of Australian late Jurassic and early Cretaceous microfloras. A late Jurassic - early Cretaceous age is supported by the presence of <u>Coronatispora telata</u> and <u>Lycopodiumsporites circolumenus</u>. A single doubtful specimen of <u>Crybelosporites stylosus</u> was observed, but other forms diagnostic of the <u>Crybelosporites stylosus</u> Zone (of ?late Jurassic - Valanginian age) were not encountered.

CONCLUSIONS

Horizons between 4300 feet and 6230 feet in Woolsthorpe No.1 well are referable to the Neocomian - Lower Albian <u>Dictyotosporites speciosus</u> Zone; the <u>Cyclosporites hughesi</u> Subzone (Neocomian - Aptian) of this zone was recognized in samples from between 4515 feet and 6230 feet, and the sample at 4300 feet provided insufficient data for subzonal assignment. The lowest sample (6380 feet) investigated contains a late Jurassic or early Cretaceous microflora, but zonal attribution is precluded by the absence of diagnostic species.

The fair to poorly preserved microfloras extracted from the Woolsthorpe well are composed chiefly of spores and pollen grains and occasional forms that may have derived from the Chlorophyceae were also observed.

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9th September, 1968

Mary E. Dettmann,
Department of Geology,
University of Queensland,
St. Lucia, Queensland.

EXPLANATION OF TABLE 1

Preservation and zonal attribution of plant microfossil assemblages in Interstate Woolsthorpe No.1 well, 4300 feet - 6380 feet.

Abbreviations:

<u>Yield</u> expresses frequency of spores and pollen in the palynological residues as follows:-

Ab = abundant

C = common

Sp = sparse

<u>Colour and preservation</u>. Spores, pollen, wood, and cuticle present in the residues are denoted by their colour (col.) and quality of preservation (pres.) thus:-

DY = dark yellow

Br = brown

B1 = black

fair = fair

poor = poor

Spore-pollen zones are those defined by Dettmann and Playford (1968).

TABLE 1

Depth	Yield		Poller	Wood	1	Cut	icle	Spo	pore-Pollen Zone		
(feet)		Col.	Pres.	Col.	Pres.	Col.	Pres.	1	010 - 011011 20110		
4300	Аb	DY-Br	fair	Br - B1	fair- poor	DY-Br	fair		Ş		
4515	11	"	11	11	11	111	"	sus			
4750	Sp	11	11	11	11	11	fair- poor	cios.			
4841	11	11	11	11	11	11 '		spec			
5005	Αþ	11	11	11	!!	11		Φ Ω	Cyclosporites		
5178	11	11	11	11	11	11		orite Zone	hughesi		
5275	C	11	11	11	11	11		spor Zo	Subzone		
5495	11	11	11	11	11	"		tos			
5900	Sp	Ü	11	11	11			ctyotosp			
6090	11	11	fair -poor	11	11	DY	fair- poor	Dic			
6230	Аb	11	11	11	11	11	11				
6380	C	DY	. 11	ŧŧ	tt	11	11	?Cry	belosporites stylosus Zone		

Chemical Branch Mines Department

Chemical Laboratories -Departments of Agriculture, Health, and Mines, Victoria.

An. JL, FF, 17/6

State Laboratories, Macarthur Street, MELBOURNE.

24th June, 1968.

Report	on	Sample	No	٥.	9	17/	<u> 68</u>
			TT	T _a T	D	0	- mm

U.W.R.S. 5772

Sample Water from oil bore

Locality Parish: Woolsthorpe

917

Interstate 0il Limited, Sender

95 Collins Street,

MELBOURNE.

Particulars:

U.W.R.S.

5772 BoreWoolsthorpe No.1 Well

Date

Position

10.6.68 Depth (feet)

From D.S.T. No.1 interval 5920'

to 6140'

"Pretty Hill Sand" Basal portion Aquifer type

of Otway Group. Lower Cretaceous.

5 miles North East of Woolsthorpe

on Woolsthorpe to Hexham Road, adjacent to northern corner of

allot. 4A Section 7. 38° 08' 08" South 38° 08' 08" South 142° 29' 47" East

(C1) (C0 ₃)	21,000 11,940 Nil	• • • • • • • • • • • • • • • • • • • •
(co ₃)	·	
	Ni 1	
,		
(HCO ₃)	455	
(so_4)	40	
(NO ₃)	Ni1	
(Ca)	698	
(M_g)	60	
(Na)	6,925	
(K)	116	
$(F_{\mathbf{e}})$	71	
$(F_{\mathbf{e}})$	n.d.	
(SiO ₃)	28	
CaCO3)	1,992	
	(NO ₃) (Ca) (Mg) (Na) (K) (Fe) (Fe)	(NO ₃) (Ca) (SiO ₃) (Ni) (Ca) (SiO ₃) (Ni) (SiO ₃) (Ni

 $H_{\mathbf{G}}$

E.C. at 25°C.

7.0

Specific Resistance at 16.8°C.

30,200 micromhos/cm.

39 ohmcm.

John C. Kennedy per C.M.G. Senior Chemist, Mines Department

CORE DESCRIPTIONS

I.O.L. WOOLSTHORPE NO. 1

bу

B.H. Sell and D.A. Short

Mines Administration Pty. Limited.

Equipment : Hughes "J" type 20ft. barrel cutting a $3\frac{3}{8}$ " diameter core.

CORE No. 1 Interval: 4790' - 4799' Recovery: 8'6" or 94%

4790°-4795° 5 ft. Sandstone: Medium grey, mostly medium grained with minor coarser grained, fairly hard. It is irregularly current bedded at 20°-30°. Grains are mostly clear quartz with minor reddish siliceous, and grey green argillaceous lithic fragments. The matrix is light grey, kaolinitic and abundant. Porosity is low. Grains are sub-angular to well rounded but poorly sorted.

4795'-4798'6" 3'6" Siltstone - shale: siltstone medium grey, quartzose, lithic, argillaceous, micaceous, carbonaceous, grading to shale dark grey, carbonaceous, micaceous, silty in part.

Several slickensided intervals are present, especially in the shaley $\operatorname{sections}$.

Overall dip:

Appears to be approximately 50

Signs of oil/gas:

Nil

CORE No. 2 Interval: 4860! - 4883! Recovery: 11'6" or 50%

4860'-4862'

2 ft. Sandstone: Greenish grey to green, fine to medium grained, fairly hard, poorly bedded to massive. It is composed of quartz, greenish lithic fragments, and minor weathered feldspar and mica in an abundant bluish green clay matrix. Porosity and permeability are very poor. Grains are sub angular to rounded, poorly sorted.

4862'-4864'

2 ft. Shale: dark grey to greenish, carbonaceous and micaceous at the top, grading to silty, micaceous at the base of the interval. Much of the interval is slickensided and broken. Probably several feet of core was lost in this section as it came out of the barrel in pieces too small to recover.

4864'-4865'
l ft. Siltstone: grey green quartzose, lithic, argillaceous,
slightly micaceous.

4865 -48661

1 ft. Sandstone: Light greenish grey, fine grained, fairly hard, poorly bedded. It is composed of quartz, lithic fragments and a trace of mica in a whitish clay matrix - tight.

48661-48681

2 ft. Sandstone: white to greenish fine to medium grained irregularly bedded. There is a shaley parting at 4866'9" and several shale clasts (up to 3"). The sandstone is dominantly quartzose, with minor lithic grains and rare mica in a white clay matrix. Grains are sub-angular to rounded and well sorted in part. Porosity is poor to fair.

4868 '-4871 '6"

3'6" Sandstone: white, medium to coarse grained, soft to very soft and crumbly. Except for a suggestion of current bedding at 4869 ft., the sandstone is poorly bedded to massive. It is composed of quartz (mostly clear) minor lithic fragments and a trace of mica, in a fairly abundant kaolinitic matrix. Grains are sub-angular to rounded, and generally well sorted. Porosity and permeability are fair to very good.

Overall dip:

Indeterminable - possibly 50 - 80

Signs of oil/gas: Patchy to spotty blue white to yellowish fluorescence - about 5% of all the soft

sands.

CORE No. 3

Interval: 5708'-5727' Recovery: 13'6" or 71%

5708'-5712'

4 ft. Sandstone: greenish grey, medium to coarse grained extremely soft and friable, massive. It is composed of quartz, minor lithic fragments, rare garnet and mica, in a white clay matrix. Although there is a considerable amount of clay, the porosity and permeability appear very good. Grains are sub-angular to rounded, well sorted.

5712 '-5714'

2 ft. Sandstone: greenish grey, fine to medium grained, fairly hard. Its composition is similar to the sandstone 5708-5712, but it is more argillaceous and tight.

57141-572116"

7 ft. 6 ins. Sandstone as for 5708'-5712'

Most of the 5'6" not recovered was in the barrel but as loose sand.

Overall Dip: Indeterminable

Signs of oil/gas: Trace of blue white to yellow fluorescence

I.O.L. WOOLSTHORPE - 1 WELL

Sidewall Sample Descriptions

bу

Shell Development (Australia) Pty. Ltd.

Depth	Description
43001	Claystone, light grey, micaceous, feldspathic, silty.
43621	Quartz Sandstone, porous, white, medium to coarse grained, well sorted, angular to sub-rounded.
4515'	Siltstone, dark grey, micaceous, soft.
46421	Siltstone, grading to Claystone, medium to dark grey, micaceous, soft.
47501	Claystone, dark grey, slightly micaceous, firm, massive.
4841 '	Quartz Sandstone, slightly porous, white, locally abundant white clay cement, fine to coarse grained, locally pebbly, angular to subrounded, soft, very friable, lithic.
4932 '	Sub-lithic Sandstone, dense, white to light grey, well sorted, fine grained, quartzose, feldspathic, trace of green lithics, clay matrix.
4970 '	Quartz Sandstone, light grey-white, dense, fine to medium grained, well sorted, angular to sub-rounded, red and grey lithics, feldspathic, white clay cement.
50051	Siltstone, banded light and dark grey, sandy, micaceous, carbonaceous
5040'	Quartz Sandstone, slightly porous to dense, locally porous, white, medium grained, well sorted, sub-angular to rounded, feldspathic, lithic, trace garnet, locally white clay cement, very friable, abundant rose quartz.
5178'	Claystone, silty, dark grey, massive.
5 2 75 '	Siltstone, handed light to dark grey, carbonaceous, grades into very fine grained sandstone, silty.
53801	Quartz Sandstone, slightly porous to dense, white, fine to medium grained, well sorted, angular to sub-rounded, lithic, feldspathic, white clay cement, green to dark grey lithics, rose quartz, locally very porous and very friable.
5495 1	Quartz Sandstone, dense to slightly porous, white, fine to medium grained, well sorted, abundant white clay cement, rose quartz, very friable, local yellow staining of quartz.
5900 '	Quartz Sandstone, dense to slightly porous, white, medium grained, very well sorted, feldspathic, rose quartz and garnet, local white clay cement, few dark lithic grains, locally grades into coarse grained, well sorted, very porous.
6090!	Claystone, silty, dark brown, massive.
6130'	Siltstone, dark grey, slightly carbonaceous, with white to light grey, very fine grained sandstone layers, silty, grades into very silty sandstone, dark grey.

WOOLSTHORPE-1

- 2 -

<u>Depth</u>	<u>Description</u>
6230 '	Siltstone, dark grey, micaceous, massive.
6260 8	Siltstone, as for 6230'
6380 '	Claystone, dark grey to black, fissile, probably faulted.
63981	Volcanic, light grey - green, light grey matrix with light to dark grey crystalline phenocrysts 1 to 3 m.m. across.
6400 t	$\underline{\text{Volcanic}},$ weathered crystalline groundmass with dark green phenocrysts.
6418'	Volcanic
6428 1	<u>Volcanic</u> , possibly serpentinised along shears in core, porphyritic, intermediate to basic volcanic.

CORE LABORATORIES AUSTRALIA LTD.

Petroleum Reservoir Engineering BRISBANE, AUSTRALIA

40/50

Company Well Field Control Location		Administrate Wool		No. 1	C D El R	ormation ores rilling Flui evation emarks	SIS RE	SULTS	FilDa		P <u>-1-168</u> rt_7 JUNE	1 1968
SAMPLE	DEPTH	PERMEA MILLID	BILITY ARCYS	POROSITY	res in pa	RESIDUAL SATURATIO	N TOTAL	probable production		REM	ARKS	
NUMBER	FEET	HORIZONTAL	VERTICAL		% VOLU	O.O	WATER % PORE	WATER	Sandstone	Wh.	Med grn,	Argil.
1 2	4868 4871	54 9784		22.3	*		82.1	WATER	Sandstone			
		•										

* NOTE:

Distinct Blue-white fluorescence appeared in spots and patches throughout both samples. Test showed the presence of live-oil, however the quantity was too small to be measured.

(2) OFF LOCATION ANALYSES-NO INTERPRETATION OF RE (*) REFER TO ATTACHED LETTER.
(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confident tuse, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions (accepted); but Core Laboratories, Inc., and its officers and employees, assume no responsibility and make no warranty or representations, as to the productive capted); but Core Laboratories, Inc., and its officers and employees, assume no responsibility and make no warranty or representations, as to the productive operation, or profitableness of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

Petroleum Technology Laboratory, Bureau of Mineral Resources, Geology and Geophysics, Canberra

CORE ANALYSIS RESULTS

NOTE: (i) Unless otherwise stated, porosities and permeabilities were determined on two plugs (V&H) cut vertically and horizontally to the axis of the core. Ruska porosimeter and permeameter were used with air and dry nitrogen as the saturating and flowing media respectively. (ii) Oil and water saturations were determined using Soxhlet type apparatus. (iii) Acetone test precipitates are recorded as Neg., Trace, Fair, Strong or Very Strong.

WELL NAME AND NO. WOOLSTHORPE No. 1

DATE ANALYSIS COMPLETED 21st June, 1968.

							\$100 to 100 to 1					7	
Core	Sample Depth	·	i thology	Average Effective Porosity	Absolute Permeability (Millidarcy)	rcy)	Average Density (gm/cc.)	Fluid Saturation (% pore sp	Fluid Saturation (% pore space)	Water Salinity	Acetone	of freshly broken	
				two plugs	V	=	Dry Apparent Bulk Grain	Water	0:1	(p.p.m.	Sel	c	
	F F O @	ā			-				-				
1 A	4792i 1n	4792'5"	4792'1" 4792'5" sandstone	11	1 3	1.4	1.4 2.472.76	44	NIL	N.D.	Neg.	NIL	
Ė	704	47041411	=	3	NIL	NIL	2.422.73	68	NIL	N.D.	Neg.	NIL	
<u> </u>	+1)+	+ 1 / 1 1	2:1+2+00	70									
1 C	47961111 47961511	47961511	sandstone	'''	N.D.	NIL	NIL 2.522.90	61	TINIL	N.D.	Neg.	NIL	
∄	47981211 47981611	47981611	shale &	70	NIL	w	2.532.89	58	TINIL	N.D.	Neg.	NIL .	
1	48611111	4861' 11' 4862' 3''	siltston sandston	e & 12	NI	NIL	2.412.41	93	NIL	N.D.	Neg.	NIL	
သူ က	10 12 yan	18641	:	J	N.D		N.D.2.422.78	84	NIL	N.D.	Neg.	NIL	
၁၀		18651111486613"	sandston	17	NIL	22	2.232.69	88	NIL	N.D.	Neg.	whitish-blue	Lue
20	2D 4867' 10" 4868' 1"	148681 1n	=	21	N.D	N.D. 21	2.122.68	73	NIL	N.D.	Neg.	whitish-blue	ue

Remarks: - Core samples were received in a sealed condition.

General File No. 62/399
Well File No. 62/2019

+2/50

CORE ANALYSIS RESULTS

determined using Soxhlet type apparatus. (iii) Acetone test precipitates are recorded as Neg., Irace, Fair, Strong or Very Strong. Ruska porosimeter and permeameter were used with air and dry nitrogen as the saturating and flowing media respectively. (ii) Oil and water saturations were (i) Unless otherwise stated, porosities and permeabilities were determined on two plugs (V&H) cut vertically and horizontally to the axis of the core.

21st June,

WELL NAME AND NO. No. Core 2E 4870¹ From Sample Depth 4870'4" sandston ರ WOOLSTHORPE No. 1 ithology. two plugs Porosity Effective Average (% Bulk Vol. $\frac{1}{2}$ Permeability Absolute (Millidarcy) N.D.N.D. 2.07 2.63 Density Bulk Grain (gm/cc. Average Apparen Water Saturation Fluid (% pore space) 100 0:1 NIL (p.p.m. Salinity Water N.D. Acetone broken Neg. Test core of freshly whitish-hlue Fluorescence speckled DATE ANALYSIS COMPLETED

General File No. 62/399
Well File No. 68/2019

Remarks: .

·

CORE ANALYSIS RESULTS

NOTE: (i) Unless otherwise stated, porosities and permeabilities were determined on two plugs (V&H) cut vertically and horizontally to the axis of the core. Ruska porosimeter and permeameter were used with air and dry nitrogen as the saturating and flowing media respectively. (ii) Oil and water saturations were determined using Soxhlet type apparatus. (iii) Acetone test precipitates are recorded as Neg., Trace, Fair, Strong or Very Strong.

WELL NAME AND NO. WOOLSTHORPE No. 1

DATE ANALYSIS COMPLETED 28th June 1968.,

		3 H	3 五	3D	3(ω	3A		Core
the see in the bid are are debided.		F 572111"	5718¹	D 5716' 1" 5716' 4"	3C 5714'	3B 571213" 571217"	3A 5710'	From	Sample Depth
		572111" 572114"	5718'4"	571614"	571414"	5712' 7"	5710'4" Sandstone	To	
			11	=	11	1	Sandstone		Lithology
		25	21	25	21	21	28	(% Bulk Vol.	Average Effective Porosity
		N.I	N.D.	N.D.	N.D.	ω	N.D	- V	Absolute Permeabi (Millida
		M.D.	54_	1, 182	32	N D	N.D.N.D.	=	Absolute Average Permeability Density (Millidarcy) (gm/cc.)
	! !	1.9	2.1/	11.98	2.12	2.13		Bulk	Average Density (gm/cc.
		N.D.N.D. 1.972.62	2.142.71	,184 1.98 2.64	2,122,69	N.D. 2.132.69	1.902.63	Bulk Grain	age ity cc.)
. '		93	94	79	98	69	88	Water	Fluid Saturation (% pore space)
		NIL	NIL	NIL	NIL	NIL	NIL	011	ion space)
		N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	NaCl)	Core Water Salinity (p.p.m.
	3	Neg.	Neg.	Neg.	Neg.	Neg.	Neg.		Acetone Test
		NIL	NIL	NIL	NIL	TIIL	NIL		fluorescence of freshly broken core

Remarks: - Core samples were received in a sealed condition.

General File No. 62/399
Well File No. 68/2019_

CORE ANALYSIS RESULTS

determined using Soxhlet type apparatus, (iii) Acetone test precipitates are recorded as Neg., Irace, Fair, Strong or Very Strong. Ruska porosimeter and permeameter were used with air and dry nitrogen as the saturating and flowing media respectively. (ii) Oil and water saturations were (i) Unless otherwise stated, porosities and permeabilities were determined on two plugs (V&H) cut vertically and horizontally to the axis of the core.

WELL NAME AND NO. WOOLSTHORPH No. 1

DATE ANALYSIS COMPLETED 27th August, 1968.

	5721'1" 5721'4"nedium-grained	sandstone, very fine grained		30 5714' 5714'4"fine-grained	5712'3" 5712'7"	, nined	From To (% Bulk Vol. V	
	104 4909	46 37	698 1353	4 294	204	3701 3405	H Bu	lity rcy)
 1							Bulk Grain	Average Density (gm/cc.)
							Water 011	Fluid Saturation (% pore space)
							NaCl)	1
	4 4 4							Acetone Test
						A		Fluorescence of freshly broken core

Remarks: - All samples mounted in wax.

General File No. 62/399
Well File No. 62/3019

I.O.L. WOOLSTHORPE NO. 1 WELL

List of Schlumberger Logs

<u>Log</u>	Run No.	<u>Date</u>	Interval Logged	Scale (<u>ins/100 ft.)</u>
Induction - Electric	1 2	8/6/68 12/6/68	525' - 6137' 5900' - 6429'	1 & 5
Sonic/Gamma Ray/Caliper	1	9/6/68	525' - 6132'	1 & 5
Microlog/Caliper	1	9/6/68	(900' - 1350' (4300' - 4450' (4700' - 6138'	1 & 5
Continuous Dipmeter	1	9/6/68	526' - 6136'	2 & 5

page 2

LOG INTERPRETATION

bу

SCHLUMBERGER SEACO INC.

WOOLSTHORPE #1

Logs available:

Induction Electrical Microlog Caliper Sonic Gamma Ray Caliper

930-1000: These sands are 100% fresh water saturated with porosities ranging from 27% to 40%. The Gamma Ray indicates that a certain amount of clay or shale may be present.

4360-4370: The Gamma Ray and Microlog indicate shale laminations within this sand.

$$SP = 35$$
 $RW = .35$ at 137°
 $Rt = 6$
 $F = 20$
 $\emptyset = 20\%$
 $SW = 108\%$

The sand sequence from 4830 to 6000 contains numerous shale free members as indicated by the Microlog and Gamma Ray. The SP deflection is fairly uniform in magnitude, so we assume the formation water resistivity is uniform throughout this section. Again we use a sonic resistivity plot to analyse the formation.

 \emptyset is determined from the sonic assuming sufficient compaction to use CAT SH = 100. Vm of 18,000 is determined from the Sonic-Induction plot along with Rw = 0.15 at BHT. Water saturation values were also obtained from the plot and tabulated in table 1.

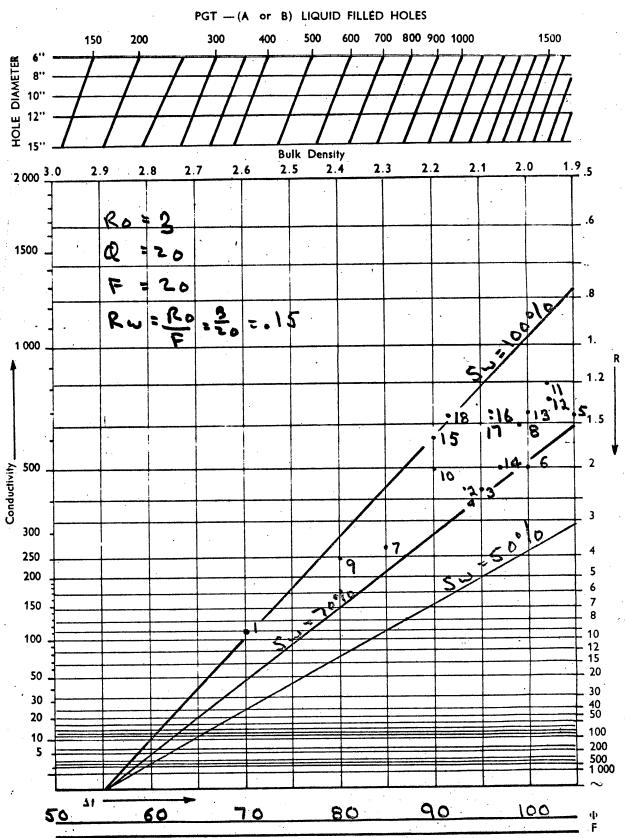
TABLE 1

Point	Depth	RIL	<u> </u>	Ø	Sw
1	4840	9	70	11	100
2	4886	2.2	93	28	73
3	4920	2.2	95	29	70
4	4970	2.2	93	28	70
5	5036	1.4	105	37	72
6	5068	2.0	100	33	69
7	5195	3.3	85	22	75
8	5233	1.4	99	32	80
9	5318	4.0	80	18	85
10	5370	2.0	90	26	85
11	5392	1.2	102	35	80
12	5457	1.3	102	35	78
13	5600	1.4	100	33	79
14	5678	2.0	97	31	73
15	5770	1.6	90	26	100
16	5806	1.3	96	; 30	85
17	5887	1.4	96	30	84
18	5920	1.4	92	27	100

APPENDIX VI

page 4

GRID FOR SONIC - RESISTIVITY OR FD - RESISTIVITY PLOTS



Grid for Resistivity vs Sonic or vs Formation Density Plot

 $.62 \\ \psi^{\,2.15}$

WOOLSTHORPE

4-7

APPENDIX VII

I.O.L. WOOLSTHORPE NO. 1 WELL

Details of Drill Stem Testing

One open hole drill stem test was carried out during the drilling of the well.

Drill Stem Test No. 1:

Date: 9th/10th June, 1968

Interval Tested:

5920 to 6140 feet.

Reason for Test:

To determine formation pressure, permeability and obtain a sample of formation fluid from the "Pretty Hill Sandstone".

6140 feet.

Hole Conditions:

Open hole, $8\frac{3}{4}$.

Type of Test:

Well Depth:

Dual packer, bottom hole,

Drillpipe/Collar Size:

 $4\frac{1}{2}$ " and $3\frac{1}{2}$ " D.P.

bittipipe, corrar cize.

 $6\frac{1}{2}$, 0.D. $2\frac{3}{4}$, I.D. Collars.

Packers:

 $7\frac{3}{4}$, set at 5914 and 5920 feet.

Choke Size:

 $\frac{1}{2}$ bottom, $\frac{3}{4}$ adjustable top.

Water Cushion:

Nil.

Tail Pipe Data:

2.5' bullnose, 1.0' x/o sub, 178.83' drill collars, 1.0' x/o sub, 5.0' perforated tail pipe, 4.75' recorder sub, 1.0' perforated tail pipe, 4.75' recorder sub, 20.0' perforated tail pipe, 1.0' packer. Total 219.83'.

Calculated Pressure of Mud Column:

3,000 p.s.i.

Duration of Test:

Set Packer at 2215 hours.

Opened Tools at 2216½ hours for 67 minutes.

Tool could not be rotated for shut-in due probably to large amount of sand in tool.

Released Packer at 2323½ hours.

Results:

Good initial puff increasing to strong air blow. Died after 45 minutes. No gas to surface. Recovered 5750 feet of salty water, muddy for top 1,000 feet, then clear. (See Appendix 1V for water analysis).

WOOLS THORPE - 1.

2.

Pressure Readings:	Initial Hydrostatic	3112 p.s.i. (top) 3110 p.s.i. (bottom)
	Final Hydrostatic	3090 p.s.i. (top) 3100 p.s.i. (bottom)
	Initial Flow	2073 p.s.i. (top) 2501 p.s.i. (bottom)
	Final Flow	2550 p.s.i. (top) 2547 p.s.i. (bottom)

No Shut-in.
(See Enclosure 4 for copies of pressure charts.)

Conclusions:

The standstone interval tested is permeable and $\ensuremath{\mathbf{c}}$ ontains salty water.

APPENDIX 8: Seismic Survey (added by DNRE 11/11/99)

This is an enclosure indicator page. The enclosure PE907865 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907865 has the following characteristics:

ITEM_BARCODE = PE907865
CONTAINER_BARCODE = PE902884

NAME = Seismic Section Line OPX-86A-35

BASIN = OTWAY PERMIT = PEP 5

 $ext{TYPE} = ext{SEISMIC}$ $ext{SUBTYPE} = ext{SECTION}$

WCR--Seismic Survey) for Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 31/05/86$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR = Pheonix Oil and Gas NL
CLIENT_OP_CO = Interstate Oil Ltd

This is an enclosure indicator page.

The enclosure PE907866 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907866 has the following characteristics:

ITEM_BARCODE = PE907866
CONTAINER_BARCODE = PE902884

NAME = Bouguer Gravity Map

BASIN = OTWAY
PERMIT = PEP 5
TYPE = SEISMIC

SUBTYPE = HRZN_CNTR_MAP

DESCRIPTION = Bouger Gravity Contour Map, Southwest Victoria also showing Surface Geology

(enclosure from appendix 8 of

WCR--Seismic Survey) for Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 30/04/68$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR = Frome-Broken Hill Co Pty Ltd

CLIENT_OP_CO = Interstate Oil Ltd

This is an enclosure indicator page.

The enclosure PE907868 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907868 has the following characteristics:

ITEM_BARCODE = PE907868
CONTAINER_BARCODE = PE902884

NAME = Seismic Map

BASIN = OTWAY

PERMIT = PEP 5

TYPE = SEISMIC

SUBTYPE = HRZN_CNTR_MAP

DESCRIPTION = Seismic Map Koroit Area, Southwest

Victoria, Time:Near Top Otway Group, 1:100000, (enclosure from appendix 8 of

WCR--Seismic Survey) for Woolsthorpe-1

REMARKS =

DATE_CREATED = 30/04/68

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

This is an enclosure indicator page. The enclosure PE907869 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907869 has the following characteristics:

ITEM_BARCODE = PE907869
CONTAINER_BARCODE = PE902884

NAME = Seismic Map

BASIN = OTWAY

PERMIT = PEP 5

TYPE = SEISMIC

SUBTYPE = HRZN_CNTR_MAP

DESCRIPTION = Seismic Map Koroit Area, Southwest

Victoria, Time:Near Basement, 1:100000,

(enclosure from appendix 8 of

WCR--Seismic Survey) for Woolsthorpe-1

REMARKS =

DATE_CREATED = 30/04/68

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

This is an enclosure indicator page. The enclosure PE907870 is enclosed within the container PE902884 at this location in this document.

```
The enclosure PE907870 has the following characteristics:
```

ITEM_BARCODE = PE907870 CONTAINER_BARCODE = PE902884

NAME = Seismic Map

BASIN = OTWAY

PERMIT = PEP 5

TYPE = SEISMIC

SUBTYPE = HRZN_CNTR_MAP

DESCRIPTION = Seismic Map Port Campbell Embayment,

Otway basin, Regional Strusture

Contours, Approximate Basement Surface, 1:100000, (enclosure from appendix 8 of

WCR--Seismic Survey) for Woolsthorpe-1

REMARKS =

DATE_CREATED = 30/04/68

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

This is an enclosure indicator page. The enclosure PE907867 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907867 has the following characteristics:

ITEM_BARCODE = PE907867
CONTAINER_BARCODE = PE902884

NAME = Seismic Map

BASIN = OTWAY

PERMIT = PEP 5

TYPE = SEISMIC

SUBTYPE = HRZN_CNTR_MAP

DESCRIPTION = Seismic Map Port Campbell Embayment,

Otway basin, Structure Contours Top of Otway Group (enclosure from appendix 8

of WCR--Seismic Survey) for

Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 30/04/68$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

This is an enclosure indicator page.

The enclosure PE907871 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907871 has the following characteristics:

ITEM_BARCODE = PE907871
CONTAINER_BARCODE = PE902884

NAME = Reflection Var Seismic Section

BASIN = OTWAY
PERMIT = PEP 5
TYPE = SEISMIC

SUBTYPE = SECTION

DESCRIPTION = Reflection Var Seismic Section, Line 206, S.P.4736-4753 (enclosure from

appendix 8 of WCR--Seismic Survey) for Woolsthorpe-1

woorschorpe-

REMARKS =

 $DATE_CREATED = 30/04/68$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

This is an enclosure indicator page. The enclosure PE907872 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907872 has the following characteristics:

ITEM_BARCODE = PE907872 CONTAINER_BARCODE = PE902884

NAME = Reflection Var Seismic Section

BASIN = OTWAY PERMIT = PEP 5 TYPE = SEISMIC

SUBTYPE = SECTION

DESCRIPTION = Reflection Var Seismic Section, Line 193, S.P.4316-4332 (enclosure from appendix 8 of WCR--Seismic Survey) for

Woolsthorpe-1

REMARKS =

DATE_CREATED = 30/04/68

DATE__RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

This is an enclosure indicator page. The enclosure PE907873 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907873 has the following characteristics: ITEM_BARCODE = PE907873

CONTAINER_BARCODE = PE902884

NAME = Reflection Var Seismic Section

BASIN = OTWAY PERMIT = PEP 5 TYPE = SEISMIC

SUBTYPE = SECTION

DESCRIPTION = Reflection Var Seismic Section, Line 181, S.P.3419-3459 (enclosure from appendix 8 of WCR--Seismic Survey) for

Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 30/04/68$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

ENCLOSURE 1: Structure Contour Map

This is an enclosure indicator page.

The enclosure PE907874 is enclosed within the container PE902884 at this location in this document.

```
The enclosure PE907874 has the following characteristics: ITEM_BARCODE = PE907874
```

CONTAINER_BARCODE = PE902884

NAME = Reflection Contour Map

 ${\tt BASIN} = {\tt OTWAY}$

PERMIT = PEP 5

TYPE = SEISMIC

SUBTYPE = HRZN_CNTR_MAP

DESCRIPTION = Reflection Contour Map, Horizon 'D',

Basement Configuration (enclosure 1

from WCR) for Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 31/07/68$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR = Shell Development (Aust.) Pty Ltd

CLIENT_OP_CO = Interstate Oil Ltd

ENCLOSURE 2: Cross Section

This is an enclosure indicator page.
The enclosure PE902885 is enclosed within the container PE902884 at this location in this document.

The enclosure PE902885 has the following characteristics:

ITEM_BARCODE = PE902885
CONTAINER_BARCODE = PE902884

NAME = Well Correlation Section

BASIN = OTWAY
PERMIT = PEP 5
TYPE = WELL

SUBTYPE = CORRELATION

DESCRIPTION = Correlation Section Pretty Hill-1 to

Woolsthorp-1, structure and

stratigraphy based on seismic and well

data (enclosure 2 from WCR) for

Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 30/09/68$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

ENCLOSURE 3: Composite Well Log

This is an enclosure indicator page. The enclosure PE605047 is enclosed within the container PE902884 at this location in this document.

The enclosure PE605047 has the following characteristics:

ITEM_BARCODE = PE605047
CONTAINER_BARCODE = PE902884

NAME = Composite Well Log, sheet 1 of 2

BASIN = OTWAY
PERMIT = PEP 5
TYPE = WELL

SUBTYPE = COMPOSITE_LOG

 ${\tt DESCRIPTION = Composite Well log, Sheet 1 of 2}$

(enclosure 3 from WCR) for

Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 14/06/68$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

This is an enclosure indicator page. The enclosure PE605048 is enclosed within the container PE902884 at this location in this document.

The enclosure PE605048 has the following characteristics:

ITEM_BARCODE = PE605048
CONTAINER_BARCODE = PE902884

NAME = Composite Well Log, sheet 2 of 2

BASIN = OTWAY PERMIT = PEP 5 TYPE = WELL

SUBTYPE = COMPOSITE_LOG

DESCRIPTION = Composite Well log, Sheet 2 of 2

(enclosure 3 from WCR) for

Woolsthorpe-1

REMARKS =

DATE_CREATED = 14/06/68

DATE_RECEIVED =

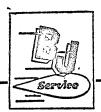
 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

ENCLOSURE 4: DST Results



DRILL-STEM TEST DATA

Well Name WOOLSTHURPE	Test No. ONE
Well Number	Zone Tested PRITTY WILLS
Company INTERSTREES OIL LIMITED	Date 9.6.68
Comp. Rep. D.M. SELL	Tester STEPLENS.

Recorder No. 201 ¹ ; Clock Range 12 Hr. Depth 59 ¹ +2	Recorder No.2121	Clock Range1.2	Fr.
Initial Hydro Mud Press 3112	Initial Hydro Mud Press	3110	
Initial Shut-in Press	Initial Shut-in Press	gast gard gard took	
·2073	Initial Flow Press	2501	
Final Flow Press 2550	Final Flow Press	2547	
Final Shut-in Press	Final Shut-in Press	game three saint saint	
Final Hydro Mud Press 3090	Final Hydro Mud Press	3100	
Temperature 1880	T I O Defens I C I	67	Mins
TemperatureNIL	1001 Open Before 1.3.1		Mins
Mud Drop	Initial Shut-in	time grad	Iviiris.
Mud WeightViscosityViscosity	Flow Period	Serial Street	MAins
Fluid Loss 6.00 Interval Tested 5920 6140	Final Shut-in	None	/٧١١١5.
Interval Tested 2920 0140	Surtace Choke Size	1.0110	
Net Pay Tested 501 Top Packer Depth 5014	Bottom Choke Size	8-3-	
Top Packer Depth 5914	Main Hole Size	Nono	
Pattern Backer Donth 5920	Rat Hole Size	140116	
Total Depth	Feet of Rat Hole	and pure good sort	
Drill Pipe Size 13 - 33 Wt. 16.6 - Drill Collar I.D. 23 Ft. Run 298	Type of Test Dual Cor	nventional	
Drill Collar I.D. 23 Ft. Run 298	Cushion Amount—Type		
Anchor Size $\frac{4^{3}}{4}$ X 2^{3} - $6^{\frac{1}{2}}$ X $2^{\frac{3}{6}}$	Rubber Size		
Recovery—Total Feet 5750			
Recovered 300 Feet of Mud		•••••	
Passyard 900 Feet of Muddy Water	C		
Recovered 4550 Feet of Fairly Clea	n Water		
RecoveredFeet of			
1,000,0100			

REMARKS:

Good strong blow - Jied completely in one hour, tried unsuccessfully to close shut in tool - String would not rotate with excessive torque. Closed retaining valve and pulled tools.

TESTING TOOLS

INTERSTATE OIL LIMITED	<u>Wools</u>	THORPE NO 1 DST NO 1 9.6.68
SIT NO 1 HMV NO 5 JARS NO 5017 REC NO 2014 REC NO 2121	1.00 178.83 1.00 5.00 4.75 1.00 4.75	BULL NOSE 3½IF/ ½FH XO SUB' 6 DRILL COLLARS ½FH/ 3½IF XO SUB PERF. TAIL PIPE RECORDER NO 2121 at 5948 PERF. TAIL PIPE RECORDER NO 2014 at 5942 PERF. TAIL PIPE
TOTAL DEPTH 6140.00 - total T/P 219.83 5920.17 BIM PKR at	1.00 219.83 11.00 1.75 4.97 7.15 5.21 1.00 250.91 119.22 1.00 1.36 2978.88 1.64 2820.09	PACKER TOTAL TAIL PIPE PACKERS S/J JARS HYD TOOL SHUT IN TOOL 3½IF/ ½ REG DP KO SUB TO TOP OF TESTING TOOL 4 DRILL COLLAAS PUMP OUT SUB ½FH/ 3½IF XO SUB 33 STDS 3½IF D.P. 3½IF/ ½FH XO SUB 31 STDS & DBL ½ FH D.P. TOTAL TOOLS TOTAL DEPTH

This is an enclosure indicator page.

The enclosure PE907875 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907875 has the following characteristics:

ITEM_BARCODE = PE907875
CONTAINER_BARCODE = PE902884

NAME = DST Photographs

BASIN = OTWAY
PERMIT = PEP 5
TYPE = WELL
SUBTYPE = DST

DESCRIPTION = DST Photographs (enclosure 4 from WCR)

for Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 9/06/68$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

ENCLOSURE 5: Wireline Logs (in box) ENCLOSURE 6: Cross Section – Port Campbelll Embayment (added by DNRE 11/11/99)

This is an enclosure indicator page. The enclosure PE907876 is enclosed within the container PE902884 at this location in this document.

The enclosure PE907876 has the following characteristics:

ITEM_BARCODE = PE907876
CONTAINER_BARCODE = PE902884

NAME = Correlative Cross Section

BASIN = OTWAY
PERMIT = PEP 5
TYPE = WELL

SUBTYPE = CORRELATION

DESCRIPTION = Correlative Cross Section Across Port

Campbell Embayment, Victoria, (enclosure 6 from WCR) for

Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 31/05/68$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Interstate Oil Ltd

ENCLOSURE 7:
Well Velocity Data Sheet
(added by DNRE 11/11/99)

This is an enclosure indicator page.

The enclosure PE907877 is enclosed within the container PE902884 at this location in this document.

```
The enclosure PE907877 has the following characteristics:
```

ITEM_BARCODE = PE907877
CONTAINER_BARCODE = PE902884

NAME = Well velocity Data Sheet

BASIN = OTWAY
PERMIT = PEP 5
TYPE = WELL

SUBTYPE = VELOCITY_CHART

DESCRIPTION = Pretty Hill-1 Well Velocity Data Sheet

(enclosure 7 from WCR) for

Woolsthorpe-1

REMARKS =

 $DATE_CREATED = 30/11/66$

DATE_RECEIVED =

 $W_NO = W520$

WELL_NAME = Woolsthorpe-1

CONTRACTOR =

CLIENT_OP_CO = Shell Development (Aust.) Pty Ltd