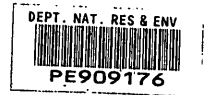


909176 001



SKILL CREEK NORTH - 1

"WORKOVER / COMPLETION REPORTS"

W1185

*Roy/TM*  
*BA*

**CULTUS**

Cultus Petroleum (Australia) NL  
(ACN 009 243 383)

Level 4, 828 Pacific Hwy  
Gordon NSW 2072

Tel: (02) 9418 1522

Fax: (02) 9418 1504

### FACSIMILE MESSAGE

**DATE:** 27 March 1997

**TO:** Department of Natural Resources and Environment  
**Attn:** Mr Ahmad Nadji  
**Fax:** (03) 9412 7888 (11)

**FROM:** Chris Way, Drilling Manager

**SUBJECT:** Workover/Completion Report - Skull Creek-1

**OUR REF:** C:\DRILL97\MORN\_REP\SKL\_CREK\004-FDNR.DOC

Number of Pages ( 3 ) including this cover page.

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Dear Ahmad,

Please find attached the Skull Creek-1 Workover/Completion Report for 26 March 1997.

Regards,

**CHRIS WAY**  
Drilling Manager



CULTUS GROUP

# WORKOVER / COMPLETION REPORT

Well Name: *Skull Creek -1* Report: *S*  
 Date: *26/3/97* Rig: *EWS-1* Day Cost: *9000*  
 Supervisor: *A BACKOWSKI / BRUCE RICHARDSON* Cum. Cost: *115 205*  
 Operation @ 06:00: *WOD*

## ACTIVITY

RECEIVED  
27/3/97

From	To	Hours	Operation	CL Code	OP Code
0700	0730	1/2	A.O.L. Start & warm up rig. Check for pressure No blow, top up hole. Pull 15 jts.		
0730	1045	3 1/4	Make up TCP guns, safety spacer, firing head shatter disk & debris sub. RIM on 2 1/8" EUE tubing. Make up XN nipple, millout extension and SB-3 packer. RIM BHA on 2 1/8" EUE tbg to spool guns out at 1402-1417 mRT.		
1045	1300	2 1/4	Rig up BPB. RIM CRICCL. Locate pip tug, correlate on depth. 08m high POOH		
1300	1315	1/4	Rig down BPB		
1315	1330	1/4	Install 2' pup jts. to spool out		
1330	1530	2	Rig up ET. RIM gauge ring to XN nipple OK RIM X lock mandrel, locate in XN nipple OK, RIM prong and set OK.		
1530	1600	1/2	Rig down ET, Rig up HOWCO. Pressure test tubing to 600psi 10mins OK. Pressure to 3000psi to set SB-3 @ 1224 mRT. Good surface indication		
1600	1715	1 1/4	Rig down HOWCO. Rig up ET. Pull PKN prong and plug. OK		
1715	1730	1/4	Rig down ET. Rig up HOWCO. Pressure test underside of SB-3 PKR to 1000psi 10mins OK		
1730	1745	1/4	Rig down HOWCO. Pick up 4000 lbs over string weight. Back out E22 latex seal assembly with 10 turns. OK.		
1745	1900	1 1/4	POOH 2 1/8 EUE tubing ~ 60 jts. SDFN Secure well, close pipe rams, install FOSV		

Total Hours: *12.0*



CULTUS GROUP

WORKOVER/COMPLETION REPORT CONTINUATION

Well Name: *Skull Creek-1*

Report: *S*

ACTIVITY

From	To	Hours	Operation	CL Code	OP Code
Total Hours:		<i>12.0</i>			
			<i>Personnel on location 26/3/97</i>		
			<i>Cultus 3</i>		
			<i>Baker 1</i>		
			<i>ET 2</i>		
			<i>Hawco 2</i>		
			<i>BPD 6</i>		
			<i>EWS 6</i>		
			<u><i>20</i></u>		

Total Hours:

BM/KM/JM

BA

CULTUS



Cultus Petroleum (Australia) NL  
 (ACN 009 243 383)  
 Level 4, 828 Pacific Hwy  
 Gordon NSW 2072  
 Tel: (02) 9418 1522  
 Fax: (02) 9418 1504

## FACSIMILE MESSAGE

**DATE:** 26 March 1997

**TO:** Department of Natural Resources and Environment  
**Attn:** Mr Ahmad Nadji  
**Fax:** (03) 9412 7888 (11)

**FROM:** Chris Way, Drilling Manager

**SUBJECT:** Workover/Completion Report - Skull Creek-1

**OUR REF:** C:\DRILL97\MORN\_REP\SKL\_CREK\003-FDNR.DOC

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Dear Ahmad,

Please find attached the Skull Creek-1 Workover/Completion Report for 25 March 1997.

Regards,

**CHRIS WAY**  
**Drilling Manager**



CULTUS GROUP

WORKOVER / COMPLETION REPORT

Well Name: *Skull Creek -1*

Date: *25/3/97* Rig: *EWS-1* Report: *4*

Supervisor: *A. BACKOWSKI / BRUCE RICHARDSON* Day Cost: *34350*

Operation @ 06:00: *WOD* Cum. Cost: *106115*

ACTIVITY

26/3/97

From	To	Hours	Operation	CL Code	OP Code
0730	0800	1/2	Re arm casing guns. Warm up rig	TC	O
0800	0830	1/2	RIH 4" casing guns, 4sf, 90°, 22.7m RDX 5m length. Ccl to top slot 0.8m. Correlate on depth.	TC	LDG
0830	0900	1/2	Fire casing guns, good surface indication. Well on vacuum. Fill hde, flow check ok POOH with casing guns. Perforated Waarre Sandstone 1202.5-1207.5mRT. Correlated on depth against DCL/ML 24/5/96 2 CBLVDL/GR/CCL 6/6/96.	PC	LDG
0900	0945	3/4	Rig down BPB.	PC	RD
0945	1100	1 1/4	Pick up and make up 7" casing scraper/raer and RIH on 2718° EOE tubing, 90jts	PC	TRP
1100	1130	1/2	Re peg and tension guy wires due to soft ground.	TC	O
1130	1215	3/4	Continue to RIH casing scraper. Scrape jts 123-127 over Waarre perforations and upper padear setting depth.	PC	TRP
1215	1230	1/4	Rig to circulate well	PC	RV
1230	1315	3/4	Circulate bottoms up, 120 bbls @ 3 bpm No measurable losses.	PC	CIC
1315	1515	2	Rig to fill hde. POOH 7" casing scraper	PC	RV
1515	1545	1/2	Rig up BPB. make up BPB shooting nipple	PC	RV
1545	1715	1 1/2	RIH gauge ring (5.875" OD), junk basket to 1350m, OK. POOH. Rig down BPB	PC	LDG
1715	1730	1/4	Rig Down BPB	PC	RD
1730	1745	1/4	Hold Safety meeting Re: TCP assembly and safety procedures.	PC	O
Total Hours:			10 1/4		



CULTUS GROUP

# WORKOVER/COMPLETION REPORT CONTINUATION

Well Name: *Skull Creek-1*

Report: *4*

## ACTIVITY

From	To	Hours	Operation	CL Code	OP Code
Total Hours:		<i>10 1/4</i>			
<i>1745</i>	<i>1845</i>	<i>1</i>	<i>Pick up and make up TCP gun assembly, safety spacer, firing head and associated jewellery.</i>	<i>PC</i>	<i>RRC</i>
<i>1845</i>	<i>1900</i>	<i>1 1/4</i>	<i>RIH on 15 joints of 2 7/8" EUE tubing as kill string. Install FOSV close pipe ramms full hole. SDFN</i>	<i>PC</i>	<i>TRP</i>
			<i>Personnel on Location 25/3/97</i>		
			<i>Cultus 3</i>		
			<i>Baker 1</i>		
			<i>Expertest 2</i>		
			<i>Kowco 2</i>		
			<i>BPD 6</i>		
			<i>EWS 6</i>		
			<i>20</i>		
Total Hours:		<i>11.5</i>			

B15

**CULTUS**Cultus Petroleum (Australia) NL  
(ACN 009 243 383)Level 4, 828 Pacific Hwy  
Gordon NSW 2072

Tel: (02) 9418 1522

Fax: (02) 9418 1504

**FACSIMILE MESSAGE**

**DATE:** 25 March 1997

**TO:** Department of Natural Resources and Environment  
**Attn:** Mr Ahmad Nadji  
**Fax:** (03) 9412 7888 (11)

**FROM:** Chris Way, Drilling Manager

**SUBJECT:** Workover/Completion Report - Skull Creek-1

**OUR REF:** C:\DRILL97\MORN\_REP\SKL\_CREK\002-FDNR.DOC

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Dear Ahmad,

Please find attached the Skull Creek-1 Workover/Completion Report for 24 March 1997.

Regards,

**CHRIS WAY**  
Drilling Manager





CULTUS GROUP

# WORKOVER / COMPLETION REPORT

Well Name: <i>Skull Creek -1</i>	Report: <i>3</i>
Date: <i>24/3/97</i>	Rig: <i>EWS-1</i>
Supervisor: <i>A. BACZYKOWSKI / BRUCE RICHARDSON</i>	Day Cost: <i>18,000</i>
Operation @ 06:00: <i>NOD</i>	Cum. Cost: <i>71,765</i>

RECEIVED  
25/3/97

## ACTIVITY

From	To	Hours	Operation	CL Code	OP Code
0730	0815	3/4	RIM additional 3 jts, 2 7/8" EVE tbg. Mix 1 1/3 sx JK261 for HIVIS pill. Rig to circulate	PC	TIR
0815	0945	1 1/2	Pump 20661 HIVIS pill followed by 170661 8.9 ppg KCE brine @ 3 bpm with returns to sump. Divert returns to mud tanks once clear		
0945	1015	1/2	Rig to circulate		
1015	1145	1 1/4	POOH 2 7/8" EVE tbg. Re work packer setting intervals @ 1235 mKB.		
1145	1215	1/2	Continue to POOH. Rig to pressure test choke manifold. Attempt to test to 200psi. Repair leaking plug. Re test downstream valves. No go Unable to test remaining valves.		
1215	1300	3/4	Pressure test mud pump & kill line 200/1500 psi 5/10 mins OK. Pressure test pipe rams and FOSV 200/1500 psi 5/10 mins OK.		
1300	1415	1 1/4	Continue to POOH with 2 7/8" EVE, layout Xover & casing scraper.		
1415	1430	1/4	Conduct safety meeting Pressure test blind rams and casing to 300/1500 psi 5/10 min OK		
1430	1445	1/4	Conduct safety meeting.		
1445	1530	3/4	Rig up BBB flange & shooting nipple to BOP's Rig up wireline and casing guns (5m)		
1530	1545	1/4	Arm casing guns		
1545	1600	1/4	Make up casing guns		
1600	1700	1	RIM 4", 26 gm RDX, 4 spf, 90°, 5m casing guns Correlate on depth vs CBL 6/6/96 & DLL 2/15/96 Mis-run guns failed. POOH		
1700	1800	1	POH, layout guns. SDFN		

Total Hours: *10.1/2*



CULTUS GROUP

WORKOVER/COMPLETION REPORT CONTINUATION

Well Name: *Skull Creek-1*

Report: *3*

ACTIVITY

From	To	Hours	Operation	CL Code	OP Code
Total Hours:		<i>10 1/2</i>			
<i>1800</i>	<i>1830</i>	<i>1/2</i>	<i>Rig up in-line choke with diverter to flare or mud tanks. Pressure test to 1000psi for 10 mins. OK.</i>		
			<i>00</i>		
			<i>Personnel on Location 24/3/99</i>		
			<i>Cultus 3</i>		
			<i>Baker 1</i>		
			<i>Expertest 2</i>		
			<i>Howco 2</i>		
			<i>BPB 6</i>		
			<i>EW 6</i>		
			<i>20</i>		
			<i>Personnel on Location 23/3/99</i>		
			<i>Cultus 2</i>		
			<i>EWS 6</i>		
			<i>Howco 2</i>		
			<i>BPB 6</i>		
			<i>Baker 1</i>		
			<i>17</i>		
			<i>Personnel on Location 22/3/97</i>		
			<i>Cultus 2</i>		
			<i>EWS 6</i>		
			<i>Cameron 1</i>		
			<i>Baker 1</i>		
			<i>10</i>		
Total Hours:		<i>11.0</i>			



**CULTUS**

PDU

BB

909176 011

BB  
#1 TM BB

Cultus Petroleum (Australia) NL  
(ACN 009 243 383)

Level 4, 828 Pacific Hwy  
Gordon NSW 2072

Tel: (02) 9418 1522

Fax: (02) 9418 1504

**FACSIMILE MESSAGE**

S.C. #1 file

**DATE:** 24 March 1997

**TO:** Department of Natural Resources and Environment  
**Attn:** Mr Ahmad Nadji  
**Fax:** (03) 9412 7888 (11)

**FROM:** Chris Way, Drilling Manager

**SUBJECT:** Workover/Completion Report - Skull Creek-1

**OUR REF:** C:\DRILL97\MORN\_REP\SKL\_CREK\001-FDNR.DOC

Skull Creek

-1 Production  
Test & Completion

Number of Pages ( 3 ) including this cover page.

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Dear Ahmad,

Please find attached the Skull Creek-1 Workover/Completion Report for 22 and 23 March 1997.

Regards,

**CHRIS WAY**  
**Drilling Manager**





CULTUS GROUP

# WORKOVER / COMPLETION REPORT

Well Name: <i>Skull Creek -1</i>		Report: <i>2</i>
Date: <i>23/3/97</i>	Rig: <i>EWS-1</i>	Day Cost: <i>11225</i>
Supervisor: <i>A BACZKOWSKI / B. RICHARDSON</i>		Cum. Cost: <i>53765</i>
Operation @ 06:00: <i>WOD</i>		

## ACTIVITY

DECEMBER  
24/2/97

From	To	Hours	Operation	CL Code	OP Code
0700	0830	1 1/2	WOD, Start unit, nipple down Xmas tree	PC	WH
0830	1030	2	Nipple up BOPs rig up workfloor and tubing tong	PC	BOP
1030	1100	1 1/2	Pick up and make up 7" casing scraper, xover	PC	HT
1100			RIM 7" casing scraper on 2718" EVE-AB tog. Scraper packer setting interval at 1235mKB. Continue RIM to 1400mRT while rack, clean tally remaining tubing.	PC	TRP
	1800	7	Mix 200 bbls 8.9 ppg KCL brine Rig in mud pump choke manifold and flare line Spot HOWCO cementing unit, layout test line to wellhead Make up Dover rollout extension & xover to SB-3 packer. Latch in E22 with handling pup.		
1800	1900	1	Spot Koomer unit, Function test Koomer pump and operating valves. BPB make up 4" casing guns and TCP assembly.	PC	
		12 hrs			

Total Hours: ~~11~~



**CULTUS**

909176 014

*Urgent*  
*Brij*

Basin Oil NL S.K.N. -1  
(ACN 000 628 017)  
Level 4, 828 Pacific Hwy  
Gordon NSW 2072  
Tel: (02) 9418 1522  
Fax: (02) 9418 1504

*Please indicate*  
*your recommendation*

20 March 1997

Department of Natural Resources and  
Environment, Victoria  
Petroleum Operations Branch  
3rd Floor - 115 Victoria Parade  
FITZROY VIC 3065

*Ahmad*  
*Approval recommendation*  
*given by phone from*  
*KM (21/3/97)*

**Attention:** Mr K. Gardner, Manager Mines and Petroleum Operations  
**CC:** Mr A. Nadji

*Ahmad*

Dear Sirs,

**RE: Skull Creek North-1, Approval to Test**

The Skull Creek North-1 well has been logged and evaluation shows that there are two intervals which require open hole straddle testing.

Following the test procedures submitted previously on Skull Creek West-1, it is planned to test the following intervals:

- DST #2: 1540 - 1550 mRT Loggers Depth
- DST #2a: 1515 - 1525 mRT Loggers Depth

Please advise your approval of these test intervals. We expect to open the string at first light on Friday 21 March 1997.

Yours faithfully,

**CHRIS WAY**  
**Drilling Manager**

**CC:** RK, GB, BLR  
**File:** SEA.2.008  
Skull Creek North-1

