PETROLEUM DIVISION



CULTUS PETROLEUM N.L.

Blackwood-1 (W1152) Well Completion Report

WELL COMPLETION REPORT

BLACKWOOD-1

October 1997

COPY NO. Original

Compiled by: JA Watt

Blackwood-1 (W/152) WCR,

> Petroleum, Oct Cultus



WELL COMPLETION REPORT

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TABLE OF CONTENTS

PART 1 - INTERPRETATION

	WEI	LL CARD SHEET	Page
1.	EXE	CUTIVE SUMMARY	1-1
2.	INT	RODUCTION	1-3
	2.1	Regional Geology	1-3
	2.2	Drilling History of the Region	1-4
	2.3	Objective	1-4
3.	GEO	DLOGICAL ANALYSIS	1-6
	3.1	Stratigraphic Summary	1-6
	3.2	Geological History	1-11
	3.3	Relevance to the Occurrence of Hydrocarbons	1-12
		3.3.1 Shows	1-12
		3.3.2 Source Potential and Maturation	1-13
		3.3.3 Reservoir	1-13
		3.3.4 Seal	1-13
		3.3.5 Structure	1-14
4.	GEO	PHYSICAL ANALYSIS	1-15
	4.1	Seismic Coverage	1-15
	4.2	Pre-Drill Mapping	1-15
	4.3	Post-Drill Mapping	1-15
	4.4	Velocities	1-16
5.	CON	TRIBUTION TO REGIONAL KNOWLEDGE	1-19
6.	REF	ERENCES	1-20
	FIGU	URES	
	1.		
	2.		
	3. 4.		
	5.	Otway Basin - Victoria - Schematic Stratigraphic Table Blackwood-1 Predicted vs. Actual Stratigraphic Section	
	6.	Blackwood-1 Seismic Section Inline 8415	
	7.	TWT Map - Top Heathfield Member	

TABLE OF CONTENTS (Continued)

APPENDICES

- 1. Cutting Descriptions
- 2. Sidewall Core Descriptions
- 3. Electric Log Summary
- 4. Velseis Blackwood-1 Velocity Survey
- 5. Petrophysical Analysis

ENCLOSURES

- 1. Composite Log
- 2. Halliburton Formation Evaluation (Mud) Log

TABLE OF CONTENTS

PART 2 - DRILLING

1. DRILLING D	A A

- 1.1 General Information
- 1.2 Drilling Summary
- 1.3 Drilling Fluid Summary
- 1.4 Casing and Cementing
- 1.5 Drilling Bits
- 1.6 Bottom Hole Assembly Summary
- 1.7 Wellbore Pressure Summary
- 1.8 Recommendations
- 1.9 Time Analysis
 - 1.9.1 Time Breakdown Database Activity Report
 - 1.9.2 Time Breakdown by Class/Operation Codes
 - 1.9.3 Trouble Time Summary
 - 1.9.4 Trouble Time Recommendations
- 1.10 Multiwell Benchmark Analysis Otway Basin
 - 1.10.1 ROP Spud to D (m/hr)
 - 1.10.2 ROP (on bottom) m/hr Plot
 - 1.10.3 \$/Metre spud to TD
 - 1.10.4 Tripping Hours
 - 1.10.5 Logging Hours
 - 1.10.6 Casing and Cementing Hours
 - 1.10.7 Nipple Up/Down BOP Hours
 - 1.10.8 Discussion and Recommendations
- 1.11 Incident Analysis

APPENDICES

1. IDFS Drilling Fluid Summary

WELL:	BLACKWOOD #1	SPUD:	1530 hours, 24-04-96	
WELL TYPE:	EXPLORATION	TD REACHED:		
BLOCK/LICENCE::	PPL1 Otway Basin Victoria	RIG RELEASED:	1600 hours, 15-05-96	
RIG:	ODE 30	COMPLETED:		
LATITUDE:	38 ⁰ 32' 51.81" S	STATUS:	Plugged & abandoned exploration	on well
LONGITUDE:	142 ⁰ 57' 42.81" E	TYPE COMPLETION:	Plugged & abandoned	
X coord:	670 968.05 mE	TYPE STRUCTURE:	Graben	
Y coord:	5 371 567.61 mN			
SEISMIC STATION:	Waarre 3D Xline 2340 inline 8415	ZONE(S):		
ELEVATION GL:	110 m MSL	REMARKS: No DSTs co		
RT:	114.3 m	Plug 1: 152	0 - 1460 m; Plug 2: 720 - 650 m	
TD:	(Logr Ext)	CASING SIZE	SHOE DEPTH	TYPE
	2650 m MD (Drlr)		mRT	
		9 5/8"	689.4	

DEF		A (B)			
FORMATION OR ZONE TOPS	LOGGERS MD	SUBSEA TVD	THICKNESS (metres)	HIGH (H) LOW (L)	Prelim. TWT (msec)
PORT CAMPBELL LIMESTONE	4.3	+110	77.7+	NP	
GELLIBRAND MARL	82	-32.3	239	NP	
CLIFTON FORMATION	321	-206.7	17	03 m H	222
NARRAWATURK MARL	338	-223.7	70	NP	
MEPUNGA FORMATION	408	-293.7	53	04 m L	312
DILWYN FORMATION	461	-346.7	187	05 m H	358
PEMBER MUDSTONE	648	-533.7	75	NP	
PEBBLE POINT FORMATION	723	-608.7	50	13 m L	578
PAARATTE FORMATION	773	-658.7	479	13 m H	616
SKULL CREEK MUDSTONE	1093	-978.7	159	18 m H	852
NULLAWARRE GREENSAND	1252	-1137.7	111	12 m H	967
BELFAST MUDSTONE	1363	-1126	124	26 m H	1040
WAARRE FORMATION: UNIT D	1487	-1372.7	37.5	27 m H	1125
UNIT C	1524.5	-1410.2	47	NP	
UNIT B	1571.5	-1457.2	25.5	NP	
UNIT A	1597	-1482.7	14	NP	
EUMERALLA FORMATION	1611	-1496.7	805	28 m H	1200
HEATHFIELD MEMBER	2416	-2301.7	234	134 m H	1629
T.D. (LOGR. EXTRAP.)	2650	-2535.7			
	PORT CAMPBELL LIMESTONE GELLIBRAND MARL CLIFTON FORMATION NARRAWATURK MARL MEPUNGA FORMATION DILWYN FORMATION PEMBER MUDSTONE PEBBLE POINT FORMATION PAARATTE FORMATION SKULL CREEK MUDSTONE NULLAWARRE GREENSAND BELFAST MUDSTONE WAARRE FORMATION: UNIT D UNIT C UNIT B UNIT A EUMERALLA FORMATION	PORT CAMPBELL LIMESTONE 4.3	MD TVD PORT CAMPBELL LIMESTONE 4.3 +110 GELLIBRAND MARL 82 -32.3 CLIFTON FORMATION 321 -206.7 NARRAWATURK MARL 338 -223.7 MEPUNGA FORMATION 408 -293.7 DILWYN FORMATION 461 -346.7 PEMBER MUDSTONE 648 -533.7 PEBBLE POINT FORMATION 723 -608.7 PAARATTE FORMATION 773 -658.7 SKULL CREEK MUDSTONE 1093 -978.7 NULLAWARRE GREENSAND 1252 -1137.7 BELFAST MUDSTONE 1363 -1126 WAARRE FORMATION: UNIT D 1487 -1372.7 UNIT B 1571.5 -1457.2 UNIT A 1597 -1482.7 EUMERALLA FORMATION 1611 -1496.7 HEATHFIELD MEMBER 2416 -2301.7	MD TVD (metres) PORT CAMPBELL LIMESTONE 4.3 +110 77.7+ GELLIBRAND MARL 82 -32.3 239 CLIFTON FORMATION 321 -206.7 17 NARRAWATURK MARL 338 -223.7 70 MEPUNGA FORMATION 408 -293.7 53 DILWYN FORMATION 461 -346.7 187 PEMBER MUDSTONE 648 -533.7 75 PEBBLE POINT FORMATION 723 -608.7 50 PAARATTE FORMATION 773 -658.7 479 SKULL CREEK MUDSTONE 1093 -978.7 159 NULLAWARRE GREENSAND 1252 -1137.7 111 BELFAST MUDSTONE 1363 -1126 124 WAARRE FORMATION: UNIT D 1487 -1372.7 37.5 UNIT C 1524.5 -1410.2 47 UNIT B 1571.5 -1457.2 25.5 UNIT A 1597 -1482.7 14 EUMERAL	MD TVD (metres) LOW (L) PORT CAMPBELL LIMESTONE 4.3 +110 77.7+ NP GELLIBRAND MARL 82 -32.3 239 NP CLIFTON FORMATION 321 -206.7 17 03 m H NARRAWATURK MARL 338 -223.7 70 NP MEPUNGA FORMATION 408 -293.7 53 04 m L DILWYN FORMATION 461 -346.7 187 05 m H PEMBER MUDSTONE 648 -533.7 75 NP PEBBLE POINT FORMATION 723 -608.7 50 13 m L PAARATTE FORMATION 773 -658.7 479 13 m H SKULL CREEK MUDSTONE 1093 -978.7 159 18 m H NULLAWARRE GREENSAND 1252 -1137.7 111 12 m H BELFAST MUDSTONE 1363 -1126 124 26 m H WAARRE FORMATION: UNIT D 1487 -1372.7 37.5 27 m H UNIT A 1597

LOG INTERPRETATION (Interval Averages)							PERFOR	ATIONS (4 shots/f	ť)	
ZONE	INTERVAL m MD	THICKNESS	NP m	POR %	SW %	Z	ONE	I	NTERVA m MD	
No pay is mapped			net res							
Waarre Fm	1487 - 1611	124	50.1	19.3	100					
								CORES		
						ZONE	NO.	INTERVAL m MD	CUT m	REC m

LOG (BPB)	RUN	INTERVAL mRT	BHT/TIME	LOG	RUN	INTERVAL mRT	BHT/TIME
GR-CAL	1	2646.4-689	86C/17 hrs				
-DLS-SP-MLS-		2646.4-1480					
-LCS		2646.4-1910	tool failed				
PDS-CNL-GR-CAL	2	1870-689	86C/25 hrs				
Checkshot survey	3	15 levels 26 shots					
swc	4	2634.7-1514.5	shot 24 rec 22				

Cultus Petroleum NL	Page 1 - 1
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

PART 1 - INTERPRETATION

1.0 EXECUTIVE SUMMARY

The Blackwood-1 well is located in the northeastern corner of PPL1, a production license adjacent to the exploration permit in PEP 108, in southern Victoria. Cultus Petroleum NL was the sole participant and operator for the well.

PPL1 was granted to Beach Petroleum in early 1985 and in mid 1989 farmed out an interest to Gas and Fuel Corporation, who became GFE Resources in 1993. The company GFE Resources was sold to Cultus Petroleum on 15th September 1995. Basin Oil NL acquired PPL1 via an *in specie* distribution of GFE's assets on the 26th June, 1996. The Blackwood lead was identified following the Waarre 3D seismic program over PPL1, and extending into PEP 108, in early 1994. Cultus remapped and confirmed the lead as a prospect and Blackwood-1 was spudded on April 26th, 1996 at 15:30 hours. The well reached its total depth of 2650m in the Early Cretaceous Eumeralla Formation on May 15th, 1996 at 16:00 hours.

The well tested a stratigraphic section in the Port Campbell Embayment in the eastern part of the Otway Basin (Figure 1). It was drilled to ascertain the hydrocarbon prospectivity of Early and Late Cretaceous sandstones in a small graben between two east-west trending faults. The primary target was fluvial/lacustrine lithic sandstones of the Heathfield Member of the Eumeralla Formation and the secondary target was channel sands of the Waarre Formation. The reservoir characteristics were considered to be quite good prior to drilling, considering the proximity of the Port Campbell-4 well to the north and the North Paaratte wells to the south east, although they were in separate fault blocks. This was not verified by the well which intersected poor reservoir quality sandstones with extremely low porosity reduced by abundant argillaceous matrix and cements.

Sealing potential is fair for the Heathfield at Blackwood, as there is an overlying sequence of interbedded and interlaminated lithic sandstone, argillaceous sandstone, siltstone and claystone, making up the enclosing Eumeralla Formation. It is not known whether the faults to the north and south could have provided a seal, or perhaps leakage would have occurred if hydrocarbons were indeed present. The seal above "Unit C" of the Waarre Formation is of better quality, being a moderately silty claystone of the younger "Unit D", and overlying it, the massive claystones of the Belfast Mudstone.

The occurrence of hydrocarbons has already been proved by the existence of the number of producing fields in this portion of the Otway Basin, the Port Campbell Embayment. It is known that the Aptian to Albian Eumeralla Formation contains carbonaceous shale and coal in the lower and middle sections with high TOC, and has an oil generative potential with the level of maturity required. Analyses indicate that the source for the oil, gas and condensates recovered from the Eumeralla and Waarre appear to emanate from the Eumeralla itself. Hydrocarbons have also been traced to have been sourced from carbonaceous lacustrine shales in the older Late Jurassic to Early Cretaceous Casterton Formation, although not as organically rich as the younger source.

Blackwood-1 intersected the seismic objective and all well information indicates that the trap is consistent with the structural geometry mapped prior to drilling. Depth prediction of all horizons were very close to prognosis, with the top of the primary objective being 25m high.

Cultus Petroleum NL	Page 1 - 2
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

No significant shows or indications of hydrocarbons were encountered in the well during or after drilling. No fluorescence was noted, although very minor gas readings were documented in the Eumeralla Formation.

In summary, Blackwood-1 tested a previously undrilled small downthrown fault block, forming a graben, in PPL1, in the eastern section of the Otway Basin. It failed to encounter any hydrocarbons, interpreted as being due to the lack of good quality reservoir, and perhaps seal, in the vicinity.

Cultus Petroleum NL	Page 1 - 3
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

2. INTRODUCTION

2.1 Regional Geology

Blackwood-1 is located in Production Permit PPL 1 in the onshore section of the Otway Basin, in Victoria, approximately 120km west of Geelong and 190km west of Melbourne. It is situated in the Port Campbell Embayment, within which are several hydrocarbon producing fields, including North Paaratte, Wallaby Creek, Iona, Mylor, Grumby and Langley (Figure 2).

The Otway Basin, including that of South Australia, covers an area of approximately 140,000km² onshore and offshore (of which 40,000 km² lies onshore), extending just into Tasmanian waters.

Together with other basins along the southern margin of Australia, the Otway Basin resulted from the separation of Australia and Antarctica. It was during the Mesozoic that Gondwanaland fragmented into a number of discrete and diverging lesser continental plates. The tensional forces produced a complex of localised intra-cratonic sub-basins (GFE, 1994). The separation involved two main tectonic phases, a Late Jurassic to Early Cretaceous rift phase marked by extension and rapid subsidence, and a Late Cretaceous to Recent post-rift or drift phase characterised by slower subsidence, and at times compression (Abele et al, 1995).

The Otway Basin comprises four major sedimentary sequences, each deposited during different phases of separation of southern Australia from the Antarctic continental land mass. The earliest sequence consists of terrestrial sediments deposited in localised intra-cratonic Late Jurassic to Early Cretaceous grabens and half grabens, during a time of active extension. Organic-rich non marine sediments were laid down in the deeper portions of the grabens or more marginal low energy settings, and are classed into the Casterton and Laira formations.

Non marine sedimentation continued in an intra-cratonic sag basin, without significant extension. The Eumeralla Formation, forming the second major sequence, constitutes a widespread development of undifferentiated shales and lithic sandstones, and includes coaly deposits thought to represent the source for the oil and gas discovered throughout the basin.

The third sequence developed towards the beginning of the Late Cretaceous in response to the eventual separation of Australia from Antarctica. Although terrestrial sediments continued to be deposited, marine rocks formed an important part of the sequence for the first time, represented by the thick deltaic sequence, with marine influence, of the Sherbrook Group. At the base of the group, lies the Waarre Formation, one of the key reservoir units in the basin.

Major erosion followed uplift in the Late Cretaceous, forming an initial unconformity surface, a regionally mappable surface in the basin. Sedimentation resumed with the deposition of mainly non marine sediments, with minor marine influences. Further marine sedimentation and the outbuilding of coastal plain and submarine shelf deposits occurred, as more rapid separation of the continental masses took place during the Tertiary (GFE, 1994). This process is continuing to the present day.

Cultus Petroleum NL	Page 1 - 4
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

2.2 Drilling History of the Region

The Otway Basin has been recognised as a potential petroleum province since the 1860s and was the location for Australia's first oil exploration well, Salt Creek, at Alfred Flat, South Australia, in 1866 (Sprigg, 1986). It was with the discovery of bitumen strandings, seepages, and oil scums that exploration had its beginnings in the basin. Over 150 wells have been drilled in the Otway since, both onshore and offshore, with the greatest number of discoveries of hydrocarbons in the coastal region between Port Campbell, westwards, to Mt. Gambier.

Mapping of anticlinal structures and intermittent drilling of shallow wells took place between the early 1890s and late 1950s, however, no discoveries were made during this period. The first discovery in the basin was Port Campbell-1, drilled in 1959, by Frome-Broken Hill. It flowed gas from the Late Cretaceous Waarre Formation at an initial rate of 1.5mmcfd, however was deemed not commercial, as the rate declined rapidly. Shell initiated drilling offshore in the Victorian portion of the basin in 1967, followed closely by Esso, though there were no large successes. It wasn't until 1979 that the first commercial hydrocarbon gas. from the Waarre Formation, was discovered at North Paaratte-1 by Beach Petroleum, near Port Campbell. The field was brought on stream in 1986. Following North Pagratte-1. Wallaby Creek and Grumby were two more fields discovered by Beach, (also the Waarre Formation) in 1981. Subsequent exploration resulted in the establishment, by Beach, of the substantial Iona gas field in 1988, then the Boggy Creek CO₂ field, by GFE Resources, in late In 1993, the first offshore success was with BHPP's Minerva-1, just off Port Campbell. The Mylor (Bridge/GFE) and Langley (GFE) fields were discovered in 1994, with the Mylor marking the first recovery of oil from the Waarre (Foster and Hodgson, 1995) (Figure 3).

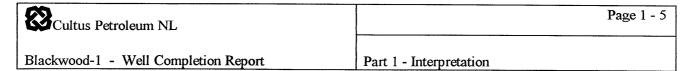
All of the commercial discoveries to date are located within the Port Campbell region in Victoria. There are two production licences adjacent to PEP 108, PPL 1 and 2, where the fields are located: North Paaratte, Wallaby Creek, Grumby and Iona with Mylor just to the north of the boundary (Figure 2). Boggy Creek, a CO₂ producing field is situated approximately five kilometres west in PPL3.

Given the modest cost of exploration and development in the region and the ready market for any discoveries, this area, especially PPL 1, has excellent potential to produce profitable returns (Traviati and Smith, 1994).

2.3 Objective

Blackwood-1 was designed <u>primarily</u> to test the hydrocarbon potential of the Early Cretaceous Heathfield Member of the Eumeralla Formation, in the Otway Group. The Heathfield Member is a sandy unit near the base of the Eumeralla, a thick monotonous sequence of volcanogenic mudstone and interbedded sandstone (Figure 4).

The well was drilled within a fault block on the downthrown side between two major east-west trending faults. Blackwood-1 was located within the graben bounded by the two faults which cut deep into the Early Cretaceous where the source is thought to exist.



The Heathfield is made up of dominantly lithic sandstone, the rock fragments mainly being unstable volcanogenic material. The rock fragments have in part deformed to clays which together with the formation of various cements consequently reduced much of the primary porosity. Nevertheless, rare more quartz-rich sandstones have been encountered and some appear to have maintained reasonable porosities and permeabilities (Foster and Hodgson, 1995). Port Campbell-4 intersected the Heathfield to the northeast only about a kilometre away, though in an adjacent fault block to the north. Oil was recovered from DSTs in the Eumeralla in the Port Campbell-4 well (Foster and Hodgson, 1995).

It has been concluded that the lower part of the Eumeralla Formation was deposited in low energy fluvio-lacustrine and lacustrine environments, with volcanism contemporaneous with sedimentation (Abele et al., 1995).

In the Blackwood-1 well, the Heathfield Member was intersected at 2416m, with the top of the Eumeralla Formation at 1611m. It was predicted to be approximately 110m thick, with a gross column of 40m interpreted. At the well, the net thickness was 121m and gross sandstone measured approximately 85m. The Heathfield comprised of fine to medium-grained sandstone interlaminated and interbedded with claystone. The sandstone is off-white to very light brownish-grey, very fine to fine, moderately sorted, with abundant off-white argillaceous matrix, grading to arenaceous white claystone. It contains abundant altered feldspar grains, trace to common greyish-green and black, and trace red, lithics. There was no, to very poor, visible porosity, (maximum 5-10% sonic porosity but no density logs available over the interval) and no oil fluorescence. The claystone is off-white to medium brown, light grey to medium greenish-grey, non to occasionally very silty and finely arenaceous, with altered feldspar grains and varicoloured lithic grains.

The Late Cretaceous Waarre Formation, forming the basal unit of the Sherbrook Group, was considered a minor secondary objective at the Blackwood location. It rests upon the Eumeralla Formation, with a low-angle unconformity or disconformity. Quartz sandstone makes up an average of 65% of the formation while the rest is mudstone (Abele et al., 1995). The formation was subdivided by Buffin in 1989 into four units, A,B,C and D, and where present, reservoir quality sandstones are present in "Unit C", in the upper portion of the formation. Generally it consists of light grey to white quartz sandstone, from very fine sand to granule and occasionally pebbly size, in bands. It is poorly sorted and clean, with good porosity developed in many beds. It is interpreted that they are channel sands probably deposited in an upper shelf plain (inner deltaic) environment, where fluviatile processes were dominant over marine and coastal ones (Abele et al., 1995).

In the Blackwood-1 well the Waarre was encountered between 1487m and 1611m, with "Unit C" ("top porosity") at 1524.5m to 1571.5m, and was 47m thick. The sandstone is laminated and finely interbedded with claystone. The sandstone is light grey, very fine to coarse, poorly sorted, however it has varying degrees of siliceous and calcareous cement and a white argillaceous matrix. It has common black to brown coaly detritus, is friable but has poor to fair porosity (the best intervals indicate a porosity of about 20-24% on the density log with no sonic porosity available). No oil fluorescence was detected. The sandstone is finely interbedded with, and grades to, a medium brown to grey, very silty claystone. Individual well developed sandstone beds measure 1-5m in thickness.

Cultus Petroleum NL	Page 1 - 6
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

3. GEOLOGICAL ANALYSIS

3.1 Stratigraphic Summary

The lithology and stratigraphy encountered in Blackwood-1 is illustrated in Figure 5 (Predicted vs Actual Stratigraphy) and is summarised below (all depths are metres KB). The sedimentary section drilled at Blackwood fits fairly well into the regional geological scheme. Descriptions of cuttings, sidewall cores, 'quick-look' wireline log interpretation, offset wells, and well correlations provide the basis for stratigraphic breakdown. (see Enclosure 1, the composite log and wellsite descriptions in Appendices 1, 2, and 4 for more detail).

3.1.1 Surface

(All depths are measured from kelly bushing elevation - 4.3m, with the ground elevation being 110.0m, above mean sea level)

3.1.2 Heytesbury Group (Late Oligocene to Late Miocene)

spud - 338m

3.1.2.1 spud-82m Port Campbell Limestone (Middle to Late Miocene)

Yellow-orange <u>calcarenite</u> at surface becoming light to medium grey with depth, very fine to medium grained, trace coarse to very coarse rounded quartz sand grains, trace to common bryozoa, in general increasing with depth, slightly to very argillaceous, increasing with depth, trace black carbonaceous detritus, rare pyrite, friable to moderately hard, poor intergranular porosity.

3.1.2.2 82-321m Gellibrand Marl (Early to Middle Eocene)

Medium grey <u>marl</u>, occasionally grading to medium greenish-grey to medium brownish-grey, in general becoming less calcareous with depth, common to abundant bryozoa, forams, shell fragments, trace echinoid spines and sponge spicules, trace pyrite, rare glauconite, very soft and sticky, non fissile.

3.1.2.3 321-338m Clifton Formation (very late Early Oligocene to very early Miocene)

Orange to medium greenish-grey <u>calcarenite</u>, dominantly medium orange brown, very fine to coarse grained, dominantly medium, abundant fossil fragments:- bryozoa, shell fragments, forams, sponge spicules, echinoid spines- intermixed with very fine to medium quartz sand grains, medium greenish-grey marl, medium grained calcareous grains, trace coarse to grit sized orange brown iron oxide pellets, trace black carbonaceous detritus, weak calcareous cement in part, friable, poor visible intergranular porosity.

Cultus Petroleum NL	Page 1 - 7		
Blackwood-1 - Well Completion Report	Part 1 - Interpretation		

3.1.3 Nirranda Group (Middle Eocene to Early Oligocene)

338-461m

- 3.1.3.1 338-408m Narrawaturk Marl (Late Eocene to Early Oligocene)

 Medium greenish-grey to medium brownish-grey to dark brown marl, common to abundant bryozoa, shall fragments and forams, trace echinoid spines and sponge spicule, trace to common very fine to fine clear quartz sand grains, trace glauconite, trace pyrite, very soft, sticky, non fissile.
- 3.1.3.2 408-461m Mepunga Formation (Middle Eocene to Early Oligocene) edium orange brown sandstone, very fine to grit size, dominantly coarse to very coarse, subrounded to well rounded, poorly sorted, very weak silica cement and weak to moderate calcareous cement at the top, trace to abundant dark brown argillaceous matrix, strong brown iron oxide rich clay stain on quartz grains, common glauconite at the top, trace fossil fragments, friable to unconsolidated, fair to very good porosity inferred, no oil fluorescence.
- 3.1.4 Wangerrip Group (Palaeocene to Early Eocene)

461-773m

3.1.4.1 461-648m <u>Dilwyn Formation</u> (Early Eocene)

Predominantly light grey to light brownish-grey sandstone, very fine to grit size, dominantly medium, subangular to rounded, moderately sorted, weak silica and trace pyrite cement, trace to abundant dark brown to medium grey argillaceous and silt matrix, clear to white quartz grains occasionally with light brownish clay stain, trace black carbonaceous detritus, rare coarse muscovite flakes, friable to unconsolidated, fair to very good porosity inferred, with minor interbedded, in part grading to claystone. It is medium to dark brown, occasionally light to medium grey, trace to abundant dispersed quartz sand grains, rare glauconite in part, non to occasionally very silty, trace to common pyrite, in part very carbonaceous, rare muscovite flakes, very soft, very dispersive and washing from samples, non fissile.

3.1.4.2 648-723m Pember Mudstone (Late Palaeocene to Early Eocene)

Medium to dark brownish-grey to medium grey claystone, moderately to very silty, common to abundant dispersed very fine to coarse clear quartz grains, common to abundant glauconite towards the base, trace black carbonaceous detritus, trace pyrite, slightly calcareous in part, very soft and dispersive, non fissile.

Cultus Petroleum NL	Page 1 - 8
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

3.1.4.3 723-773m Pebble Point Formation (Maastrichtian)

Sandstone with interbedded claystone from 745m. Light brown, very fine to coarse sandstone, angular to subrounded, moderately to well sorted, weak silica and iron oxide cements, trace at the top, increasing to common and abundant medium brown argillaceous matrix, which grades to arenaceous claystone. Common clear to light brown and orange stain on quartz grains, trace glauconite at the top, common dark green argillaceous lithics, trace yellow to orange to brown, pink and dark green volcanic lithics, trace coarse mica flakes, trace pyrite, friable, good visible porosity, no oil fluorescence. It is interbedded with and grades to a medium orange-brown and dark greenish-grey claystone, iron oxide rich, moderately to very silty, common to abundant dispersed orange-brown stained fine to coarse quartz grains, trace coarse mica flakes, trace mafic volcanic lithics, soft, very dispersive, non fissile.

3.1.5 Sherbrook Group (Cenomanian to Maastrichtian)

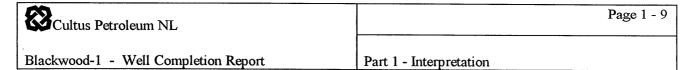
773-1611m

3.1.5.1 773-1252m Paaratte Formation (Santonian to Maastrichtian)

Sandstone with minor interbedded claystone. Light grey, very fine to grit size, dominantly coarse to very coarse sandstone, angular to subrounded, poorly sorted, weak silica cement, trace to common medium to dark grey argillaceous and silty matrix, trace yellow, brown, green, and grey lithics, trace black coaly detritus often associated with pyrite, trace coarse clear and green mica flakes, friable, good visible porosity, no oil fluorescence. It is interbedded with and in part grades to medium to dark grey to dark brownish-grey claystone, moderately to very silty, common dispersed very fine to grit sized quartz sand grains in part, trace black coaly detritus in part associated with pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.

3.1.5.1.1 1093-1252m Skull Creek Member (Santonian)

Mudstone with minor interlaminated and interbedded sandstone up to 2m in thickness. Off-white to medium grey to medium brownish-grey, very silty, in part very fine to finely arenaceous, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromicaceous, soft, very dispersive, slightly subfissile, interlaminated and finely interbedded with, and grading to off-white to light brown sandstone. It is very fine to fine with common medium to very coarse grains, angular to subrounded, poorly sorted at the top and moderately to well sorted from just above 1200m. Moderate silica cement, in part moderate dolomite cement, common to abundant offwhite argillaceous matrix, trace to common off-white partially feldspar grains at the top and trace to common green lithics throughout, trace fine carbonaceous grains, trace pyrite, moderately hard at the top with some friable sections in part below 1200m, no to very poor porosity and no oil fluorescence.



3.1.5.2 1252-1363m Nullawarre Greensand (Santonian to Campanian)

Predominantly medium green <u>sandstone</u>, to 1301m and orange-brown in part to 1341m, and light greenish-orange to 1363m. Very minor interlaminated medium to dark green and greenish-grey, with some mottled off- white, <u>claystone</u>. The <u>sandstone</u> is very fine to coarse, dominantly medium grained, subrounded to rounded from 1252-1301m becoming more angular below, moderately to well sorted, weak silica cement, weak iron oxide cement in part, common to abundant medium and dark green argillaceous matrix, in part abundant orange-brown iron oxide, and medium green glauconite-rich argillaceous matrix-matrix supported, green to orange and yellow stained quartz grains, trace dark green to black glauconite and pyrite, friable, poor to fair visible porosity, no oil fluorescence. The <u>claystone</u> is moderately to very silty, trace to abundant dispersed, very fine to very coarse green, orange and yellow-stained quartz grains, common glauconite at the top to 1300m, trace black carbonaceous matter, trace pyrite, very dispersive, non fissile.

3.1.5.3 1363-1487m Belfast Mudstone (Turonian to Campanian)

Medium to dark brownish-grey, in part dark grey to medium greenish-grey claystone, moderately to very silty below 1444m, common to abundant glauconite, trace medium brown cryptocrystalline dolomite in part to 1444m, and trace to common calcareous/dolomite nodules below 1444m. Rare very fine to medium clear quartz grains, trace to common black carbonaceous flecks and detritus, trace pyrite, trace to common micromica, soft to firm, very dispersive, slightly subfissile.

3.1.5.4 1487-1611m Waarre Formation (Cenomanian to Turonian)

The formation is made up of approximately 60-70% <u>sandstone</u>, the rest being <u>mudstone</u>, and has been divided by Buffin (1989) into units "A" to "D" ("A" being the oldest). Unit "D" is equivalent to the Flaxman Formation, by other authors.

1487-1524.5m <u>Unit "D"-</u> (also known as Flaxman Formation) very light to medium brown, medium bluish-grey, and light to medium green <u>claystone</u>, moderately to very silty, common to abundant glauconite in the upper portion to about 1500m and trace to 1518m, slightly calcareous in part to 1518m, trace quartz and partially altered feldspar grains, trace brown and black carbonaceous detritus, trace to common micromica, trace pyrite in part, soft to firm, moderately to very dispersive, slightly subfissile. From 1518-1520.5, a bed of medium to dark brown <u>siderite</u>.

1524.5-1571.5m <u>Unit "C"</u> - <u>sandstone</u> with minor finely interbedded and interlaminated <u>claystone</u>. <u>Sandstone</u> is light grey, very fine to grit size, dominantly coarse to very coarse, angular to subangular, poorly sorted, weak to strong silica cement (in general becoming more so with depth), weak to moderate calcareous cement, trace strong pyrite cement, trace to abundant white argillaceous matrix, trace clear crystalline calcite at the top, common black to brown coaly detritus in part associated with pyrite, friable, poor to fair porosity inferred, no oil fluorescence, however up to 10% dull yellowish-white calcite fluorescence. It is laminated, finely

Cultus Petroleum NL	Page 1 - 10
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

interbedded with and grades to medium brown to medium grey <u>claystone</u>, with a maximum of 1-1.5m in thickness. Very silty, abundant dispersed quartz and partially altered feldspar grains in part, common to abundant black to brown carbonaceous flecks and detritus, slightly to very calcareous (in general decreasing with depth), trace to common pyrite, common micromica, firm, very dispersive, slightly subfissile.

1571.5-1597m <u>Unit "B"</u>- claystone laminated and interbedded with sandstone. Claystone is medium brownish-grey, in part medium to dark grey, in part off-white to light brownish-grey, very silty grading to argillaceous siltstone, trace very fine off-white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile. It is laminated and finely interbedded with off- white, very fine to fine sandstone, angular to subrounded, moderately to well sorted, strong silica and weak calcareous cements, abundant white argillaceous matrix, trace very fine brown and green lithics, trace to common very fine off-white partially altered feldspar grains, abundant pyrite, common brown to black carbonaceous detritus, moderately hard, very poor visible porosity, no oil fluorescence.

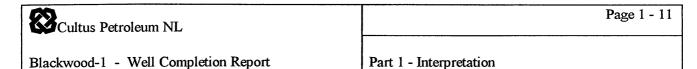
1597-1611m <u>Unit "A"</u>- off-white to light brownish-grey, very fine to medium grained <u>sandstone</u>, in part coarse to very coarse, though dominantly fine, poor to moderate sorting, weak silica cement, trace weak calcareous cement, abundant white argillaceous matrix-matrix supported, quartzose with abundant red-yellow-brown-green-black lithics, trace to common partially altered feldspar grains, trace fine clear green and brown mica flakes, trace black coaly detritus, trace pyrite, friable, very poor visible porosity, no oil fluorescence.

3.1.6 Otway Group (Late Jurassic to Early Cretaceous)

1611-2650m (TD)

3.1.6.1 1611-2650m Eumeralla Formation (Early Cretaceous-Aptian to Albian) A thick sequence of interbedded volcanolithic sandstone, siltstone and mudstone with minor coal. The sandstone is off-white, light to medium bluish-grey to light to medium greenish-grey, very fine to coarse, but dominantly medium-grained, angular to subrounded moderately to well sorted, weak silica and calcareous cements, abundant off-white to light grey to light to medium bluish-grey argillaceous and silty matrix, matrix supported in part, in part grading to silty claystone and siltstone, abundant green lithics, trace to common red-orange-brown-black-grey lithics, trace to common partially altered feldspar grains, trace brown to black carbonaceous detritus, trace pyrite, friable, no to very poor visible porosity (in places only inferred as merely disaggregated grains in PDC bit samples). no oil fluorescence. The sandstone is interlaminated, interbedded and grades to claystone which is off-white, light to medium bluish-grey to light to medium greenish-grey and light to medium brown, in part slightly moderately to very silty grading to argillaceous siltstone, in part very finely

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arenaceous with quartz and partially altered feldspar grains, trace to abundant multicoloured lithics, trace to common brown to black carbonaceous detritus, trace to common micromica, in part trace pyrite, varies from soft to firm to moderately hard, non to subfissile.

Sandstone appears to dominate over claystone and siltstone in the upper portion down to approximately 1760m, below which the formation is much more silty and clay rich, with the individual sand lenses being thinner. The thicker sandy horizons tend to coarsen upwards between 1990m and 2000m.

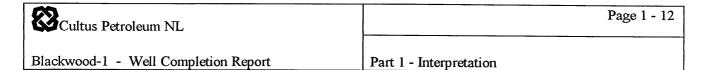
3.1.6.2 2416-2650m Heathfield Member (Aptian/Albian)

Massive sandstone with very minor interbeds of claystone. Sandstone is off-white to very light brownish-grey to medium brown and very light to medium greenish-grey, and from 2450m to 2537m off-white to light green. very fine to fine to 2450m, very fine to medium, though dominantly fine below, to 2537m, subangular to subrounded, moderately sorted to 2450m, moderately to well sorted below, moderate silica cement, trace to weak calcareous cement, abundant off-white) argillaceous matrix grading to arenaceous white claystone, (light green in colour below 2450m, and matrix supported), abundant partially altered off-white feldspar grains, trace to common multicoloured lithic grains, in part trace coarse brown mica flakes, trace black carbonaceous matter, friable to 2450m and moderately hard to 2537m, no to very poor visible porosity, no oil fluorescence. Claystone varies from absent and trace to 30% of the samples throughout the Heathfield. It is off-white to medium brown and light grey to medium greenish-grey to 2496m below which it is light greenish-grey, non to very silty in part, tending to be more silty below 2496m, in part very fine to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace black carbonaceous flecks and detritus, and in part especially in the sample at 2500m claystone is very dark brown grading to argillaceous coal, trace to common micromica, firm to moderately hard. subfissile.

[NOTE:- Ages are derived from Abele, et al, 1995--Geological Report-Eastern Otway Basin, No. 103]

3.2 Geological History

Sedimentation began with the volcaniclastic and fluviatile Late Jurassic to Early Cretaceous Otway Group. In Victoria, the group comprises three formations- the Casterton Formation consisting of basalt with minor pyroclastics and sediments, being the oldest; the Pretty Hill Formation, quartz sandstone with minor mudstone; and the Eumeralla Formation, a thick megasequence of volcanogenic sandstone and mudstone, which forms the bulk of the Otway Group (Figure 4) and is the only outcropping formation. The group unconformably overlies Palaeozoic bedrock, comprising folded and faulted Cambrian to Lower Ordovician sedimentary rocks and Devonian granite. The non-marine Otway Group represents the early sedimentary fill of the rifted Otway Basin.



The first marine incursion is marked by the Late Cretaceous Sherbrook Group which was deposited in coastal, deltaic and fluviatile environments, with a predominantly terrigenous sediment source. The group comprises, from oldest to youngest, the Waarre Formation, Flaxman Formation (here named Unit "D" of the Waarre), Belfast Mudstone, Nullawarre Greensand, Paaratte Formation and its Skull Creek and Timboon Sand members. Sherbrook Group unconformably overlies the Otway, and is unconformably overlain by the The Palaeocene to Early Eocene Wangerrip Group was deposited in shallow marine and deltaic environments, also with a predominantly non marine source. The oldest formation, the Pebble Point, reflects the initial transgression. As the water deepened, a deltaic sequence prograded out into the basin, with the Pember Mudstone and the Dilwyn Formation representing the pro-delta and lower delta plain deposits respectively. [Two new formations, the marginal marine Moomowroong Sand and the non marine Wiridjil Gravel are included in the group, and are considered lateral equivalents to the Pebble Point Formation (Tickell, et al., 1992 - Geol. Rpt. 95)]. The succeeding Middle Eocene to Early Oligocene Nirranda Group is predominantly marine with a mixed terrigenous/carbonate source, and was deposited in estuarine and coastal settings. The Mepunga Formation disconformably overlying the Dilwyn, is a beach barrier system which separates open marine deposits of the conformably overlying Narrawaturk Marl form lagoonal deposits of the Demons Bluff Formation on the landward side of the barrier (Blake, 1980).

Finally, the Late Oligocene to Late Miocene <u>Heytesbury Group</u> marks the first major development of shelf carbonates, with only a minor terrigenous sediment input. The group is made up of the Clifton Formation, a shallow marine sheet of carbonate sand, the Gellibrand Marl, deposited in a low energy, continental shelf environment, and the overlying Port Campbell Limestone, in a moderate continental shelf region, above fair weather base (from Abele *et al.*, 1995).

Regressive Pliocene deposits overlie the Port Campbell Limestone and older strata in the Otway Basin and are named the Hanson Plain Sand. The fine to coarse grained sand, with minor gravel is largely fluviatile in origin, but the clayey sand portions were probably laid down in a shallow marine environment. Volcanic activity followed major Cretaceous and Early Tertiary uplift and faulting of the eastern Otway Basin. The plain was covered by undifferentiated basalt flows, stony rise basalt flows and pyroclastic deposit. These are collectively known as the Newer Volcanics, and are Pliocene to Recent in age, the oldest in the Port Campbell Embayment being approximately 2.2 million years in age (Tickell *et al.*, 1992).

3.3 Relevance to the Occurrence of Hydrocarbons

3.3.1. Shows

The primary objective, the Heathfield Member of the Eumeralla Formation yielded no fluorescence, or gas shows during the drilling of Blackwood-1. However, a few shows were noted in the Eumeralla itself, at these depths:- 1987-1989m, 2068-2070m, 2127-2129m, 2169-2172m and 2561-2564m. The maximum gas reading was 161 total gas units, the range from 50 to 161 total gas units. No shows were recorded while drilling through the secondary objective, the Waarre Formation.

Cultus Petroleum NL	Page 1 - 13
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

3.3.2. Source Potential and Maturation

No studies were initiated upon the Early Cretaceous, assumed to be the major source of the hydrocarbons in the Port Campbell Embayment, of the Otway Basin.

3.3.3. Reservoir

The Heathfield Member was predicted to form the reservoir at the Blackwood location. The sandstones intersected in the well, from 2416-2537m, however, contained abundant argillaceous matrix, so much so that the sand degenerated to an arenaceous claystone in places, reducing available pore spaces. Much of the primary porosity has also been lost by a substantial amount of silica cement in places, and a weak to moderate calcareous cement. Grain size was small, from very fine to fine, but was moderately sorted. The sand ranged from friable in the top 25-30m, to moderately hard below 2450m. In the top sand horizon no visible porosity was noted, but it increased slightly to very poor porosity between 2450m to 2537m. Only the sonic wireline log is available over this interval and a porosity of 5-10% is indicated. No fluorescence was noted.

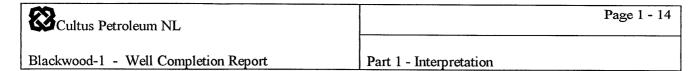
From 2537m to TD, of 2650m, a massive sand package exists between 2560 and 2605m, in the lower Eumeralla Formation. It exhibits the same lithological characteristics as the Heathfield, is slightly better sorted, however contains abundant argillaceous matrix, and very poor porosity.

The Waarre Formation forms a major target for hydrocarbons in the Port Campbell region. In Blackwood-1, it was predicted as a secondary objective, especially "Unit C", bearing the most likely, optimum characteristics. The Waarre was intersected between 1487m and 1611m, with Unit "C" from 1524.5-1571.5m. Grain size was very fine to grit, though dominantly coarse to very coarse, was poorly sorted, contained weak to strong silica cement, increasing more with depth, and also a weak to moderate calcareous cement. Trace to abundant white argillaceous matrix was encountered, with a trace of clear crystalline calcite at the top. Thus, reservoir potential is downgraded by the lack of available pore space, which has been reduced both by cements and by abundant argillaceous material.

Individual sand packages ranged from 4 to 8m in thickness separated by less than 1m, to 3m thick claystone laminations and interbeds. The sandstone was friable and had a poor to fair porosity inferred, from the samples. The density wireline log indicates a good porosity of 20-24%, but as the sonic was not run over the same section, a check cannot be undertaken. No oil fluorescence was noted, although up to 10% dull yellowish-white calcite fluorescence occurred in some samples.

3.3.4 Seal

Seal for any hydrocarbons generated in situ in the Eumeralla Formation and/or migrating into the Heathfield Member would be provided by intraformational claystones and siltstones. The sands by their lenticular nature would not require any structuring (Abele et al, 1995). At the Blackwood-1 location, however, thick seal is not present above the Heathfield. There is an overlying sequence of interlaminated and interbedded lithic sandstone, argillaceous sandstone, siltstone and claystone, more



often than not with gradational contacts. It is unknown whether the two faults, north and south provide extra seal capacity or whether they could have formed conduits for any possible hydrocarbons.

Possible oil and gas entrapped in the upper part of the Waarre Formation, namely "Unit C", would be prevented from migrating out by the overlying "Unit D", with its finer grain size and dominantly argillaceous nature. "Unit D" consists of a moderately to very silty claystone, that is slightly calcareous in part. The Belfast Mudstone directly overlying it, would offer additional seal, as it is approximately 130m of massive claystone.

3.3.5 Structure

The Blackwood structure is situated within a fault block on the downthrown side of two major east-west trending faults, one to the north and the other to the south forming a graben (Figure 6) with approximately 2.3km^2 of structural closure. These two main faults cut deep within the Early Cretaceous where source is assumed to exist. The structure required shales in the Eumeralla Formation to maintain both vertical and lateral seal.

Cultus Petroleum NL	Page 1 - 15
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

4. GEOPHYSICAL ANALYSIS

4.1 Seismic Coverage

The Blackwood-1 structure was identified from the Waarre 3D Seismic Survey. The Waarre 3D was conducted by Gas & Fuel Corporation of Victoria on behalf of Bridge Oil Limited and the acquisition contractor was Schlumberger-Geco Prakla Australia. The 3-Dimensional multiplicity of the recorded data was 12-fold in 12.5 x 12.5 metre bins.

Data quality around the Blackwood-1 prospect is good with reasonable continuity of reflectors at the Waarre and Heathfield levels.

4.2 Pre-Drill Mapping

Two-way time structure maps were generated at the Top Waarre Formation and the Top Heathfield Sandstone. The Top Waarre pick is based on the Top of the Waarre C Unit, the pick was tied to the seismic through generation of synthetics for each of the wells within the Waarre 3D. The sharp kick of the gamma ray log at the Belfast Mudstone - Waarre Formation boundary is clearly evident in all the wells within the Waarre 3D. Production of synthetics on these wells show a large peak (normal polarity) in amplitude for the interface between the clean sandstone of the Waarre Formation and the overlying mudstone of the Belfast. It was this large peak that was mapped as the Top Waarre Formation at Blackwood-1 and carried throughout the Waarre 3D. The pre-drill two-way time structure map showed structural closure at the Waarre Formation level, a depth map of the prospect was produced by GFE Resources prior to the take over by Cultus Petroleum in 1995. This depth map used a regional time / depth curve GFE used for all their wells in PEP132, PEP 108, PPL1 and PPL2.

No detailed depth map for the Blackwood prospect was produced by Cultus Petroleum. The Top Waarre TWT structure Map showed that the Blackwood-1 well was drilled within closure.

The Top of the Heathfield seismic marker was not as readily tied as the Top Waarre seismic event. Within the Waarre 3D only two wells penetrated the Heathfield Sandstone, the two wells being Braeside-1 and Port Campbell-4. Port Campbell 4 was drilled in 1964 and the quality of the data is poor. Beach Petroleum who operated Braeside-1 did not run a velocity survey at the well. Cultus picked the top of the Heathfield as a peak at the top of the seismic anomaly package within the base of the Upper Eumeralla Formation. The anomaly consists of two high peaks with a high trough in between, the top peak was mapped as the Top of the Heathfield. The Heathfield map showed structural closure to the east and west. Throws on the main north and south faults were not viewed as having been critical due to the thickness of the Upper Eumeralla seal. The map showed that this well would intersect the Heathfield within closure (Figure 7).

4.3 Post Drill Mapping

The actual top of the Waarre C Formation came in 9 m high. The minimal difference is interpreted to be the velocity used for the predicted section over the actual velocity The difference at the Waarre C level did not affected the integrity of the structure.

The actual top of the Heathfield Sandstone came in 36 metres higher, however mapping remains unchanged. The two-way time structure map will be maintained as defined in the pre-drill map. As a result of the 36 metre depth change the depth structure maps at the Top Heathfield level will be adjusted accordingly.

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Cultus Petroleum NL	Page 1 - 16
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

4.4 Velocities

The well velocity survey showed the variation of prognosed to actual depth (Appendix 3). The velocities used for the prognosed depth at the Waarre level were based on the North Paaratte wells. At the Heathfield level only the check shot data from Dunbar East-1 was used. The difference in pre and post-drill seismic velocities and depth conversions are shown in Table 2.

At the Waarre level the velocities of the check shot data for North Paaratte-2 were used to calculate the depths at Blackwood-1. The two wells proved to have similar velocities at the Waarre level as there was only a 9 metre difference.

At the Heathfield level the problem was the lack of control points at this depth from other wells in PPL1. A regional time depth curve was drawn up using five wells around Blackwood and extended at depth to reach the Heathfield Sandstone depth. The interpolated velocity proved to be higher than the actual velocity at Blackwood-1, with the actual top coming in 36 metres higher than prognosed.

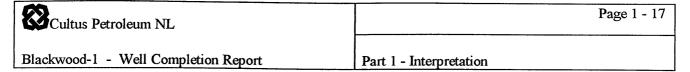


Table 1 Time Depth Table used by GFE Resources

Depth (mss)	TWT (below SRD = 0m asl)				
100	104				
200	205				
300	307				
400	409				
500	491				
600	575				
700	653				
800	720				
900	788				
1000	861				
1100	930				
1200	1004				
1300	1073				
1400	1137				
1500	1204				
1600	1268				
1700	1329				
1800	1386				
1900	1444				

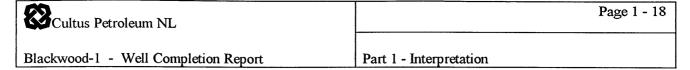


Table 2 Time -Depth Relationships for Blackwood-1

		Predicted		Actual			
Horizon	Depth	TWT	Vint	Depth	TWT	Vint	
	m-subsea	msec		m-subsea	msec		
Clifton	210	224		207	222		
			1758			1933	
Mepunga	290	315		294	312		
			2339			2304	
Dilwyn	352	368		347	358		
			2259			2381	
Pebble Point	596	584		609	578		
			3304			2631	
Paaratte	672	630		659	616		
			2731			2712	
Skull Creek	997	868		979	852		
			2732			2765	
Nullawarre	1150	980		1138	967		
			2841			3041	
Belfast	1275	1068		1249	1040		
			2717			2212	
Waarre	1400	1160		1373	1125		
			2976			3307	
Eumeralla	1525	1244		1497	1200		
			3862			3753	
Heathfield	2436.5	1716		2302	1629		

Cultus Petroleum NL	Page 1 - 19
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

5. CONTRIBUTIONS TO REGIONAL KNOWLEDGE

- 5.1 Sandstone of the Heathfield Member at Blackwood-1 is fine grained and highly argillaceous, and appears to have lost most of its primary porosity due to the siliceous and calcareous cement. It therefore has an overall poor reservoir potential at this location.
- 5.2 The Heathfield Member has never been formally defined, though it is in wide usage. No type section has been defined, but presumably refers to the sand in the mid Eumeralla Formation, occurring between 1254m and 1263m in the Heathfield-1 well (Morton *et al.*, 1994). Numerous sand packages exist within the Eumeralla and it has been noted by several authors that it is not possible to correlate any of these sands between wells as they seem to be laterally discontinuous (Abele, *et al.*, 1995).
- 5.3 In the Port Campbell-4 well in the adjacent fault block to the north, the Heathfield was intersected at the base of the well. Approximately 400m away, in Braeside-1, total depth was reached in what appears to be the Heathfield. The resistivity log character of the top of the sand in all three wells, including Blackwood, is very similar, thus the Heathfield may perhaps be laterally continuous over this short distance even though across the fault.

&Cultus Petroleum NL	Page 1 - 20
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

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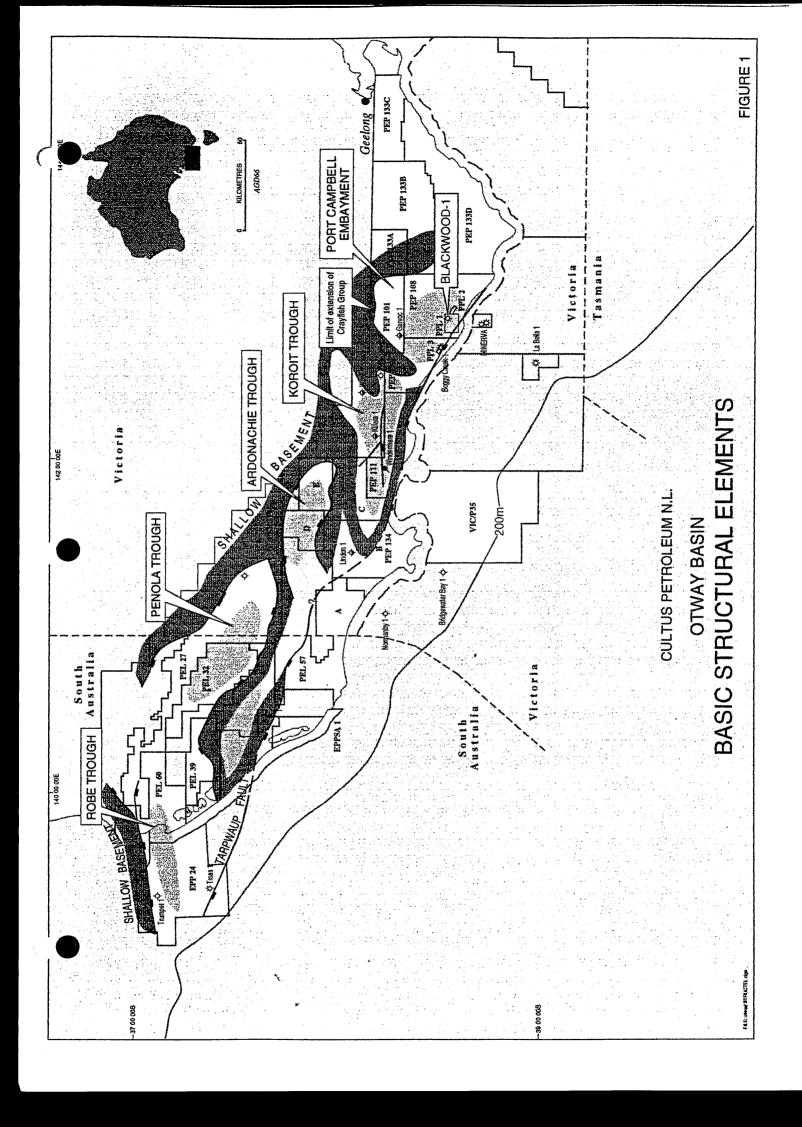
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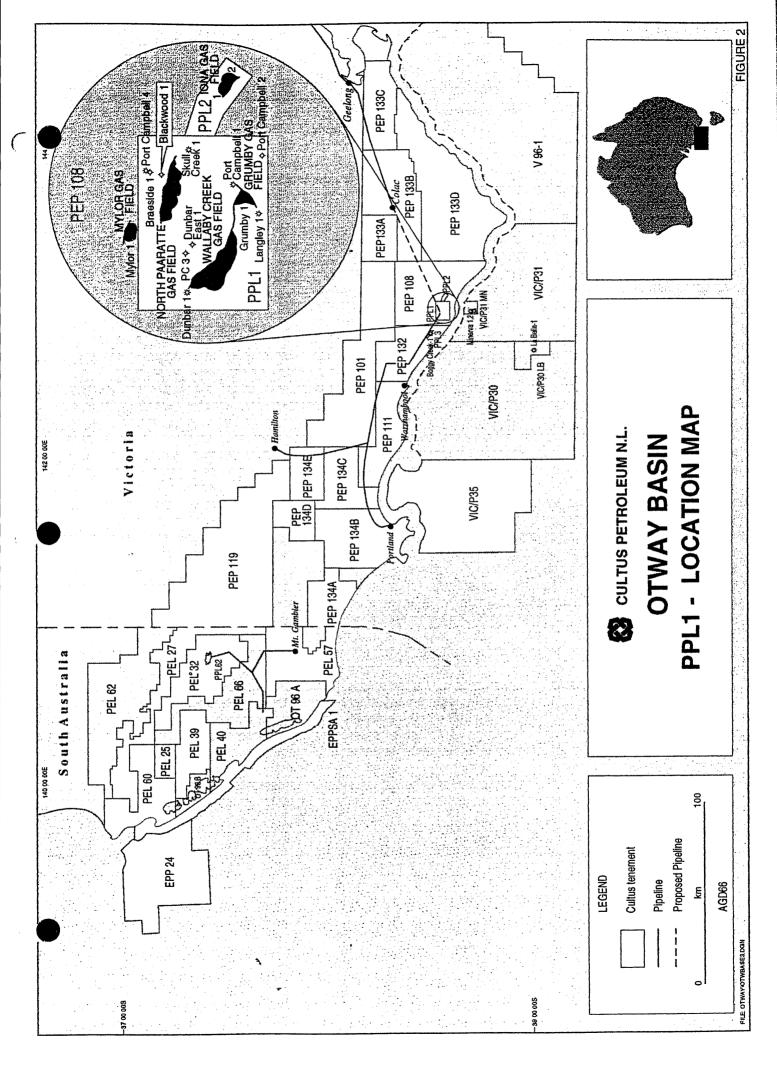
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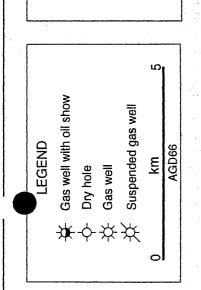
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Cultus Petroleum NL	Page 1 - 1		
Blackwood-1 - Well Completion Report	Part 1 - Interpretation		

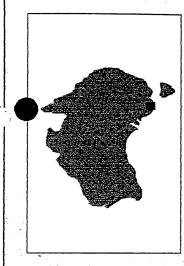
FIGURES

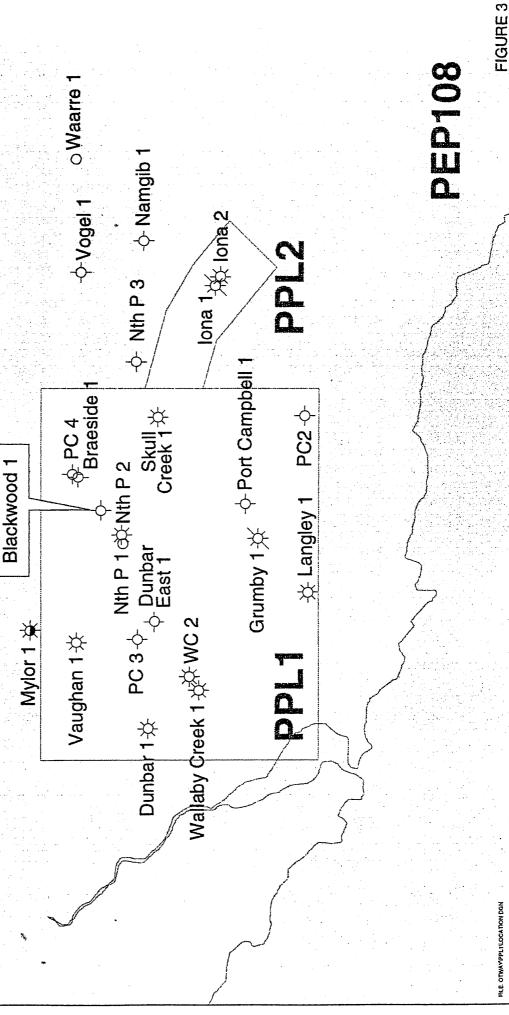






ONSHORE OTWAY BASIN - VICTORIA WELL LOCATION MAP 🕿 CULTUS PETROLEUM NL PPL1 & PPL2

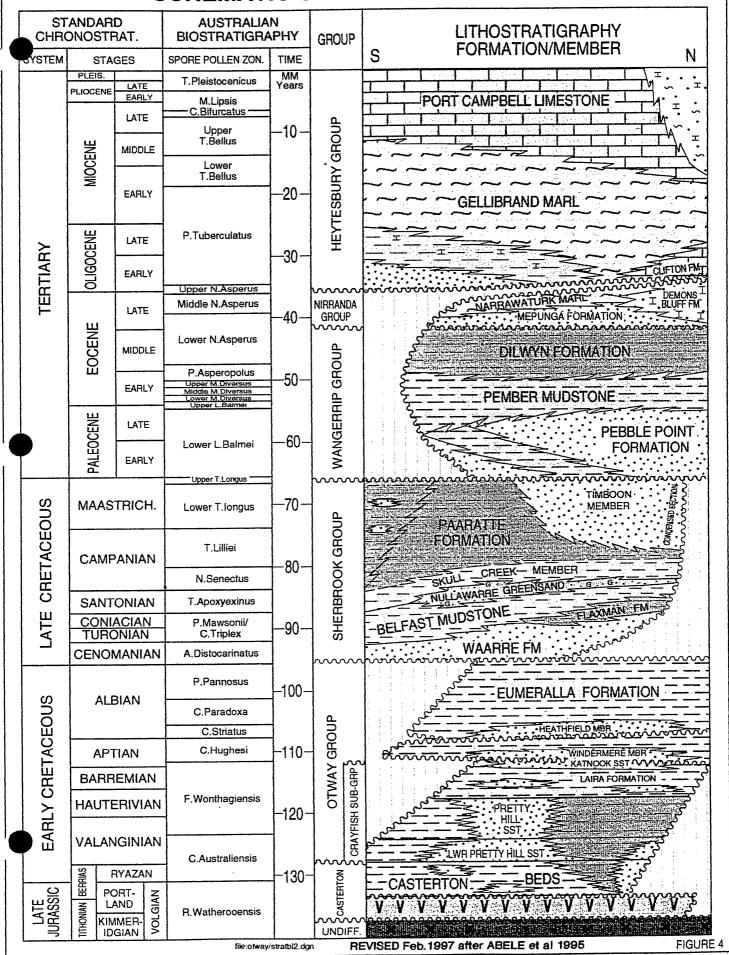




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CULTUS PETROLEUM N.L. OTWAY BASIN - VICTORIA

SCHEMATIC STRATIGRAPHIC TABLE

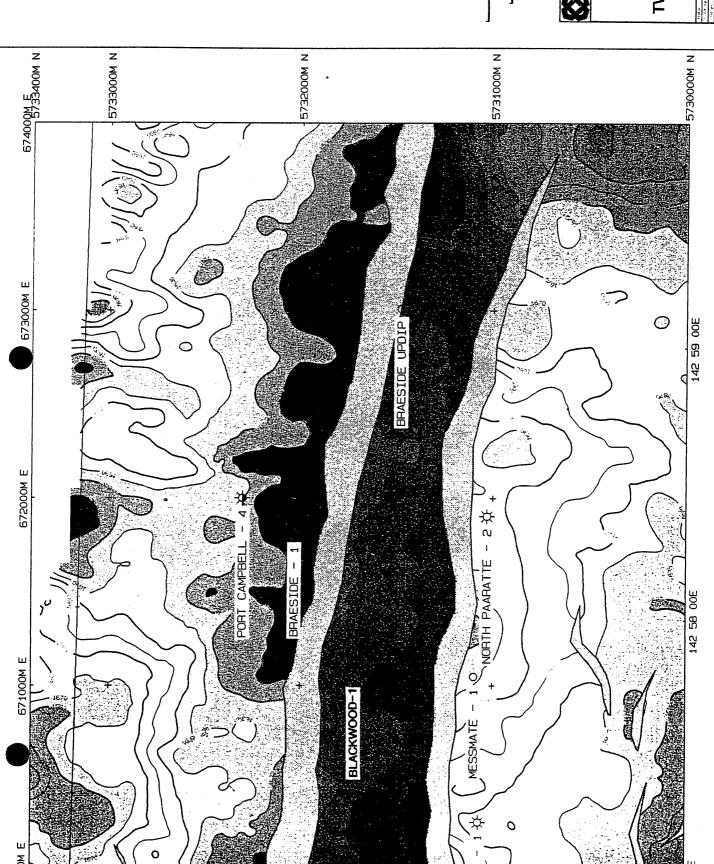


BLACKWOOD-1

Predicted v. Actual Stratigraphic Section G.L.: 110m LAT: 38°32'51.81" RIG: ODE RIG 30 R.T.: 4.3m LONG: 142°57'42.81"

SPUD: APRIL 26, 1996 P & A: MAY 15, 1996 T.D.: 2650mKB

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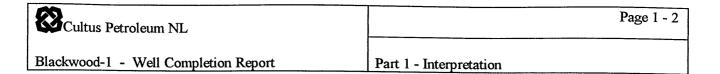
A CONTROL OF THE PROPERTY OF T

CULTUS PETROLEUM N.L.

PPL1 - Otway Basın

TWT TOP HEATHFIELD BLACKWOOD-1 MEMBER

FIGURE 7



APPENDIX 1

CUTTINGS DESCRIPTIONS

Lithological and Fluorescence Description:						
Interval (m)	ROP (Av.) (m/hr)	Description				
Spud-82 82-242	8-90 (30) 50-600 (90)	Calcarenite: yellow orange at surface becoming light to medium grey with depth, very fine to medium grained, dominantly fine, trace coarse to very coarse rounded quartz sand grains, trace to common bryozoa in general increasing with depth, slightly to very argillaceous in general increasing with depth, trace black carbonaceous detritus, rare pyrite, friable to moderately hard, poor intergranular porosity. Marl: medium grey, occasionally grading to medium green grey to medium brown grey, in general becoming less calcareous with depth, common to				
		abundant bryozoa, forams, shell fragments, trace echinoid spines and sponge spicules, trace pyrite, rare glauconite, very soft and sticky, non fissile.				

Lithological and Fluorescence Description:					
Interval (m)	ROP (Av.) (m/hr)	Description			
242-321	15-120 (35)	Marl: medium green grey, medium grey to medium brown grey, in general becoming less calcareous with depth, abundant bryozoa, forams, shell fragments, trace echinoid spines and sponge spicules, trace pyrite, rare glauconite, very soft and sticky, non fissile.			
321-338	55-600 (100)	Calcarenite: orange to medium green grey, dominantly medium orange brown, very fine to coarse grained, dominantly medium, abundant fossil fragments - bryozoa, shell fragments, forams, sponge spicules, echinoid spines - intermixed with very fine to medium quartz sand grains, medium green grey marl, medium grained calcareous grains, trace coarse to grit orange brown iron oxide stained frosted rounded quartz grains, trace very fine to medium brown iron oxide pellets, trace black carbonaceous detritus, weak calcareous cement in part, friable, poor visual intergranular porosity.			
338-408	12-50 (24)	Marl: medium green grey to medium brown grey to dark brown, common to abundant bryozoa, shell fragments and forams, trace echinoid spines and sponge spicules, trace to common very fine to fine clear quartz sand grains, trace glauconite, trace pyrite, very soft, sticky, non fissile.			
408-461	4-300 (20)	Sandstone: medium orange brown, very fine to grit, dominantly coarse to very coarse, subronded to well rounded, poorly sorted, very weak silica cement, weak to moderate calcareous cement at top, trace to abundant dark brown argillaceous matrix, strong brown iron oxide rick clay stain on quartz grains, common glauconite at top, trace fossil fragments, friable to			
461-648	8-300 (50)	unonsolidated, fair to very good inferred porosity, no oil fluorescence. Sandstone: light grey to light brown grey, very fine to grit, dominantly medium, subangular to rounded, moderately sorted, weak silica cement, trace pyrite cement, trace to abundant dark brown to medium grey argillaceous and silt matrix, clear to white quartz grains occasionally with light brownish clay stain, trace black carbonaceous detritus, rare coarse muscovite flakes, friable to unconsolidated, fair to very goos inferred porosity, with minor interbedded and occasionally grading to Claystone: medium to dark brown, occasionally light to medium grey, trace to abundant dispersed quartz sand grains, rare glauconite in part, non to occasionally very silty, trace to common pyrite, occasionally very carbonaceous, rare coarse muscovite flakes, very soft, very dispersive and washing from samples, non fissile			
648-689	9-40 (24)	Claystone: medium to dark brown grey to medium grey, moderately to dominantly very silty, common to abundant dispersed very fine to occasionally coarse quartz sand grains, trace black carbonaceous detritus, trace pyrite, slightly calcareous in part, very soft, very dispersive, non fissile			

Lithological and Fluorescence Description:				
Interval (m)	ROP (Av.) (m/hr)	Description		
689-692	20-26 (24)	Claystone: medium to dark brown grey to medium grey, moderately to dominantly very silty, common to abundant dispersed very fine to occasionally coarse quartz sand grains, trace black carbonaceous detritus, trace pyrite, slightly calcareous in part, very soft, very dispersive, non fissile		

WELL NAME:

Blackwood-1

DATE:

01/05/96

GEOLOGIST:

Dave Horner

PAGE:

1

Interval (m) U/ Hagawatian	

692-695	100	Claystone: medium brown grey, moderately to very silty, trace dispersed very fine to medium quartz and partially feldspar sand grains, trace glauconite, trace black coaly detritus, trace micromica, soft, non fissile.
695-700	100	Claystone: medium brown grey, moderately to very silty, trace dispersed very fine to medium quartz and partially feldspar sand grains, trace glauconite, trace black coaly detritus, trace pyrite, trace micromica, soft, non fissile.
700-705	100	Claystone: medium brown grey, moderately to very silty, trace dispersed very fine to medium quartz and partially feldspar sand grains, common glauconite, trace black coaly detritus, trace pyrite, trace micromica, soft, non fissile.
705-710	100	Claystone: medium brown to medium brown grey to medium green grey, common dispersed very fine to coarse clear quartz sand grains, common glauconite, trace micromica, soft, non fissile
710-715	90	Claystone: medium brown to medium brown grey to medium green grey, common to abundant dispersed very fine to coarse clear quartz sand grains, abundant glauconite, tra micromica, soft, non fissile
	10	Sandstone: medium green grey to light brown, very fine to very coarse, dominantly medium, angular to subrounded, moderately sorted, very weak silica cement, common to abundant medium brown argillaceous matrix, common glauconite, trace coarse white to green coarse mica flakes, trace partially altered feldspar grains, trace yellow-orange-brow volcanic lithics, trace pyrite, friable, fair inferred porosity, no oil fluorescence.
715-720	20	Claystone: medium brown to mediumbrown grey to medium green grey, common to abundant dispersed very fine to coarse clear quartz sand grains, abundant glauconite, tra micromica, soft, non fissile
	80	Sandstone: medium green grey to light brown, very fine to very coarse, dominantly medium, angular to subrounded, moderately sorted, very weak silica cement, common to abundant medium brown argillaceous matrix, common glauconite, trace coarse white to green coarse mica flakes, trace partially altered feldspar grains, trace yellow-orange-brow volcanic lithics, trace pyrite, friable, fair inferred porosity, no oil fluorescence.
720-725	100	Sandstone: light brown, very fine to very coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica cement, trace to common medium brown argillaceous matrix, clear to light brown to yellow stained quartz grains, trace glauconite, trace yellow to orange to brown volcanic lithics, trace coarse white to green mica flakes, rare pyrite, friable, good visual porosity, no oil fluorescence
725-735	100	Sandstone: light brown, very fine to very coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica cement, trace to common medium brown argillaceous matrix, clear to light brown to yellow stained quartz grains, trace glauconite, trace yellow to orange to brown volcanic lithics, trace coarse white to green mica flakes, rare pyrite, friable, good visual porosity, no oil fluorescence

WELL NAME: Blackwood-1 DATE: 2-5-96

GEOLOGIST: Dave Horner PAGE: 1

For geological report-6

735-740	100	Sandstone: light brown, very fine to coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica and iron oxide cements, trace to common medium to dark brown argillaceous matrix, common orange brown stain on quartz grains, common dark green argillaceous lithics, trace pink to yellow to brown to dark green volcanic lithics, trace coarse mica flakes, trace pyrite, friable, good inferred porosity, no oil fluorescence.
740-750	50	Sandstone: light brown, very fine to coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica and iron oxide cements, common to abundant medium to dark brown argillaceous matrix grading to arenaceous claystone, common orange brown stain on quartz grains, common dark green argillaceous lithics, trace pink to yellow to brown to dark green volcanic lithics, trace coarse mica flakes, trace pyrite, friable, good inferred porosity, no oil fluorescence.
	50	Claystone: medium orange brown, dark green grey, iron oxide rich, moderately to very silty, common to abundant dispersed orange brown stained fine to coarse quartz grains, trace coarse mica flakes, trace mafic volcanic lithics, soft, very dispersive, no fissile.
750-755	80	Sandstone: light brown, very fine to coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica and iron oxide cements, common to abundant medium to dark brown argillaceous matrix grading to arenaceous claystone in part, common orange brown stain on quartz grains, common dark green argillaceous lithics, trace pink to yellow to brown to dark green volcanic lithics, trace coarse mica flakes, trace pyrite, friable, good inferred porosity, no oil fluorescence.
	20	Claystone: medium orange brown, dark green grey, iron oxide rich, moderately to very silty, common to abundant dispersed orange brown stained fine to coarse quartz grains, trace coarse mica flakes, trace mafic volcanic lithics, soft, very dispersive, no fissile.
755-760	60	Sandstone: light brown, very fine to coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica and iron oxide cements, common to abundant medium to dark brown argillaceous matrix grading to arenaceous claystone in part, common orange brown stain on quartz grains, common dark green argillaceous lithics, trace pink to yellow to brown to dark green volcanic lithics, trace coarse mica flakes, trace pyrite, friable,fair to good inferred porosity, no oil fluorescence.
	40	Claystone: medium to dark brown, trace dark green grey, moderatelyiron oxide rich, moderately to very silty, common to abundant dispersed orange brown stained fine to coarse quartz grains, trace coarse mica flakes, soft, very dispersive, no fissile.
760-770	70	Sandstone: light brown, very fine to coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica and iron oxide cements, common to abundant medium to dark brown argillaceous matrix grading to arenaceous claystone in part, common orange brown stain on quartz grains, common dark green argillaceous lithics, trace pink to yellow to brown to dark green volcanic lithics, trace coarse mica flakes, trace pyrite, friable,fair to good inferred porosity, no oil fluorescence.
	30	Claystone: medium to dark brown, trace dark green grey, medium grey, orange brown, moderatelyiron oxide rich, moderately to very silty, common to abundant dispersed orange brown stained fine to coarse quartz grains, trace coarse mica flakes, soft, very dispersive, no fissile.

erval (m)	%	Description PAGE:
770-775	100	Sandstone: very light brown grey, very fine to very coarse, dominantly coarse, angular subrounded, moderately to well sorted, very weak silica cement, nil to common brown argillaceous matrix, clear to opaque quartz grains often with brown iron oxide stain, occasional yellow and pink quartz grains, trace red brown green pink black and orange volcanic lithics, trace black coaly detritus, trace brown mica flakes, trace pyrite, friable, good inferred porosity, no oil fluorescence.
775-785	100	Sandstone: very light brown grey, very fine to very coarse, dominantly coarse, angular subrounded, moderately to well sorted, very weak silica cement, no visual matrix, clear opaque quartz grains, occasional yellow and pink quartz grains, trace red brown green plack and orange volcanic lithics, trace black coaly detritus, trace brown mica flakes, trapyrite, friable with loose grains in sample, very good inferred porosity, no oil fluorescent
785-795	100	Sandstone: very light brown grey, very fine to very coarse, dominantly coarse to very coarse, angular to subrounded, moderately to well sorted, very weak silica cement, no visual matrix, clear to opaque quartz grains, occasional yellow and pink quartz grains, common red brown green pink black and orange volcanic lithics, trace black coaly detri trace brown mica flakes, trace pyrite, friable with loose grains in sample, very good inferred porosity, no oil fluorescence.
795-800	100	Sandstone: very light brown grey, very fine to very coarse, dominantly very coarse, ang to subrounded, moderately to well sorted, very weak silica cement, no visual matrix, cleat to opaque quartz grains, occasional yellow and pink quartz grains, common to abundant red brown green pink black and orange volcanic lithics, trace black coaly detritus, trace brown mica flakes, trace pyrite, friable with loose grains in sample, very good inferred porosity, no oil fluorescence.
800-810	100	Sandstone: light brown, fine to very coarse, dominantly coarse, angular to subrounded, moderately sorted, very weak silica cement, no visual matrix, clear to opaque quartz gra common yellow orange quartz grains, common red brown yellow pink green grey and by volcanic lithics, trace clear to geen coarse mica flakes, trace black coaly detritus occasionally with associated pyrite, friable, very good inferred porosity, no oil fluorescent
810-815	100	Sandstone: light brown, fine to very coarse, dominantly very coarse, angular to subrounded, moderately sorted, very weak silica cement, no visual matrix, clear to opaquartz grains, common yellow orange quartz grains, common red brown yellow pink gragey and black volcanic lithics, trace clear to geen coarse mica flakes, trace black coaly detritus occasionally with associated pyrite, friable, very good inferred porosity, no oil fluorescence.
815-835	100	Sandstone: light brown grey, fine to very coarse, dominantly coarse, angular to subrounded, moderately sorted, very weak silica cement, no visual matrix, clear to opaque quartz grains, common yellow orange quartz grains, common red brown yellow pink grey and black volcanic lithics, trace clear to geen coarse mica flakes, trace black coaly detritus occasionally with associated pyrite, friable, very good inferred porosity, no oil fluorescence.
835-850	100	Sandstone: light grey to light brown grey, fine to very coarse, dominantly very coarse, angular to subrounded, moderately sorted, very weak silica cement, no visual matrix, cle to opaque quartz grains, common yellow orange quartz grains, common red brown yello pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, trace black coaly detritus occasionally with associated pyrite, friable, very good inferred poros no oil fluorescence.
850-855	100	Sandstone: light grey to light brown grey, fine to very coarse, dominantly very coarse, angular to subrounded, moderately sorted, very weak silica cement, no visual matrix, cle to opaque quartz grains, common yellow orange quartz grains, common red brown yello pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, trace black coaly detritus occasionally with associated pyrite, friable, very good inferred poros no oil fluorescence.
	Tr	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz a lithic sand grains, moderately carbonaceous in part, common black coaly detritus often with associated pyrite in part, soft, very dispersive, non fissile.

erval (m)	%	Description PAGE:
855-865	100	Sandstone: light grey to light brown grey, fine to very coarse, dominantly coarse, angul to subrounded, poor to moderately sorted, very weak silica cement, no visual matrix, cle to opaque quartz grains, common yellow orange quartz grains, common red brown yello pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, trace black coaly detritus occasionally with associated pyrite, friable, very good inferred poros no oil fluorescence.
	Tr	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz a lithic sand grains, moderately carbonaceous in part, common black coaly detritus often with associated pyrite in part, soft, very dispersive, non fissile.
865-870	100	Sandstone: light grey to light brown grey, fine to very coarse, dominantly very coarse, angular to subrounded, poor to moderately sorted, very weak silica cement, no visual matrix, clear to opaque quartz grains, common yellow orange quartz grains, common re brown yellow pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, common black coaly detritus occasionally with associated pyrite, friable, very goo inferred porosity, no oil fluorescence.
870-875	80	Sandstone: light grey to light brown grey, fine to very coarse, dominantly very coarse, angular to subrounded, poor to moderately sorted, very weak silica cement, no visual matrix, clear to opaque quartz grains, common yellow orange quartz grains, common re brown yellow pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, common black coaly detritus occasionally with associated pyrite, friable, very goo inferred porosity, no oil fluorescence.
·	20	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz a lithic sand grains, moderately carbonaceous in part, trace to common black coaly detritu often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispers non fissile.
875-880	60	Sandstone: light grey to light brown grey, fine to very coarse, dominantly very coarse, angular to subrounded, poorly sorted, very weak silica cement, no visual matrix, clear to opaque quartz grains, trace yellow orange quartz grains, common red brown yellow pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, common black coaly detritus occasionally with associated pyrite, friable, very good inferred porosity, no fluorescence.
	40	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz a lithic sand grains, moderately carbonaceous in part, trace to common black coaly detritu often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispers non fissile.
880-885	70	Sandstone: light grey to light brown grey, fine to very coarse, dominantly very coarse, angular to subrounded, poorly sorted, very weak silica cement, no visual matrix, clear to opaque quartz grains, trace yellow orange quartz grains, common red brown yellow pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, common black coaly detritus occasionally with associated pyrite, friable, very good inferred porosity, no fluorescence.
	30	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz a lithic sand grains, moderately carbonaceous in part, trace to common black coaly detritu often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispers non fissile.
885-890	70	Sandstone: light grey to light brown grey, fine to grit, dominantly very coarse, angular subrounded, poorly sorted, very weak silica cement, no visual matrix, clear to opaque quartz grains, trace yellow orange quartz grains, common red brown yellow pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, common black co detritus occasionally with associated pyrite, friable, very good inferred porosity, no oil fluorescence.
	30	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz a lithic sand grains, moderately carbonaceous in part, trace to common black coaly detritu often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispers non fissile.

Interval (m)	%	Description PAGE: 4
890-900	90	Sandstone: light grey to light brown grey, fine to grit, dominantly very coarse, angular to subrounded, poorly sorted, very weak silica cement, no visual matrix, clear to opaque quartz grains, trace yellow orange quartz grains, common red brown yellow pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, common black coaly detritus occasionally with associated pyrite, friable, very good inferred porosity, no oil fluorescence.
	10	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz and lithic sand grains, moderately carbonaceous in part, trace to common black coaly detritus often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispersive, non fissile.
900-905	100	Sandstone: light grey to light brown grey, fine to grit, dominantly very coarse, angular to subrounded, poorly sorted, very weak silica cement, trace pyrite cement, trace medium dark grey argillaceous matrix in part, clear to opaque quartz grains, trace yellow orange quartz grains, common red brown yellow pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, common black coaly detritus occasionally with associated pyrite, friable, very good inferred porosity, no oil fluorescence.
905-910	70	Sandstone: light grey to light brown grey, fine to grit, dominantly very coarse to grit, angular to subrounded, poorly sorted, very weak silica cement, trace to common pyrite cement, trace medium dark grey argillaceous matrix in part, clear to opaque quartz grains, trace yellow orange quartz grains, common red brown yellow pink green grey and black volcanic lithics, trace clear to geen coarse mica flakes, common black coaly detritus occasionally with associated pyrite, friable, very good inferred porosity, no oil fluorescence.
i	30	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz and lithic sand grains, moderately carbonaceous in part, trace to common black coaly detritus often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispersive, non fissile.
910-920	80	Sandstone: light grey, very fine to grit, dominantly coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace black coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, friable, good visual porosity, no oil fluorescence.
	20	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz and lithic sand grains, moderately carbonaceous in part, trace black coaly detritus often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispersive, non fissile.
920-930	90	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace black coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, friable, good visual porosity, no oil fluorescence.
	10	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz and lithic sand grains, moderately carbonaceous in part, trace black coaly detritus often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispersive, non fissile.
930-940	80	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, common black coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, friable, good visual porosity, no oil fluorescence.
	20	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz and lithic sand grains, moderately carbonaceous in part, common black coaly detritus often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispersive, non fissile.

940-945	100	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to
J40-J43		subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace b coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, fria good visual porosity, no oil fluorescence.
	Tr	Claystone: medium dark grey, very silty, common dispersed very fine to coarse quartz lithic sand grains, moderately carbonaceous in part, trace black coaly detritus often with associated pyrite, trace coarse mica flakes, trace micromica, soft, very dispersive, non fissile.
945-960	80	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace bl coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, fria good visual porosity, no oil fluorescence.
	20	Claystone: medium dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus often wit associated pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
960-965	100	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace bl coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, fria good visual porosity, no oil fluorescence.
	Tr	Claystone: medium dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus often wit associated pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
965-970	50	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace bl coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, fria good visual porosity, no oil fluorescence.
	50	Claystone: medium dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus often wit associated pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
970-975	10	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace bl coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, fria good visual porosity, no oil fluorescence.
	90	Claystone: medium dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, common black coaly detritus often with associated pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
975-980	60	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace bl coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, fria good visual porosity, no oil fluorescence.
	40	Claystone: medium dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus often wit associated pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
980-990	70	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace bl coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, fria good visual porosity, no oil fluorescence.

terval (m)	%	Description PAGE: (
	30	Claystone: medium dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus often with associated pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
990-995	80	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, trace to common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace bla coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, friab good visual porosity, no oil fluorescence.
	20	Claystone: medium dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus often with associated pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
995-1000	n/s	Lost sample.
1000-1010	20	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace black coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, friable, poor visual porosity, no oil fluorescence.
	80	Claystone: medium dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1010-1015	10	Sandstone: light grey, very fine to grit, dominantly coarse to very coarse, angular to subrounded, poorly sorted, weak silica cement, common medium dark grey argillaceous and silt matrix, trace yellow brown green and grey volcanic lithics, trace black coaly detritus often with associated pyrite, trace coarse clear and green mica flakes, friable, poor visual porosity, no oil fluorescence.
	90	Claystone: medium to dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1015-1020	30	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subrounded, poorly sorted, weak silica cement, trace pyrite cement, common to abundant medium to dark grey argillaceous and silt matrix, trace green grey lithics, trace black coaly detritus often with associated pyrite, rare mica flakes, friable, poor visual porosity, no oil fluorescence.
	70	Claystone: medium to dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1020-1025	50	Sandstone: light grey, very fine to grit, dominantly fine and very coarse, angular to subrounded, very poorly sorted, weak silica cement, trace pyrite cement, trace to abundar medium grey argillaceous and silt matrix, common white argillaceous matrix where fine trace grey green lithics, trace to common black coal detritus often with associated pyrite, friable, poor to fair visual porosity, no oil fluorescence.
	50	Claystone: medium to dark grey to dark brown grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1025-1035	60	Sandstone: light grey, very fine to grit, dominantly fine, angular to subrounded, very poorly sorted, weak silica cement, trace pyrite cement, trace to abundant medium grey argillaceous and silt matrix, common white argillaceous matrix where fine, trace grey green lithics, trace to common black coal detritus often with associated pyrite, friable, po to fair visual porosity, no oil fluorescence.
	40	Claystone: medium to dark grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromic soft, very dispersive, non to slightly subfissile.
1035-1045	n/s	No sample - shaker screen blinding.

Interval (m)	%	Description PAGE: 7
1045-1050	70	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subrounded, very poorly sorted, weak silica cement, trace pyrite cement, trace to abundant medium grey argillaceous and silt matrix, common white argillaceous matrix, trace grey green lithics, trace to common black coal detritus often with associated pyrite, friable, poor to fair visual porosity, no oil fluorescence.
	30	Claystone: medium to dark grey, moderately to very silty, common dispersed very fine to grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1050-1060	40	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subrounded, very poorly sorted, weak silica cement, trace pyrite cement, trace to abundant medium grey argillaceous and silt matrix, common white argillaceous matrix, trace grey green lithics, trace to common black coal detritus often with associated pyrite, friable, poor to fair visual porosity, no oil fluorescence.
	40	Sandstone: off white, very fine to fine, angular to subrounded, well sorted, moderate silica and dolomite cements, common to abundant off white argillaceous matrix, common very fine black carbonaceous grains, trace pyrite, trace green lithics, hard, no visual porosity, no oil fluorescence.
	20	Claystone: medium to dark grey, moderately to very silty, common dispersed very fine to rarely grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1060-1070	50	Sandstone: off white, very fine to fine, angular to subrounded, well sorted, weak silica and dolomite cements, abundant off white argillaceous matrix, common very fine black carbonaceous grains, trace pyrite, trace green lithics, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
	50	Claystone: medium to dark grey, moderately to very silty, common dispersed very fine to fine quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1070-1075	60	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subrounded, very poorly sorted, weak silica cement, trace pyrite cement, trace to abundant medium grey argillaceous and silt matrix, common white argillaceous matrix, trace grey green lithics, trace to common black coal detritus often with associated pyrite, friable, poor to fair visual porosity, no oil fluorescence.
	10	Sandstone: off white, very fine to fine, angular to subrounded, well sorted, weak silica and dolomite cements, abundant off white argillaceous matrix, common very fine black carbonaceous grains, trace pyrite, trace green lithics, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
	30	Claystone: medium to dark grey, moderately to very silty, common dispersed very fine to occasionally grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.

WELL NAME:

Blackwood-1

DATE:

2-5-96

GEOLOGIST:

Dave Horner

PAGE:

1

Interval (m) % Description	

For geological report-6 (file 2 of 2)

1075-1080	60	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subrounded, very poorly sorted, weak silica cement, trace pyrite cement, trace to abundant medium grey argillaceous and silt matrix, common white argillaceous matrix, trace grey green lithics, trace to common black coal detritus often with associated pyrite, friable, poor to fair visual porosity, no oil fluorescence.
	10	Sandstone: off white, very fine to fine, angular to subrounded, well sorted, weak silica and dolomite cements, abundant off white argillaceous matrix, common very fine black carbonaceous grains, trace pyrite, trace green lithics, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
	30	Claystone: medium to dark grey, moderately to very silty, common dispersed very fine to occasionally grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1080-1085	20	Sandstone: light grey, very fine to grit, dominantly fine and very coarse, angular to subrounded, very poorly sorted, weak silica cement, strong dolmite cement in part, trace pyrite cement, trace to abundant medium grey argillaceous and silt matrix, common white argillaceous matrix where fine, trace grey green lithics, trace to common black coal detritus often with associated pyrite, friable, poor to fair visual porosity, no oil fluorescence.
	80	Claystone: medium to dark grey, moderately to very silty, common dispersed very fine to occasionally grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1085-1090	20	Sandstone: off white, very fine to fine, angular to subrounded, well sorted, weak silica and dolomite cements, abundant off white argillaceous matrix, common very fine black carbonaceous grains, trace pyrite, trace green lithics, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
	80	Claystone: off white to medium grey, very silty, common dispersed very fine to occasionally grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1090-1095	70	Sandstone: off white to light brown, very fine to fine, angular to subrounded, moderately to well sorted, moderate silica and dolomite cements, comm to abundant off white argillaceous matrix, trace green grey lithics, trace pyrite, trace very fine black carbonaceous detritus, moderately hard to hard, nil to very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium grey, very silty, common dispersed very fine to occasionally grit quartz sand grains in part, trace black coaly detritus, common pyrite, trace micromica, soft, very dispersive, non to slightly subfissile.
1095-1100	100	Claystone: off white to dominantly medium grey, very silty, often very finely arenaceous grading in part to silty sandstone, trace black carbonaceous detritus and flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile
	Tr	Sandstone: off white, very fine to occasionally fine, trace dispersed medium to grit sized grains, angular to subrounded, moderately sorted, weak to moderate silica cement, abundant off white argillaceous matrix, trace green lithics, trace carbonaceous detritus, trace pyrite, friable, no visual porosity, no oil fluorescence.

Interval (m)	%	Description PAGE: 2
1100-1110	95	Claystone: off white to dominantly medium grey, very silty, often very finely arenaceous grading in part to silty sandstone, trace black carbonaceous detritus and flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile
	5	Sandstone: off white, very fine to occasionally fine, trace dispersed medium to grit sized grains, angular to subrounded, moderately sorted, weak to moderate silica cement, abundant off white argillaceous matrix, trace green lithics, trace carbonaceous detritus, trace pyrite, friable, no visual porosity, no oil fluorescence.
1110-1120	90	Claystone: off white to dominantly medium grey, very silty, often very finely arenaceous grading in part to silty sandstone, trace black carbonaceous detritus and flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile
	10	Sandstone: off white, very fine to occasionally fine, trace dispersed medium to grit sized grains, angular to subrounded, moderately sorted, weak to moderate silica cement, abundant off white argillaceous matrix, trace green lithics, trace carbonaceous detritus, trace pyrite, friable, no visual porosity, no oil fluorescence.
1120-1125	90	Claystone: off white to dominantly medium grey, very silty, often very finely arenaceous grading in part to silty sandstone, trace black carbonaceous detritus and flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile
	10	Sandstone: off white, very fine to occasionally fine, trace dispersed medium to grit sized grains, angular to subrounded, moderately sorted, moderate silica cement, trace strong dolomite cement, abundant off white argillaceous matrix, trace green lithics, trace carbonaceous detritus, trace pyrite, friable, no visual porosity, no oil fluorescence.
1125-1130	80	Claystone: off white to dominantly medium grey, very silty, often very finely arenaceous grading in part to silty sandstone, trace black carbonaceous detritus and flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile
	20	Sandstone: off white, very fine to occasionally fine, trace dispersed medium to grit sized grains, angular to subrounded, moderately sorted, moderate silica cement, trace strong dolomite cement, abundant off white argillaceous matrix, trace green lithics, trace carbonaceous detritus, trace pyrite, friable, no visual porosity, no oil fluorescence.
1130-1135	60	Claystone: off white to dominantly medium grey, very silty, often very finely arenaceous grading in part to silty sandstone, trace black carbonaceous detritus and flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile
	40	Sandstone: off white to light brown, very fine to dominantly fine, angular to subrounded, moderately to well sorted, moderate silica and occasionally moderate dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
1135-1150	100	Claystone: off white to medium grey to medium brown grey, very silty, often very finely arenaceous grading to silty sandstone, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	Tr	Sandstone: off white to light brown, very fine to dominantly fine, angular to subrounded, moderately to well sorted, moderate silica and occasionally moderate dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
1150-1155	60	Claystone: off white to medium grey to medium brown grey, very silty, often very finely arenaceous grading to silty sandstone, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	40	Sandstone: off white to light brown, very fine to fine with common to abundant dispersed medium to grit sized quartz sand grains, angular to subrounded, poorly sorted, moderate silica and dolomite cements, common to abundant off white argillaceous matrix, trace to common off white partially altered feldspar grains, trace to common green lithics, trace very fine carbonaceous grains, trace pyrite, moderately hard, nil to very poor visual porosity, no oil fluorescence.

Interval (m)	%	Description PAGE: 3
1155-1165	60	Claystone: off white to medium grey to medium brown grey, very silty, often very finely arenaceous grading to silty sandstone, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	40	Sandstone: off white to light brown, very fine to fine with common to abundant dispersed medium to grit sized quartz sand grains, angular to subrounded, poorly sorted, moderate silica and dolomite cements, common to abundant off white argillaceous matrix, trace to common off white partially altered feldspar grains, trace to common green lithics, trace very fine carbonaceous grains, trace pyrite, moderately hard, nil to very poor visual porosity, no oil fluorescence.
1165-1170	40	Claystone: off white to medium grey to medium brown grey, very silty, often very finely arenaceous grading to silty sandstone, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	60	Sandstone: off white to light brown, very fine to fine with common to abundant dispersed medium to grit sized quartz sand grains, angular to subrounded, poorly sorted, moderate silica and dolomite cements, common to abundant off white argillaceous matrix, trace to common off white partially altered feldspar grains, trace to common green lithics, trace very fine carbonaceous grains, trace pyrite, moderately hard, nil to very poor visual porosity, no oil fluorescence.
1170-1175	90	Claystone: off white to medium grey to medium brown grey, very silty, often very finely arenaceous grading to silty sandstone, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	10	Sandstone: off white to light brown, very fine to dominantly fine, angular to subrounded, moderately to well sorted, moderate silica and occasionally moderate dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
1175-1185	100	Claystone: off white to medium grey to medium brown grey, very silty, often very finely arenaceous grading to silty sandstone, trace light brown argillaceous dolomite nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	Tr	Sandstone: off white to light brown, very fine to dominantly fine, angular to subrounded, moderately to well sorted, moderate silica and occasionally moderate dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.

WELL NAME: Blackwood-1 DATE: 3-5-96

GEOLOGIST: Dave Homer PAGE: 1

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1185-1190	100	Claystone: off white to medium grey to medium brown grey, dominantly medium grey, very silty, often very finely to finely arenaceous,trace light to medium brown dolomite nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	Tr	Sandstone: off white to light brown, very fine to dominantly fine, trace medium to very coarse grains, angular to subrounded, moderately to well sorted, moderate silica and occasionally moderate dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
1190-1195	95	Claystone: off white to medium grey to medium brown grey, dominantly medium grey, very silty, often very finely to finely arenaceous,trace light to medium brown dolomite nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	5	Sandstone: off white to light brown, very fine to dominantly fine, trace medium to very coarse grains, angular to subrounded, moderately to well sorted, moderate silica and occasionally moderate dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
1195-1200	90	Claystone: off white to medium grey to medium brown grey, dominantly medium grey, very silty, often very finely to finely arenaceous,trace light to medium brown dolomite nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	10	Sandstone: off white to light brown, very fine to dominantly fine, common medium to very coarse grains, angular to subrounded, moderately to well sorted, moderate silica and occasionally moderate dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
1200-1210	100	Claystone: off white to medium grey to medium brown grey, dominantly medium grey, very silty, often very finely to finely arenaceous,trace light to medium brown dolomite nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	Tr	Sandstone: off white to light brown, very fine to dominantly fine, common medium to very coarse grains, angular to subrounded, moderately to well sorted, moderate silica and occasionally moderate dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
1210-1220	100	Claystone: off white to medium grey to medium brown grey, dominantly medium brown grey, very silty, often very finely to finely arenaceous,trace light to medium brown dolomite nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
1220-1225	100	Claystone: off white to medium grey to medium brown grey, dominantly medium brown grey, very silty, often very finely to finely arenaceous,trace light to medium brown dolomite nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.

	Tr	Sandstone: off white to light brown, very fine to fine, angular to subrounded, moderately well sorted, moderate silica cement, minor weak dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
1225-1230	95	Claystone: off white to medium grey to medium brown grey, dominantly medium brown grey, very silty, often very finely to finely arenaceous,trace light to medium brown dolom nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	5	Sandstone: off white to light brown, very fine to fine, angular to subrounded, moderately well sorted, moderate silica cement, minor weak dolomite cement, common to abundant off white argillaceous matrix, trace green lithics, trace fine black carbonaceous detritus, trace pyrite, friable to moderately hard, nil to very poor visual porosity, no oil fluorescence.
1230-1250	100	Claystone: medium brown grey to medium grey, very silty, minor off white very fine sandstone laminations, trace light to medium brown dolomite nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
1250-1255	80	Claystone: medium brown grey to medium grey, very silty, minor off white very fine sandstone laminations, trace light to medium brown dolomite nodules, trace to common black to brown carbonaceous flecks, trace pyrite, trace micromica, soft, very dispersive, slightly subfissile.
	20	Claystone: medium dark green, common very fine to coarse green stained quartz grains, very glauconitic, soft, very dispersive, non fissile.
1255-1265	70	Sandstone: medium green, occasionally mottled with off white to light green, very fine to very coarse, dominantly medium, subrounded to rounded, poorly sorted, weak silica cement, abundant medium dark green argillaceous matrix often mottled with off white light green clay, green to occasionally yellow orange glauconite stained quartz grains, trate to common glauconite, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: medium dark green, common very fine to coarse green stained quartz grains, very glauconitic, soft, very dispersive, non fissile.
1265-1270	50	Sandstone: medium green, occasionally mottled with off white to light green, very fine to very coarse, dominantly medium, subrounded to rounded, poorly sorted, weak silica cement, abundant medium dark green argillaceous matrix often mottled with off white light green clay - matrix supported and grading to arenaceous claystone, green to occasionally yellow orange glauconite stained quartz grains, trace to common glauconite friable, very poor visual porosity, no oil fluorescence.
	50	Claystone: medium dark green often mottled with off white, minor medium brown, common to abundant dispersed very fine to very coarse green stained quartz grains, common glauconite, soft, very dispersive, non fissile.
1270-1275	70	Sandstone: medium green, occasionally mottled with off white to light green, very fine to very coarse, dominantly medium, subrounded to rounded, poorly sorted, weak silica cement, abundant medium dark green argillaceous matrix often mottled with off white light green clay - matrix supported and grading to arenaceous claystone, green to occasionally yellow orange glauconite stained quartz grains, trace to common dark green black glauconite, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: medium dark green often mottled with off white, common to abundant dispersed very fine to very coarse green stained quartz grains, common glauconite, soft, very dispersive, non fissile.
1275-1285	80	Sandstone: medium green, occasionally mottled with off white to light green, very fine to very coarse, dominantly medium, subrounded to rounded, poorly sorted, weak silica cement, abundant medium dark green argillaceous matrix often mottled with off white light green clay - matrix supported and grading to arenaceous claystone, green to occasionally yellow orange glauconite stained quartz grains, trace to common dark green black glauconite, friable, very poor visual porosity, no oil fluorescence.

nterval (m)	%	Description PAGE: 3
	20	Claystone: medium dark green often mottled with off white, common to abundant dispersed very fine to very coarse green stained quartz grains, common glauconite, soft, very dispersive, non fissile.
1285-1290	90	Sandstone: medium green, fine to coarse, dominantly medium to coarse, subrounded to rounded, moderately to well sorted, weak silica cement, common to abundant dark green argillaceous matrix, light green to yellow stained quartz grains, trace dark green to black glauconite, trace black carbonaceous matter, rare pyrite, friable, poor to fair visual porosity no oil fluorescence.
	10	Claystone: medium dark green often mottled with off white, common to abundant dispersed very fine to very coarse green stained quartz grains, common dark green to black glauconite, soft, very dispersive, non fissile.
1290-1299	100	Sandstone: light to medium green, fine to coarse, dominantly medium to coarse, subrounded to rounded, moderately to well sorted, weak silica cement, common to abundant dark green argillaceous matrix, common black carbonaceous matrix in part, ligh green to yellow stained quartz grains, trace dark green to black glauconite, trace black carbonaceous matter, trace pyrite, friable, poor to fair visual porosity, no oil fluorescence.
1299-1302	80	Sandstone: medium green to light orange, fine to coarse, dominantly medium to coarse, subrounded to rounded, moderately to well sorted, weak silica cement, abundant medium green to orange argillaceous matrix, common black carbonaceous matrix in part, light green to yellow stained quartz grains, trace dark green to black glauconite, trace black carbonaceous matter, trace pyrite, friable, poor visual porosity, no oil fluorescence.
	20	Claystone: medium green, yellowish orange to red, common to abundant dispersed very fine to very coarse orange stained quartz grains, trace dark green to black glauconite, soft, very dispersive, non fissile.
1302-1311	50	Sandstone: orange brown, minor medium green, very fine to very coarse, dominantly medium, angular to rounded, poorly sorted, weak silica and iron oxide cements, abundant orange brown iron oxide rich argillaceous matrix - matrix supported, occasionally abundant medium green argillaceous matrix, quartzose with moderately strong orange stain on grains, common green stained quartz grains, trace black carbonaceous matter, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	50	Claystone: medium orange brown to yellow to red, occasionally medium green, moderate silty, trace to abundant dispersed very fine to coarse orange stained quartz grains, trace black carbonaceous matter, trace pyrite, soft, very dispersive, non fissile.
1311-1317	80	Sandstone: orange brown, minor medium green, very fine to very coarse, dominantly medium, angular to rounded, poorly sorted, weak silica and iron oxide cements, common orange brown iron oxide rich argillaceous matrix, occasionally common medium green argillaceous matrix, quartzose with moderately strong orange stain on grains, common green stained quartz grains, trace black carbonaceous matter, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	20	Claystone: medium orange brown to yellow to red, occasionally medium green, moderated silty, trace to abundant dispersed very fine to coarse orange stained quartz grains, trace black carbonaceous matter, trace pyrite, soft, very dispersive, non fissile.
1317-1323	80	Sandstone: orange brown, medium green, very fine to very coarse, dominantly medium to coarse, angular to subrounded, poorly sorted, weak silica and iron oxide cements, abundar medium orange brown iron oxide rich and medium green glauconite rich argillaceous matrix, orange brown and light green stained quartz grains, trace black cabonaceous matter, friable, poor visual porosity, no oil fluorescence.
	20	Claystone: medium orange brown, medium green, moderately silty, trace to abundant dispersed very fine to coarse orange and light green stained quartz grains, trace black carbonaceous matter, trace pyrite, soft, very dispersive, non fissile.
1323-1329	60	Sandstone: orange brown, medium green, very fine to very coarse, dominantly medium to coarse, angular to subrounded, poorly sorted, weak silica and iron oxide cements, abundar medium orange brown iron oxide rich and medium green glauconite rich argillaceous matrix, orange brown and light green stained quartz grains, trace black cabonaceous matter, friable, poor to fair visual porosity, no oil fluorescence.

	40	Claystone: medium orange brown, medium green, moderately silty, trace to abundant dispersed very fine to coarse orange and light green stained quartz grains, trace black carbonaceous matter, trace pyrite, soft, very dispersive, non fissile.
1329-1341	40	Sandstone: medium green, orange brown, very fine to very coarse, dominantly medium coarse, angular to subrounded, poorly sorted, weak silica and iron oxide cements, abun medium green glauconite rich and orange brown iron oxide rich argillaceous matrix, orange brown and light green stained quartz grains, trace black cabonaceous matter, friable, poor visual porosity, no oil fluorescence.
	60	Claystone: medium green, medium orange brown, moderately silty, trace to abundant dispersed very fine to coarse light green orange brown stained quartz grains, trace black carbonaceous matter, trace pyrite, soft, very dispersive, non fissile.
1341-1347	80	Sandstone: light greenish orange, very fine to very coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica cement, common orar and medium green argillaceous matrix, yellow to brown to light green stained quartz grains, trace pyrite, trace black carbonaceous matter, friable, fair visual porosity, no oil fluorescence.
	20	Claystone: medium green, medium orange brown, moderately silty, trace to abundant dispersed very fine to coarse light green orange brown stained quartz grains, trace black carbonaceous matter, trace pyrite, soft, very dispersive, non fissile.
1347-1356	50	Sandstone: light greenish orange, very fine to very coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica cement, common orar and medium green argillaceous matrix, yellow to brown to light green stained quartz grains, trace pyrite, trace black carbonaceous matter, friable, fair visual porosity, no oil fluorescence.
	50	Claystone: medium green, medium orange brown, often mottled with white, moderatel silty, trace to abundant dispersed very fine to coarse light green orange brown stained quartz grains, trace black carbonaceous matter, trace pyrite, soft, very dispersive, non fissile.
1356-1362 70	70	Sandstone: light greenish orange, very fine to very coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica cement, common oran and medium green argillaceous matrix, yellow to brown to light green stained quartz grains, trace pyrite, trace black carbonaceous matter, friable, fair visual porosity, no oil fluorescence.
	30	Claystone: medium green grey mottled with white, moderately to very silty, abundant dispersed very fine to coarse yellow orange to light green stained quartz grains, trace bl carbonaceous matter, trace pyrite, soft, very dispersive, non fissile.
1362-1365	90	Sandstone: light greenish orange, very fine to very coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica cement, common oran and medium green argillaceous matrix, yellow to brown to light green stained quartz grains, trace pyrite, trace black carbonaceous matter, friable, fair visual porosity, no oil fluorescence.
	10	Claystone: medium green grey mottled with white, moderately to very silty, abundant dispersed very fine to coarse yellow orange to light green stained quartz grains, trace bl carbonaceous matter, trace pyrite, soft, very dispersive, non fissile.
1365-1371	70	Claystone: medium dark brown grey, moderately to very silty, trace dispersed very fine medium clear quartz grains, trace to common very fine glauconite, trace black carbonaceous detritus and flecks, trace pyrite, soft, very dispersive, slightly subfissile.
	30	Sandstone: light greenish orange, very fine to very coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica cement, common oran and medium green argillaceous matrix, yellow to brown to light green stained quartz grains, trace pyrite, trace black carbonaceous matter, friable, fair visual porosity, no oil fluorescence.
1371-1377	100	Claystone: medium dark brown grey, moderately to very silty, trace dispersed very fine medium clear quartz grains, trace to common very fine glauconite, trace black carbonaceous detritus and flecks, trace pyrite, soft, very dispersive, slightly subfissile.

terval (m)	%	Description PAGE: 5
	Tr	Sandstone: light greenish orange, very fine to very coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica cement, common orang and medium green argillaceous matrix, yellow to brown to light green stained quartz grains, trace pyrite, trace black carbonaceous matter, friable, fair visual porosity, no oil fluorescence.
1377-1380	100	Claystone: medium dark brown grey, moderately to very silty, trace dispersed very fine t medium clear quartz grains, trace to common very fine glauconite, trace black carbonaceous detritus and flecks, trace pyrite, soft, very dispersive, slightly subfissile.
1380-1389	100	Claystone: medium dark brown grey to occasionally medium green grey, moderately to very silty, trace dispersed very fine to medium clear quartz grains, common to abundant glauconite, trace black carbonaceous detritus and flecks, trace pyrite, soft, very dispersive slightly subfissile.
1389-1395	100	Claystone: medium dark brown grey, occasionally dark grey, common glauconite, rare very fine to medium clear quartz grains, trace to common black carbonaceous flecks, trace pyrite, trace micromica, soft-firm, very dispersive, slightly subfissile.
1395-1410	100	Claystone: medium dark brown grey, occasionally dark grey, often medium green grey, common glauconite, trace medium brown cryptocrystalline dolomite, trace to common black carbonaceous flecks, rare very fine to medium clear quartz grains, trace pyrite, trac micromica, soft-firm, very dispersive, slightly subfissile.
1410-1416	100	Claystone: medium dark brown grey, occasionally dark grey, trace medium green grey, common glauconite, trace medium brown cryptocrystalline dolomite, rare very fine to medium clear quartz grains, trace to common black carbonaceous flecks, trace pyrite, tra micromica, soft-firm, very dispersive, slightly subfissile.
1416-1434	100	Claystone: medium dark brown grey, occasionally dark grey, common glauconite, rare very fine to medium clear quartz grains, trace to common black carbonaceous flecks, trace pyrite, trace micromica, soft-firm, very dispersive, slightly subfissile.
1434-1443	100	Claystone: medium to dominantly dark brown grey, common glauconite, rare very fine medium clear quartz grains, trace to common black carbonaceous flecks, trace pyrite, tra micromica, soft-firm, very dispersive, slightly subfissile.

WELL NAME: Blackwood-1 DATE: 3-5-96

GEOLOGIST: Dave Horner PAGE: 1

Interval (m) % Description	
Interval (m) % Description	

1443-1458	100	Claystone: medium to dark brown grey, medium to dark grey, moderately to very silty, common glauconite, trace black carbonaceous flecks, rare pyrite, trace to common micromica, soft to firm, very dispersive, slightly subfissile.
1458-1467	100	Claystone: medium to dark brown grey, medium to dark grey, moderately to very silty, common to abundant glauconite, trace black carbonaceous flecks, trace pyrite, trace to common micromica, soft to firm, very dispersive, slightly subfissile.
1467-1470	100	Claystone: medium to dark brown grey, medium to dark grey, moderately to very silty, common to abundant glauconite, trace medium brown cryptocrystalline dolomite, trace black carbonaceous flecks, trace pyrite, trace to common micromica, soft to firm, very dispersive, slightly subfissile.
1470-1473	100	Claystone: medium to dark brown grey, occasionally medium green grey and very glauconitic, moderately to very silty, common to abundant glauconite, common light to medium brown cryptocrystalline calcareous/dolomitic nodules often with associated glauconite, trace black carbonaceous flecks, trace pyrite, trace to common micromica, soft to firm, very dispersive, slightly subfissile.
1473-1476	100	Claystone: medium to dark brown grey to medium green grey, moderately to very silty, common to abundant glauconite, common black carbonaceous detritus, trace pyrite, rare dispersed very fine to medium clear quartz sand grains, common micromica, soft to firm, very dispersive, slightly subfissile.
1476-1485	100	Claystone: medium to dark brown grey to medium green grey, moderately to very silty, common to abundant glauconite, trace to common calcareous/dolomite nodules, common black carbonaceous detritus, trace pyrite, rare dispersed very fine to medium clear quartz sand grains, common micromica, soft to firm, very dispersive, slightly subfissile.
1485-1488	100	Claystone: medium to dark brown grey to medium green grey, moderately to very silty, trace to common glauconite, trace black carbonaceous detritus, rare pyrite, trace micromica, soft to firm, very dispersive, slightly subfissile.
1488-1491	100	Claystone: medium brown, medium blue grey, medium green, moderately silty, common abundant glauconite, slightly calcareous in part, trace medium to coarse dispersed quartz sand grains, trace black carbonaceous detritus, trace micromica, soft to firm, very dispersive, slightly subfissile.
1491-1497	100	Claystone: medium brown, medium blue grey, medium green, moderately silty, common abundant glauconite, slightly calcareous in part, trace medium to coarse dispersed quartz sand grains, trace black carbonaceous detritus, trace micromica, soft to firm, very dispersive, slightly subfissile.
1497-1503	100	Claystone: medium brown, minor bluish green grey, moderately silty, trace glauconite, trace fine black carbonaceous detritus, rare pyrite, trace micromica, soft to firm, very dispersive, slightly subfissile.
1503-1506	100	Claystone: medium brown grey to medium blue grey, moderately silty, trace glauconite, trace fine black carbonaceous detritus, slightly calcareous in part, trace pyrite, trace micromica, soft to firm, very dispersive, slightly subfissile.
1506-1512	100	Claystone: medium brown, medium green, off white, moderately silty, trace glauconite, trace fine black carbonaceous detritus, slightly calcareous in part, trace pyrite, trace micromica, soft to firm, very dispersive, slightly subfissile.

1512-1515	100	Claystone: medium brown grey, off white, moderately silty, trace glauconite, trace fine
1512-1515	100	black carbonaceous detritus, slightly calcareous in part, trace pyrite, trace micromica, so to firm, very dispersive, slightly subfissile.
1515-1518	100	Claystone: medium brown grey, off white to very light brown, moderately silty, trace glauconite, trace fine black carbonaceous detritus, slightly calcareous in part, common medium brown cryptocrystalline siderite, trace pyrite, trace micromica, soft to firm, very dispersive, slightly subfissile.
1518-1521	95	Claystone: very light brown to medium brown, light green, very silty, common disperse very fine quartz and partially altered feldspar grains, trace brown to black carbonaceous detritus, common micromica, trace pyrite, soft to firm, moderately dispersive, slightly subfissile.
	5	Siderite: medium to dark brown, cryptocrystalline, common fine glauconite, trace fine partially altered feldspars, trace very fine to very coarse clear quartz sand grains, slightly moderately argillaceous, very hard, no visual porosity.
1521-1522	100	Claystone: very light brown to medium brown, light green, very silty, common disperse very fine quartz and partially altered feldspar grains, trace brown to black carbonaceous detritus, common micromica, trace pyrite, soft to firm, moderately dispersive, slightly subfissile.
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7-5-96 WELL NAME: Blackwood-1 DATE:

GEOLOGIST: PAGE: 1 Dave Homer

Interval (m) % Description	

1522-1524	100	Very poor sample due to contamination after wiper trip. Claystone: very light brown to medium brown, light green, very silty, common dispersed very fine quartz and partially altered feldspar grains, trace brown to black carbonaceous detritus, common micromica, trace pyrite, soft to firm, moderately dispersive, slightly subfissile.
1524-1527	100	Claystone: light to medium brown, very silty, common dispersed very fine to occasionally coarse quartz sand grains, slightly to moderately calcareous, common black to brown carbonaceous flecks and detritus, trace pyrite, trace micromica, firm, very dispersive, slightly subfissile.
1527-1528.7	30	Sandstone: very light grey, very fine to coarse, dominantly medium, angular to subrounded, poorly sorted, weak silica cement, trace white argillaceous matrix, common to abundant medium brown argillaceous matrix in part, trace pyrite, trace black to brown coaly detritus, friable, fair inferred porosity, no oil fluorescence.
	70	Claystone: light to medium brown, very silty, common dispersed very fine to occasionally coarse quartz sand grains, slightly to moderately calcareous, common black to brown carbonaceous flecks and detritus, trace pyrite, trace micromica, firm, very dispersive, slightly subfissile.
1528.7-1530	40	Sandstone: light grey, very fine to coarse, dominantly coarse, angular to subangular, poorly sorted, weak silica cement, moderate calcareous cement, common white argillaceous matrix, common black caoly detritus often with pyrite, friable, fair inferred porosity, no oil fluorescence but trace dull yellow-white calcite fluorescence, no cut.
	60	Claystone: medium brown grey to medium grey, very silty, common to abundant black to brown carbonaceous flecks and detritus, trace pyrite, moderately calcareous in part, common micromica, abundant very fine quartz and partially altered feldspar grains in part, firm, very dispersive, slightly subfissile.
1530-1533	60	Sandstone: light grey, very fine to grit, dominantly coarse, angular to subangular, poorly sorted, weak silica cement, moderate calcareous cement, common pyrite cement, common to abundant white argillaceous matrix, common clear crystalline calcite in part, common black caoly detritus often with pyrite, friable, fair inferred porosity, no oil fluorescence but 5% dull yellow-white calcite fluorescence, no cut.
	40	Claystone: medium brown grey to medium grey, very silty, common to abundant black to brown carbonaceous flecks and detritus, trace pyrite, moderately calcareous in part, common micromica, abundant very fine quartz and partially altered feldspar grains in part, firm, very dispersive, slightly subfissile.
1533-1536	70	Sandstone: light grey, very fine to grit, dominantly coarse, angular to subangular, poorly sorted, weak silica cement, moderate calcareous cement, trace pyrite cement, common to abundant white argillaceous matrix, trace clear crystalline calcite in part, common black caoly detritus often with pyrite, friable, fair inferred porosity, no oil fluorescence but 10% dull yellow-white calcite fluorescence, no cut.
	30	Claystone: medium brown grey to medium grey, very silty, common to abundant black to brown carbonaceous flecks and detritus, trace pyrite, moderately calcareous in part, common micromica, trace coarse green mica flakes, abundant very fine quartz and partially altered feldspar grains in part, firm, very dispersive, slightly subfissile.

nterval (m)	%	Description PAGE: 2
1536-1539	60	Sandstone: light grey, very fine to grit, dominantly coarse, angular to subangular, poorly sorted, weak silica cement, moderate calcareous cement, trace pyrite cement, abundant white argillaceous matrix, trace clear crystalline calcite in part, common black caoly detritus often with pyrite, friable, poor to fair inferred porosity, no oil fluorescence but 10% dull yellow-white calcite fluorescence, no cut.
	40	Claystone: medium brown to medium grey, very silty, abundant dispersed quartz and partially altered feldspar grains in part, common to abundant black to brown carbonaceous flecks and detritus, moderately to very calcareous often with clear crystalline calcite, trace to common pyrite, common micromica, firm, very dispersive, slightly subfissile.
1539-1545	70	Sandstone: very light grey, very fine to grit, dominantly medium, angular to subangular, poorly sorted, weak silica cement, moderate calcareous cement, common to abundant white argillaceous matrix, friable, poor to fair visual porosity, no oil fluorescence, 5% dull yellow white calcite fluorescence, no cut.
	30	Claystone: medium brown to to occasionally medium grey, very silty, abundant dispersed quartz and partially altered feldspar grains in part, common to abundant black to brown carbonaceous flecks and detritus, moderately to very calcareous often with clear crystalline calcite, trace medium brown cryptocrystalline siderite, trace to common pyrite, common micromica, firm, very dispersive, slightly subfissile.
1545-1548	60	Sandstone: very light grey, very fine to grit, dominantly coarse, angular to subangular, poorly sorted, moderate silica cement, trace moderate calcareous cement, common to abundant white argillaceous matrix, friable, poor to fair visual porosity, no oil fluorescence trace dull yellow white calcite fluorescence, no cut.
	40	Claystone: medium brown to to occasionally medium grey, very silty, abundant dispersed quartz and partially altered feldspar grains in part, common to abundant black to brown carbonaceous flecks and detritus, moderately to very calcareous often with clear crystalline calcite, trace medium brown cryptocrystalline siderite, trace to common pyrite, common micromica, firm, very dispersive, slightly subfissile.
1548-1551	80	Sandstone: very light grey, very fine to grit, dominantly very coarse, angular to subangular, poorly sorted, moderate silica cement, moderate calcareous cement, common to abundant white argillaceous matrix, friable, poor to fair visual porosity, no oil fluorescence, 5% dull yellow white calcite fluorescence, no cut.
	20	Claystone: medium brown to to occasionally medium grey, very silty, abundant dispersed quartz and partially altered feldspar grains in part, common to abundant black to brown carbonaceous flecks and detritus, moderately to very calcareous often with clear crystalline calcite, trace medium brown cryptocrystalline siderite, trace to common pyrite, common micromica, firm, very dispersive, slightly subfissile.
1551-1554	90	Sandstone: very light grey, very fine to grit, dominantly very coarse, angular to subangular, poorly sorted, moderate silica cement, moderate calcareous cement, common t abundant white argillaceous matrix, friable, poor to fair visual porosity, no oil fluorescence, 5% dull yellow white calcite fluorescence, no cut.
	10	Claystone: medium brown to to occasionally medium grey, very silty, abundant dispersed quartz and partially altered feldspar grains in part, common to abundant black to brown carbonaceous flecks and detritus, moderately to very calcareous often with clear crystalline calcite, trace medium brown cryptocrystalline siderite, trace to common pyrite, common micromica, firm, very dispersive, slightly subfissile.
1554-1560	90	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subangular, poorly sorted, moderate to strong silica and calcareous cements, common white argillaceous matrix, common black coaly detritus, moderately hard, poor to fair inferred porosity, no oil fluorescence, trace dull yellow white calcite fluorescence, no cut.
	10	Claystone: medium to dark grey, medium to dark brown grey, very silty, occasionally very finely arenaceous, common black to brown carbonaceous detritus and flecks, moderately calcareous in part, trace medium brown cryptocrystalline dolomite, trace to common pyrite common micromica, firm, very dispersive, slightly subfissile.

interval (m)	%	Description PAGE: 3
1560-1563	90	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subangular, poorly sorted, strong silica cement, occasional strong calcareous cement, common white argillaceous matrix, common black coaly detritus, moderately hard, poor to fair inferred porosity, no oil fluorescence, trace dull yellow white calcite fluorescence, no cut.
	10	Claystone: medium to dark grey, medium to dark brown grey, very silty, occasionally very finely arenaceous, common black to brown carbonaceous detritus and flecks, moderately calcareous in part, trace medium brown cryptocrystalline dolomite, trace to common pyrite common micromica, firm, very dispersive, slightly subfissile.
1563-1566	70	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subangular, poorly sorted, strong silica cement, occasional strong calcareous cement, common white argillaceous matrix, common black coaly detritus, moderately hard, poor to fair inferred porosity, no oil fluorescence.
	30	Claystone: medium to dark grey, medium to dark brown grey, very silty, occasionally very finely arenaceous, common black to brown carbonaceous detritus and flecks, moderately calcareous in part, trace medium brown cryptocrystalline dolomite, trace to common pyrite common micromica, firm, very dispersive, slightly subfissile.
1566-1569	70	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subangular, poorly sorted, strong silica cement, occasional strong calcareous cement, common white to light green argillaceous matrix, common black coaly detritus, moderately hard, poor to fai inferred porosity, no oil fluorescence, trace dull yellow white calcite fluorescence, no cut.
	30	Claystone: medium to dark grey, medium to dark brown grey, very silty, occasionally very finely arenaceous, common black to brown carbonaceous detritus and flecks, moderately calcareous in part, trace medium brown cryptocrystalline dolomite, trace to common pyrite common micromica, firm, very dispersive, slightly subfissile.
1569-1572	90	Sandstone: light grey, very fine to grit, dominantly very coarse, angular to subangular, poorly sorted, strong silica cement, occasional strong calcareous cement, trace strong pyrit cement, common white to light green argillaceous matrix, common black coaly detritus, moderately hard, poor to fair inferred porosity, no oil fluorescence, trace dull yellow white calcite fluorescence, no cut.
	10	Claystone: medium grey to medium brown grey, very silty, occasionally very finely arenaceous, common black to brown carbonaceous detritus and flecks, moderately calcareous in part, trace medium brown cryptocrystalline dolomite, trace to common pyrite common micromica, firm, very dispersive, slightly subfissile.
1572-1578	70	Sandstone: light grey, very fine to grit, dominantly very coarse, common fine grained aggregates, angular to subangular, poorly sorted, strong silica cement, occasional strong calcareous cement, trace pyrite cement, common white to light green argillaceous matrix, common black coaly detritus, moderately hard, poor to fair inferred porosity, no oil fluorescence, trace dull yellow white calcite fluorescence, no cut.
	30	Claystone: medium grey to medium brown grey, very silty, occasionally very finely arenaceous, common black to brown carbonaceous detritus and flecks, moderately calcareous in part, trace medium brown cryptocrystalline dolomite, trace to common pyrit common micromica, firm, very dispersive, slightly subfissile.
1578-1581	40	Sandstone: light grey, very fine to grit, dominantly coarse, angular to subangular, poorly sorted, strong silica cement, occasional strong calcareous cement, trace strong pyrite cement, common white argillaceous matrix, common black coaly detritus, moderately har poor to fair inferred porosity, no oil fluorescence.
	60	Claystone: medium brown grey, occasionally medium to dark grey, occasionally off white to light brown grey, very silty grading to argillaceous siltstone, trace very fine off white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile.
1581-1584	20	Sandstone: light grey, very fine to grit, dominantly coarse, angular to subangular, poorly sorted, strong silica cement, occasional strong calcareous cement, trace strong pyrite cement, common white argillaceous matrix, common black coaly detritus, moderately har poor to fair inferred porosity, no oil fluorescence.

Interval (m)	%	Description PAGE: 4
	80	Claystone: medium brown grey, occasionally medium to dark grey, occasionally off white to light brown grey, very silty grading to argillaceous siltstone, trace very fine off white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile.
1584-1587	10	Sandstone: light grey, very fine to grit, dominantly coarse, angular to subangular, poorly sorted, strong silica cement, occasional strong calcareous cement, trace strong pyrite cement, common white argillaceous matrix, common black coaly detritus, moderately hard, poor to fair inferred porosity, no oil fluorescence.
	30	Sandstone: off white, very fine to fine, angular to subrounded, moderately to well sorted, strong silica and weak calcareous cements, abundant white argillaceous matrix, trace very fine brown and green lithics, trace to common very fine off white partially altered feldspar grains, common pyrite, common brown to black coaly detritus, moderately hard, very poor visual porosity, no oil fluorescence.
	60	Claystone: medium brown grey, occasionally medium to dark grey, occasionally off white to light brown grey, very silty grading to argillaceous siltstone, trace very fine off white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile.
1587-1590	50	Sandstone: off white, very fine to fine, angular to subrounded, moderately to well sorted, strong silica and weak calcareous cements, abundant white argillaceous matrix, trace very fine brown and green lithics, trace to common very fine off white partially altered feldspar grains, abundant pyrite, common brown to black coaly detritus, moderately hard, very poor visual porosity, no oil fluorescence.
	50	Claystone: medium brown grey, occasionally medium to dark grey, occasionally off white to light brown grey, very silty grading to argillaceous siltstone, trace very fine off white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile.
1590-1593	40	Sandstone: off white, very fine to fine, angular to subrounded, moderately to well sorted, strong silica and weak calcareous cements, abundant white argillaceous matrix, trace very fine brown and green lithics, trace to common very fine off white partially altered feldspar grains, common to abundant pyrite, common brown to black coaly detritus, moderately hard, very poor visual porosity, no oil fluorescence.
	60	Claystone: medium brown grey, occasionally medium to dark grey, occasionally off white to light brown grey, very silty grading to argillaceous siltstone, trace very fine off white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile.
1593-1596	20	Sandstone: off white, very fine to fine, angular to subrounded, moderately to well sorted, strong silica and weak calcareous cements, abundant white argillaceous matrix, trace very fine brown and green lithics, trace to common very fine off white partially altered feldspar grains, common to abundant pyrite, common brown to black coaly detritus, moderately hard, very poor visual porosity, no oil fluorescence.
	80	Claystone: medium brown grey, occasionally medium to dark grey, occasionally off white to light brown grey, very silty grading to argillaceous siltstone, trace very fine off white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile.
1596-1599	5	Sandstone: off white, very fine to fine, angular to subrounded, moderately to well sorted, strong silica and weak calcareous cements, abundant white argillaceous matrix, common very fine to fine multicoloured lithics, common very fine off white partially altered feldspar grains, common pyrite, common brown to black coaly detritus, moderately hard, very poor visual porosity, no oil fluorescence.
	95	Claystone: medium brown grey, occasionally medium to dark grey, occasionally off white to light brown grey, very silty grading to argillaceous siltstone, trace very fine off white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile.

		
1599-1602	80	Sandstone: off white to light brown grey, very fine to medium, occasional coarse to very coarse grains, dominantly fine, angular to subrounded, poor to moderate sorting, weak silica cement, trace weak calcareous cement, abundant white argillaceous matrix - matrix supported, quartzose with abundant red-yellow-brown-green-black lithics, trace to comm partially altered feldspar grains, trace fine clear green and brown mica flakes, trace black coaly detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	20	Claystone: medium brown grey, occasionally medium to dark grey, occasionally off whit to light brown grey, very silty grading to argillaceous siltstone, trace very fine off white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile.
1602-1605	90	Sandstone: off white to light brown grey, very fine to medium, occasional coarse to very coarse grains, dominantly fine, angular to subrounded, poor to moderate sorting, weak silica cement, trace weak calcareous cement, abundant white argillaceous matrix - matrix supported, quartzose with abundant red-yellow-brown-green-black lithics, trace to commpartially altered feldspar grains, trace fine clear green and brown mica flakes, trace black coaly detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	10	Claystone: medium brown grey, occasionally medium to dark grey, occasionally off whit to light brown grey, very silty grading to argillaceous siltstone, trace very fine off white sandstone laminae, slightly calcareous in part, trace to common black carbonaceous detritus, trace to common micromica, firm, very dispersive, slightly subfissile.
1605-1608	100	Sandstone: off white to light brown grey, very fine to medium, common coarse to very coarse grains, dominantly fine, angular to subrounded, poor to moderate sorting, weak silica cement, trace weak calcareous cement, abundant white argillaceous matrix - matrix supported, quartzose with abundant red-yellow-brown-green-black lithics, trace to common partially altered feldspar grains, trace fine clear green and brown mica flakes, trace black coaly detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
1608-1611	100	Sandstone: off white to light brown grey, very fine to medium, abundant coarse to grit quartz grains, dominantly medium, angular to subrounded, poor to moderate sorting, we silica cement, trace weak calcareous cement, abundant white argillaceous matrix - matrix supported, quartzose with abundant red-yellow-brown-green-black lithics, trace to communically altered feldspar grains, trace fine clear green and brown mica flakes, trace black coaly detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
1611-1614	100	Sandstone: off white to light grey, very fine to medium, common coarse to grit quartz grains, dominantly medium, angular to subrounded, moderately sorted, weak silica and calcareous cements, abundant off white argillaceous matrix - matrix supported, common abundant multicoloured lithics, common partially altered feldspar grains, trace pyrite, tracto common black to brown carbonaceous detritus, friable, very poor to poor visual porosi no oil fluorescence.
1614-1617	80	Sandstone: off white to light grey, very fine to medium, common coarse to grit quartz grains, dominantly medium, angular to subrounded, moderately sorted, weak silica and calcareous cements, abundant off white argillaceous matrix - matrix supported, common abundant multicoloured lithics, common partially altered feldspar grains, trace pyrite, trace to common black to brown carbonaceous detritus, friable, very poor to poor visual porosi no oil fluorescence.
	20	Claystone: light blue grey, common to abundant dispersed very fine to medium quartz a lithic sand grains grading to argillaceous sandstone, common black to brown carbonaced detritus, trace pyrite, soft, non to slightly subfissile.
1617-1620	70	Sandstone: light blue grey, very fine to coarse, dominantly medium, angular to subangu moderately sorted, weak to moderate silica and calcareous cements, abundant light blue white argillaceous matrix - matrix supported, abundant green lithics, common red-yellow brown-black lithics, trace brown mica flakes, trace black carbonaceous detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: light blue grey, common to abundant dispersed very fine to medium quartz a lithic sand grains grading to argillaceous sandstone, common black to brown carbonaced detritus, trace pyrite, soft, non to slightly subfissile.

1620-1626	80	Sandstone: light blue grey, very fine to coarse, dominantly medium, angular to subangumoderately sorted, weak to moderate silica and calcareous cements, abundant light blue white argillaceous matrix - matrix supported, abundant green lithics, common red-yello brown-black lithics, trace brown mica flakes, trace black carbonaceous detritus, trace
		pyrite, friable, very poor visual porosity, no oil fluorescence.
	20	Claystone: light blue grey, common to abundant dispersed very fine to medium quartz a lithic sand grains grading to argillaceous sandstone, common black to brown carbonaced detritus, trace pyrite, soft, non to slightly subfissile.
1626-1629	90	Sandstone: light blue grey, very fine to coarse, dominantly medium, angular to subangumoderately sorted, weak to moderate silica and calcareous cements, abundant light blue white argillaceous matrix - matrix supported, abundant green lithics, common red-yellor brown-black lithics, trace brown mica flakes, trace black carbonaceous detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	10	Claystone: light blue grey, common to abundant dispersed very fine to medium quartz a lithic sand grains grading to argillaceous sandstone, common black to brown carbonaced detritus, trace pyrite, soft, non to slightly subfissile.
1629-1632	70	Sandstone: light blue grey to light green grey to off white, very fine to coarse, dominant medium, angular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light blue grey argillaceous matrix, abundant green lithics, common red-brown-black lithics, common partially altered feldspar grains, trace black to brown carbonaceous detritus, trace pyrite, trace brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: light blue grey, trace to abundant multicoloured lithics, quartz and partially altered feldspar sand grains in part, trace black to brown carbonaceous detritus, trace pyrite, trace micromica, soft, non fissile.
1632-1635	50	Sandstone: light blue grey to light green grey to off white, very fine to coarse, dominant medium, angular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light blue grey argillaceous matrix, abundant green lithics, common red-brown-black lithics, common partially altered feldspar grains, trace black to brown carbonaceous detritus, trace pyrite, trace brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	50	Claystone: light blue grey, trace to abundant multicoloured lithics, quartz and partially altered feldspar sand grains in part, trace black to brown carbonaceous detritus, trace pyrite, trace micromica, soft, non fissile.
1635-1641	60	Sandstone: light blue grey to light green grey to off white, very fine to coarse, dominant medium, angular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light blue grey argillaceous matrix, abundant green lithics, common red-brown-black lithics, common partially altered feldspar grains, trace black to brown carbonaceous detritus, trace pyrite, trace brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	40	Claystone: light blue grey, trace to abundant multicoloured lithics, quartz and partially altered feldspar sand grains in part, trace black to brown carbonaceous detritus, trace pyrite, trace micromica, soft, non fissile.
1641-1644	20	Sandstone: light blue grey to light green grey to off white, very fine to coarse, dominant medium, angular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light blue grey argillaceous matrix, abundant green lithics, common red-brown-black lithics, common partially altered feldspar grains, trace black to brown carbonaceous detritus, trace pyrite, trace brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
,	80	Claystone: light blue grey to light green grey, trace to abundant multicoloured lithics, quartz and partially altered feldspar sand grains in part, trace black to brown carbonace

Interval (m)	%	Description PAGE: 7
1644-1647	50	Sandstone: light blue grey to light green grey, very fine to coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light blue grey argillaceous matrix, abundant green lithics, common red-brown-black lithics, common partially altered feldspar grains, trace black to brown carbonaceous detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	50	Claystone: light blue greyto occasionally light green grey, trace to abundant multicoloured lithics, quartz and partially altered feldspar sand grains in part, trace black to brown carbonaceous detritus, trace pyrite, trace micromica, soft, non fissile.
1647-1651	40	Sandstone: light blue grey to light green grey, very fine to coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light blue grey argillaceous matrix, abundant green lithics, common red-brown-black lithics, common partially altered feldspar grains, trace black to brown carbonaceous detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	60	Claystone: light blue grey to occasionally light green grey, trace to abundant multicoloured lithics, quartz and partially altered feldspar sand grains in part, trace black to brown carbonaceous detritus, trace pyrite, trace micromica, soft, non fissile.

WELL NAME:

Blackwood-1

DATE:

8-5-96

GEOLOGIST:

Dave Horner

PAGE:

1

Interval (m)

For	geology	report-12
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1651 1652	60	Decreased a should be seen as the seen as
1651-1653	60	Poor sample - abundant caving after trip. Claystone: light blue grey to occasionally light green grey, trace to abundant multicoloure lithics, quartz and partially altered feldspar sand grains in part, trace black to brown carbonaceous detritus, trace pyrite, trace micromica, soft, non fissile.
	40	Sandstone: light blue grey to light green grey, very fine to coarse, dominantly medium, angular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light blue grey argillaceous matrix, abundant green lithics, common red-brown-black lithics, common partially altered feldspar grains, trace black to brown carbonaceous detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
1653-1656	60	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light to medium blue grey argillaceous matrix, abundant green lithics, common red brown grey and black lithics, trace partially altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity only disaggregated grains in sample from PDC bit, no oil fluorescence.
	40	Claystone: light to medium blue grey, light to medium green grey, slightly silty, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticky, non fissile
1656-1662	20	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light to medium blue grey argillaceous matrix, abundant green lithics, common red brown grey and black lithics, trace partially altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity only disaggregated grains in sample from PDC bit, no oil fluorescence.
	80	Claystone: light to medium blue grey, light to medium green grey, slightly silty, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticky, non fissile
1662-1665	40	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light to medium blue grey argillaceous matrix, abundant green lithics, common red brown grey and black lithics, trace partially altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity only disaggregated grains in sample from PDC bit, no oil fluorescence.
	60	Claystone: light to medium blue grey, light to medium green grey, minor light to medium brown, slightly silty, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticky, non fissile
1665-1671	60	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light to medium blue grey argillaceous matrix, abundant green lithics, common red brown grey and black lithics, trace to common partially altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity - only disaggregated grains in sample from PDC bit, no oil fluorescence.
	40	Claystone: light to medium blue grey, light to medium green grey, minor light to medium brown, slightly silty, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticky, non fissile

1671-1674	30	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica at calcareous cements, abundant light to medium blue grey argillaceous matrix, abundant green lithics, trace to common red brown grey and black lithics, trace to common partial altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity - only disaggregated grains in sample from PDC bit, no oil fluorescence
	70	Claystone: off white to medium blue grey, light to medium green grey, minor light to medium brown, slightly silty, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticky, non fissile
1674-1677	40	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica as calcareous cements, abundant light to medium blue grey argillaceous matrix, abundant green lithics, trace to common red brown grey and black lithics, trace to common partial altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity - only disaggregated grains in sample from PDC bit, no oil fluorescence
	60	Claystone: off white to medium blue grey, light medium green grey, minor light brown, slightly silty, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticky non fissile
1677-1680	60	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica a calcareous cements, abundant light to medium blue grey argillaceous matrix, abundant green lithics, trace to common red brown grey and black lithics, trace to common partial altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity - only disaggregated grains in sample from PDC bit, no oil fluorescence
	40	Claystone: off white to medium blue grey, light medium green grey, minor light brown, slightly silty, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticky non fissile
1680-1683	50	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica a calcareous cements, abundant light to medium blue grey argillaceous matrix, abundant green lithics, trace to common red brown grey and black lithics, trace to common partial altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity - only disaggregated grains in sample from PDC bit, no oil fluorescence
	50	Claystone: off white to medium blue grey, light medium green grey, minor light brown, slightly silty, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticks non fissile
1683-1689	40	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light to medium blue grey argillaceous and silt matrix - matrix supported, abundant green lithics, trace to common red brown grey and black lithics, trace to common partially altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity, no oil fluorescence.
	60	Claystone: off white to medium blue grey, light medium green grey, minor light brown slightly to occasionally very silty, occasionally very finely arenaceous, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticky, non fissile
1689-1698	50	Sandstone: light to medium blue grey, light to medium green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant light to medium blue grey argillaceous and silt matrix - matrix supported, abundant green lithics, trace to common red brown grey and black lithics, trace to common partially altered feldspar grains, trace black carbonaceous detritus, trace pyrite, friable, very poor inferred porosity, no oil fluorescence.
	50	Claystone: off white to medium blue grey, light medium green grey, minor light brown slightly to occasionally very silty, occasionally very finely arenaceous, trace black carbonaceous detritus, trace pyrite, trace micromica, soft, sticky, non fissile

WELL NAME:

Blackwood-1

DATE:

9-5-96

GEOLOGIST:

Dave Horner

PAGE:

1

For	geology	report-13
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1698-1704	20	Sandstone: off white to light grey to medium green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, weak to moderate silica cement, weak calcareous cement, abundant off white to light grey argillaceous and silt matrix - matrix supported, common to abundant green lithics and partially altered feldspar grains, trace red-brown-grey-black lithics, trace to common fine brown to black carbonaceous detritus, trace pyrite, trace very fine mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	80	Claystone: off white to light brown grey, occasionally light to medium grey, light to medium blue grey, often very silty, occasionally very finely arenaceous with quartz and partially altered feldspar grains, common black to brown carbonaceous flecks and fine detritus, trace micromica, firm, slightly subfissile.
1704-1710	70	Sandstone: off white to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white argillaceous and silt matrix, abundant green grey lithics, common orange-brown-black lithics and off white partially altered feldspar grains, trace clear and green mica flakes, trace black carbonaceous detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to light brown grey, occasionally light to medium grey, light to medium blue grey, often very silty, occasionally very finely arenaceous with quartz and partially altered feldspar grains, common black to brown carbonaceous flecks and fine detritus, trace micromica, firm, slightly subfissile.
1710-1713	80	Sandstone: off white to medium green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white argillaceous and silt matrix, abundant green grey lithics, common orange-brown-black lithics and off white partially altered feldspar grains, trace clear and green mica flakes, trace black carbonaceous detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to light brown grey, occasionally light to medium grey, light to medium blue grey, often very silty, occasionally very finely arenaceous with quartz and partially altered feldspar grains, common black to brown carbonaceous flecks and fine detritus, trace micromica, firm, slightly subfissile.
1713-1716	70	Sandstone: off white to medium green grey, very fine to coarse, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white argillaceous and silt matrix, abundant green grey lithics, common orange-brown-black lithics and off white partially altered feldspar grains, trace clear and green mica flakes, trace black carbonaceous detritus, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to light brown grey, occasionally light to medium grey, light to medium blue grey, often very silty, occasionally very finely arenaceous with quartz and partially altered feldspar grains, common black to brown carbonaceous flecks and fine detritus, trace micromica, firm, slightly subfissile.

Interval (m)	%	Description PAGE: 2
1716-1722	50	Sandstone: off white to light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica and calcareous cement, abundant off white argillaceous and silt matrix - matrix supported and grading to arenaceous claystone, abundant green grey lithics, common orange-brown-black lithics and off white partially altered feldspar grains, trace clear and green mica flakes, trace black carbonaceous detritus, trace pyrite, friable, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium blue grey, slightly to very silty, abundant dispersed quartz lithic and partially altered feldspar grains grading to argillaceous sandstone, common black to brown carbonaceous flecks and fine detritus, trace micromica, firm, slightly subfissile.
1722-1725	70	Sandstone: off white to light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, weak silica and calcareous cement, abundant off white argillaceous and silt matrix - matrix supported and grading to arenaceous claystone, abundant green grey lithics, common orange-brown-black lithics and off white partially altered feldspar grains, trace clear and green mica flakes, trace black carbonaceous detritus, trace pyrite, friable, no visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, slightly to very silty, abundant dispersed quartz lithic and partially altered feldspar grains grading to argillaceous sandstone, common black to brown carbonaceous flecks and fine detritus, trace micromica, firm, slightly subfissile.
1725-1731	30	Sandstone: off white to medium green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cements, abundant off white to light green argillaceous and silt matrix, abundant green lithics, common to abundant partly altered feldspar grains, common orange brown to black lithics, trace to common brown to black carbonaceous detritus, trace very fine mica flakes, rare pyrite, moderately hard, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, light to medium brown, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter especially where brown, common micromica, firm to moderately hard, subfissile.
1731-1737	10	Sandstone: off white to medium green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cements, abundant off white to light green argillaceous and silt matrix, abundant green lithics, common to abundant partly altered feldspar grains, common orange brown to black lithics, trace to common brown to black carbonaceous detritus, trace very fine mica flakes, rare pyrite, moderately hard, no visual porosity, no oil fluorescence.
	90	Claystone: off white to medium green grey, light to medium brown, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter especially where brown, common micromica, firm to moderately hard, subfissile.
1737-1740	70	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light green argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine mica flakes, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light to medium brown, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter especially where brown, common micromica, firm to moderately hard, subfissile.
1740-1743	80	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light green argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine mica flakes, trace pyrite, friable, very poor visual porosity, no oil fluorescence.

Interval (m)	%	Description PAGE: 3
	20	Claystone: off white to medium green grey, light to medium brown, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter especially where brown, common micromica, firm to moderately hard, subfissile.
1743-1746	70	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light green argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine mica flakes, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light to medium brown, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter especially where brown, common micromica, firm to moderately hard, subfissile.
1746-1755	60	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light green argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine mica flakes, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, light to medium brown, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter especially where brown, common micromica, firm to moderately hard, subfissile.
1755-1761	70	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine mica flakes, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter especially where brown, common micromica, firm to moderately hard, subfissile.
1761-1764	40	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine mica flakes, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	60	Claystone: off white to medium brown, light to medium grey, light to medium green grey, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter especially where brown, common micromica, firm to moderately hard, subfissile.
1764-1767	10	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine mica flakes, trace pyrite, friable, very poor visual porosity, no oil fluorescence.
	10	Sandstone: off white to light grey to medium green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, weak to moderate silica cement, weak calcareous cement, abundant off white to light grey argillaceous and silt matrix - matrix supported, common to abundant green lithics and partially altered feldspar grains, trace red-brown-grey-black lithics, trace to common fine brown to black carbonaceous detritus, trace pyrite, trace very fine mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.

Interval (m)	%	Description PAGE: 4
	80	Claystone: off white to medium grey, light to medium brown, occasionally light to medium green grey, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter, common micromica, firm to moderately hard, subfissile.
1767-1773	20	Sandstone: off white to light grey to medium green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, weak to moderate silica cement, weak calcareous cement, abundant off white to light grey argillaceous and silt matrix - matrix supported, common to abundant green lithics and partially altered feldspar grains, trace red-brown-grey-black lithics, trace to common fine brown to black carbonaceous detritus, trace pyrite, trace very fine mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green, light to medium brown, occasionally light to medium grey, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter, common micromica, firm to moderately hard, subfissile.
1773-1779	10	Sandstone: off white to light grey to medium green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, weak to moderate silica cement, weak calcareous cement, abundant off white to light grey argillaceous and silt matrix - matrix supported, common to abundant green lithics and partially altered feldspar grains, trace red-brown-grey-black lithics, trace to common fine brown to black carbonaceous detritus, trace pyrite, trace very fine mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	90	Claystone: off white to light green, light brown, occasionally grey and medium brown, moderately to very silty, occasionally very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter, common micromica, firm to moderately hard, subfissile.
1779-1782	40	Sandstone: off white to light grey to medium green grey, very fine to fine, dominantly very fine, subangular to subrounded, moderately to well sorted, weak to moderate silica cement, trace weak calcareous cement, abundant off white to light grey argillaceous and silt matrix - matrix supported, common green lithics, abundant partially altered feldspar grains, trace red-brown-grey-black lithics, trace to common fine brown to black carbonaceous detritus, rare pyrite, trace micro to very fine mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light medium brown, moderately to very silty, often very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter, common micromica, firm to moderately hard, subfissile.
1782-1785	10	Sandstone: off white to light grey to medium green grey, very fine to fine, dominantly very fine, subangular to subrounded, moderately to well sorted, weak to moderate silica cement, trace weak calcareous cement, abundant off white to light grey argillaceous and silt matrix - matrix supported, common green lithics, abundant partially altered feldspar grains, trace red-brown-grey-black lithics, trace to common fine brown to black carbonaceous detritus, rare pyrite, trace micro to very fine mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	90	Claystone: off white to medium green grey, light medium brown, moderately to very silty, often very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter, common micromica, firm to moderately hard, subfissile.
1785-1794	70	Sandstone: off white to light grey to medium green grey, very fine to fine, dominantly very fine, subangular to subrounded, moderately to well sorted, weak to moderate silica cement, trace weak calcareous cement, abundant off white to light grey argillaceous and silt matrix - matrix supported, common green lithics, abundant partially altered feldspar grains, trace red-brown-grey-black lithics, trace to common fine brown to black carbonaceous detritus, rare pyrite, trace micro to very fine mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.

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	30	Claystone: off white to medium green grey, light medium brown, moderately to very silty often very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter, common micromica, firm to moderately hard, subfissile.
1794-1797	40	Sandstone: off white to light grey to medium green grey, very fine to fine, dominantly ve fine, subangular to subrounded, moderately to well sorted, weak to moderate silica cemen trace weak calcareous cement, abundant off white to light grey argillaceous and silt matri - matrix supported, common green lithics, abundant partially altered feldspar grains, trace red-brown-grey-black lithics, trace to common fine brown to black carbonaceous detritus, rare pyrite, trace micro to very fine mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light to medium brown, dominantly light greenish grey to light brown, moderately to very silty, often very finely arenaceous with altered feldspar quartz and multicoloured lithic grains, common brown to black carbonaceous matter, common micromica, firm to moderately hard, subfissile.
1797-1803	40	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium grey, light to medium brown, light to medium green grey moderately to very silty, often very finely arenaceous with partially altered feldspar quarts and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1803-1809	30	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium grey, light to medium brown, light to medium green grey moderately to very silty, often very finely arenaceous with partially altered feldspar quarts and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1809-1815	10	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	85	Claystone: off white to medium grey, light to medium brown, light to medium green grey moderately to very silty, often very finely arenaceous with partially altered feldspar quarts and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
	5	Coal: black to dark brown, platy to blocky fracture, earthy to subvitreous lustre, moderate to very argillaceous where dark brown, hard, brittle.
1815-1818	30	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium grey, light to medium brown, light to medium green grey moderately to very silty, often very finely arenaceous with partially altered feldspar quarta and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.

Interval (m)	%	Description PAGE: 6
1818-1821	50	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1821-1827	80	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1827-1833	50	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1833-1839	60	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	35	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
	5	Calcilutite: off white to very light brown, kaolin rich calcareous soft sticky clay - possible fracture infill.
1839-1842	50	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	10	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	40	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.

nterval (m)	%	Description PAGE: 7
1842-1851	20	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1851-1860	80	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangula to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1860-1866	70	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular t subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium grey, light to medium brown, light to medium green grey dominantly medium grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1866-1872	60	Sandstone: light green grey, very fine to medium, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable very poor visual porosity, no oil fluorescence.
	40	Claystone: off white to medium grey, light to medium brown, light to medium green grey moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1872-1878	80	Sandstone: light green grey, very fine to medium, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium grey, light to medium brown, light to medium green grey moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1878-1881	60	Sandstone: light green grey, very fine to coarse, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable very poor visual porosity, no oil fluorescence.

Interval (m)	%	Description PAGE: 8
	40	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1881-1887	20	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, weak silica and trace weak calcareous cements, abundant off white argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common green and trace multicoloured lithics, trace micro and very fine mica flakes, trace black to brown carbonaceous matter, friable, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.

WELL NAME: Blackwood-1

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GEOLOGIST:

Dave Horner

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Continuation for report-13

1887-1893	70	Sandstone: light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1893-1896	90	Sandstone: light green grey, very fine to medium, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium grey, light to medium brown, light to medium green grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1896-1899	40	Sandstone: light green grey, very fine to medium, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1899-1905	20	Sandstone: light green grey, very fine to fine, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.

Interval (m)	%	Description PAGE: 2
1905-1914	70	Sandstone: light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1914-1926	80	Sandstone: light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1926-1932	70	Sandstone: light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1932-1935	60	Sandstone: light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1935-1938	40	Sandstone: light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light to medium grey, light brown, trace medium brown and moderately carbonaceous, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1938-1944	20	Sandstone: light green grey, very fine to coarse, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.

nterval (m)	<u>%</u>	Description PAGE: 3
	80	Claystone: off white to medium green grey, light to medium grey, light brown, moderate to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter and black coal detritus, trace to common micromica, firm, moderately dispersive, subfissile.
1944-1950	20	Sandstone: light green grey, very fine to fine, dominantly fine, subangular to subrounded moderately to well sorted, moderate silica and weak calcareous cements, abundant white light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green grey, light to medium grey, light brown, moderate to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter and trace black coal detritus, trace to common micromica, firm, moderately dispersive, subfissile.
1950-1956	40	Sandstone: light green grey, very fine to fine, dominantly fine, subangular to subrounded moderately to well sorted, moderate silica and weak calcareous cements, abundant white light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light to medium grey, light brown, trace medium brown and moderately carbonaceous, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1956-1959	40	Sandstone: light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable very poor visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light to medium grey, light brown, trace medium brown and moderately carbonaceous, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1959-1968	80	Sandstone: light green grey, very fine to fine, dominantly fine, subangular to subrounded moderately to well sorted, moderate silica and weak calcareous cements, abundant white light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium grey, light brown, moderate to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter and trace black coal detritus, trace to common micromica, firm, moderately dispersive, subfissile.
1968-1971	70	Sandstone: light green grey, very fine to fine, dominantly fine, subangular to subrounded moderately to well sorted, moderate silica and weak calcareous cements, abundant white light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light to medium grey, light brown, trace medium brown and moderately carbonaceous, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.

Interval (m)	%	Description PAGE: 4
1971-1977	50	Sandstone: light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter and trace black coal detritus, common pyrite, trace to common micromica, firm, moderately dispersive, subfissile.
1977-1980	80	Sandstone: light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace pyrite, trace to common micromica, firm, moderately dispersive, subfissile.
1980-1983	90	Sandstone: light green grey, very fine to medium, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1983-1986	80	Sandstone: light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium grey, light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1986-1989	60	Sandstone: light green grey, very fine to coarse, dominantly medium, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, light to medium grey, common light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
1989-1998	50	Sandstone: light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.

	50	Claustone: off white to medium groon gray light to medium gray trace light brown
	50	Claystone: off white to medium green grey, light to medium grey, trace light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quart and multicoloured lithics sand grains, common black to brown carbonaceous matter, trac to common micromica, firm, moderately dispersive, subfissile.
1998-2004	60	Sandstone: light green grey, very fine to fine, dominantly fine, subangular to subrounded moderately to well sorted, moderate silica and weak calcareous cements, abundant white light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, light to medium grey, trace light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quart and multicoloured lithics sand grains, common black to brown carbonaceous matter, trac to common micromica, firm, moderately dispersive, subfissile.
2004-2010	70	Sandstone: light green grey, very fine to fine, dominantly fine, subangular to subrounder moderately to well sorted, moderate silica and weak calcareous cements, abundant white light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light to medium grey, trace light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quart and multicoloured lithics sand grains, common black to brown carbonaceous matter, tract to common micromica, firm, moderately dispersive, subfissile.
2010-2016	80	Sandstone: light green grey, very fine to fine, dominantly fine, subangular to subrounde moderately to well sorted, moderate silica and weak calcareous cements, abundant white light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium grey, trace light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quarand multicoloured lithics sand grains, common black to brown carbonaceous matter, tract to common micromica, firm, moderately dispersive, subfissile.
2016-2019	70	Sandstone: light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friably very poor visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light to medium grey, trace light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quar and multicoloured lithics sand grains, common black to brown carbonaceous matter, tracto common micromica, firm, moderately dispersive, subfissile.

WELL NAME: Blackwood-1 DATE: 10-5-96

GEOLOGIST: Dave Horner PAGE: 1

% Description

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2019-2028	30	Sandstone: light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, light to medium grey, trace light brown, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm, moderately dispersive, subfissile.
2028-2037	60	Sandstone: light green grey to light brown grey, very fine to fine, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, light brown, light to medium grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2037-2040	70	Sandstone: light green grey to light brown grey, very fine to fine, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light brown, light to medium grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2040-2046	80	Sandstone: light green grey to light brown grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light brown, light to medium grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.

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2046-2052	40	Sandstone: light green grey to light brown grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareou cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light brown, light to medium grey, dominant very light brown grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2052-2055	50	Sandstone: light green grey to light brown grey, very fine to fine, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareou cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, light brown, light to medium grey, dominant very light brown grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2055-2061	20	Sandstone: light green grey to light brown grey, very fine to fine, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareou cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green grey, light brown, light to medium grey, dominant light green grey, moderately to very silty, often very finely arenaceous with partially alter feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2061-2064	50	Sandstone: light green grey to light brown grey, very fine to fine, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareou cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant green lithics and partially altered feldspar grains, common orange brown to black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, light brown, light to medium grey, dominant light brown grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2064-2067	70	Sandstone: light green grey to light brown grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareou cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant partially altered feldspar grains, common green lithics, trace redorange-brown-black lithics, trace brown to black carbonaceous detritus, trace fine clear a brown mica flakes, friable, no visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light brown, light to medium grey, dominar light brown grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.

2067 2076	50	Conditional light green grow to light brown grow years fine to medium dominantly fine
2067-2076	50	Sandstone: light green grey to light brown grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareou cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant partially altered feldspar grains, common green lithics, trace redorange-brown-black lithics, trace brown to black carbonaceous detritus, trace fine clear a brown mica flakes, friable, very poor visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, light brown, light to medium grey, dominant light brown grey, moderately to very silty, often very finely arenaceous with partially altered feldspar quartz and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2076-2085	40	Sandstone: light green grey to light brown grey, very fine to fine, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareou cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant partially altered feldspar grains, common green lithics, trace redorange-brown-black lithics, trace brown to black carbonaceous detritus, trace fine clear a brown mica flakes, friable, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light to medium brown, light to medium green moderately to very silty, often very finely arenaceous with partially altered feldspar quart and multicoloured lithics sand grains, common black to brown carbonaceous matter, trace to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2085-2088	50	Sandstone: light green grey to light brown grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareou cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant partially altered feldspar grains, common green lithics, trace redorange-brown-black lithics, trace brown to black carbonaceous detritus, trace fine clear a brown mica flakes, friable, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, light to medium brown, light to medium green moderately to very silty, often very finely arenaceous with partially altered feldspar quart and multicoloured lithics sand grains, common black to brown carbonaceous matter, tract to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2088-2094	80	Sandstone: light green grey to light brown grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareou cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant partially altered feldspar grains, common green lithics, trace redorange-brown-black lithics, trace brown to black carbonaceous detritus, trace fine clear a brown mica flakes, friable, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium brown, light to medium green moderately to very silty, often very finely arenaceous with partially altered feldspar quart and multicoloured lithics sand grains, common black to brown carbonaceous matter, tract to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.
2094-2100	60	Sandstone: light green grey to light brown grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cements, abundant white to light brown grey argillaceous and silt matrix - matrix supported, abundant partially altered feldspar grains, common green lithics, trace red-orange-brown black lithics, trace brown to black carbonaceous detritus, trace fine clear and brown mica flakes, friable, no visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, light to medium brown, light to medium green moderately to very silty, often very finely arenaceous with partially altered feldspar quart and multicoloured lithics sand grains, common black to brown carbonaceous matter, tract to common micromica, firm to moderately hard, slightly to moderately dispersive, subfissile.

Interval (m)	%	Description PAGE: 4
2100-2106	20	Sandstone: off white to light green grey, very fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green grey, often light to medium brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2106-2112	10	Sandstone: off white to light green grey, very fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	90	Claystone: off white to medium green grey, often light to medium brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2112-2118	20	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green grey, often light to medium brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2118-2121	40	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, often light to medium brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2121-2124	50	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, often light to medium brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

Interval (m)	%	Description PAGE: 5
2124-2127	50	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, often light to medium brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2127-2133	80	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, often light to medium brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2133-2139	90	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium green grey, often light to medium brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2139-2142	100	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, trace pyrite, friable to moderately hard, very poor visual porosity, no oil fluorescence.
2142-2145	80	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, often light to medium brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

Interval (m)	%	Description PAGE: 6
2145-2148	40	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2148-2157	60	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, light brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2157-2160	80	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light brown, light to medium grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2160-2169	90	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium green grey, light brown, light to medium grey, dominantly light brown grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2169-2175	90	Sandstone: off white to light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium green grey, light brown, light to medium grey, dominantly light brown grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

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2175-2178	40	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light brown, light to medium grey, dominant medium green grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2178-2181	50	Sandstone: off white to light green grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable moderately hard, very poor visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, light brown, light to medium grey, dominant very light green grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2181-2184	80	Sandstone: off white to light green grey to light brown grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light brown, light to medium grey, dominant very light green grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2184-2187	40	Sandstone: off white to light green grey to light brown grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light brown, light to medium grey, dominant light green grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars, quartz and varicoloured lithics, common black to brown carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2187-2190	90	Sandstone: off white to light green grey to light brown grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica and occasional weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix grades to silty claystone, abundant off white partially altered feldspar grains, common green lithics, trace red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace to common micro to fine clear and brown mica flakes, friable to moderately hard, very poor visual porosity, no oil fluorescence.

Interval (m)	%	Description	PAGE: 8
	10	Claystone: off white to medium green grey, light brown, light light green grey, often very silty gading to argillaceous siltstor arenaceous with partially altered feldspars, quartz and varicole to brown carbonaceous matter and flecks, common micromica subfissile.	ne, often very finely oured lithics, common black
2190-2196	70	Sandstone: off white to light green grey to light brown grey, very to subrounded, moderately to well sorted, moderate silica and calcareous cement, abundant off white to medium green grey a grades to silty claystone, abundant off white partially altered for green lithics, trace red-brown-grey-black lithics, trace to occase black carbonaceous matter, trace to common micro to fine clear friable to moderately hard, very poor visual porosity, no oil flu	occasional weak to moderate argillaceous and silt matrix - eldspar grains, common sionally common brown to ar and brown mica flakes,
	30	Claystone: off white to medium green grey, light brown, light light green grey, often very silty gading to argillaceous siltstor arenaceous with partially altered feldspars, quartz and varicole to brown carbonaceous matter and flecks, common micromica subfissile.	ne, often very finely oured lithics, common black
2199-2202	90	Sandstone: off white to light green grey to light brown grey, we dominantly fine, subangular to subrounded, moderately to well occasional weak to moderate calcareous cement, abundant off argillaceous and silt matrix - grades to silty claystone, abundant feldspar grains, common green lithics, trace red-brown-grey-boccasionally common brown to black carbonaceous matter, tracelear and brown mica flakes, friable to moderately hard, very fluorescence.	I sorted, moderate silica and white to medium green grey nt off white partially altered black lithics, trace to use to common micro to fine
	10	Claystone: off white to medium green grey, light brown, light light green grey, often very silty gading to argillaceous siltstor arenaceous with partially altered feldspars, quartz and varicole to brown carbonaceous matter and flecks, common micromica subfissile.	ne, often very finely oured lithics, common black
2202-2205	60	Sandstone: off white to light green grey to light brown grey, to subrounded, moderately to well sorted, moderate silica and calcareous cement, abundant off white to medium green grey a grades to silty claystone, abundant off white partially altered f green lithics, trace red-brown-grey-black lithics, trace to occas black carbonaceous matter, trace to common micro to fine clear friable to moderately hard, very poor visual porosity, no oil flu	occasional weak to moderate argillaceous and silt matrix - eldspar grains, common sionally common brown to ar and brown mica flakes,
	40	Claystone: off white to medium green grey, light brown, light light green grey, often very silty gading to argillaceous siltstor arenaceous with partially altered feldspars, quartz and varicole to brown carbonaceous matter and flecks, common micromical subfissile.	ne, often very finely oured lithics, common black
2205-2207	80	Sandstone: off white to light green grey to light brown grey, to subrounded, moderately to well sorted, moderate silica and calcareous cement, abundant off white to medium green grey grades to silty claystone, abundant off white partially altered f green lithics, trace red-brown-grey-black lithics, trace to occas black carbonaceous matter, trace to common micro to fine clear friable to moderately hard, very poor visual porosity, no oil flu	occasional weak to moderate argillaceous and silt matrix - eldspar grains, common sionally common brown to ar and brown mica flakes,
	20	Claystone: off white to medium green grey, light brown, light light green grey, often very silty gading to argillaceous siltstor arenaceous with partially altered feldspars, quartz and varicol to brown carbonaceous matter and flecks, common micromical subfissile.	ne, often very finely oured lithics, common black

Interval (m)	%	Description PAGE: 9
2207-2217	10	Sandstone: off white to light green grey, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica and weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	90	Claystone: off white to medium green grey, light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2217-2226	20	Sandstone: off white to light green grey, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica and weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green grey, light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, trace pyrite, common micromica, firm to moderately hard, subfissile.

WELL NAME: Blackwood-1 DATE: 10-5-96

GEOLOGIST: Dave Horner PAGE: 1

Interval (m) % Description	

Continuation for geology report-14

2226-2235	10	Sandstone: off white to light green grey, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica and weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	90	Claystone: off white to medium green grey, light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2235-2238	20	Sandstone: off white to light green grey, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica and weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green grey, common light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2238-2241	40	Sandstone: off white to light green grey, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica and weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, trace light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2241-2244	60	Sandstone: off white to light green grey, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica and weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, trace light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

Interval (m)	%	Description PAGE: 2
2244-2247	10	Sandstone: off white to light green grey, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica and weak to moderate calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	90	Claystone: off white to medium green grey, trace light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, trace light green soft soapy anhydrite?, common micromica, firm to moderately hard, subfissile.
2247-2259	100	Claystone: off white to medium green grey, trace light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2259-2262	30	Sandstone: off white to light green grey, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica and calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green- red-browngrey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2262-2271	50	Sandstone: off white to light green grey, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica and calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green- red-browngrey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, common light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2271-2274	30	Sandstone: off white to light green grey, silty to very fine, subangular to subrounded, moderately to well sorted, moderate silica and calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, common light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2274-2277	40	Sandstone: off white to light green grey, silty to very fine, subangular to subrounded, moderately to well sorted, moderate silica and calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, common light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

Interval (m)	%	Description PAGE: 3
2277-2280	40	Sandstone: off white to light green grey, silty to very fine, subangular to subrounded, moderately to well sorted, moderate silica and calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light brown, common medium brown and moderately carbonaceous, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2280-2283	50	Sandstone: off white to light green grey, silty to very fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, minor light brown, trace medium brown and moderately carbonaceous, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2283-2286	40	Sandstone: off white to light green grey, silty to very fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, minor light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2286-2292	20	Sandstone: off white to light green grey, silty to very fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green grey, minor light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2292-2295	60	Sandstone: off white to light green grey, silty to very fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, minor light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-reproduced brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence. Claystone: off white to medium green grey, minor light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and	2295-2298	80	Sandstone: off white to light green grey, very fine to fine, occasional medium, subangul
argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, comm	2293-2298	80	to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-rebrown-grey-black lithics, trace to occasionally common brown to black carbonaceous
		20	minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, comm
	MA-No. Maria		

WELL NAME: Blackwood-1 DATE: 11-5-96

GEOLOGIST: Dave Horner PAGE: 1

Interval (m) % Description	

2298-2301	40	Sandstone: off white to light brown grey, very fine to fine, rare medium grains, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, minor light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2310-2304	70	Sandstone: off white to light brown grey, very fine to fine, rare medium grains, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white to medium green grey argillaceous and silt matrix - grades to silty claystone, abundant off white partially altered feldspar grains, trace to common green-red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	30	Claystone: off white to light brown grey, light to medium green grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2304-2307	80	Sandstone: off white to light brown grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white argillaceous and silt matrix - grades to claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	20	Claystone: off white to light brown grey, light to medium green grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2307-2310	40	Sandstone: off white to light brown grey, very fine to medium, dominantly very fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white argillaceous and silt matrix - grades to claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	60	Claystone: off white to medium green grey, light to medium grey, light brown grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

Interval (m)	%	Description PAGE: 2
2310-2313	30	Sandstone: off white to light brown grey to medium green, very fine to medium, dominantly very fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white argillaceous and silt matrix - grades to claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly very light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2313-2316	30	Sandstone: off white to light brown grey to medium green, very fine to medium, dominantly very fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white argillaceous and silt matrix - grades to claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, light to medium grey, light brown grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2316-2319	20	Sandstone: off white to light brown grey to medium green, very fine to medium, dominantly very fine, subangular to subrounded, moderately to well sorted, moderate silica and weak calcareous cement, abundant off white argillaceous and silt matrix - grades to claystone, abundant off white partially altered feldspar grains, trace to common green- redbrown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	80	Claystone: off white to medium green grey, light to medium grey, light brown grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2319-2325	100	Claystone: off white to medium green grey, light to medium grey, light brown grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2325-2328	10	Sandstone: off white to light brown grey to rarely medium green, very fine, subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	90	Claystone: off white to medium green grey, light to medium grey, light brown grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2328-2331	30	Sandstone: off white to light brown grey to rarely medium green, very fine to rarely fine, subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-browngrey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, light to medium grey, light brown grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

Interval (m)	%	Description PAGE: 3
2331-2334	70	Sandstone: off white to light brown grey to rarely medium green, very fine to rarely fine, subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-browngrey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light to medium grey, light brown grey, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2334-2337	30	Sandstone: off white to light brown grey to rarely medium green, very fine to rarely fine, subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-browngrey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2337-2340	10	Sandstone: off white to light brown grey to rarely medium green, very fine to rarely fine, subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-browngrey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	90	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2340-2343	80	Sandstone: off white to light brown grey to rarely medium green, very fine to rarely fine, subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-browngrey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2343-2346	50	Sandstone: off white to light brown grey to rarely medium green, very fine to rarely fine, subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-browngrey-black lithics, trace to occasionally common brown to black carbonaceous matter, trace micromica, moderately hard, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

nterval (m)	%	Description PAGE:
2346-2349	30	Sandstone: off white to light brown grey to rarely medium green, very fine to rarely fine subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, tramicromica, moderately hard, no visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trablack carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2349-2352	60	Sandstone: off white to light brown grey to rarely medium green, very fine to rarely fine subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-browngrey-black lithics, trace to occasionally common brown to black carbonaceous matter, tramicromica, moderately hard, no visual porosity, no oil fluorescence.
	40	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trablack carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2352-2355	80	Sandstone: off white to light brown grey to rarely medium green, very fine to rarely fine subangular to subrounded, moderately to well sorted, moderate silica and trace weak calcareous cement, abundant off white argillaceous matrix - grades to white claystone, abundant off white partially altered feldspar grains, trace to common green- red-brown-grey-black lithics, trace to occasionally common brown to black carbonaceous matter, tramicromica, moderately hard, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trablack carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2355-2358	90	Sandstone: off white to very light green grey, very fine to occasionally medium, dominantly fine, subangular to subrounded, moderately sorted, weak silica and calcareou cements, abundant white to very light green argillaceous matrix - grading to white arenaceous claystone, trace to common green grey red and black lithics, abundant partial altered feldspar grains, trace black to brown carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
	10	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trablack carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2358-2361	80	Sandstone: off white to very light green grey, very fine to occasionally medium, dominantly fine, subangular to subrounded, moderately sorted, weak silica and calcareou cements, abundant white to very light green argillaceous matrix - grading to white arenaceous claystone, trace to common green grey red and black lithics, abundant partial altered feldspar grains, trace black to brown carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, tracblack carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

terval (m)	%	Description PAGE:
2361-2364	100	Sandstone: very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica and calcareous cements, abundant very light green argillaceous matrix, abundant partially altered feldspar grains, common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable nil to very poor visual porosity, no oil fluorescence.
2364-2367	90	Sandstone: very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica and calcareous cements, abundant very light green argillaceous matrix, abundant partially altered feldspar grains, common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable nil to very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finel arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trablack carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2367-2370	70	Sandstone: very light green grey, very fine to fine, dominantly very fine, subangular to subrounded, moderately sorted, moderate silica and weak calcareous cement, abundant very light green argillaceous matrix - matrix supported, abundant partially altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
	30	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finel arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trablack carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2370-2376	100	Sandstone: very light green grey, very fine to fine, dominantly very fine, subangular to subrounded, moderately sorted, moderate silica and weak calcareous cement, abundant v light green argillaceous matrix - matrix supported, abundant partially altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
2376-2379	80	Sandstone: very light green grey, very fine to fine, dominantly very fine, subangular to subrounded, moderately sorted, moderate silica and weak calcareous cement, abundant very light green argillaceous matrix - matrix supported, abundant partially altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light to medium brown and moderately carbonaceous, often very silty gading argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, commicromica, firm to moderately hard, subfissile.
2379-2383	100	Sandstone: very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica and weak calcareous cement, abundant v light green argillaceous matrix - matrix supported, abundant partially altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.

WELL NAME: Blackwood-1 DATE: 12-5-96

GEOLOGIST: Dave Horner PAGE: 1

_ 1550			

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2383-2385	30	Poor sample due to abundant cavings after trip. Sandstone: very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica and calcareous cements, abundant very light green argillaceous matrix, abundant partially altered feldspar grains, common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, nil to very poor visual porosity, no oil fluorescence.
	70	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2385-2388	90	Sandstone: very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant very light green argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, trace pyrite, friable, nil to very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium green grey, light to medium grey, light brown grey, dominantly light brown, often very silty gading to argillaceous siltstone, often very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2388-2391	100	Sandstone: very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant very light green argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, nil to very poor visual porosity, no oil fluorescence.
2391-2394	90	Sandstone: very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant very light green argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, nil to very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium green grey, light brown, often very silty gading to argillaceous siltstone, occasionally very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.
2394-2397	50	Sandstone: very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant very light green argillaceous matrix - matrix supported, abundant partially altered feldspar grains, common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, nil to very poor visual porosity, no oil fluorescence.
	50	Claystone: off white to medium green grey, light brown, often very silty gading to argillaceous siltstone, occasionally very finely arenaceous with partially altered feldspars and minor quartz and varicoloured lithics, trace black carbonaceous matter and flecks, common micromica, firm to moderately hard, subfissile.

lm	terval (m)	%	Description PAGE: 2
	2397-2400	40	Sandstone: off white to very light brown grey, very fine to fine, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
		60	Claystone: off white to light brown, light grey to medium green grey, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.
	2400-2403	50	Sandstone: off white to very light brown grey, very fine to fine, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
		50	Claystone: off white to light brown, light grey to medium green grey, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.
	2403-2406	70	Sandstone: off white to very light brown grey, very fine to fine, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
		30	Claystone: off white to light brown, light grey to medium green grey, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.
	2406-2409	80	Sandstone: off white to very light brown grey, very fine to medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
		20	Claystone: off white to light brown, light grey to medium green grey, minor medium brown, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.
	2409-2412	80	Sandstone: off white to very light brown grey, very fine to fine, dominantly very fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
		20	Claystone: off white to light brown, light grey to medium green grey, common medium brown and dark grey, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.

Interval (m)	%	Description PAGE: 3
2412-2418	70	Sandstone: off white to very light brown grey, very fine to fine, dominantly very fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
	30	Claystone: off white to medium brown, light grey to medium green grey, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.
2418-2421	80	Sandstone: off white to very light brown grey, very fine to occasionally fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium brown, light grey to medium green grey, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.
2421-2424	90	Sandstone: off white to very light brown grey, very fine to fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, no visual porosity, no oil fluorescence.
	10	Claystone: off white to medium brown, light grey to medium green grey, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.
2424-2430	90	Sandstone: off white to very light brown grey, very fine to occasionally medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium brown, light grey to medium green grey, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.
2430-2448	100	Sandstone: off white to very light green grey to very light brown grey, very fine to occasionally medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, very poor visual porosity, no oil fluorescence.
2448-2454	90	Sandstone: off white to very light green grey to very light brown grey, very fine to occasionally medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to medium brown, light grey to medium green grey, minor very dark brown and grading to argillaceous coal, non to occasionally very silty, rarely very finely to finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, trace to common black carbonaceous flecks and detritus, trace to common micromica, firm to moderately hard, subfissile.

Interval (m)	%	Description PAGE: 4
2454-2457	100	Sandstone: off white to very light green grey to very light brown grey, very fine to occasionally medium, dominantly fine, subangular to subrounded, moderately sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to arenaceous white claystone, abundant altered feldspar grains, trace to common grey green and black lithics, trace red brown lithics, trace black carbonaceous detritus, friable, very poor visual porosity, no oil fluorescence.
2457-2478	100	Sandstone: light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
2478-2496	100	Sandstone: light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
2496-2499	100	Sandstone: light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	Tr	Claystone: light green grey, very silty, occasionally very finely arenaceous with altered feldspar grains, trace black carbonaceous flecks, moderately hard, moderately dispersive, subfissile.
2499-2502	100	Sandstone: light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
2502-2505	95	Sandstone: light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	5	Claystone: light green grey, very silty, occasionally very finely arenaceous with altered feldspar grains, trace black carbonaceous flecks, moderately hard, moderately dispersive, subfissile.
2505-2508	100	Sandstone: light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, moderate calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
2508-2511	70	Sandstone: light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	30	Claystone: light green grey, very silty, occasionally very finely arenaceous with altered feldspar grains, trace black carbonaceous flecks, moderately hard, moderately dispersive, subfissile.

nterval (m)	%	Description PAGE: 5
2511-2514	80	Sandstone: light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundan light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	20	Claystone: light green grey, very silty, occasionally very finely arenaceous with altered feldspar grains, trace black carbonaceous flecks, moderately hard, moderately dispersive, subfissile.
2514-2523	90	Sandstone: off white to light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	10	Claystone: light green grey, very silty, occasionally very finely arenaceous with altered feldspar grains, trace black carbonaceous flecks, moderately hard, moderately dispersive, subfissile.
2523-2529	100	Sandstone: off white to light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	Tr	Claystone: light green grey, very silty, occasionally very finely arenaceous with altered feldspar grains, trace black carbonaceous flecks, moderately hard, moderately dispersive, subfissile.
2529-2535	100	Sandstone: off white to light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
2535-2538	90	Sandstone: off white to light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant light green argillaceous matrix - matrix supported, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	10	Claystone: light to medium brown grey, very silty, common dispersed very fine altered feldspar grains, common black carbonaceous flecks and detrital, common micromica, firm subfissile.
2538-2541	70	Sandstone: off white to light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to white arenaceous claystone, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, trace coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	30	Claystone: light to medium brown grey to medium brown, very silty, common dispersed very fine altered feldspar grains, common black carbonaceous flecks and detrital, common micromica, firm, subfissile.

Interval (m)	%	Description PAGE: 6
2541-2544	70	Sandstone: off white to light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to white arenaceous claystone, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, common coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	30	Claystone: light to medium brown grey to medium brown, very silty, common dispersed very fine altered feldspar grains, common black carbonaceous flecks and detrital, common micromica, firm, subfissile.
2544-2547	50	Sandstone: off white to light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to white arenaceous claystone, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, common coarse brown mica flakes, trace black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	50	Claystone: light to medium brown grey to medium brown, very silty, common dispersed very fine altered feldspar grains, common black carbonaceous flecks and detrital, common micromica, firm, subfissile.
2547-2550	60	Sandstone: off white to light green, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to white arenaceous claystone, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, common coarse brown mica flakes, common black coaly detritus and laminae, moderately hard, very poor visual porosity, no oil fluorescence.
	40	Claystone: light to medium brown grey to medium brown, very silty, common dispersed very fine altered feldspar grains, common to abundant black coaly detrital and laminae, common micromica, firm, subfissile.
2550-2553	60	Sandstone: off white to very light green, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to white arenaceous claystone, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, common coarse brown mica flakes, trace black coaly detritus, moderately hard, no visual porosity, no oil fluorescence.
	40	Claystone: light to medium brown grey to medium brown, very silty, common dispersed very fine altered feldspar grains, trace to common black carbonaceous flecks and detrital, common micromica, firm, subfissile.
2553-2556	50	Sandstone: off white to very light green, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to white arenaceous claystone, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, common coarse brown mica flakes, trace black coaly detritus, moderately hard, no visual porosity, no oil fluorescence.
	50	Claystone: off white to medium grey, light to medium brown, very silty, often very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks, common micromica, moderately hard, moderately dispersive, subfissile.

WELL NAME: Blackwood-1 DATE: 13-5-96

GEOLOGIST: Dave Horner PAGE: 1

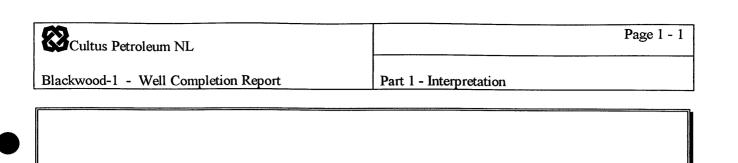
Interval (m)

2556-2559	50	Sandstone: off white to very light green, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to white arenaceous claystone, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, common coarse brown mica flakes, trace black coaly detritus, moderately hard, very poor visual porosity, no oil fluorescence.
	50	Claystone: off white to light brown, medium grey, very silty, often very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks, common micromica, moderately hard, moderately dispersive, subfissile.
2559-2562	60	Sandstone: off white to very light green, very fine to occasionally fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant off white argillaceous matrix - grading to white arenaceous claystone, abundant off white partially altered feldspar grains, trace to common green grey red brown black lithics, common coarse brown mica flakes, trace black coaly detritus, moderately hard, very poor visual porosity, no oil fluorescence.
	40	Claystone: off white to light brown, medium grey, very silty, often very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks, common micromica, moderately hard, moderately dispersive, subfissile.
2562-2565	80	Sandstone: off white to light grey to light greenish grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica cement, abundant white argillaceous matrix, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	20	Claystone: off white to light brown, medium grey, very silty, often very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks, common micromica, moderately hard, moderately dispersive, subfissile.
2565-2568	90	Sandstone: off white to light grey to light green, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica cement, abundant white argillaceous matrix, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	10	Claystone: off white to light brown, medium grey, very silty, often very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks, common micromica, moderately hard, moderately dispersive, subfissile.
2568-2574	100	Sandstone: off white to medium green grey, very fine to medium, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.

2574-2577	100	Sandstone: off white to medium green grey, very fine to medium, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to comm coarse brown mica flakes, common brown to black carbonaceous matter, moderately har very poor visual porosity, no oil fluorescence.
	Tr	Claystone: off white to medium green grey, light brown grey to medium grey, very silty often very finely arenaceous with altered feldspar grains and minor quartz and varicolou lithics, common black carbonaceous flecks, common micromica, trace fine brown mica flakes in part, moderately hard, moderately dispersive, subfissile.
2577-2580	100	Sandstone: off white to medium green grey, very fine to medium, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to comm coarse brown mica flakes, common brown to black carbonaceous matter, moderately har very poor visual porosity, no oil fluorescence.
	Tr	Claystone: off white to medium green grey, light brown grey to medium grey, very silty often very finely arenaceous with altered feldspar grains and minor quartz and varicolou lithics, common black carbonaceous flecks, common micromica, trace fine brown mica flakes in part, moderately hard, moderately dispersive, subfissile.
2580-2583	100	Sandstone: off white to medium green grey, very fine to medium, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to comm coarse brown mica flakes, common to abundant brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	Tr	Claystone: off white to medium green grey, light brown grey to medium grey, very silty, often very finely arenaceous with altered feldspar grains and minor quartz and varicolou lithics, common black carbonaceous flecks, common micromica, trace fine brown mica flakes in part, moderately hard, moderately dispersive, subfissile.
2583-2604	100	Sandstone: off white to medium green grey, very fine to medium, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard very poor visual porosity, no oil fluorescence.
2604-2607	100	Sandstone: off white to medium green grey, very fine to medium, dominantly fine to medium, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard very poor visual porosity, no oil fluorescence.
	Tr	Claystone: off white to medium green grey, light brown grey to medium grey, very silty, often very finely arenaceous with altered feldspar grains and minor quartz and varicolou lithics, common black carbonaceous flecks, common micromica, common fine brown mi flakes in part, moderately hard, moderately dispersive, subfissile.
2607-2610	100	Sandstone: off white to very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix - matrix supported, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	Tr	Claystone: off white to medium green grey, light brown grey to medium grey, very silty, often very finely arenaceous with altered feldspar grains and minor quartz and varicolou lithics, common black carbonaceous flecks, common micromica, common fine brown mi flakes in part, moderately hard, moderately dispersive, subfissile.

2610-2613	90	Sandstone: off white to very light green grey, very fine to dominantly fine, subangular to
		subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix - matrix supported, abundant altered feldsp grains, common green grey black lithics, trace red brown lithics, trace to common coars brown mica flakes, common brown to black carbonaceous matter, moderately hard, nil t very poor visual porosity, no oil fluorescence.
1,	10	Claystone: off white to medium green grey, light brown to medium grey, very silty, ofte very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks, common micromica, common fine brown m flakes in part, moderately hard, moderately dispersive, subfissile.
2613-2616	80	Sandstone: off white to very light green grey, very fine to occasionally fine, subangular subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithit trace to common coarse brown mica flakes, common brown to black carbonaceous matter moderately hard, no visual porosity, no oil fluorescence.
	20	Claystone: off white to medium green grey, light brown to medium grey, very silty, ofte very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks, common micromica, common fine brown m flakes in part, moderately hard, moderately dispersive, subfissile.
2616-2619	70	Sandstone: off white to very light green grey, very fine to occasionally fine, subangular subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithit trace to common coarse brown mica flakes, common brown to black carbonaceous matter moderately hard, no visual porosity, no oil fluorescence.
	30	Claystone: off white to light brown to medium grey to medium green grey, very silty, of very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks and occasional detritus, common micromica, common fine brown mica flakes in part, moderately hard, moderately dispersive, subfiss
2619-2622	90	Sandstone: off white to very light green grey, very fine to occasionally medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common to abundant brown to black carbonaceous matter, moderately hard, very poor visual porosit no oil fluorescence.
	10	Claystone: off white to light brown to medium grey to medium green grey, very silty, of very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks and occasional detritus, common micromica, common fine brown mica flakes in part, moderately hard, moderately dispersive, subfiss
2622-2628	100	Sandstone: off white to very light green grey, very fine to medium, dominantly medium subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common to abundant brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescent
	Tr	Claystone: off white to light brown to medium grey to medium green grey, very silty, of very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks and occasional detritus, common micromica, common fine brown mica flakes in part, moderately hard, moderately dispersive, subfiss
2628-2637	70	Sandstone: off white to very light green grey, very fine to medium, dominantly very fine subangular to subrounded, moderately to well sorted, moderate silica cement, trace weak calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common to abundant brown to

30	Claystone: off white to light brown to medium grey to medium green grey, very silty grading to siltstone, often very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks and occasional detri common micromica, common fine brown mica flakes in part, moderately hard, moderat dispersive, subfissile.
60	Sandstone: off white to very light green grey, very fine to medium, dominantly very fine subangular to subrounded, moderately to well sorted, moderate silica cement, trace weal calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common to abundant brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescent
40	Claystone: off white to light brown to medium grey to medium green grey, very silty grading to siltstone, often very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks and occasional detri common micromica, common fine brown mica flakes in part, moderately hard, moderat dispersive, subfissile.
70	Sandstone: off white to very light green grey, very fine to fine, occasionally medium, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weal calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace to common coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
30	Claystone: off white to light brown to medium grey to medium green grey, very silty grading to siltstone, often very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks and occasional detri common micromica, common fine brown mica flakes in part, moderately hard, moderat dispersive, subfissile.
80	Sandstone: off white to very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weal calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
20	Claystone: off white to light brown to medium grey to medium green grey, very silty grading to siltstone, often very finely arenaceous with altered feldspar grains and minor quartz and varicoloured lithics, common black carbonaceous flecks and occasional detri common micromica, common fine brown mica flakes in part, moderately hard, moderate dispersive, subfissile.
100	Sandstone: off white to very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weal calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
Tr	Sandstone: off white to very light green grey, very fine to medium, dominantly fine, subangular to subrounded, moderately to well sorted, moderate silica cement, trace weal calcareous cement, abundant white argillaceous matrix - grades to white arenaceous claystone, abundant altered feldspar grains, common green grey black lithics, trace red brown lithics, trace coarse brown mica flakes, common brown to black carbonaceous matter, moderately hard, very poor visual porosity, no oil fluorescence.
	60 40 70 30 80



APPENDIX 2

SIDEWALL CORE DESCRIPTIONS

CULTUS PETROLEUM N.L.

APPENDIX

SIDEWALL CORE DESCRIPTION

WELL NAME:

Blackwood-1

DATE: 14-5-96

GEOLOGIST:

Dave Horner

PAGE: 1

STO DEFINE NEO DESCRIPTION	
Company Comp	

Cut 24 Recovered 22

	7 2624.5	T	
1	2634.7	23	Claystone: medium blue green grey, slightly silty, trace very fine black carbonaceous flecks, trace micromica, moderately hard, slightly subfissile.
2	2625.8	10	Silty Sandstone: medium grey, silt to very fine, strong silica cement, no visible matrix, quartzose, common very fine altered feldspars, trace black carbonaceous flecks, hard, no visual porosity, no oil fluorescence.
3	2620.7	13	Sandstone: off white to medium brown, very fine to fine, subangular to subrounded, moderately to well sorted, moderate to strong silica and calcareous cements, common white argillaceous matrix, common multicoloured lithics, abundant altered feldspar grains, trace black carbonaceous detritus, hard, no visual porosity, no oil fluorescence.
4	2606.0	17	Silty Claystone: off white to medium green grey, common very fine altered feldspars, common brown to black carbonaceous flecks, trace micromica, moderately hard, slightly subfissile.
5	2586.8	14	Sandstone: medium green grey, very fine to dominantly fine, angular to subrounded, moderately to well sorted, weak silica and calcareous cements, abundant white to medium green grey argillaceous and silt matrix, common multicoloured lithics, trace fine mica flakes, trace carbonaceous detritus, friable to sticky, no visual porosity, no oil fluorescence.
6	2560.4	10	Sandstone: light grey, very fine to fine, dominantly very fine, subangular to subrounded, moderately to well sorted, weak silica cement, abundant light grey argillaceous and silt matrix, abundant altered feldspar gains, common multicoloured lithics, trace to common brown to black carbonaceous flecks, trace brown mica flakes, friable to sticky, no visual porosity, no oil fluorescence.
7	2552.5	21	Sandstone: light grey to light brown, very fine, subangular to subrounded, well sorted, weak silica and calcareous cements, abundant white argillaceous and silt matrix, abundant alterd feldspar grains, trace multicoloured lithics, common black carbonaceous flecks and minor laminae, trace micromica, fiable, no visual porosity, no oil fluorescence.
8	2537.3	20	Sandstone: light green grey, very fine to dominantly fine, subangular to subrounded, moderately to well sorted, weak silica cement, abundant light green argillaceous matrix, abundant altered feldspars, common multicoloured lithics, common brown mica flakes, friable, no visual porosity, no oil fluorescence.
9	2500.4	NR	Lost bullet.
10	2494.0	NR	Lost bullet.
11	2473.2	15	Sandstone: medium green, very fine to dominantly fine, subangular to subrounded, moderately to well sorted, weak silica and very weak calcareous cements, abundant medium green argillaceous matrix, abundant altered feldspars, common multicoloured lithics, trace black carbonaceous matter, friable to sticky, no visual porosity, no oil fluorescence.

SWC No.	DEPTH (m)	REC'D (mm)	DESCRIPTION PAGE: 2
12	2447.5	13	Claystone: medium to dark grey, slightly silty, trace micromica, soft to firm, slightly subfissile.
13	2425.5	20	Sandstone: light green grey, very fine to dominantly fine, ocasional medium grains, subangular to subrounded, moderately to well sorted, weak silica and moderate calcareous cements, common very light green grey argillaceous matrix, abundant altered feldspars, common multicoloured lithics, friable, very poor visual porosity, no oil fluorescence.
14	2395.0	12	Sandstone: light grey, very fine to fine, subangular to subrounded, moderately to well sorted, moderate silica cement, common to abundant off white argillaceous and silt matrix, common altered feldspars, trace multicoloured lithics, trace carbonaceous detritus, friable to hard, no visual porosity, no oil fluorescence.
15	2384.5	16	Sandstone: light grey, very fine to dominantly fine, trace medium grains, subangular to subrounded, moderately sorted, weak silica and calcareous cements, common to abundant white argillaceous matrix, abundant altered feldspars, common multicoloured lithics, trace carbonaceous matter, friable, very poor visual porosity, no oil fluorescence.
16	2336.0	25	Claystone: medium to dark grey, slightly silty, occasionally common dispersed black coaly matter, very slightly calcareous in part, trace micromica, firm, slightly subfissile.
17	2244.0	15	Claystone: medium to dark grey, slightly silty, slightly calcareous, trace to common micromica, firm, slightly subfissile.
18	2127.0	23	Sandstone: light green grey, very fine to dominantly fine, subangular to subrounded, well sorted, weak silica cement, trace weak calcareous cement, common to abundant white argillaceous matrix, common altered feldspars, abundant multicoloured lithics, trace black carbonaceous detritus, friable, poor visual porosity, no oil fluorescence.
19	2067.0	21	Sandstone: light grey, very fine to medium, dominantly very fine to fine, subangular to subrounded, poor to moderately sorted, weak silica cement, trace white to light green argillaceous and silt matrix, common to abundant altered feldspars, common multicoloured lithics, trace black carbonaceous detritus, friable, poor visual porosity, no oil fluorescence.
20	2001.5	12	Claystone: medium to dark gey, slightly silty, very silightly calcareous, trace black carbonaceous matter, trace micromica, firm, slightly subfissile.
21	1904.0	20	Claystone: medium to dark grey, moderately to very silty, trace black carbonaceous flecks, trace to common micromica, firm, slightly subfissile.
22	1781.0	25	Siltstone: medium brown grey, slightly to moderately argillaceous, trace black carbonaceous flecks and detritus, common micromica, firm, slightly subfissile.
23	1524.0	25	Silty Claystone: dark brown grey, occasional abundant dispersed very fine quartz sand grains, moderately carbonaceous, common micromica, firm, slightly subfissile, intermixed with irregular patches of Sandstone: light brown, very fine, angular to subangular, moderately sorted, weak silica cement, common very light brown argillaceous matrix, quartzose, trace micromica, trace very fine black carbonaceous flecks, friable, very poor visual porosity, no oil fluorescence.
24	1514.5	15	Sideritic Sandstone: medium brown, very fine to very coarse, dominantly fine, angular to subangular, very poorly sorted, very strong siderite or dolomite cement, common light green lithics, very hard, no visual porosity, no oil fluorescence.

Cultus Petroleum NL		Page 1 - 1
Blackwood-1 - Well Completion Report	Part 1 - Interpretation	

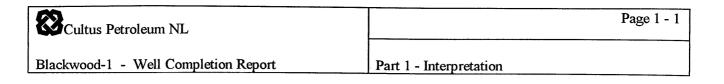
APPENDIX 3

ELECTRIC LOG SUMMARY

CULTUS PETROLEUM N.L. ELECTIC LOGGING REPORT SHEET

Well Name:Blackwood-1 Permit: PPL1 Observer: Dave Horner Date: 14-5-96

TIME	OPEDATION
IIIVIE	OPERATION
0830	Rig-up DLL-MSFL-LSS
1100	Start repeat section
1150	Start main log
1300	Computer failure
1345	Change to system 1
1400	Sonde failure
1500	Start logging DLL-MSFL-GR only - suspect sonic failure
1640	Finish logging DLL-MSFL-GR Finish logging DLL-MSFL-GR
1745	Rig-up PDS-LCS
1910	
1930	Casing check with LCS turned off
1955	Log repeat section
2130	Log main log PDS
	Rig down PDS - Rig up velocity tool
0500	Rig down velocity tool - rig up coregun
1215	Finish core gun run - rig down
······	
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APPENDIX 4 VELOCITY SURVEY

Velocity Data



VELOCITY SURVEY

BLACKWOOD No.1

PPL 1

OTWAY BASIN VICTORIA

for

CULTUS PETROLEUM N.L.

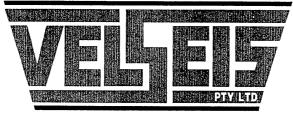
recorded by

VELOCITY DATA PTY LTD

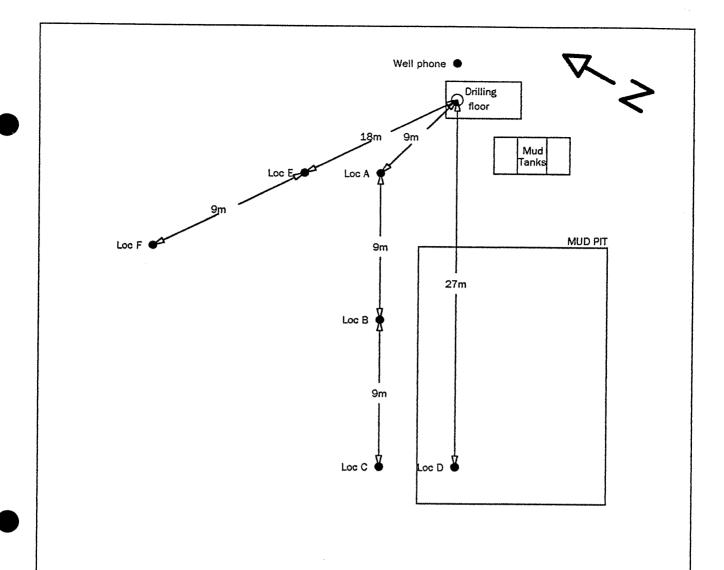
Processed by

Velseis Processing Pty Ltd

Brisbane, Australia 26 September 1996



Integrated Seismic Technologies



Back phone

BLACKWOOD #1

SHOT POINT LOCATION SKETCH CULTUS

Figure 1

6873

CONTENTS

SUMMARY		•••	•••	•••	•••	•••		1
GENERAL IN	NFORMA	ATION	•••		•••		•••	1
EQUIPMENT	:	•••	•••		•••	•••	•••	2
RECORDING	÷		•••	•••	•••	•••	•••	3
PROCESSING	G							
Elevation Da	ta	•••	•••			•••		3
Recorded Da	ta	•••	•••	•••		•••		4
Correction fo Delay and Sh						•••	•••	4
Pit Fatigue A	nalysis	•••					•••	4
Correction to	Datum	•••	•••			•••	•••	5
Calibration of	f Sonic L	og						
Method		•••		•••			•••	5
Results		···	•••	•••	•••		•••	5
Trace Playout	ts .	•••	•••	•••	•••			6
FIGURES								
Figure 1	Shot loca	ation sk	etch					
Figure 2	Time-de	pth and	velocity	curves				
Figure 3	Trace pla	ayouts		·				
TO A DY TIC								

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TABLES

Table 1 Time-depth values

ENCLOSURES

- Shot Calculation Sheets
 - 2 Trace Display and First Arrival Plots

SUMMARY

Velocity Data Pty Ltd conducted a velocity survey for Cultus Petroleum N.L. in the Blackwood No. 1 well, PPL 1, Otway Basin, Victoria. The date of the survey was the 13 May, 1996.

The results of the survey, which are considered to be reliable, have been used to calibrate the sonic log.

Explosives were used as an energy source with shots being fired in the mud pit in the majority of instances.

GENERAL INFORMATION

Name of Well

: Blackwood No. 1

Location

: PPL 1

Coordinates

: 5731567.6 N

: 670968.0 E

Date of Survey

: 13 May, 1996

Wireline Logging

: BPB Wireline Services

Weather

: Fine

Operational Base

: Brisbane

Operator

: D. Blick

Shooter

: J. Brown

Client Representative

: Mr. D. Horner

110

EQUIPMENT

Downhole Tool

Veldata Camlock 100 (90 mm)

Sensors:

6 HSI 4.5 Hz 215 ohm, high temperature (300 degrees F) detectors connected in series parallel. Frequency response 8-300 Hz within 3 dB.

Preamplifier:

48 dB fixed gain. Frequency response 5-200 Hz within 3 dB.

Reference Geophone

Mark Products L1 4.5 Hz

Recording Instrument

(1) System VDL 16

Windows based high resolution seismic acquisition instruments

Computer:

386 Portable computer

Resolution:

A/D conversion 16 bits

Dynamic Range:

96dB

Total Gain:
Data channels:

136dB

Display:

A4 Bubble Jet Printer 300 D.P.I.

3852

RECORDING

Energy Source

: Explosive, Powergel

Shot Location

: Mud pit

Charge Size

: 0.25 - 5 sticks

Average Shot Depth

: 1.5 metre

Mud Pit Shot Offset

: 27.0 metres

Recording Geometry

: Figure 1

Shots were recorded on $3^{1}/2$ " floppy disc. Printouts of the shots used are included with this report.

The sample rate was 0.5 millseconds across the entire survey.

The scale of the graphic display varies with signal strength and is noted on each playout. The times were picked from a sample by sample screen plot a full set of these trace displays can be seen at the rear of the report.

200

PROCESSING

Elevation Data

Elevation of KB

: 114.3 metres above A.S.L.

Elevation of Ground

: 110.0 metres above A.S.L.

Elevation of Seismic

Datum

: 0.0 metres A.S.L.

Depth Surveyed

: 2642.0 metres below KB

Total Depth

: 2650.0 metres below KB

Depth of Casing

: 689.0 metres below KB

Sonic Log Interval

: 1907.3 to 2650.0 metres below KB

PROCESSING

Recorded Data

Number of Shots

: 26

Processed

Number of Levels

Recorded

: 15

Data Quality

: Good

Noise Level

: Moderate

Correction for Instrument Delay and Shot Offset

The 'corrected' times shown on the calculation sheets have been obtained by:

- 1. Subtraction of the instrument delay (2.0 milliseconds) from the recorded arrival times.
- 2. Geometric correction for non-verticality of ray paths resulting from shot offset.
- 3. Shot static correction to correct for the depth of shot below ground level at the well head using a correction velocity of 2000 metres/second.
- 4. Additional 1.5 milliseconds uphole time was added to all shots external to the mud.
- 5. 5.8 milliseconds bulk shift applied to all shots discharged within the mud pit to tie them to shots external to the pit.
- 6. Re-addition of the instrument delay (2.0 milliseconds).

Pit Fatigue Analysis

An examination of surface channel information indicated the presence of fatigue associated with a number of shots located in the Mud pit. Thus it has been necessary to compensate for this effect and the table below outlines shots and the appropriate correction applied.

Shot Number	Correction (msec)
13	-1.0
15	-4.5
16	-1.5
· 17	-1.5
18	-1.5
19	-1.5

SSS

Correction to Datum

The datum chosen was 0.0 metres ASL that is 114.3 metres below KB. This level was shot eight (8) times during the survey and an effective datum correction time of 69.4 milliseconds was calculated.

This value includes the 2.0 milliseconds instrument delay which must be subtracted to obtain the raw time.

PROCESSING

Calibration of Sonic Log - Method

Sonic times were adjusted to checkshot times using a polynomial derived least squares fit correction of the sonic transient times. The sonic log that lay within the casing was deleted from the calibration.

Differences between the check shot and sonic times arise as the sonic tool measures the local velocity characteristics of the formation with a high frequency signal, whereas the downhole geophone records the bulk velocity character using a signal of significantly lower frequency.

Calibration of Sonic Log - Results (Enclosure 1)

Sonic values were only available between the interval 1907.3 and 2642.0m below KB.

The discrepancies between shot and sonic interval velocities were small. The largest of these occurred over the interval 2611.0 to 2642.0 metres which yielded an interval sonic drift of $45.16 \,\mu sec/m$.

In aggregate, the shot and sonic interval times differed by 2.5 milliseconds over the logged portion of the well.

368

PROCESSING

Trace Playouts (Figure 3)

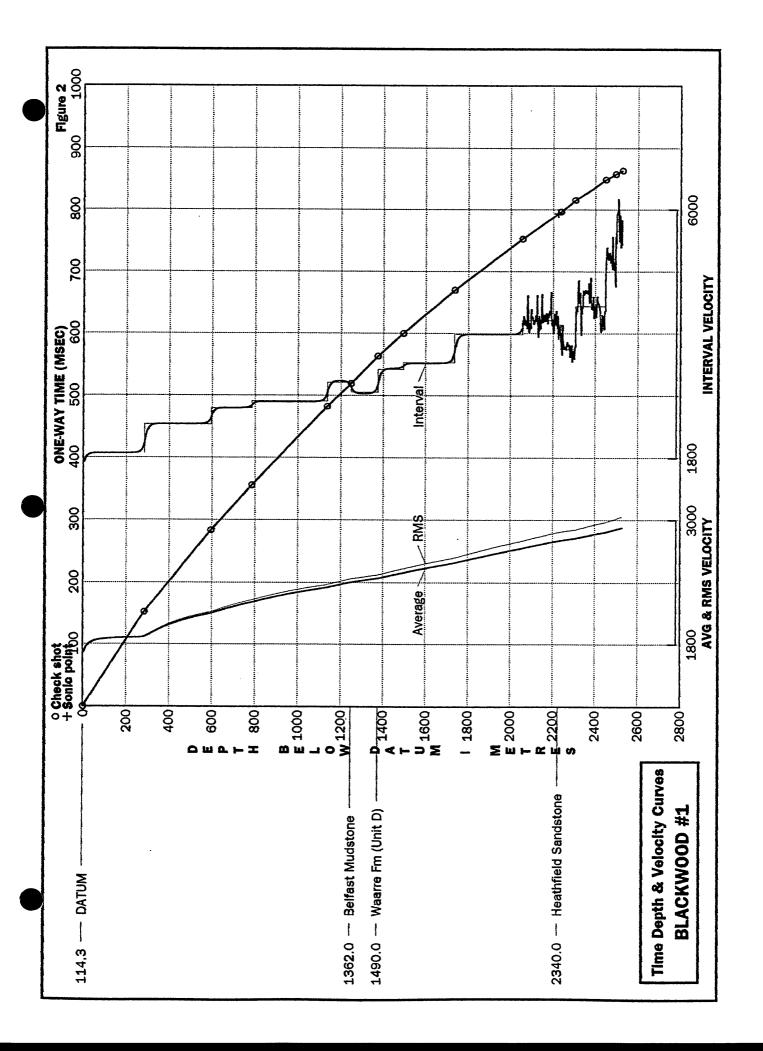
Figure 3A is a plot of all raw data traces used.

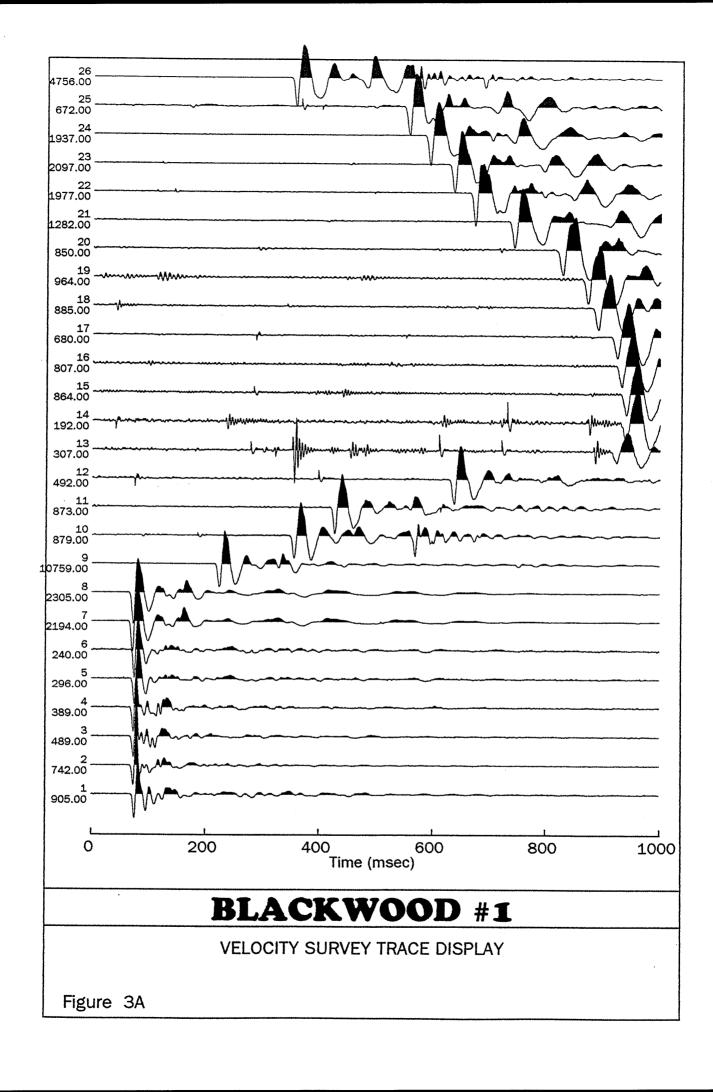
Figure 3B is a plot to scale in depth and time of selected traces.

Figure 3C is a plot of selected surface traces. .

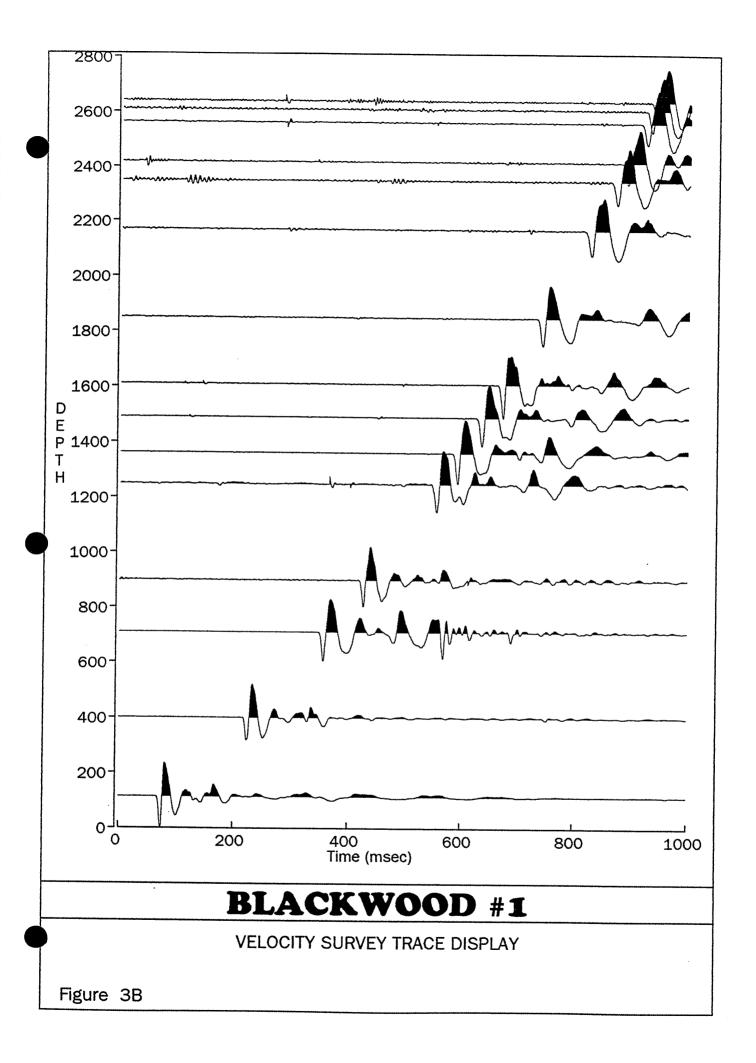
Troy Peters Geophysicist

14

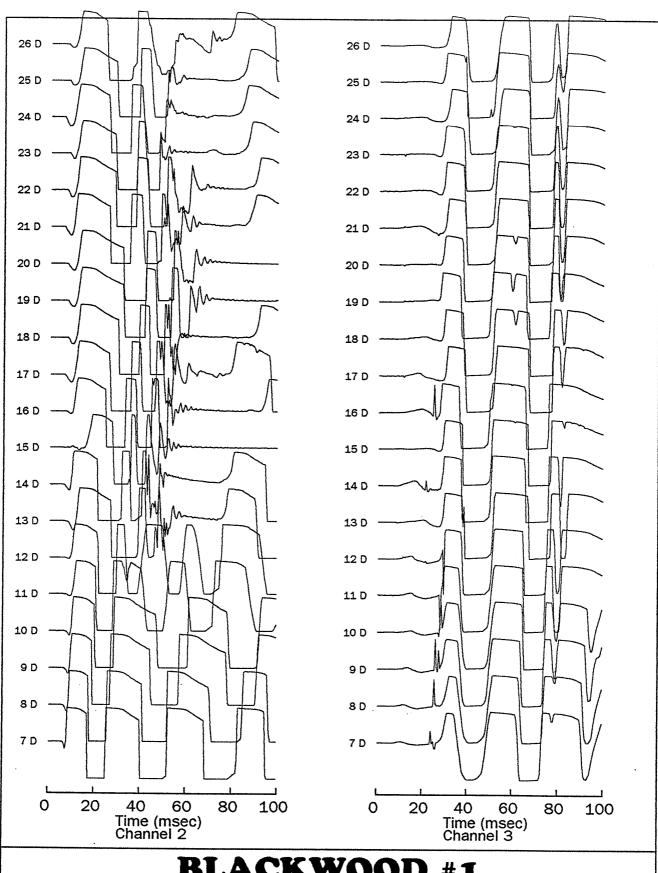












BLACKWOOD #1

VELOCITY SURVEY TRACE DISPLAY AUXILIARY CHANNELS

Figure 3C

Well: BLACKWOOD #1 Client: CULTUS
Survey units: METRES Datum: 0.0
Calibrated sonic velocities used from 2057.5 to 2527.5

									
Datum depth	One-way time(ms)	VE		ES —— Interval	Datum depth	One-way time(ms)	VE		ES —— Interval
		Average	1410	incerval	dehai	ume(ms)	Average	CIVIS	
2.5	1.5	1721	1721		102.5	55.3	1853	1853	1874
5.0	2.9	1734	1734	1748	105.0	56.7	1853	1854	1874
7.5	4.3	1746	1746	1770	107.5	58.0	1854	1854	1874
10.0	5.7	1756	1757	1789	110.0	59.3	1854	1855	1874
12.5	7.1	1766	1766	1804	112.5	60.7	1855	1855	1874
15.0	8.5	1774	1774	1817	115.0	62.0	1855	1855	1874
17.5	9.8	1781	1782	1827	117.5	63.3	1855	1856	1874
20.0	11.2	1788	1788	1836	120.0	64.7	1856	1856	1874
22.5	12.5	1794	1794	1843	122.5	66.0	1856	1857	1874
25.0	13.9	1799	1800	1849	125.0	67.3	1857	1857	1874
27.5	15.2	1804	1805	1853	127.5	68.7	1857	1857	1874
30.0	16.6	1808	1809	1857	130.0	70.0	1857	1858	1874
32.5	17.9	1812	1813	1860	132.5	71.3	1858	1858	1874
35.0	19.3	1816	1816	1863	135.0	72.7	1858	1858	1874
37.5	20.6	1819	1820	1865	137.5	74.0	1858	1858	1874
40.0	22.0	1822	1823	1867	140.0	75.3	1858	1859	1874
42.5	23.3	1825	1825	1868	142.5	76.7	1859	1859	1874
45.0	24.6	1827	1828	1869	145.0	78.0	1859	1859	1874
47.5	26.0	1829	1830	1870	147.5	79.3	1859	1860	1874
50.0	27.3	1831	1832	1871	150.0	80.7	1859	1860	1874
52.5	28.6	1833	1834	1872	152.5	82.0	1860	1860	1874
55.0	30.0	1835	1835	1872	155.0	83.3	1860	1860	1874
57.5	31.3	1837	1837	1872	157.5	84.7	1860	1860	1874
60.0	32.6	1838	1839	1873	160.0	86.0	1860	1861	1874
62.5	34.0	1839	1840	1873	162.5	87.3	1861	1861	1874
65.0	35.3	1841	1841	1873	165.0	88.7	1861	1861	1874
67.5	36.6	1842	1842	1873	167.5	90.0	1861	1861	1874
70.0	38.0	1843	1843	1874	170.0	91.3	1861	1861	1874
72.5	39.3	1844	1844	1874	172.5	92.7	1861	1862	1874
75.0	40.7	1845	1845	1874	175.0	94.0	1862	1862	1874
77.5	42.0	1846	1846	1874	177.5	95.3	1862	1862	1874
80.0	43.3	1847	1847	1874	180.0	96.7	1862	1862	1874
82.5	44.7	1848	1848	1874	182.5	98.0	1862	1862	1874
85.0	46.0	1848	1849	1874	185.0	99.3	1862	1862	1874
87.5	47.3	1849	1850	1874	187.5	100.7	1862	1863	1874
90.0	48.7	1850	1850	1874	190.0	102.0	1863	1863	1874
92.5	50.0	1850	1851	1874	192.5	103.3	1863	1863	1874
95.0	51.3	1851	1851	1874	195.0	104.7	1863	1863	1874
97.5	52.7	1852	1852	1874	197.5	106.0	1863	1863	1874
100.0	54.0	1852	1853	1874	200.0	107.3	1863	1863	1874

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Well: BLACKWOOD #1 Client: CULTUS
Survey units: METRES Datum: 0.0
Calibrated sonic velocities used from 2057.5 to 2527.5

Datum depth	One-way time(ms)		ELOCITIE RMS		Datum depth	One-way time(ms)	VE Average		ES —— Interval
202.5	108.7	1863	1864	1874	302.5	160.0	1891	1892	2287
205.0	110.0	1863	1864	1874	305.0	161.1	1893	1896	2302
207.5	111.3	1864	1864	1874	307.5	162.2	1896	1899	2315
210.0	112.7	1864	1864	1875	310.0	163.2	1899	1902	2325
212.5	114.0	1864	1864	1875	312.5	164.3	1902	1905	2333
215.0	115.3	1864	1864	1875	315.0	165.4	1905	1908	2340
217.5	116.7	1864	1864	1875	317.5	166.4	1908	1911	2346
220.0	118.0	1864	1864	1875	320.0	167.5	1910	1914	2350
222.5	119.3	1864	1865	1875	322.5	168.6	1913	1917	2354
225.0	120.7	1864	1865	1875	325.0	169.6	1916	1920	2357
227.5	122.0	1865	1865	1876	327.5	170.7	1919	1923	2359
230.0	123.3	1865	1865	1876	330.0	171.7	1921	1926	2361
232.5	124.7	1865	1865	1876	332.5	172.8	1924	1929	2363
235.0	126.0	1865	1865	1877	335.0	173.9	1927	1932	2364
237.5	127.3	1865	1865	1877	337.5	174.9	1929	1935	2366
240.0	128.7	1865	1865	1878	340.0	176.0	1932	1938	2366
242.5	130.0	1865	1866	1879	342.5	177.0	1935	1941	2367
245.0	131.3	1865	1866	1880	345.0	178.1	1937	1944	2368
247.5	132.7	1866	1866	1882	347.5	179.1	1940	1947	2368
250.0	134.0	1866	1866	1883	350.0	180.2	1942	1949	2369
252.5	135.3	1866	1866	1886	352.5	181.3	1945	1952	2369
255.0	136.6	1866	1866	1888	355.0	182.3	1947	1955	2369
257.5	138.0	1866	1867	1891	357.5	183.4	1950	1957	2369
260.0	139.3	1867	1867	1895	360.0	184.4	1952	1960	2370
262.5	140.6	1867	1867	1900	362.5	185.5	1954	1962	2370
265.0	141.9	1867	1868	1906	365.0	186.5	1957	1965	2370
267.5	143.2	1868	1868	1914	367.5	187.6	1959	1968	2370
270.0	144.5	1868	1869	1924	370.0	188.6	1961	1970	2370
272.5	145.8	1869	1869	1935	372.5	189.7	1964	1972	2370
275.0	147.1	1870	1870	1950	375.0	190.7	1966	1975	2370
277.5	148.4	1870	1871	1968	377.5	191.8	1968	1977	2370
280.0	149.6	1872	1872	1991	380.0	192.9	1970	1980	2370
282.5	150.8	1873	1873	2021	382.5	193.9	1973	1982	2370
285.0	152.1	1874	1875	2058	385.0	195.0	1975	1984	2370
287.5	153.3	1876	1876	2104	387.5	196.0	1977	1987	2370
290.0	154.4	1878	1879	2149	390.0	197.1	1979	1989	2370
292.5	155.6	1880	1881	2187	392.5	198.1	1981	1991	2370
295.0	156.7	1883	1884	2220	395.0	199.2	1983	1993	2370
297.5	157.8	1885	1887	2246	397.5	200.2	1985	1995	2370
300.0	158.9	1888	1889	2269	400.0	201.3	1987	1998	2370
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Well: BLACKWOOD #1

Client : CULTUS Datum : 0.0

Survey units: METRES Datum: 0.0
Calibrated sonic velocities used from 2057.5 to 2527.5

Datum depth	One-way time(ms)		LOCITIE RMS	S Interval	Datum depth	One-way time(ms)			ES —— Interval
402.5	202.3	1989	2000	2370	502.5	244.5	2055	2068	2370
405.0	203.4	1991	2002	2370	505.0	245.6	2056	2070	2370
407.5	204.5	1993	2004	2370	507.5	246.6	2058	2071	2370
410.0	205.5	1995	2006	2370	510.0	247.7	2059	2072	2370
412.5	206.6	1997	2008	2370	512.5	248.8	2060	2074	2370
415.0	207.6	1999	2010	2370	515.0	249.8	2062	2075	2370
417.5	208.7	2001	2012	2370	517.5	250.9	2063	2077	2370
420.0	209.7	2003	2014	2370	520.0	251.9	2064	2078	2370
422.5	210.8	2004	2016	2370	522.5	253.0	2065	2079	2371
425.0	211.8	2006	2018	2370	525.0	254.0	2067	2080	2371
427.5	212.9	2008	2020	2370	527.5	255.1	2068	2082	2371
430.0	214.0	2010	2022	2370	530.0	256.1	2069	2083	2371
432.5	215.0	2012	2023	2370	532.5	257.2	2070	2084	2371
435.0	216.1	2013	2025	2370	535.0	258.2	2072	2085	2371
437.5	217.1	2015	2027	2370	537.5	259.3	2073	2087	2371
440.0	218.2	2017	2029	2370	540.0	260.4	2074	2088	2371
442.5	219.2	2018	2031	2370	542.5	261.4	2075	2089	2372
445.0	220.3	2020	2032	2370	545.0	262.5	2076	2090	2372
447.5	221.3	2022	2034	2370	547.5	263.5	2078	2092	2372
450.0	222.4	2023	2036	2370	550.0	264.6	2079	2093	2373
452.5	223.4	2025	2038	2370	552.5	265.6	2080	2094	2373
455.0	224.5	2027	2039	2370	555.0	266.7	2081	2095	2374
457.5	225.6	2028	2041	2370	557.5	267.7	2082	2096	2375
460.0	226.6	2030	2043	2370	560.0	268.8	2083	2097	2376
462.5	227.7	2032	2044	2370	562.5	269.8	2085	2099	2377
465.0	228.7	2033	2046	2370	565.0	270.9	2086	2100	2379
467.5	229.8	2035	2047	2370	567.5	271.9	2087	2101	2381
470.0	230.8	2036	2049	2370	570.0	273.0	2088	2102	2383
472.5	231.9	2038	2051	2370	572.5	274.0	2089	2103	2386
475.0	232.9	2039	2052	2370	575.0	275.1	2090	2104	2390
477.5	234.0	2041	2054	2370	577.5	276.1	2091	2106	2395
480.0	235.0	2042	2055	2370	580.0	277.2	2093	2107	2400
482.5	236.1	2044	2057	2370	582.5	278.2	2094	2108	2408
485.0	237.2	2045	2058	2370	585.0	279.2	2095	2109	2416
487.5	238.2	2047	2060	2370	587.5	280.3	2096	2110	2427
490.0	239.3	2048	2061	2370	590.0	281.3	2097	2112	2441
492.5	240.3	2049	2063	2370	592.5	282.3	2099	2113	2458
495.0	241.4	2051	2064	2370	595.0	283.3	2100	2115	2479
497.5	242.4	2052	2066	2370	597.5	284.3	2102	2116	2504
500.0	243.5	2054	2067	2370	600.0	285.3	2103	2118	2529

No.

Well: BLACKWOOD #1 Survey units: METRES

Client : CULTUS Datum : 0.0

Calibrated sonic velocities used from 2057.5 to 2527.5

Datum depth	One-way time(ms)		LOCITIE RMS	ES —— Interval	Datum depth	One-way time(ms)		LOCITIE RMS	S —— Interval
602.5	286.3	2105	2119	2549	702.5	324.3	2166	2185	2642
605.0	287.3	2106	2121	2566	705.0	325.2	2168	2187	2641
607.5	288.2	2108	2123	2580	707.5	326.2	2169	2188	2642
610.0	289.2	2109	2124	2591	710.0	327.1	2170	2190	2642
612.5	290.2	2111	2126	2600	712.5	328.1	2172	2191	2642
615.0	291.1	2113	2128	2608	715.0	329.0	2173	2193	2642
617.5	292.1	2114	2130	2614	717.5	330.0	2174	2194	2642
620.0	293.0	2116	2131	2619	720.0	330.9	2176	2196	2642
622.5	294.0	2118	2133	2624	722.5	331.9	2177	2197	2642
625.0	294.9	2119	2135	2627	725.0	332.8	2178	2198	2642
627.5	295.9	2121	2137	2630	727.5	333.8	2180	2200	2642
630.0	296.8	2122	2139	2632	730.0	334.7	2181	2201	2642
632.5	297.8	2124	2140	2634	732.5	335.6	2182	2202	2642
635.0	298.7	2126	2142	2635	735.0	336.6	2184	2204	2642
637.5	299.7	2127	2144	2636	737.5	337.5	2185	2205	2642
640.0	300.6	2129	2146	2637	740.0	338.5	2186	2206	2643
642.5	301.6	2130	2147	2638	742.5	339.4	2187	2208	2643
645.0	302.5	2132	2149	2639	745.0	340.4	2189	2209	2643
647.5	303.5	2134	2151	2639	747.5	341.3	2190	2210	2643
650.0	304.4	2135	2152	2640	750.0	342.3	2191	2212	2644
652.5	305.4	2137	2154	2640	752.5	343.2	2192	2213	2644
655.0	306.3	2138	2156	2640	755.0	344.2	2194	2214	2645
657.5	307.3	2140	2157	2641	757.5	345.1	2195	2216	2646
660.0	308.2	2141	2159	2641	760.0	346.1	2196	2217	2647
662.5	309.1	2143	2161	2641	762.5	347.0	2197	2218	2648
665.0	310.1	2145	2162	2641	765.0	347.9	2199	2220	2650
667.5	311.0	2146	2164	2641	767.5	348.9	2200	2221	2652
670.0	312.0	2148	2166	2641	770.0	349.8	2201	2222	2654
672.5	312.9	2149	2167	2641	772.5	350.8	2202	2223	2657
675.0	313.9	2150	2169	2641	775.0	351.7	2204	2225	2661
677.5	314.8	2152	2170	2641	777.5	352.6	2205	2226	2666
680.0	315.8	2153	2172	2641	780.0	353.6	2206	2227	2671
682.5	316.7	2155	2173	2641	782.5	354.5	2207	2229	2678
685.0	317.7	2156	2175	2641	785.0	355.4	2209	2230	2687
687.5	318.6	2158	2176	2641	787.5	356.4	2210	2231	2697
690.0	319.6	2159	2178	2641	790.0	357.3	2211	2233	2707
692.5	320.5	2161	2180	2641	792.5	358.2	2212	2234	2715
695.0	321.5	2162	2181	2641	795.0	359.1	2214	2235	2722
697.5	322.4	2163	2183	2641	797.5	360.0	2215	2237	2727
700.0	323.3	2165	2184	2641	0.008	361.0	2216	2238	2731

Well: BLACKWOOD #1

Client: CULTUS

Survey units: METRES Datum: 0.0
Calibrated sonic velocities used from 2057.5 to 2527.5

Datum depth	One-way time(ms)	VE Average		ES —— Interval	Datum depth	One-way time(ms)			ES —— Interval
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802.5	361.9	2218	2240	2735	902.5	398.3	2266	2291	2750
805.0	362.8	2219	2241	2738	905.0	399.2	2267	2292	2750
807.5	363.7	2220	2242	2740	907.5	400.1	2268	2293	2750
810.0	364.6	2222	2244	2742	910.0	401.0	2269	2294	2750
812.5	365.5	2223	2245	2744	912.5	401.9	2270	2295	2750
815.0	366.4	2224	2246	2745	915.0	402.8	2272	2296	2750
817.5	367.3	2225	2248	2746	917.5	403.7	2273	2298	2750
820.0	368.3	2227	2249	2747	920.0	404.6	2274	2299	2750
822.5	369.2	2228	2251	2747	922.5	405.5	2275	2300	2750
825.0	370.1	2229	2252	2748	925.0	406.4	2276	2301	2750
827.5	371.0	2231	2253	2748	927.5	407.3	2277	2302	2750
830.0	371.9	2232	2255	2749	930.0	408.3	2278	2303	2750
832.5	372.8	2233	2256	2749	932.5	409.2	2279	2304	2750
835.0	373.7	2234	2257	2749	935.0	410.1	2280	2305	2750
837.5	374.6	2236	2259	2749	937.5	411.0	2281	2306	2750
840.0	375.5	2237	2260	2750	940.0	411.9	2282	2307	2750
842.5	376.4	2238	2261	2750	942.5	412.8	2283	2308	2750
845.0	377.4	2239	2263	2750	945.0	413.7	2284	2310	2750
847.5	378.3	2241	2264	2750	947.5	414.6	2285	2311	2750
850.0	379.2	2242	2265	2750	950.0	415.5	2286	2312	2750
852.5	380.1	2243	2266	2750	952.5	416.4	2287	2313	2750
855.0	381.0	2244	2268	2750	955.0	417.3	2288	2314	2750
857.5	381.9	2245	2269	2750	957.5	418.3	2289	2315	2750
860.0	382.8	2247	2270	2750	960.0	419.2	2290	2316	2750
862.5	383.7	2248	2272	2750	962.5	420.1	2291	2317	2750
865.0	384.6	2249	2273	2750	965.0	421.0	2292	2318	2750
867.5	385.5	2250	2274	2750	967.5	421.9	2293	2319	2750
870.0	386.4	2251	2275	2750	970.0	422.8	2294	2320	2750
872.5	387.4	2252	2276	2750	972.5	423.7	2295	2321	2750
875.0	388.3	2254	2278	2750	975.0	424.6	2296	2322	2750
877.5	389.2	2255	2279	2750	977.5	425.5	2297	2323	2750
0.088	390.1	2256	2280	2750	980.0	426.4	2298	2324	2750
882.5	391.0	2257	2281	2750	982.5	427.3	2299	2325	2750
885.0	391.9	2258	2283	2750	985.0	428.3	2300	2326	2750
887.5	392.8	2259	2284	2750	987.5	429.2	2301	2327	2750
890.0	393.7	2261	2285	2750	990.0	430.1	2302	2328	2750
892.5	394.6	2262	2286	2750	992.5	431.0	2303	2329	2750
895.0	395.5	2263	2287	2750	995.0	431.9	2304	2330	2750
897.5	396.4	2264	2288	2750	997.5	432.8	2305	2331	2750
900.0	397.3	2265	2290	2750	1000.0	433.7	2306	2332	2750
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Well: BLACKWOOD #1 Survey units: METRES Client : CULTUS Datum : 0.0

Calibrated sonic velocities used from 2057.5 to 2527.5

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Datum	One-way	VE			Datum	One-way	VE		
depth	time(ms)	Average	RMS	interval	depth	time(ms)	Average	RMS	Interval
1002.5	434.6	2307	2333	2750	1102.5	471.0	2341	2368	2759
1005.0	435.5	2308	2334	2750	1105.0	471.9	2342	2368	2761
1007.5	436.4	2308	2335	2750	1107.5	472.8	2343	2369	2764
1010.0	437.3	2309	2336	2750	1110.0	473.7	2343	2370	2767
1012.5	438.3	2310	2336	2750	1112.5	474.6	2344	2371	2771
1015.0	439.2	2311	2337	2750	1115.0	475.5	2345	2372	2776
1017.5	440.1	2312	2338	2750	1117.5	476.4	2346	2372	2782
1020.0	441.0	2313	2339	2750	1120.0	477.3	2347	2373	2789
1022.5	441.9	2314	2340	2750	1120.0	478.2	234 <i>1</i> 2348		
1025.0	442.8	2315	2341	2750 2750				2374	2798
					1125.0	479.1	2348	2375	2809
1027.5	443.7	2316	2342	2750	1127.5	479.9	2349	2376	2824
1030.0	444.6	2317	2343	2750	1130.0	480.8	2350	2377	2841
1032.5	445.5	2317	2344	2750	1132.5	481.7	2351	2378	2863
1035.0	446.4	2318	2345	2750	1135.0	482.6	2352	2379	2890
1037.5	447.3	2319	2346	2750	1137.5	483.4	2353	2380	2923
1040.0	448.3	2320	2346	2750	1140.0	484.3	2354	2381	2955
1042.5	449.2	2321	2347	2750	1142.5	485.1	2355	2382	2982
1045.0	450.1	2322	2348	2750	1145.0	485.9	2356	2384	3003
1047.5	451.0	2323	2349	2750	1147.5	486.8	2357	2385	3022
1050.0	451.9	2324	2350	2750	1150.0	487.6	2359	2386	3036
1052.5	452.8	2324	2351	2750	1152.5	488.4	2360	2387	3049
1055.0	453.7	2325	2352	2750	1155.0	489.2	2361	2389	3058
1057.5	454.6	2326	2353	2751	1157.5	490.0	2362	2390	3067
1060.0	455.5	2327	2353	2751	1160.0	490.8	2363	2391	3073
1062.5	456.4	2328	2354	2751	1162.5	491.7	2364	2392	3078
1065.0	457.3	2329	2355	2751	1165.0	492.5	2366	2394	3083
1067.5	458.3	2330	2356	2751	1167.5	493.3		2395	3086
1070.0	459.2	2330	2357	2751	1170.0	494.1		2396	3089
1072.5	460.1	2331	2358	2751	1172.5	494.9		2398	3092
1075.0	461.0	2332	2359	2751	1175.0	495.7		2399	3094
1077.5	461.9	2333	2359	2751	1177.5	496.5	2372	2400	3095
1080.0	462.8		2360	2752	1180.0	497.3		2402	3096
1082.5	463.7		2361	2752	1182.5	498.1		2403	3097
1085.0	464.6		2362	2752	1185.0	498.9		2404	3098
1087.5	465.5		2363	2753	1187.5	499.7		2405	3099
1090.0	466.4	2337	2364	2754	1190.0	500.6	2377	2407	3099
1092.5	467.3		2364	2754	1192.5	501.4		2408	3099
1095.0	468.2		2365	2755	1195.0	502.2		2409	3099
1097.5	469.1		2366	2756	1197.5	503.0		2411	3099
1100.0	470.1		2367	2758	1200.0	503.8		2412	3099
		2070	2001	2100	1200.0	505.0	2002	4714	2033

Well: BLACKWOOD #1 Client: CULTUS
Survey units: METRES Datum: 0.0
Calibrated sonic velocities used from 2057.5 to 2527.5

Datum depth	One-way time(ms)	VE		ES —— Interval	Datum depth	One-way time(ms)			ES —
		Average	INVIO	interval		une(ms)	Average	CIVID	Interval
1202.5	504.6	2383	2413	3099	1302.5	538.2	2420	2452	2883
1205.0	505.4	2384	2414	3098	1305.0	539.0	2421	2453	2883
1207.5	506.2	2385	2416	3098	1307.5	539.9	2422	2454	2883
1210.0	507.0	2387	2417	3097	1310.0	540.8	2422	2454	2883
1212.5	507.8	2388	2418	3096	1312.5	541.6	2423	2455	2883
1215.0	508.6	2389	2419	3095	1315.0	542.5	2424	2456	2883
1217.5	509.4	2390	2420	3093	1317.5	543.4	2425	2457	2883
1220.0	510.2	2391	2422	3091	1320.0	544.2	2425	2457	2884
1222.5	511.0	2392	2423	3089	1322.5	545.1	2426	2458	2884
1225.0	511.9	2393	2424	3086	1325.0	546.0	2427	2459	2885
1227.5	512.7	2394	2425	3082	1327.5	546.8	2428	2460	2885
1230.0	513.5	2395	2426	3078	1330.0	547.7	2428	2460	2886
1232.5	514.3	2396	2428	3072	1332.5	548.6	2429	2461	2887
1235.0	515.1	2398	2429	3065	1335.0	549.4	2430	2462	2888
1237.5	515.9	2399	2430	3057	1337.5	550.3	2430	2463	2889
1240.0	516.7	2400	2431	3047	1340.0	551.2	2431	2463	2890
1242.5	517.6	2401	2432	3034	1342.5	552.0	2432	2464	2892
1245.0	518.4	2402	2433	3019	1345.0	552.9	2433	2465	2895
1247.5	519.2	2403	2434	3000	1347.5	553.8	2433	2465	2898
1250.0	520.1	2404	2435	2979	1350.0	554.6	2434	2466	2902
1252.5	520.9	2404	2436	2960	1352.5	555.5	2435	2467	2906
1255.0	521.8	2405	2437	2945	1355.0	556.3	2436	2468	2912
1257.5	522.6	2406	2438	2933	1357.5	557.2	2436	2468	2919
1260.0	523.5	2407	2439	2923	1360.0	558.0	2437	2469	2928
1262.5	524.3	2408	2440	2916	1362.5	558.9	2438	2470	2939
1265.0	525.2	2409	2440	2909	1365.0	559.7	2439	2471	2952
1267.5	526.1	2409	2441	2904	1367.5	560.6	2439	2472	2969
1270.0	526.9	2410	2442	2900	1370.0	561.4	2440	2472	2990
1272.5	527.8	2411	2443	2896	1372.5	562.3	2441	2473	3016
1275.0	528.6	2412	2444	2894	1375.0	563.1	2442	2474	3049
1277.5	529.5	2413	2444	2891	1377.5	563.9	2443	2475	3089
1280.0	530.4	2413	2445	2890	1380.0	564.7	2444	2476	3128
1282.5	531.2	2414	2446	2888	1382.5	565.5	2445	2477	3160
1285.0	532.1	2415	2447	2887	1385.0	566.3	2446	2479	3187
1287.5	533.0	2416	2448	2886	1387.5	567.0	2447	2480	3209
1290.0	533.8	2416	2448	2885	1390.0	567.8	2448	2481	3227
1292.5	534.7	2417	2449	2885	1392.5	568.6	2449	2482	3242
1295.0	535.6	2418	2450	2884	1395.0	569.3	2450	2483	3254
1297.5	536.4	2419	2451	2884	1397.5	570.1	2451	2484	3264
1300.0	537.3	2419	2451	2883	1400.0	570.9	2452	2486	3272

Well: BLACKWOOD #1 Client: CULTUS Survey units: METRES Datum: 0.0 Calibrated sonic velocities used from 2057.5 to 2527.5

Datum depth	One-way time(ms)	— VE Average		ES Interval	Datum depth	One-way time(ms)	VE Average		ES —— Interval
1402.5	571.6	2453	2487	3279	1502.5	601.8	2497	2535	3368
1405.0	572.4	2455	2488	3284	1505.0	602.6	2498	2536	3373
1407.5	573.2	2456	2489	3289	1507.5	603.3	2499	2537	3377
1410.0	573.9	2457	2491	3292	1510.0	604.0	2500	2538	3381
1412.5	574.7	2458	2492	3295	1512.5	604.8	2501	2540	3383
1415.0	575.4	2459	2493	3297	1515.0	605.5	2502	2541	3386
1417.5	576.2	2460	2494	3300	1517.5	606.3	2503	2542	3387
1420.0	577.0	2461	2496	3301	1520.0	607.0	2504	2543	3389
1422.5	577 <i>.</i> 7	2462	2497	3302	1522.5	607.7	2505	2544	3390
1425.0	578.5	2463	2498	3303	1525.0	608.5	2506	2546	3391
1427.5	579.2	2464	2499	3304	1527.5	609.2	2507	2547	3392
1430.0	580.0	2466	2500	3305	1530.0	609.9	2508	2548	3393
1432.5	580.7	2467	2502	3306	1532.5	610.7	2509	2549	3393
1435.0	581.5	2468	2503	3306	1535.0	611.4	2511	2550	3394
1437.5	582.3	2469	2504	3306	1537.5	612.2	2512	2552	3394
1440.0	583.0	2470	2505	3307	1540.0	612.9	2513	2553	3394
1442.5	583.8	2471	2506	3307	1542.5	613.6	2514	2554	3395
1445.0	584.5	2472	2508	3307	1545.0	614.4	2515	2555	3395
1447.5	585.3	2473	2509	3308	1547.5	615.1	2516	2556	3395
1450.0	586.0	2474	2510	3308	1550.0	615.8	2517	2557	3395
1452.5	586.8	2475	2511	3308	1552.5	616.6	2518	2559	3396
1455.0	587.5	2476	2512	3309	1555.0	617.3	2519	2560	3396
1457.5	588.3	2477	2514	3309	1557.5	618.0	2520	2561	3395
1460.0	589.1	2479	2515	3309	1560.0	618.8	2521	2562	3396
1462.5	589.8	2480	2516	3310	1562.5	619.5	2522	2563	3396
1465.0	590.6	2481	2517	3311	1565.0	620.3	2523	2564	3396
1467.5	591.3	2482	2518	3311	1567.5	621.0	2524	2565	3396
1470.0	592.1	2483	2520	3312	1570.0	621.7	2525	2567	3396
1472.5	592.8	2484	2521	3313	1572.5	622.5	2526	2568	3396
1475.0	593.6	2485	2522	3314	1575.0	623.2	2527	2569	3396
1477.5	594.3	2486	2523	3316	1577.5	623.9	2528	2570	3396
1480.0	595.1	2487	2524	3318	1580.0	624.7	2529	2571	3396
1482.5	595.8	2488	2525	3321	1582.5	625.4	2530	2572	3396
1485.0	596.6	2489	2527	3324	1585.0	626.1	2531	2573	3396
1487.5	597.3	2490	2528	3327	1587.5	626.9	2532	2575	3396
1490.0	598.1	2491	2529	3332	1590.0	627.6	2533	2576	3396
1492.5	598.8	2492	2530	3338	1592.5	628.4	2534	2577	3396
1495.0	599.6	2493	2531	3344	1595.0	629.1	2535	2578	3396
1497.5	600.3	2494	2532	3353	1597.5	629.8		2579	3396
1500.0	601.1	2496	2534	3361	1600.0	630.6		2580	3396

Well: BLACKWOOD #1

Client: CULTUS

Survey units: METRES Datum: 0.0 Calibrated sonic velocities used from 2057.5 to 2527.5

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Datum	One-way	VE	LOCITIE	ES	Datum	One-way	VE	LOCITI	ES
depth	time(ms)	Average	RMS	Interval	depth	time(ms)			Interval
-					•				
1602.5	631.3	2538	2581	3396	1702.5	660.7	2577	2623	3408
1605.0	632.0	2539	2582	3396	1705.0	661.5	2578	2624	3411
1607.5	632.8	2540	2583	3396	1707.5	662.2	2579	2625	3414
1610.0	633.5	2541	2584	3396	1710.0	662.9	2579	2626	3419
1612.5	634.2	2542	2586	3396	1712.5	663.7	2580	2627	3424
1615.0	635.0	2543	2587	3396	1715.0	664.4	2581	2628	3430
1617.5	635.7	2544	2588	3396	1717.5	665.1	2582	2629	3439
1620.0	636.5	2545	2589	3396	1720.0	665.8	2583	2630	3449
1622.5	637.2	2546	2590	3396	1722.5	666.6	2584	2631	3462
1625.0	637.9	2547	2591	3396	1725.0	667.3	2585		
								2632	3477
1627.5	638.7	2548	2592	3396	1727.5	668.0	2586	2633	3496
1630.0	639.4	2549	2593	3396	1730.0	668.7	2587	2634	3520
1632.5	640.1	2550	2594	3396	1732.5	669.4	2588	2635	3550
1635.0	640.9	2551	2595	3396	1735.0	670.1	2589	2637	3588
1637.5	641.6	2552	2596	3396	1737.5	670.8	2590	2638	3634
1640.0	642.3	2553	2597	3396	1740.0	671.5	2591	2639	3678
1642.5	643.1	2554	2598	3396	1742.5	672.1	2592	2640	3716
1645.0	643.8	2555	2599	3396	1745.0	672.8	2594	2642	3746
1647.5	644.5	2556	2601	3396	1747.5	673.5	2595	2643	3772
1650.0	645.3	2557	2602	3396	1750.0	674.1	2596	2644	3792
1652.5	646.0	2558	2603	3396	1752.5	674.8	2597		
1655.0	646.8	2559	2604	3396	1755.0			2646	3809
1657.5	647.5	2559				675.4	2598	2647	3823
1660.0	648.2		2605	3396	1757.5	676.1	2599	2649	3834
		2561	2606	3396	1760.0	676.7	2601	2650	3844
1662.5	649.0	2562	2607	3396	1762.5	677.4	2602	2651	3851
1665.0	649.7	2563	2608	3396	1765.0	678.0	2603	2653	3858
1667.5	650.4	2564	2609	3397	1767.5	678.7	2604	2654	3863
1670.0	651.2	2565	2610	3397	1770.0	679.3	2605	2656	3867
1672.5	651.9	2566	2611	3397	1772.5	680.0	2607	2657	3870
1675.0	652.6	2566	2612	3397	1775.0	680.6	2608	2659	3873
1677.5	653.4	2567	2613	3397	1777.5	681.3	2609	2660	3875
1680.0	654.1	2568	2614	3398	1780.0	681.9	2610	2661	3877
1682.5	654.9	2569	2615	3398	1782.5	682.6	2611	2663	3878
1685.0	655.6	2570	2616	3399	1785.0	683.2	2613	2664	3880
1687.5	656.3	2571	2617	3399	1787.5	683.9	2614	2666	3880
1690.0	657.1	2572	2618	3400	1790.0	684.5	2615	2667	3881
1692.5	657.8	2573	2619	3401	1792.5	685.1	2616	2668	3882
1695.0	658.5	2574	2620	3402	1795.0	685.8	2617	2670	3882
1697.5	659.3	2575	2621	3404	1797.5	686.4	2619	2671	3883
1700.0	660.0	2576	2622	3406	1800.0	687.1	2620	2673	3883
00.0				O 100	2000.0	JU1.1	2020	2013	5555

carry.

Well: BLACKWOOD #1 Client: CULTUS Survey units: METRES Datum: 0.0 Calibrated sonic velocities used from 2057.5 to 2527.5

									
Datum	One-way	VE	LOCITII	ES	Datum	One-way	VE	LOCITII	ES
depth	time(ms)	Average	RMS	Interval	depth	time(ms)			Interval
1802.5	687.7	2621	2674		1902.5	713.5	2667	2727	3885
1805.0	688.4	2622	2675	3884	1905.0	714.1	2668	2728	3885
1807.5	689.0	2623	2677	3884	1907.5	714.7	2669	2730	3885
1810.0	689.6	2625	2678		1910.0	715.4	2670	2731	3885
1812.5	690.3	2626	2680	3884	1912.5	716.0	2671	2732	3885
1815.0	690.9	2627	2681	3884	1915.0	716.7	2672	2733	3885
1817.5	691.6	2628	2682	3884	1917.5	717.3	2673	2735	3885
1820.0	692.2	2629	2684	3884	1920.0	718.0	2674	2736	3885
1822.5	692.9	2630	2685	3885	1922.5	718.6	2675	2737	3885
1825.0	693.5	2632	2686	3884	1925.0	719.3	2676	2738	3885
1827.5	694.2	2633	2688	3885	1927.5	719.9	2677	2740	3885
1830.0	694.8	2634	2689	3884	1930.0	720.5	2679	2741	3885
1832.5	695.4	2635	2690	3885	1932.5	721.2	2680	2742	3885
1835.0	696.1	2636	2692	3885	1935.0	721.8	2681	2743	3885
1837.5	696.7	2637	2693	3885	1937.5	722.5	2682	2744	3885
1840.0	697.4	2638	2694	3885	1940.0	723.1	2683	2746	3885
1842.5	698.0	2640	2696	3884	1940.0	723.1	2684	2747	3885
1845.0	698.7	2641	2697	3885	1942.0	724.4		2748	
1847.5	699.3	2642	2698	3885	1945.0 1947.5		2685		3885
1850.0	699.9	2643	2700	3885	1947.5	725.0	2686	2749	3885
					1900.0	725.7	2687	2751	3885
1852.5	700.6	2644	2701	3885	1952.5	726.3	2688	2752	3885
1855.0	701.2	2645	2702	3885	1955.0	727.0	2689	2753	3885
1857.5	701.9	2646	2704	3885	1957.5	727.6	2690	2754	3885
1860.0	702.5	2648	2705	3885	1960.0	728.3	2691	2755	3885
1862.5	703.2	2649	2706	3885	1962.5	728.9	2692	2757	3885
1865.0	703.8	2650	2708	3885	1965.0	729.5	2693	2758	3885
1867.5	704.5	2651	2709	3885	1967.5	730.2	2694	2759	3885
1870.0	705.1	2652	2710	3885	1970.0	730.8	2696	2760	3885
1872.5	705.7	2653	2712	3885	1972.5	731.5	2697	2761	3885
1875.0	706.4	2654	2713	3885	1975.0	732.1	2698	2763	3885
1877.5	707.0	2655	2714	3885	1977.5	732.8	2699	2764	3885
1880.0	707.7	2657	2716	3885	1980.0	733.4	2700	2765	3885
1882.5	708.3	2658	2717	3885	1982.5	734.1	2701	2766	3885
1885.0	709.0	2659	2718	3885	1985.0	734.7	2702	2767	3885
1887.5	709.6	2660	2719	3885	1987.5	735.3	2703	2768	3885
1890.0	710.2	2661	2721	3885	1990.0	736.0	2704	2770	3885
1892.5	710.9	2662	2722	3885	1992.5	736.6	2705	2771	3885
1895.0	711.5	2663	2723	3885	1995.0	737.3	2706	2772	3885
1897.5	712.2	2664	2724	3885	1997.5	737.9	2707	2773	3885
1900.0	712.8	2665	2726	3885	2000.0	737. 9 738.6	2708	2774	3886
	1 44.0	2000	2120	3000	2000.0	1 30.0	4100	2114	3000

Well: BLACKWOOD #1 Client: CULTUS
Survey units: METRES Datum: 0.0
Calibrated sonic velocities used from 2057.5 to 2527.5

									
Datum	One-way	VE	LOCITI	ES	Datum	One-way	VE	LOCITI	ES
depth	time(ms)	Average	RMS	Interval	depth	time(ms)			Interval
					•				
2002.5	739.2	2709	2775	3886	2102.5	764.2	2751	2824	4177
2005.0	739.8	2710	2777	3886	2105.0	764.8	2752	2825	4160
2007.5	740.5	2711	2778	3887	2107.5	765.4	2753	2827	4103
2010.0	741.1	2712	2779	3887	2110.0	766.0	2755	2828	4062
2012.5	741.8	2713	2780	3888	2112.5	766.6	2756	2829	4079
0045.0	740.4	0744	0704	2222					
2015.0	742.4	2714	2781	3888	2115.0	767.2	2757	2830	4120
2017.5	743.1	2715	2782	3889	2117.5	767.8	2758	2832	4139
2020.0	743.7	2716	2784	3891	2120.0	768.4	2759	2833	4207
2022.5	744.3	2717	2785	3892	2122.5	769.0	2760	2834	4098
2025.0	745.0	2718	2786	3894	2125.0	769.6	2761	2836	4546
2027.5	745.6	2719	2787	3895	2127.5	770.2	2762	2837	4025
2030.0	746.3	2720	2788	3898	2130.0	770.9	2763	2838	3840
2032.5	746.9	2721	2789	3901	2132.5	771.5	2764	2839	3941
2035.0	747.6	2722	2790	3905	2135.0	772.1	2765		
2037.5	748.2	2723	2792	3909	2133.5	772.7		2840	4190
2037.3	140.2	2123	2132	3909	2137.3	112.1	2766	2842	4120
2040.0	748.8	2724	2793	3915	2140.0	773.3	2767	2843	3980
2042.5	749.5	2725	2794	3922	2142.5	773.9	2768	2844	4099
2045.0	750.1	2726	2795	3931	2145.0	774.6	2769	2845	4077
2047.5	750.7	2727	2796	3942	2147.5	775.1	2771	2847	4566
2050.0	751.4	2728	2797	3955	2150.0	775.7	2772	2848	4113
2052 5	750.0	0700	0700	2070	04505				
2052.5	752.0	2729	2799	3972	2152.5	776.3	2773	2849	4090
2055.0	752.6	2730	2800	3992	2155.0	776.9	2774	2850	4185
2057.5	753.2	2732	2801	4111	2157.5	777.5	2775	2852	4216
2060.0	753.8	2733	2802	4055	2160.0	778.1	2776	2853	4207
2062.5	754.4	2734	2804	4187	2162.5	778.7	2777	2854	4108
2065.0	755.1	2735	2805	4143	2165.0	779.3	2778	2855	4140
2067.5	755.7	2736	2806	4107	2167.5	779.9	2779	2857	4236
2070.0	756.3	2737	2808	4047	2170.0	780.5	2780	2858	4102
2072.5	756.9	2738	2809	4044	2172.5	780.3 781.1	2781	2859	4204
2075.0	757.5	2739	2810	4099	2175.0	781.7	2782	2860	
					2115.0	101.1	2102	2000	4071
2077.5	758.1	2740	2811	3991	2177.5	782.3	2783	2861	4232
2080.0	758.7	2742	2813	4541	2180.0	782.9	2784	2863	4180
2082.5	759.3	2743	2814	4212	2182.5	783.5	2786	2864	4281
2085.0	759.9	2744	2815	3940	2185.0	784.1	2787	2865	4240
2087.5	760.5	2745	2816	3921	2187.5	784.7	2788	2867	4216
2090.0	761.2	2746	2818	4071	2190.0	785.2	2789	2868	4597
2092.5	761.8	2747	2819	4028	2192.5	785.8	2790	2869	4113
2095.0	762.4	2748	2820	3992	2195.0	786.5	2791	2870	4038
2097.5	763.0	2749	2822	4307	2195.0	780.5 787.1			
2100.0	763.6	27 43 2750	2823	4146	2200.0		2792	2872	4136
2100.0	100.0	2130	2023	4740	2200.0	787.7	2793	2873	3965

Well: BLACKWOOD #1 Client: CULTUS
Survey units: METRES Datum: 0.0
Calibrated sonic velocities used from 2057.5 to 2527.5

									
Datum	One-way		LOCITIE		Datum	One-way	VE	LOCITII	ES
depth	time(ms)	Average	RMS	Interval	depth	time(ms)			Interval
2202.5	788.3	2794	2874	3915	2302.5	814.9	2826	2907	3623
2205.0	788.9	2795	2875	4070	2305.0	815.6	2826	2908	3688
2207.5	789.5	2796	2876	4228	2307.5	816.2	2827	2909	4202
2210.0	790.1	2797	2877	4162	2310.0	816.7	2828	2910	4306
2212.5	790.7	2798	2878	4056	2312.5	817.3	2829	2912	4278
2215.0	791.3	2799	2880	4275	2315.0	817.9	2830	2913	4370
2217.5	791.9	2800	2881	4140	2317.5	818.4	2832	2914	4693
2220.0	792.6	2801	2882	3996	2320.0	818.9	2833	2916	4798
2222.5	793.2	2802	2883	4193	2322.5	819.5	2834	2917	4424
2225.0	793.8	2803	2884	3810	2325.0	820.1	2835	2919	4584
2227.5	794.4	2804	2885	4019	2327.5	820.6	2836	2920	4589
2230.0	795.1	2805	2886	3953	2330.0	821.2	2837	2921	4310
2232.5	795.7	2806	2887	3904	2332.5	821.8	2838	2921	
2235.0	796.4	2807	2888	3864	2335.0	822.4	2839		3877
2237.5	797.0	2807	2889	3730				2923	4359
			2009	3/30	2337.5	823.0	2840	2925	4328
2240.0	797.7	2808	2889	3697	2340.0	823.5	2841	2926	4371
2242.5	798.4	2809	2890	3538	2342.5	824.1	2843	2927	4626
2245.0	799.0	2810	2891	4039	2345.0	824.6	2844	2929	4562
2247.5	799.7	2810	2892	3710	2347.5	825.2	2845	2930	4584
2250.0	800.4	2811	2893	3640	2350.0	825.7	2846	2932	4612
2252.5	801.1	2812	2893	3664	2352.5	826.3	2847	2933	4638
2255.0	801.8	2813	2894	3675	2355.0	826.8	2848	2934	4590
2257.5	802.4	2813	2895	3673	2357.5	827.3	2849	2936	4608
2260.0	803.1	2814	2896	3663	2360.0	827.9	2851	2937	4623
2262.5	803.8	2815	2896	3626	2362.5	828.4	2852	2939	4632
2265.0	804.5	2815	2897	3721	2365.0	829.0	2853	2940	4577
2267.5	805.1	2816	2898	3749	2367.5	829.5	2854	2942	4754
2270.0	805.8	2817	2899	3690	2370.0	830.1	2855	2943	4428
2272.5	806.5	2818	2899	3702	2372.5	830.6	2856	2944	4659
2275.0	807.2	2818	2900	3706	2375.0	831.1	2858	2946	4744
2277.5	807.9	2819	2901	3609	2377.5	831.6	2859	2947	4843
2280.0	808.6	2820	2902	3510	2380.0	832.2	2860	2949	4320
2282.5	809.3	2820	2902	3686	2382.5	832.8	2861	2950	4405
2285.0	810.0	2821	2903	3528	2385.0	833.4	2862	2951	4322
2287.5	810.6	2822	2904	3697	2387.5	834.0	2863	2952	4300
2290.0	811.4	2822	2904	3431	2390.0	834.5	2864	2953	4521
2292.5	812.1	2823	2905	3543	2392.5	835.1		2954	4163
2295.0	812.8	2824	2905	3569	2395.0	835.7		2956	4337
2297.5	813.5	2824	2906	3604	2397.5	836.3		2957	4350
2300.0	814.2	2825	2907	3476	2400.0	836.8		2958	4222
									T des des des

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Well: BLACKWOOD #1 Client: CULTUS Survey units: METRES Datum: 0.0 Calibrated sonic velocities used from 2057.5 to 2527.5

Datum depth	One-way time(ms)	VE Average			Datum depth	One-way time(ms)	— VE Average		ES —— Interval
2402.5 2405.0	837.4 838.0	2869 2870	2959 2960	4388	2502.5	858.7	2914	3016	5923
2405.0	838.6	2871	2961	4183 4412	2505.0	859.1	2916	3018	5947
2410.0	839.1	2872	2963	4412 4524	2507.5 2510.0	859.5 859.9	2917 2919	3020	5986
2412.5	839.7	2873	2964	4411	2510.0 2512.5	860.4	2919	3022 3024	6177 5672
	840.3								
2415.0 2417.5	840.8	2874 2875	2965 2966	4416	2515.0	860.8	2922	3026	5464
2420.0	841.4	2876	2967	4391 4359	2517.5	861.2	2923	3028	5903
2422.5	842.0	2877	2969	4270	2520.0 2522.5	861.7 862 <i>.</i> 2	2924	3030	5361
2425.0	842.6	2878	2969	3989	2525.0	862.6	2926 2927	3032 3033	5411 5411
2427.5	843.3								
2427.5	843.9	2879 2880	2970 2971	3929 3961	2527.5	863.1	2929	3035	5820
2430.0	844.5	2880	2971	4208					
2435.0	845.1	2881	2973	4191					
2437.5	845.7	2882	2974	4046					
2440.0	846.3	2883	2975	4058					
2442.5	846.9	2884	2976	3978					
2445.0	847.5	2885	2977	4281					
2447.5	848.1	2886	2978	4284					
2450.0	848.6	2887	2980	5009					
2452.5	849.1	2888	2981	5192					
2455.0	849.6	2890	2983	5352					
2457.5	850.0	2891	2985	5258					
2460.0	850.5	2892	2987	5267					
2462.5	851.0	2894	2989	5157					
2465.0	851.5	2895	2990	5184					
2467.5	852.0	2896	2992	5168					
2470.0	852.4	2898	2994	5266					
2472.5	852.9	2899	2995	5108					
2475.0	853.4	2900	2997	5208					
2477.5	853.9	2901	2999	5223					
2480.0	854.4	2903	3000	4998					
2482.5	854.8	2904	3002	5538					
2485.0	855.3	2905	3004	5124					
2487.5	855.8	2907	3005	4979					
2490.0	856.3	2908	3007	5096					
2492.5	856.8	2909	3009	5012					
2495.0	857.3	2910	3010	4706					
2497.5	857.8	2912	3012	5539					
2500.0	858.3	2913	3014	5432					

COMPANY: CULTUS

WELL: BLACKWOOD #1

Survey date: 13-May-96 Latitude: 5731567.61 N Longitude: 670968.05 E Elevations: Datum: 0 Ground: 110 Kelly: 114.3

Offset Shot data: Location

18.0 27.0 18.0 27.0 27.0 Elevation 110.0 9 110.0 109.0 110.0 110.0

Times: MILLISECONDS Survey units: METRES

Rig Identification: 0.D.E. RIG 30 Energy source: POWERGEL Logger: B.P.B.

Instrument delay: 2.0 msec for shot statics: 2000 Elevation velocity

SHOT CALCULATIONS:

Shot		Geophone depth	Shot	Shot		MIT	TIMES	A major o de maio es que medicale, que	Check shot interval	t interval		Velocities	
9		- Datum	Locn	Depth	Record	Record Corr Avg Datum	Avg	Datum	distance	time	Average	RMS	Interval
DATUM	Σ												***
ᆏ	114.3		Ľ.	0.5	69.5	69.0							
7	114.3	0.0	ш	0.5	68.5	69.1							
က	114.3		∢	0.5	68.5	8.69							
4	114.3		മ	0.5	68.0	68.6 n/u							
ß	114.3		O	0.5	69.5	69.5							
ဖ	114.3		ပ	0.5	69.5	69.5							
7	114.3		۵	1.0	65.0	69.4							
∞	114.3		۵	1.0	65.0	69.4	69.4	0.0					
									285.7	152.4		•	1874.7
တ	400.0	285.7	۵	1.0	216.0	221.8	221.8	152.4			1874.7	1874.7	
10	710.0	595.7	۵	1.0	347.0	353.0			310.0	131.2			23628
26	710.0	595.7	Ω	1.5	347.0	353.0	353.0	283.6			2100.5	2114.5	
									190.0	72.1			2635.2
#	0.006	785.7	۵	1.0	419.0	425.1	425.1	355.7			2208.9	2229.9	
1	1	!							350.0	127.1			2753.7
52	1250.0 1135.7	1135.7	۵	را ت	546.0	552.2	552.2	482.8			2352.3	2379.0	

SHOT CALCULATIONS : (cont)

Shot no.	Geophon Kelly	Geophone depth Kelly Datum	Shot	Shot Depth	Record	TIMES	:S	Datum	Check shot interval distance time	interval time	Average	· Velocities RMS	Interval
					Control to the paper of the designation of the desi								
Belfa	Belfast Mudstone	. eu							112.0	36.5			3068 5
24	1362.0	1362.0 1247.7	۵	1.5	582.5	588.7	588.7	519.3			2402.7	2433.9	
Waarı	Waarre Fm (Unit D)	it D)											
12	1490.0	1375.7	۵	1.5	627.5	633.7			128.0	44.0			2909.1
23	1490.0	1375.7	۵	2.0	625.5	631.7	632.7	563.3			2442.2	2474.3	
ç		7 7 1	í	!	1				120.0	36.5			3287.7
77	1010.0	1495.7	۵	ب ت	663.0	669.2	669.2	599.8			2493.7	2531.3	
5	080	7 204 7	ú	7		1			240.0	70.5			3404.3
77	1000	1,35.7	2	1.2	733.5	739.7	739.7	670.3			2589.4	2636.7	
6	0	i i	ı	!					320.0	82.5			3878.8
2	27/0.0	7022.7	۵	1.5	816.0	822.2	822.2	752.8			2730.7	2799.9	
,		i () ()	•	,					181.0	44.0			4113.6
P T	2351.0	7.736.7	Ω	2.0	860.0	866.2	866.2	796.8			2807.1	2888.0	
7	0	1	í	1					0.69	19.0			3631.6
Σ	2420.0	2305.7	Ω	1.5	879.0	885.2	885.2	815.8			2826.3	2907.5	
13	2564.0	2449.7	۵	1.5	914.0	920.2 n/u			144.0	33.0			43636
17	2564.0	2449.7	۵	1.5	912.0	918.2	918.2	848.8			2886.1	2977.5	
,		1	ı						47.0	9.1			5164.8
16	2611.0	2496.7	Ω	2.0	921.0	927.3	927.3	857.9			2910.2	3009.0	
14		2527.7	۵	1.5	933.5	939.8 n/u			31.0	r.			F626 4
12	2642.0	2527.7	۵	1.5	926.5	932.8	932.8	863.4		}	2927.6	3033.0	t

COMPANY: CULTUS WELL: BLACKWOOD #1

Latitude: 5731567.61 N Longitude: 670968.05 E Survey date: 13-May-96 Elevations: Datum: 0 Ground: 110 Kelly: 114.3

Survey units: METRES Times: MILLISECONDS

SONIC DRIFT:

Geophone Kelly — [e depth - Datum	Check s Average -	Check shot times Average - Below Datum	Check sh Distance	Check shot interval Distance Time	Sonic Int. time	Interval sonic drift usec/m - msec	ic drift nsec	Cumulative drift msec
DATUM									·
114.3	0.0	69.4	0.0						
				285.7	152.4				
400.0	285.7	221.8	152.4						
				310.0	131.2				
710.0	595.7	353.0	283.6						
				190.0	72.1				
900.0	785.7	425.1	355.7						
				350.0	127.1				
1250.0	1135.7	552.2	482.8						
				112.0	36.5				
Belfast Mudstone	udstone								
1362.0	1247.7	588.7	519.3						
				128.0	44.0				
Waarre Fm (Unit D)	n (Unit D)								
1490.0	1375.7	632.7	563.3						
				120.0	36.5				
1610.0	1495.7	669.2	599.8						
				240.0	70.5				
1850.0	1735.7	739.7	670.3						
				320.0	82.5				
2170.0	2055.7	822.2	752.8						
				181.0	44.0	43.7	1.66	0.3	0.3
2351.0	2236.7	866.2	796.8						

SONIC DRIFT: (cont)

Geophol Kelly -	Geophone depth Kelly — Datum	Check s Average	Check shot times Average - Below Datum	Check shot interval Distance Time	II Sonic Int. time	Interval sonic drift usec/m msec	: Cumulative drift msec
2351.0	2351.0 2236.7	866.2	796.8				
2420.0	2305.7	885.0	α π α	69.0 19.0	16.2	40.58 2.8	3.1
2564.0		20 0	0 0	144.0 33.0	31.5	10.42 1.5	4.6
25	7449.	916.2	848.8	47.0 9.1	8.6	-14.89 -0.7	9. 9.
2611.0		927.3	857.9	31.0 5.5	o. o	-45.16 -1.4	2.5
2642.0	2527.7	932,8	863.4				

COMPANY: CULTUS
WELL: BLACKWOOD #1

Latitude: 5731567.61 N Longitude: 670968.05 E Survey date: 13-May-96 Elevations: Datum: 0 Ground: 110 Kelly: 114.3

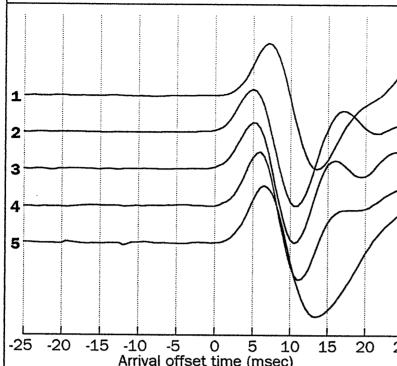
Survey units: METRES Times: MILLISECONDS

SONIC CALIBRATION:

Kelly Datum	Interval Distance	Original sonic times Interval - Cumulative	Adjusted sonic times Interval Calibrated	Average	Velocities	Interval
ï						
114.3 0.0						
	285.7					1874.7
400.0 285.7				1874.7	1874.7	
	310.0					2362.8
710.0 595.7				2100.5	2114.5	
	190.0					2635.2
900.0 785.7				2208.9	2229.9	
	350.0					2753.7
1250.0 1135.7				2352.3	2379.0	,
	112.0					3068.5
Belfast Mudstone						
1362.0 1247.7				2402.7	2433.9	
	128.0					2909.1
Waarre Fm (Unit D)						
1490.0 1375.7				2442.2	2474.3	
	120.0					3287.7
1610.0 1495.7				2493.7	2531.3	
	240.0					3404.3
1850.0 1735.7				2589.4	2636.7	
	320.0					3878.8
2170.0 2055.7				2730.7	2799.9	
	170.0	41.0	41.3			4118.1
Heathfield Sandstone						
2340.0 2225.7		41.0	794.1	2802.9	2883.3	

SONIC CALIBRATION : (cont)

First arrivals plot: BLACKWOOD #1



Shot 1 Location: F Charge depth 0.5 Size 0.25 Phone depth: 114.3 Arrival time: 69.5 msec

Shot 2 Location: E Charge depth 0.5 Size 0.25 Phone depth: 114.3 Arrival time: 68.5 msec

Shot 3 Location: A Charge depth 0.5 Size 0.25 Phone depth: 114.3 Arrival time: 68.5 msec

Shot 4 Location: B Charge depth 0.5 Size 0.25 Phone depth: 114.3 Arrival time: 68.0 msec

Shot 5 Location: C
Charge depth 0.5 Size 0.25
25 Phone depth: 114.3

5Phone depth: 114.3 Arrival time: 69.5 msec

	Arrival offset time (msec)						i uine . C	9.5 msec	;
SHOT	1	SHOT	2	SHOT	3	SHOT	4	SHOT	5
Time	Ampl	Time	Ampl	Time	Ampl	Time	Ampl	Time	Ampl
72.5 - 73.0 - 73.5 - 74.5 - 75.0 - 76.5 - 77.5 - 77.5 - 78.5 - 79.5	-1.000 -1.0000 -1.0	55.50.50.50.50.50.50.50.50.50.50.50.50.5	0.00 11.00 0.00 0.00 0.00 0.00 0.00 0.0	555905050505050505050505050505050505050	-1.00 -1.00 -1.00 -2.00 -2.00 -2.00 -2.00 -1.00 -1.00 -1.00 -1.00 -2.00	0.50.50.50.50.50.50.50.50.50.50.50.50.50	1.00 -	0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5	-1.00 -2.00 -4.00 -4.00 -2.00 -1.00

66.

First arrivals plot : BLACKWOOD #1 6 7 8 9 -25 -20 -15 -10 -5 0 5 10 15 20 25F

Arrival offset time (msec)

Shot 6 Location: C Charge depth 0.5 Size 0.25 Phone depth: 114.3 Arrival time: 69.5 msec

Shot 7 Location: D Charge depth 1.0 Size 0.25 Phone depth: 114.3 Arrival time: 65.0 msec

Shot 8 Location: D Charge depth 1.0 Size 0.25 Phone depth: 114.3

Phone depth: 114.3 Arrival time: 65.0 msec

Shot 9 Location: D Charge depth 1.0 Size 0.5 Phone depth: 400.0 Arrival time: 216.0 msec

Shot 10 Location: D Charge depth 1.0 Size 0.5 25 Phone depth: 710.0

Arrival time: 347.0 msec

First arrivals plot : BLACKWOOD #1 12 13 14 15 -25 -20 -15 -10 -5 0 5 10 15 20 25 Arrival offset time (msec)

Shot 11 Location: D Charge depth 1.0 Size 1.0 Phone depth: 900.0 Arrival time: 419.0 msec

Shot 12 Location: D Charge depth 1.5 Size 2.0 Phone depth: 1490.0 Arrival time: 627.5 msec

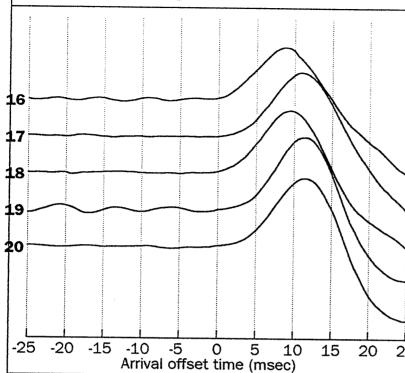
Shot 13 Location: D Charge depth 1.5 Size 4.0 Phone depth: 2564.0 Arrival time: 915.0 msec

Shot 14 Location: D Charge depth 1.5 Size 5.0 Phone depth: 2642.0 Arrival time: 933.5 msec

Shot 15 Location: D
Charge depth 1.5 Size 5.0
25 Phone depth: 2642.0
Arrival time: 931.0 msec

SHOT	11	SHOT	12	SHOT	13	SHOT	14	SHOT	15
Time	Ampl	Time	Ampl	Time	Ampl	Time	Ampl	Time	Ampi
408.0 408.0 409.0 410.5 411.0 412.5 413.0 413.0 413.0 414.5 415.5 417.5 418.8 419.0 412.5 414.5 414.5 415.5 417.5 41	-3.00 -2.00 -3.00 -1.00 -1.00 -1.00 -2.00 -1.00 -2.00 -1.00 -2.00	616.05.06.17.00.5.00.5.00.5.00.5.00.5.00.5.00.5.0	-2.00 -3.00 -2.00 -3.00 -2.00 -3.00 -2.00 -3.00 -2.00 -3.00	904.0 904.5 904.5 906.5	-3.00 8.00 15.00 13.00 8.00 -7.00 -11.00 -12.00 10.00 13.00 15.00 12.00 8.00 -7.00 -8.00 -7.00 -8.00 -7.00 -8.00 -7.00 -8.00 -7.00 -8.00 -7.00 -8.00 -7.00 -8.00 -71.00 -66.00 -71.00 -87.00 -87.00 -101.00 -106.00 -108.00 -108.00 -108.00 -108.00 -72.00 -83.00 -72.00	922334.5.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.	-11.00 -13.00 -10.00 -10.00 -1.00	0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5	-14.00 -13.00 -4.00 8.00 26.00 25.00 20.00 -15.00 -15.00 -16.00 -19.00 -16.00 -10.00 11.00 -4.00 -4.00 -4.00 -4.00 -4.00 -4.00 -12.00 -17.00 -184.00

First arrivals plot: BLACKWOOD #1



Shot 16 Location: D Charge depth 2.0 Size 4.0 Phone depth: 2611.0 Arrival time: 922.5 msec

Shot 17 Location: D Charge depth 1.5 Size 4.0 Phone depth: 2564.0 Arrival time: 913.5 msec

Shot 18 Location: D Charge depth 1.5 Size 4.0 Phone depth: 2420.0 Arrival time: 880.5 msec

Shot 19 Location: D Charge depth 2.0 Size 4.0 Phone depth: 2351.0 Arrival time: 861.5 msec

Shot 20 Location: D
Charge depth 1.5 Size 3.0
25Phone depth: 2170.0
Arrival time: 816.0 msec

SHOT	16	SHOT	17	SHOT	18	SHOT	19	SHOT	20
Time	Ampl	Time	Ampl	Time	Ampi	Time	Ampl	Time	Ampl
9123.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.	8.00 -3.00 -11.00 -15.00 -15.00 -17.00 -19.00 -10.0	919.5 920.5 921.0 921.5 922.0 922.5 923.5	1.00 1.00 4.00 4.00 3.00 1.00 0.00 0.00 0.00 1.00	870.0 871.5 872.0 873.5 874.5 8774.5 8776.5 8776.5 8777.8 8777.5 8777.8 877.5 877	-7.00 -4.00 -1.00	0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5	14.00 20.00 19.00 17.00 10.00 -9.00 -18.00 -19.00 -24.00 -23.00 -1.00 9.00 17.00 18.00 17.00 18.00 17.00 -27.00 -5.00 -84.00 -14.00 -27.00 -37.00 -34.00 -14.00 -27.00 -34.00 -14.00 -27.00 -14.00 -27.00 -14.00 -27.00 -27.00 -14.00 -27.00 -14.00 -16.00 -16.00 -16.00 -16.00 -16.00 -16.00 -16.00 -16.00 -16.00 -16	8055.0 8055.0 8066.5 8066.5 8077.5 808.0 8099.0 8111.2 8113.5 816.0 8177.5 818.0 819.0 8112.3 8113.5 816.7 8177.5 818.5 819.0 8112.3 819.5	1.00 -4.00 -3.00 -6.00 -21.00 -1.00

21 22 23 24 25 -25 -20 -15 -10 -5 0 5 10 15 20 25

Arrival offset time (msec)

Shot 21 Location: D Charge depth 1.2 Size 3.0 Phone depth: 1850.0 Arrival time: 733.5 msec

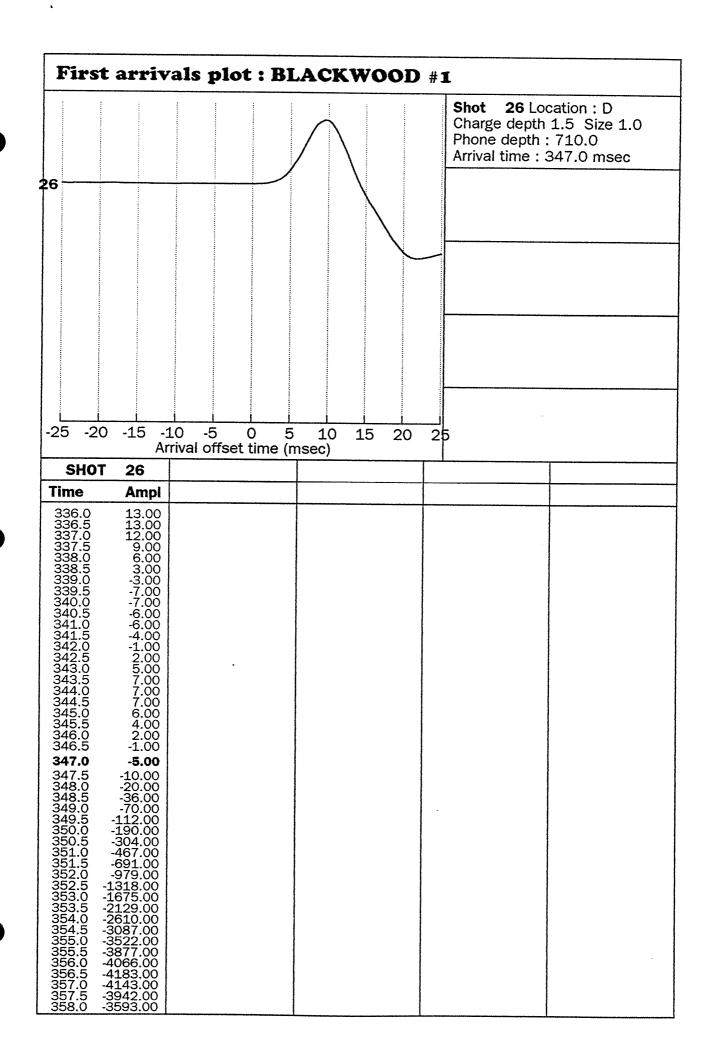
Shot 22 Location: D Charge depth 1.5 Size 3.0 Phone depth: 1610.0 Arrival time: 663.0 msec

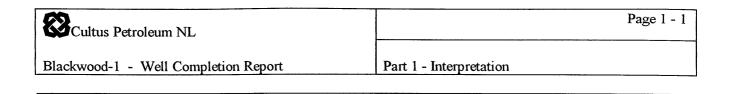
Shot 23 Location: D Charge depth 2.0 Size 2.0 Phone depth: 1490.0 Arrival time: 625.5 msec

Shot 24 Location: D Charge depth 1.5 Size 2.0 Phone depth: 1362.0 Arrival time: 582.5 msec

Shot 25 Location: D
Charge depth 1.5 Size 2.0
25 Phone depth: 1250.0
Arrival time: 546.0 msec

SHOT	21	SHOT	22	SHO	T 23	SHO	T 24	SHOT	25
Time	Ampl	Time	Ampl	Time	Ampl	Time	Ampl	Time	Ampl
722.05 722.05 722.05 723.50 724.50 724.50 725.60 726.50 726.50 727.20 72	1.00 3.00 2.00 1.00 0.00 1.00 1.00 2.00 0.2.00 0.2.00 2.00	0.50.50.50.50.50.50.50.50.50.50.50.50.50	10.00 13.00 15.00 15.00 13.00 8.00 2.00 -5.00 -12.00 -13.00 -11.00 -11.00 -7.00 8.00 -1.00	614.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.	10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 11.00	0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5	-2.00 -3.00 -4.00 -5.00 -6.00 -3.00 -6.00 -3.00 -6.00 -7.00 -7.00 -7.00 -1.00 -5.00 -1.00	0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5.0.5	19.00 14.00 14.00 9.00 4.00 -2.00 -4.00 -4.00 -5.00 -4.00 -4.00 -5.00 -4.00 -7.00 -13.00 -7.00 -128.00





APPENDIX 5

PETROPHYSICAL ANALYSIS



VICTORIA

ONSHORE OTWAY BASIN

<u>PPL 1</u>

BLACKWOOD 1

ELECTRIC LOG INTERPRETATION

WAARRE FORMATION

&

HEATHFIELD MEMBER

G. O'Neill Cultus Petroleum Exploration Department November, 1997

BLACKWOOD 1 ELECTRIC LOG INTERPRETATION

CON	ITENTS	<u>PAGE</u>
1. 2. 3. 4. 5. 6. 7. 8. 9.	EXECUTIVE SUMMARY PAY SUMMARY MUDLOG SHOWS ELECTRIC LOGGING CORING DRILL STEM TESTS HOLE SUMMARY MUD DATA INTERPRETATION PROCEDURES REFERENCES	1 1 1 2 2 2 2 2 3 3 3
<u>TAB</u>	<u>LES</u>	
1. 2. 3.	ELECTRIC LOGGING SUMMARY KEY EVALUATION PARAMETERS & TECHNIQUES: WAARRE FM KEY EVALUATION PARAMETERS & TECHNIQUES: HEATHFIELD MBR	2 4 5
APP	ENDICES	
1.	CROSS PLOTS	

ENCLOSURES

- 1. LOG EVALUATION PLOT WAARRE FORMATION
- 2. LOG EVALUATION PLOT HEATHFIELD MEMBER

1. EXECUTIVE SUMMARY

Blackwood 1 was drilled by Cultus Petroleum in May 1996 as an exploration well in the NE corner of PPL 1.

The well targeted Early Cretaceous sandstones of the Heathfield Member and Late Cretaceous sandstones of the Waarre Formation.

No significant hydrocarbon shows were encountered in the well. Quicklook electric log analysis indicates that the Waarre Formation is water saturated and that the Heathfield Member is tight and water saturated.

No wireline samples were attempted. No drill stem tests were conducted.

Blackwood 1 was plugged and abandoned.

2. PAY SUMMARY

No net pay is mapped in Blackwood 1 with all potential reservoir sections interpreted to be water saturated.

Cut-off parameters used to derive the net reservoir and pay were as follows:

Vsh <= 40% Porosity >= 10% Sw <= 70%.

Enclosures 1 & 2, the Log Evaluation Plots, visually presents these data.

The **Waarre Formation** contains 50.1 metres of net reservoir (Phie 19.3%, Vsh 21.3%) through 124 metres of section. The net to gross ratio for this interval is 40%.

Appendix 2 details the net reservoir intervals in the Waarre Formation.

The **Heathfield Member** contains a large section of shaly, tight sandstone which is sub reservoir quality.

3. MUDLOG SHOWS

Oil fluorescence was not observed in Blackwood 1. Background gas averaged 10 units through both the Waarre Formation and Heathfield Member with no significant peaks.

4. ELECTRIC LOGGING

One suite of electric logs was run by BPB, in Blackwood 1, at total depth as detailed in Table 1 below.

TABLE 1: ELECTRIC LOGGING SUMMARY

Run	Log	Interval mRT	Comments
1	GR-CAL DLS-MLS-SP LCS	2646.4 - 689 2646.4 -1480 2646.4 - 1910	86.0°C @ 2646 mRT, 17 hours since circ
2	GR-PDS-CNS-CAL	1870 - 689	86.0°C @ 1870 mRT, 25 hours since circ.
3	Checkshot survey	2642 - surface	15 levels, 26 shots
4	SWC	2634.7 - 1514.5	Shot 24, recovered 22

5. CORING

No full hole cores were cut in Blackwood 1. 22 of 24 sidewall cores were recovered.

6. DRILL STEM TESTS

No drill stem tests were conducted in Blackwood 1.

7. HOLE SUMMARY

Electric logs were acquired in a 8.5" borehole. Hole conditions through the Waarre Formation (where the density porosity is calculated) are good apart from the top Waarre Formation, Unit D where washout and rugosity are noted.

Hole quality through the Heathfield Member are good.

Badhole was not flagged on the log interpretation plot. Sonic data were not acquired over the Waarre Formation as a backup for density logs in washed out hole. Consequently Wyllie sonic porosity could not be calculated where the density tool lost pad contact.

8. MUD DATA

The mud data while recording electric logs were as follows:

Mud type: KCI PHPA polymer

Mud weight: 9.1 ppg

Mud resistivity: 0.399 ohm-m at 17.7°C Mud filtrate resistivity: 0.355 ohm-m at 17.7°C Mud cake resistivity: 0.882 ohm-m at 17.7°C Bottom hole temperature: 86.0°C (DLS logging run)

9. INTERPRETATION PROCEDURES

Standard environmental corrections were applied to the electric logging measurements using Mincom's Geolog deterministic program. Key evaluation parameters and techniques are listed in Tables 2 & 3.

Shale Volume

The GR log was used to derive shale volume.

Porosity

The density equation was used to derive matrix porosity (Phie) in the Waarre Formation. The Wyllie sonic equation was used to derive matrix porosity (Phie) in the Heathfield Member as density data were not acquired over this interval.

Water Saturation

The Indonesia equation was used to derive values of water saturation.

A Rw of 0.4 ohm-m at 25°C (15 000 ppm NaCl eq) was used for the Waarre Formation. This was derived from analysis of a water sample collected in Skull Creek West 1, DST 2.

Heathfield water sample data are unknown. A Pickett plot (appended) was used to derive (Rwa 0.2 ohm-m at 82°C; 13 000 ppm NaCl eq) a water salinity for the Heathfield Member in Blackwood 1.

10. REFERENCES

Cultus, 1997 Blackwood 1 Well Completion Report- unpublished.

Cultus, 1997 Skull Creek West 1 Preliminary Data Report- unpublished.

TABLE 2: KEY EVALUATION PARAMETERS & TECHNIQUES WAARRE FORMATION

	Waarre Formation	Source
Interval	1487-1611	
Vsh equation	GR	
GR matrix	15 API	Xplot
GR shale	130 API	Xplot
Porosity equation	Density	
Rho matrix	2.64 g/cc	quartz
Rho shale	2.4 g/cc	Xplot
Rho fluid	1.01 g/cc	saline fluid
Bad hole Porosity	not applicable	
Sw equation	Indonesia	
Rw matrix	0.4 ohm-m @ 25C	Skull Ck West 1
а	1	standard
m	2 2	standard
n	2	standard
Cutoff Parameters		
Vsh cutoff	0.4	
Net sand porosity cutoff	0.05	
Net res porosity cutoff	0.10	
Sw cutoff	0.7	
Min net sand	1 metre	
Min net reservoir	1 metre	
Min net pay	1 metre	

TABLE 3: KEY EVALUATION PARAMETERS & TECHNIQUES HEATHFIELD MEMBER

	Heathfield Member	Source
Interval	2340 - 2650	
Vsh equation GR matrix GR shale	GR 40 API 140 API	Xplot Xplot
Porosity equation DT fluid DT matrix DT shale	Wyllie 189 us/ft 55.5 us/ft 72 us/ft	quartz Xplot
Sw equation Rw matrix a m n	Indonesia 0.2 ohm-m @ 82C 1 2 2	Pickett Plot standard standard standard
Cutoff Parameters Vsh cutoff Net sand porosity cutoff Net res porosity cutoff Sw cutoff Min net sand Min net reservoir Min net pay	0.4 0.01 0.10 0.7 1 metre 1 metre 1 metre	

APPENDIX 1: CROSS PLOTS

PE905679

This is an enclosure indicator page.

The enclosure PE905679 is enclosed within the container PE900834 at this location in this document.

The enclosure PE905679 has the following characteristics:

ITEM_BARCODE = PE905679
CONTAINER_BARCODE = PE900834

NAME = Petrophysical Crossplot

BASIN = OTWAY
PERMIT = PPL1
TYPE = WELL
SUBTYPE = DIAGRAM

DESCRIPTION = Blackwood-1 Petrophysical Crossplot,
Wire.RT_O vs Wire.GR_COR_2 from Well

Completion Report

REMARKS =

DATE_CREATED =

 $DATE_RECEIVED = 12/11/97$

 $W_NO = W1152$

WELL_NAME = BLACKWOOD-1

CONTRACTOR =

CLIENT_OP_CO = CULTUS PETROLEUM N.L.

(Inserted by DNRE - Vic Govt Mines Dept)

PE905680

This is an enclosure indicator page.
The enclosure PE905680 is enclosed within the container PE900834 at this location in this document.

The enclosure PE905680 has the following characteristics:

ITEM_BARCODE = PE905680
CONTAINER_BARCODE = PE900834

NAME = Petrophysical Crossplot

BASIN = OTWAY PERMIT = PPL1

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Blackwood-1 Petrophysical Crossplot,

RHO vs NPHI from Well Completion Report

REMARKS =

DATE_CREATED =

 $DATE_RECEIVED = 12/11/97$

 $W_NO = W1152$

WELL_NAME = BLACKWOOD-1

CONTRACTOR =

CLIENT_OP_CO = CULTUS PETROLEUM N.L.

(Inserted by DNRE - Vic Govt Mines Dept)

Part 2: Drilling...



TABLE OF CONTENTS

PART 2 - DRILLING

1	DD	TTT	TATA	DATA	
1 .	1116		INI		1

- 1.1 General Information
- 1.2 Drilling Summary
- 1.3 Drilling Fluid Summary
- 1.4 Casing and Cementing
- 1.5 Drilling Bits
- 1.6 Bottom Hole Assembly Summary
- 1.7 Wellbore Pressure Summary
- 1.8 Recommendations
- 1.9 Time Analysis
 - 1.9.1 Time Breakdown Database Activity Report
 - 1.9.2 Time Breakdown by Class/Operation Codes
 - 1.9.3 Trouble Time Summary
 - 1.9.4 Trouble Time Recommendations
- 1.10 Multiwell Benchmark Analysis Otway Basin
 - 1.10.1 ROP Spud to D (m/hr)
 - 1.10.2 ROP (on bottom) m/hr Plot
 - 1.10.3 \$/Metre spud to TD
 - 1.10.4 Tripping Hours
 - 1.10.5 Logging Hours
 - 1.10.6 Casing and Cementing Hours
 - 1.10.7 Nipple Up/Down BOP Hours
 - 1.10.8 Discussion and Recommendations
- 1.11 Incident Analysis

APPENDICES

1. IDFS Drilling Fluid Summary

PART 2 - DRILLING DATA

1.0 DRILLING DATA

1.1 General Information

Well Name

Blackwood - 1

Block

PPL 1, Onshore Otway Basin, Victoria

8.5 x 11 km 3D Seismic Grid

Seismic Line

Waarre 3D x line 2340 Inline 8415

Surface Location

X: 670968.05 E Y: 5731567.61 N

Block Equity Percentage

GFE Resources Ltd.

100.00%

Type of Well

Exploration

Well Status

Plug and Abandoned

Spud Release 15:30 hrs 26/4/96 16:00 hrs 15/5/96

Total Rig Days

20 days

Actual Total Depth Proposed Total Depth 2650 m RT MD 2700 m RT TVD

Operator Personnel on Site

Drilling Supervisor

Engineer/Night Supervisor

Geologist

Drilling Contractor

Oil Drilling and Exploration Pty Ltd (O.D.&E.) Rig #30

Drilling Fluids

Independent Drilling Fluid Services Pty Ltd Halliburton

Cementing
Motors
Mud Logging
Coring & Testing

Wireline Logging

Halliburton Halliburton

Australian DST BPB Logging

Well Cost

1130 A\$K

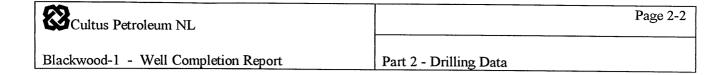


DIAGRAM 1

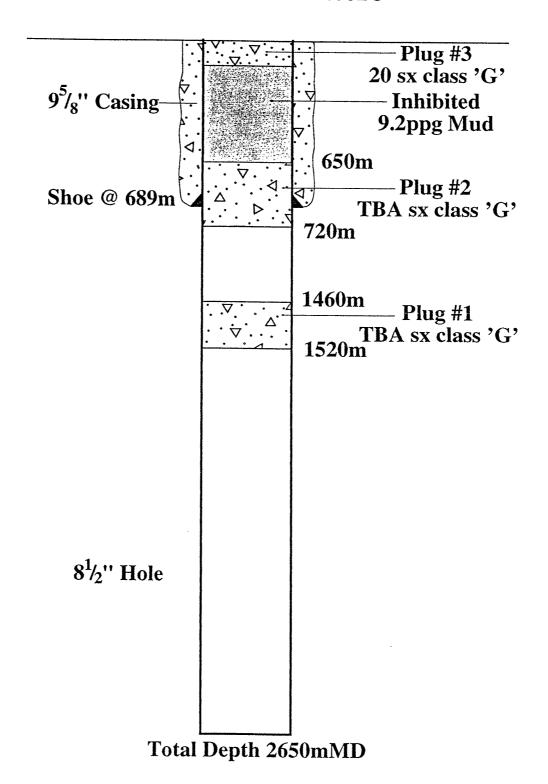
BLACKWOOD-1 WELL SCHEMATIC

(See following page)



Diagram 1

Blackwood-1 Well Schematic



& Cultus Petroleum NL	Page 2-3
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.2 Drilling Summary

Blackwood #1 was spudded at 15:30hrs on 26 April 1996 in PPL-1, onshore Otway Basin with OD&E Rig #30. The well was drilled vertically with a 12 1/4" surface hole to 692 mMD, and reached a TD of 2650m in 8 1/2" hole. The Waarre and Heathfield objectives were sub-economic, subsequently the well was plugged and abandoned and the rig released at 16:00hrs on 15 May 1996.

121/4" Hole

A single 12 1/4" tricone bit was used to drill the surface hole to a casing point of 692m in 39 hours (19.1 hours on bottom) using a semi-stiff assembly. This section was drilled with a RPM between 100-140, WOB between 7-25 klbs and pump rate between 560-600 gpm and an average deviation of 0.5°.

A fresh water gel spud mud was used without problems to drill this section. At the casing point, a wiper trip to surface was run with tight hole experienced in the Pember Mudstone and from the top Dilwyn through the Mepunga. While running in to circulate prior to running casing, tight hole was experienced through the Gellibrand Marl and again in the Mepunga. After washing and reaming to bottom the hole was conditioned prior to casing. 9 5/8" casing was run and landed at 689.4 mRT and cemented with 500 sx 12.8ppg lead and 232 sx 15.8ppg tail slurry. Cement returns were observed, the plug was bumped and the casing was successfully pressure tested to 3000 psi. A planned top up job was completed consisting of 29 sx after the annulus dropped. The BOP's were nippled up and pressure tested prior to drilling out.

8½" Production Hole

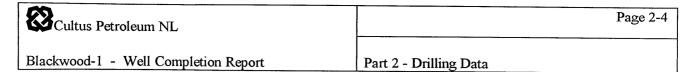
An 8½" insert bit was used to drill out the float collar, cement, float shoe and 3m of new formation. A formation integrity test was conducted with 8.5 ppg drilling fluid and EMW of 14.0 prior to drilling ahead.

Drilling continued with a packed hole assembly and 1% KCl PHPA mud. Drilled to 1215m then POH to shoe for a wiper trip. Tight hole was encountered through the Skull Creek Mudstone. RIH to 1215m then drilled ahead to 1522m.

At 1522m, the main shaft on the drawworks parted resulting in 59.5 hours lost time waiting for repairs, 7 hours on a wiper trip and reaming, and 1 hour repairing the right angle drive. On the wiper trip, tight hole was experienced in the Waarre Sandstone, Belfast Mudstone, Nullawarre Greensand, and Skull Creek Mudstone. Reaming was required through the Waarre.

Drilled ahead to 1651m, then POH to change bit because of hours and reduced ROP. An extended nozzle and some inserts were missing on the bit, so a junk run was made recovering 3 inserts plus several chips.

A PDC bit was made up on a motor, then RIH. Reaming was required through the Waarre. Drilled ahead to 2383m. ROP dropped to 6 m/hr so the bit was pulled. Tight hole was encountered through the Eumeralla, Waarre, and Belfast formations on the trip out of the hole. Rubber from the motor stator was found blocking the nozzles on the bit.



An insert bit was made up on the motor then RIH. Drilled ahead to TD at 2650m. Wiper trip to shoe showed hole in good condition. POH for logging.

Wireline logs were subsequently run as follows:

Logging Run #1 DLL-MSFL-GR-SP-CAL-Sonic (Sonic failed)
#2 LDL-CNL-GR-CAL
#3 Check Shot Survey

After logging, ran in hole open ended to set plug #1: 1520-1460m. Pulled out of the hole to 720m and set plug #2: 720-650m. Tagged plug #2 at 651m with 10 Klbs. Displaced inhibitive mud into the surface casing then laid down remaining drill pipe..

Laid down the kelly, swivel, nippled down the BOP's and released the rig on the 15th May 1996.

1.3 Drilling Fluid Summary

121/4" Surface Hole

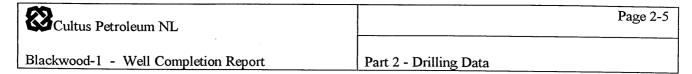
A bentonite water based mud was used to drill the surface hole. 21 ppb gel spud mud was flocculated with lime to drill through the Port Campbell Limestone without problems. At 45m, the system was converted to an Alum based mud with sufficient dilutions to keep the mud weight down. The Gellibrand Marl was drilled without any problems. Once through the Marl, the system was reversed and the Native clays were flocculated to gain Yield. This system was used to drill to TD at 692m.

While performing the wiper trip, prior to running surface casing, a tight under gauge hole was encountered. This was believed to be caused by a thick layer of wall cake in the sand section, therefore a 20 bbl SAPP sweep was used to soften the barrier. This procedure softened the wall cake but it had the adverse effect of making the hole very "sticky", therefore a 20 bbl gel based high viscous sweep was used to "slicken" the borehole. This allowed the bit to be pulled out of the hole, but it also reacted with the Gelibrand Marl resulting in the flowline blocking. The bit was worked to the bottom of the hole and a 20 bbl high viscosity CFL sweep was used to condition the hole prior to running casing. No problems were encountered running the casing.

81/2" Hole

A 1% KCl Polymer fluid was used to successfully drill the 8½" production hole to total depth. PHPA at a minimum 0.5 ppb and 1% KCl provided the necessary inhibition. The lower KCl content was successful in stabilising the hole and minimising cost. It also provided a considerable salinity contrast between formation water and filtrate thereby improving log analysis.

With the use of linear motion shakers, mud weight was kept to a minimum with no problems. Yield point was maintained above 15 lbs/100 sqft with Drispac and PHPA for good hole cleaning. Some tight hole was evident due to filter cake across Paaratte sands however regular wiper and bit trips eliminated further problems. In the Belfast Mudstone, PHPA was quickly absorbed together with a rise in rheology due to the increase in reactive clay drilled solids. Increased chemical consumption was required to maintain stable mud properties.



Generally the drilling fluid performed well, as minimal hole related time was lost. The caliper log showed the hole to be in good condition with all formation evaluation attempted being successful.

This drilling fluid is recommended for future wells of this type in the area. The final mud cost was approximately \$27k resulting in a cost of \$10.20 per metre.

For an in depth discussion of the drilling fluid refer to Appendix 1 (IDPS - Drilling Fluid Summary).

Cultus Petroleum NL	Page 2-6
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.4 Casing and Cement

(See following pages)



CEMENTING REPORT

Blackwood #1

Rig Name:

neer :

ODE Rig 30

A. Bradley/K. Kelly

Date: 29-Apr-96

Casing Size: 9 5/8"

Casing MD/TVD: 692 m RT

Hole Geometry

12 1/4 692

Mud Wt: Vis:

9.5 43

Max Gas: Bttms Up: **Gas Reading** 0

Hole MD: Hole TVD:

Hole Size:

PV:

8

Mud Properties

0

Hole Angle:

0.5

YP:

14 >35 Final BG:

0

16/8/96

Last Csg Size:

WL: BHCT:

Last Csg MD: Last Csg TVD:

BHST:

Casing Summary

Description	Wt (lb/ft)	Grade	Conn	Length	Depth, mR7
Float Shoe	43.5	N80	BTC	0.52	689.4
1 jt. casing	43.5	N80	BTC	11.86	688.88
Float collar	43.5	N80	BTC	0.39	677.02
57 jts casing	43.5	N80	BTC	671.16	676.63
Bradenhead	43.5	N80	8RD x BTC	0.67	5.47
RT to flange				4.8	4.8

Centralizers

Manufacturer	Туре	Quantity	Remark / Placement
Davis Lynch	Bow spring	4	686m, 673m, 653m, 641m

Cement Slurry Details

Weight (ppg)	Vol (bbl)	Mixwater (bbl)	# Sacks	S. Vol(ft3/sk)	Additives
12.5	189	142	500	2.12	3 % Gel

Tail Cement Slurry Details

Weight (ppg)	Vol (bbl)	Mixwater (bbl)	# Sacks	S. Vol(ft3/sk)	Additives
15.8	47.5	27	232	1.15	Neat

Top Up Cement Slurry Details

Weight (ppg)	Vol (bbl)	Mixwater (bbl)	# Sacks	S. Vol(ft3/sk)	Additives
15.8	6	3.5	29	1.15	3 % CaCl

Operation Description

	Circulation	Pre-Flush	Lead	Tail	Displacement
Volume (bbl)	200	20	189	47.5	165
Time (min)	20	2	21	9	22

Remarks

Job Evaluation

Reciprocate: Yes Full Returns: Yes Cmt to Surface : Yes, 45 bbl

Bump Plug: Yes

Pressure Test: 3000 psi for 10 minutes, 2.5 bbl bleed back

ECP: No

Blackwood #1 CEMT2904.XLS

2 (asing & Cementing (cont'd)
BLACKWOOD#1

9 5/8" Casing Tally

		9 5/8" Casing T	ally	
Jt#	Length	Cumulative	Below RT	Description
F/Shoe	0.52	0.52	689.40	SHOE DEPTH
1	11.86	12.38	688.88	Shoe Joint - Cent.3m above pin
F/C	0.39	12.77	677.02	-
2	11.85	24.62	676.63	F/C Joint - Cent.3m above pin
3	11.79	36.41	664.78	
4	11.86	48.27	652.99	Cent. across collar #3-#4
5	11.86	60.13	641.13	Cent. across collar #4-#5
6	11.85	71.98	629.27	
7	11.81	83.79	617.42	
8	11.86	95.65	605.61	
9	11.77	107.42	593.75	
10	11.63	119.05	581.98	
11	11.86	130.91	570.35	
12	11.69	142.60	558.49	
16	11.77	154.37	546.80	
17	11.86	166.23	535.03	
18	11.86	178.09	523.17	
19	11.64	189.73	511.31	
20	11.86	201.59	499.67	
21	11.86	213.45	487.81	
22	11.72	225.17	475.95	
23	11.86	237.03	464.23	
24	11.86	248.89	452.37	
25	11.73	260.62	440.51	
26	11.78	272.40	428.78	
27	11.76	284.16	417.00	
28	11.86	296.02	405.24	
29 30	11.86	307.88	393.38	
31	11.86 11.75	319.74 331.49	381.52 369.66	
32	11.75	343.34	357.91	
33	11.82	355.16	346.06	
34	11.86	367.02	334.24	
35	11.86	378.88	322.38	
36	11.82	390.70	310.52	
37	11.86	402.56	298.70	
38	11.86	414.42	286.84	
39	11.37	425.79	274.98	
40	11.86	437.65	263.61	
41	11.85	449.50	251.75	
42	11.86	461.36	239.90	
43	11.64	473.00	228.04	
44	11.58	484.58	216.40	
45	11.39	495.97	204.82	
46	11.79	507.76	193.43	
47	11.74	519.50	181.64	
48	11.86	531.36	169.90	
49	11.78	543.14	158.04	
50	11.82	554.96	146.26	
51	11.54	566.50	134.44	
52	11.86	578.36	122.90	
53	11.80	590.16	111.04	
54	11.48	601.64	99.24	
55	11.86	613.50	87.76	
56	11.80	625.30	75.90	
57	11.39	636.69	64.10	
58	11.77	648.46	52.71	
59	11.76	660.22	40.94	
60	11.86	672.08	29.18	
61	11.85	683.93	17.32	Landing Islan
L/Jt	6.88	690.81		Landing Joint
			-1.41	Stick up above RT

& Cultus Petroleum NL	Page 2-9
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.5 Drilling Bits

(See following page)

AMETERS TORQ GPM F 150 560 17 2el Spud Mud 220 450 19 PHPA Polymer Siderite stringer 1 - 3 m/ Siderite stringer 1 - 3 m/ Siderite stringer 1 - 3 m/	BIT SUMMARY	SUMMARY	MARY	KX	i			Blackwood - 1	KWOC)d - 1				PPL1 Onshore Otway Basin, VIC.	Ons	hore	Otw	ay B	asin,	VIC.			83	Cultr	us Pe	Cultus Petroleum N.L	l mn	Z.L.
FORMATION IN OUT MTR HRS ROP COST S / Mtr WVOB RPM TORQ GPM PSI I O D L B G O	SIZE TYPE IADC JETS SERIAL DEPTH	SERIAL	SERIAL	SERIAL			TH	<u></u>	MTR			ATION BIT	r Perfor	RMANCE		B	IT B	ĬT.		PARA	METERS		}	ſ	ADCDU	LL GR	DING	
Second Part Composed 100 82.0 22.0 23.0	in NO. IN OUT	NO. IN	NO. IN	NO. IN	N.	_	OUT				FORMATION	Z		∟	<u> </u>				W WOB		TORQ	GPM	PSI	0	7 0	B	0	R
Clifton	12 1/4 L114 114 20,20,15 65302 10.0 692.0	114 20,20,15 65302 10.0 692.0	20,20,15 65302 10.0 692.0	65302 10.0 692.0	10.0 692.0	692.0	692.0		682.0		19 Pt Campbell Limestone	10.0	l	72.0	2.9	_	ļ.	Γ	1 25	130	150	995	1200	7	⋖	Э		Œ
Clifform 321.0 338.0 17.0 0.2 100 Marrawaturi Mari 338.0 408.0 70.0 3.1 23 Mepunga 408.0 408.0 408.0 3.0 3.1 23 Mepunga 408.0 408.0 408.0 3.0 3.0 3.1 2.2 Mepunga 408.0 408.0 408.0 3.0 3.0 3.0 3.0 Mepunga 408.0 408.0 408.0 3.0 3.0 3.0 Mepunga 408.0 408.0 40.0 3.0 3.0 3.0 Mepunga 408.0 408.0 40.0 3.0 3.0 Mepunga 408.0 40.0 3.0 3.0 Mepunga 408.0 40.0 3.0 3.0 Mepunga 408.0 40.0 3.0 3.0 Meare "C" 135.0 135.0 135.0 150.0 135.0 Meare "C" 135.0 135.0 135.0 135.0 135.0 Meare "B" 158.0 158.0 158.0 159.0 3.0 Meare "B" 163.0 163.0 163.0 163.0 163.0 Meare "A" 163.0 163.0 163.0 163.0 Meare "B" 163.0 163.0 163.0 163.0 Meare "B" 163.0 163.0 163.0 163.0 Meare "B" 1											Gellibrand Marl	82.0	1	239.0	4.7	51			-	Water - G	el Spud M	- Pi						
Metrawaturk Mart 338.0 408.0 70.0 3.1 2.3 2.4 Metrawaturk Mart 338.0 408.0 70.0 3.1 2.3 Peubler Mudstone 692.0 710.0 18.0 1.8 10 674.8 97 9.2 35/40 95/75 220 45.0 190.0 5 8 BT O F 1 LT Peubler Mudstone 692.0 710.0 18.0 1.8 10 674.8 97 9.2 35/40 95/75 220 45.0 190.0 5 8 BT O F 1 LT Paratte Mudst 710.0 771.0 610.0 3.1 2.0 1.5 1.4 1.4 Paratte Mudst 710.0 175.0 1.5 1.5 1.5 1.5 1.5 1.5 Nullar Creek Mudst 1.0											Clifton	321.0	338.0	17.0		001								_				
Mepunga 4080 461.0 53.0 1.9 28 1.9 28 1.9 28 1.9 28 1.9 28 1.9 28 1.9 28 1.9 28 1.9 28 1.9 28 1.9 28 1.9 28 1.9 28 29 29 24 28 29 29 24 28 29 29 29 29 29 29 29											Narrawaturk Mari	338.0		70.0	3.1	23		-									_	
Dilwyn 461.0 648.0 187.0 3.7 51											Mepunga	408.0	461.0	53.0	1.9	78												
68.0 14 Pember Mudstone 648.0 692.0 44.0 2.6 17 9.1 9.2 35/40 95/75 220 450 1900 5 8 BT O F 1 LT Pebble Point 71.0 71.0 71.0 61.0 3.1 20											Dilwyn	461.0	648.0	187.0	3.7	51			-									
Pember Mudstone 692.0 710.0 18.0 1.8 10 6748 97 9.2 35/40 95/75 220 450 1900 5 8 BT O F 1 LT					-			Į			Pember Mudstone	648.0	692.0	44.0	2.6	17												
Pebble Point 710.0 771.0 61.0 3.1 20 1.96 KCI PhPA Polymer Paratte 771.0 1076.0 35.2	8 1/2 ATM-GT18D 447 14,12,10 F34CP 692.0 1651.0 95	447 14,12,10 F34CP 692.0 1651.0	447 14,12,10 F34CP 692.0 1651.0	F34CP 692.0 1651.0	692.0 1651.0	1651.0		95	0.6	0.89	14 Pember Mudstone	692.0	1	18.0	1.8	L		T		95/75	220	450	1900	+-	1	1	Ľ	PR
Parratte 771.0 1076.0 536.0 5.8 5.2 Skull Creek Mudst 1076.0 1252.0 176.0 12.4 14						-					Pebble Point	710.0	1	61.0	3.1	70			-	% KCI P	HPA Poly	mer						
Skull Creek Mudst 1076.0 1252.0 176.0 12.4 14 14 14 14 14 14 14											Parratte	771.0	1	305.0	5.8	52		<u>Z</u>	3: ½ of US	\$10,662)		_						
Nullawarre Greensd 1252.0 1361.0 1990.0 3.2 34 14 14 15 18 15 18 18 18 18 18							•				Skull Creek Mudst	1076.0		176.0	12.4	14												
Pacifiest Mudstone 1361.0 1490.0 1256.0 36.0 5.0 7											Nullawarre Greensd	1252.0	1361.0	0.601	3.2	34												
Waarre "C" 1568.0 156.0											Belfast Mudstone	1361.0		129.0	9.4	14												
Waarre "C" 1526.0 1568.0 42.0 2.6 16											Waarre "D"	1490.0	1526.0	36.0	5.0	7		Z	3: Includes	3m hard S	iderite stri	nger 1 - 3	m/hr					
Waarre "B" 1568.0 1598.0 3.0 3.2 9 Waarre "A" 1588.0 1613.0 165.0 0.5 28 Formarial 1651.0 284.0 3.0 3.1 12 3555 178 9.2 30/10 220 240/300 420 1900 1 2 WT A F PN 32.0 8 Heathfield 2340.0 2560.0 267.0 267.0 2650.0 267.0 260.0 267.0 260.0 267.0 260.0 267.0 260.0 267.0 260.0 267.0 260.0 267.0 260.0 260.0 267.0 260.0											Wаапте "С"	1526.0	1568.0	42.0	5.6	16										-		
Waarre "A" 1598 1613 15.0 15.1 2.1											Wаапте "B"	1568.0	1 1	30.0	3.2	6												
Eumeralia 16130 1651.0 2340.0 689.0 3.1 12 18 19 19 19 19 19 19 19											Waarre "A"	1598.0	1613.0	15.0	0.5	28												
57.5 13 Eumeralla Lostino and programmed by formation based on rotating hours only 1651.0 2340.0 689.0 36.9 19 35555 178 9.2 30/10 220 240/300 420 1900 1 2 WT A E 1 PN 32.0 8 Heathfield 2383.0 2650.0 267.0 26.0 10 15870 237 9.2 35 210 200/250 405 1900 3 3 WT A E 1 BT									-		Eumeralla	1613.0	1651.0	38.0	3.1	12												
Heathfield 2340.0 2383.0 43.0 4.7 9 (USS28.089)	8 1/2 M73P PDC 6 x 10 JR0560 1651.0 2383.0 732	PDC 6 x 10 JR0560 1651.0 2383.0	6 x 10 JR0560 1651.0 2383.0	JR0560 1651.0 2383.0	1651.0 2383.0	2383.0		732	0.		13 Eumeralla	1651.0		0.689	36.9	_	L	Н		L	240/300	420	1900	1 2	+	⊢	M	R
32.0 8 Heathfield 2583.0 2650.0 267.0 26.0 10 15870 237 9.2 35 210 200/250 405 1900 3 3 WT A E I BT Site Performance by formation based on rotating hours only CUSS12.537.)											Heathfield	2340.0		43.0	4.7	6		<u>5</u>	\$228,089)				-					
by formation based on rotating hours only		2383.0 2650.0	2383.0 2650.0	2383.0 2650.0	2383.0 2650.0	2383.0 2650.0		7	67.0	32.0	8 Heathfield	2383.0		267.0	26.0	Ц.	L	H	-	210	200/250	405	1900	⊢	_		BT	E
	Bit Performance based on total hours including connections	Bit Performance based on total hours including connections	rformance based on total hours including connections	e based on total hours including connections	otal hours including connections	scluding connections	nections				Bit Performance	by formation	n based on	rotating hou	ars only			Ö	\$\$12,537)									

Cost per Metre based on \$1,200 / hr Operating Cost, 1.5 hr / 1000 mtr trip speed, \$290 / hr PDM cost

& Cultus Petroleum NL	Page 2-10
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.6 Bottom Hole Assembly Summary

(See following page)

1.6 23.6 Bottom Hole Assembly Summary

		<u> </u>	_									م		
5	Motor	81/2"	ATMGT-S20D	F2000S PDM	crossover	Roller Reamer	6½" DC	Roller Reamer	18 x 6½" DC	Drilling Jars	$2 \times 6\frac{1}{2}$ " DC	$12 \times 4\%$ " HWDP		
4	Motor	81/2"	M73P	F2000S PDM	crossover	Roller Reamer	6½" DC	Roller Reamer	$18 \times 6\frac{1}{2}$ " DC	Drilling Jars	$2 \times 6\frac{1}{2}$ " DC	12 x 41/2" HWDP		
3	Junk Run	81/2"	MFDSSH	Junk Sub	Bit Sub	Roller Reamer	6½" DC	Roller Reamer	18 x 6½" DC	Drilling Jars	2 x 61/2" DC	12 x 41/2" HWDP		
2	Packed	81/2"	ATMGT-18D	N/B Roller	Reamer	61/2" pony DC	Roller Reamer	Shock sub	6½" DC	Roller Reamer	18 x 6½" DC	Drilling Jars	2 x 61/2" DC	12 x 41/2" HWDP
1	Packed	121/4"	L114	N/B Stabiliser	8", DC	Stabiliser	8", DC	Stabiliser	8" DC	crossover	12 x 61/2" DC	Drilling Jars	$2 \times 6\frac{1}{2}$ " DC	12 x 4½" HWDP
Bit #	BHA Type	Bit / Hole Size						BHA	Components					

&Cultus Petroleum NL	Page 2-12
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.7 Wellbore Pressure Summary

The Blackwood - 1 well was drilled to a total depth of 2650 KB with no evidence of any overpressure. Mud weights used were in the range of 8.4 - 9.3 ppg with no kicks or major losses experienced.

Offset information has shown mud weight increases were necessary in the past due to overpressure in the Belfast Mudstone. This was not necessary at Blackwood -1 as the mudstone was penetrated with 9.1 ppg without problems. The caliper log and cuttings description show no evidence of overpressure.

All pore pressures were assumed to be water gradient (8.34 ppg) or less and this was verified by drilling and evaluation data.

A formation integrity test was done below the surface casing shoe at 692m RT, with an equivalent mud weight of 14.0 ppg.

FIT and Pore Pressure Graphs are attached overleaf.

Cultus Petroleum NL	Page 2-13
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

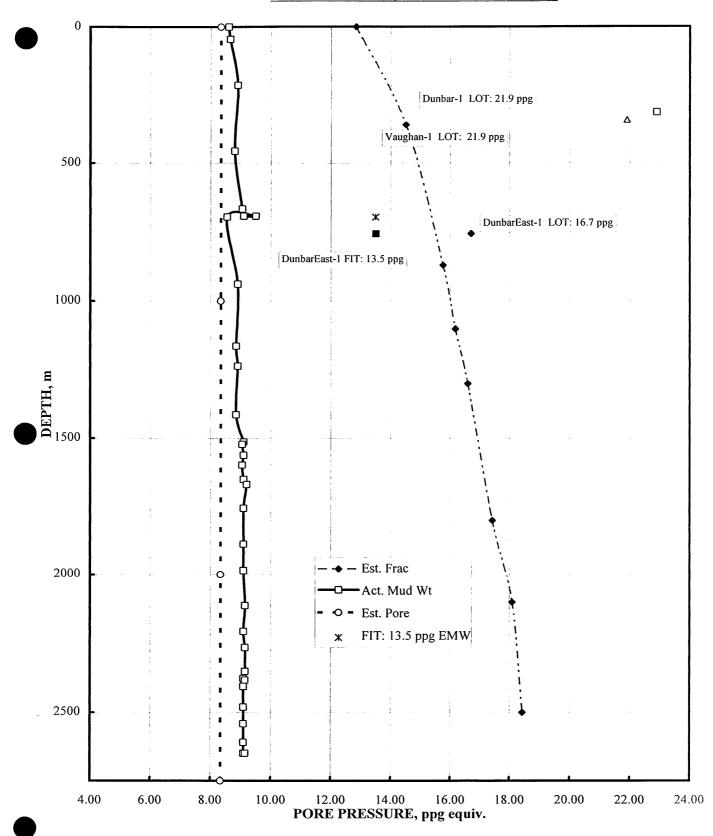
PORE PRESSURE ANALYSIS DIAGRAM

&

FORMATION INTEGRITY TEST

(See following pages)

PORE PRESSURE ANALYSIS



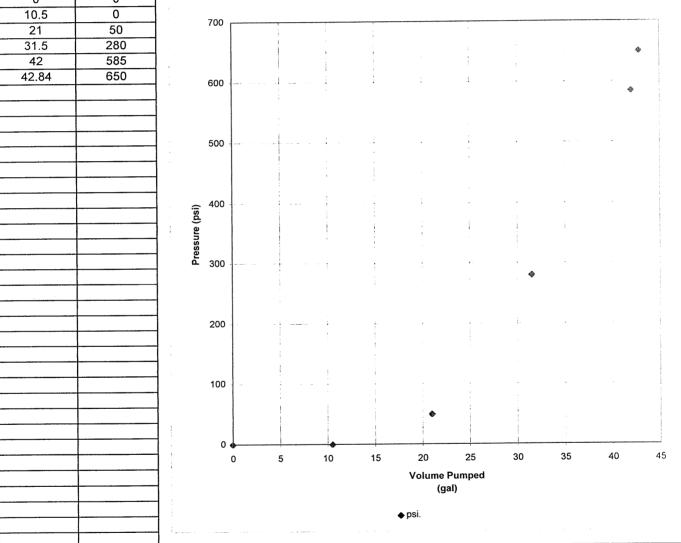


Formation Integrity Test

Well Name:	Blackwood #1	Date: 1/5/96
Hole Size:	12.25	Rig: ODE Rig 30
TVD, m:	695	Pumps:
Casing Size:	9.625	Circ. Rate:
Casing Depth:	689.4	Mud Wt: 8.5

Casing Depth:		
Raw Data		
Volume	Pressure	
gal.	psi.	
0	0	
10.5	0	
21	50	
31.5	280	
42	585	
42.84	650	

Formation Integrity Test



Comments:

Test for EMW of 13.5 ppg. MW = 8.5 therefore max pressure at 695 m = 593 psi. Pumped at approx 1/4 bbl/min up to 1.02 bbls (42.8 gal) and 650 psi. (585 psi at 42 gal) Held pressure at 650 psi for 10 minutes.

EMW at 650 psi = 14 ppg

&Cultus Petroleum NL	Page 2-16
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.8 Recommendations

Offset wells have traditionally had problems as follows:

- Mud rings in surface hole
- Tight hole on the first 8½" bit trip across sands and shales
- Differential sticking across sands
- Failure to get logs to bottom at total depth.

The surface hole was drilled to TD with no problems until tight hole was encountered pulling out of the hole to run casing. To prevent tight hole on future wells, the following mud system is recommended. Drill through the Marl with the Alum based mud system. Once through the Marl, start adding some minor mud properties. Observe connections carefully for any tight hole, and if required, add a small (approximately 25 bbl) high viscosity, non flocculated sweep. Drill with maximum pump rate through the entire surface hole section and observe shakers carefully to be sure there are enough cuttings for the amount of hole that is being drilled. At no time should a SAPP pill be pumped.

Tight hole on offset wells was possibly due to a combination of filter cake build up on sands, reactive clays, and doglegs due to pendulum assemblies. A good quality filter cake is required and can be best achieved with regular prehydrated gel additions.

The strategy at Blackwood - 1 was to use packed hole assemblies with roller reamers down to the Waarre to eliminate doglegs and reduce torque, as shown on the BHA Summary. Below the Waarre, a motor, PDC bit, and roller reamers were used. In both cases this was successful in reducing tight hole considerably, reducing or eliminating torque, as well as providing good hole conditions for evaluation. All evaluations attempted were successful.

The drilling fluid density was kept as low as possible throughout to avoid differential sticking, and no problems were encountered. Various drilling fluids were used in offset wells with varying degrees of success. A 1% KCl Polymer was used with good results, as it was thought that high KCl concentrations may be "drying out" the clays.

Bit hydraulics were optimised with flow rates over 400 gpm in 8½" hole. This provided good penetration rates and hole cleaning, with no adverse effects on hole conditions as seen on the caliper log. Bit performance is best shown in the Bit Summary. The use of the motor and PDC below the Waarre was also successful, achieving ROPs of 19 m/hr in the Eumeralla and 10 m/hr in the Heathfield.

&Cultus Petroleum NL	Page 2-17
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.9 Time Analysis

- 1.9.1 Time Breakdown Database Activity Report
- 1.9.2 Time Breakdown by Class / Operation Codes

1.9.3 Trouble Time Summary

The Blackwood # 1 well accumulated 110 hours of troubled drilling time which is summarised on the enclosed report: TIME BREAKDOWN DATABASE - Trouble Drilling Analysis. Pages 3 and 5 of this report show the breakdown of the troubled drilling by operational code. These operations can be further broken down into the following events that caused the activity: parted drive shaft, failed drum brake cooling hose, plugged nozzles, lost inserts in the well, and mud problems in the surface hole and running surface casing.

Rig repairs contributed 61.5 hours or 58 % of downtime to the well. Of the 61.5 hours, 60.5 hours were caused by a parted drive shaft in the draw works and 1 hour by a failed drum brake cooling hose. OD&E did not have a spare drive shaft available, therefore they had to fabricate a new shaft. In addition to the actual repair of the shaft, an extra 5.5 hours was required for a wiper trip and 1.5 hours for reaming. Had a spare shaft been available, the downtime could probably have been reduced by approximately 60 % for the rig repair, plus less hole problems because of a reduction in waiting time.

Plugged nozzles in the PDC bit caused by rubber from the downhole motor stator resulted in 13.5 hours of extra tripping, reaming, and handling tools. Further investigation into the motor showed it had 272 hours of operation before going into Blackwood #1. At the point of failure, the motor had 339 hours. The manufacturer states that failures start after 300 hours, so it is clear that the motor was getting too close to the end of its life before it was run into Blackwood #1.

The bit pulled prior to running the PDC had a broken extended nozzle and missing inserts, therefore a junk run was required. This took 12 hours for the tripping, reaming, plus working the junk basket. Three inserts and some metal chips were recovered.

Tight hole and remedial action with a SAPP sweep followed by a Gel based sweep prior to running the surface casing resulted in an extra 13.5 hours of tripping, reaming and circulating and conditioning mud. The SAPP sweep softened the wall cake, but caused the hole to be "sticky", while the Gel sweep fixed the "sticky" hole, but it reacted with the Marl clays and caused mud rings.

While running the casing itself, the connections on joints 13, 14, and 15 were badly cut and had to be laid down, resulting in an extra hour. Another 1.5 hours was lost due to barbed threads on the collar when making up the bradenhead.

Cultus Petroleum NL	Page 2-18
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.9.1 Time Breakdown Database - Activity Report

Well Name: BLACKWOOD #1

					Wednesday, 20 November 1996 Page 1
DATE	LCLASS	LOP	HR	DPTH	
26/04/96	PLANNED DRILLING	DRILLING	3.5	45.0	************** SPUD WELL ************ Drill 12 1/4 hole from spud to 45 m.
26/04/96 27/04/96 27/04/96 27/04/96	PLANNED DRILLING	SURVEY DRILLING DRILLING SURVEY DRILLING RIG SERVICE DRILLING	0.5 4.5 4.0 0.5 6.5 0.5 1.5	120.0 205.0 205.0 335.0 335.0	Cir & survey @ 32 m - 0.75 deg Drill 12 1/4 inch hole from 45 to 120 m. Drill 12 1/4 inch hole from 120 to 205 m. Circ & survey Drill 12 1/4 inch hole from 205 to 335 m. Rig service Drill 12 1/4 inch hole from 335 to 363 m.
27/04/96 27/04/96 27/04/96 27/04/96 28/04/96 28/04/96	PLANNED DRILLING	SURVEY DRILLING SURVEY DRILLING DRILLING CIRCULATE WIPER TRIP	0.5 7.0 0.5 3.0 6.5 0.5 3.0	363.0 512.0 512.0 594.0 692.0 692.0	Circ & survey: 350 m at .75 deg Drill 12 1/4 inch hole from 363 to 512 m. Circ & survey: 500m at .5 deg. Drill 12 1/4 inch hole from 512 to 594 m. Drill 12 1/4" hole 594 to692m Circ & Survey POOH for wiper trip. Tight hole 682-653m (20-30K overpull). Up to 80K overpull at 653m. Pick up kelly.
	TROUBLED DRILLING		4.0		Work pipe and pump out to 483m. Rack kelly and POOH - tight 483-400m (20-40K overpull). POOH for wiper trip. Tight hole 682-653m (20-30K overpull). Up to 80K overpull at 653m. Pick up kelly. Work pipe and pump out to 483m. Rack kelly and POOH - tight 483-400m (20-40K overpull).
	PLANNED DRILLING	HANDLE TOOLS	0.5	692.0	Clean stabilizers and bit.
28/04/96	PLANNED DRILLING PLANNED DRILLING TROUBLE DRILLING	SLIP/CUT LINE WIPER TRIP CIRCULATE	1.0 1.0 0.5	692.0	Slip and cut drilling line. RIH to 257m. Tight hole (50Kdrag) Unable to circulate. Clean out large marl cuttings from flowline.
28/04/96 28/04/96	TROUBLE DRILLING PLANNED DRILLING	REAM/WASH TRIPPING IN/OUT	0.5 0.5	692.0 692.0	Wash and ream 257-297m RIH to 426m. Tight hole (50k drag)
28/04/96	TROUBLE DRILLING	REAM/WASH	6.0	692.0	Wash and ream 426-674 m. Reaming on singles and P/U stands of drill pipe.
	TROUBLE DRILLING TROUBLE DRILLING	REAM/WASH CIRCULATE	1.0 1.5	692.0 692.0	Cont to ream to bottom. From 674 to 692 m. Sweep hole with H.V. pill, circ & condition mud, work
29/04/96	PLANNED DRILLING	TRIPPING IN/OUT	3.0	692.0	pipe. POH to run csg. Work tight hole (20 K drag) on way out.
29/04/96	PLANNED DRILLING PLANNED DRILLING TROUBLE DRILLING	CSG & CMTNG CSG & CMTNG CSG & CMTNG	1.5 2.0 1.0	692.0	Wipe clean, strapout, L/O 2 x stab & bit. R/U to run 9 5/8" casing. RIH wiith 9 5/8" casing - 15 joints Connection did not m/u due to badly cut pin. L/O joints
29/04/96 29/04/96	PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING	CSG & CMTNG CSG & CMTNG CSG & CMTNG CSG & CMTNG	3.5 0.5 0.5 0.5	692.0 692.0	13, 14, 15. Continue RIH with 9 5/8" casing. Total of 58 joints. M/U cmt head & surface lines. Circulate with rig pumps; 200 bbl's. R/U to haliburton pump spacer, hold safety meeting,
29/04/96	PLANNED DRILLING	CSG & CMTNG	1.0	692.0	p/test surface lines. Lead 500 sx "G" with 3% PHG @ 12.5 ppg. Tail 232 sx "G" neat @ 15.8 ppg. Drop plug, pump 10 bbl water behind, switch to rig pump & displace with 155 bbl mud
29/04/96 29/04/96 29/04/96 29/04/96 29/04/96 29/04/96	PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING TROUBLE DRILLING	CSG & CMTNG CSG & CMTNG CSG & CMTNG CSG & CMTNG CSG & CMTNG CSG & CMTNG CSG & CMTNG WELL-HEAD	0.5 0.5 0.5 3.5 0.5 0.5 1.5	692.0 692.0 692.0 692.0 692.0	@ 390 gpm. 45 bbl cmt returns. Bumped plug, p/test casing to 3000 psi. Floats held OK Drain riser, cut window in conductor. Perform top up job. 29 sx of "G" cement with 3 % CaCl2. WOC Slack off on 9 5/8 csg, back out same Pump out cellar and cut conductor. L/out conductor and riser Attempt to M/U Bradenhead. Barbed thread in collar. Repair same
30/04/96 30/04/96	PLANNED DRILLING PLANNED DRILLING	WELL-HEAD BOP's	1.0 12.0	692.0 692.0	Finish installing Bradenhead. Nipple up BOP's. Pressure test surface equipment while
30/04/96	PLANNED DRILLING	BOP's	1.0	692.0	making up fllanges. (Upper kelly cock failed to test) P/U and M/U cup tester. rig up surface lines, flush stack
30/04/96	PLANNED DRILLING	BOP's	3.5	692.0	and manifold with water. P/test choke manifold valves, pipe rams, kill & choke line valves to 300 psi/5 mins,3000 psi/10 mins. Hydrill 300psi/5 min, 1500 psi/10 min. Pull cup tester, test csg &b/rams to 300 psi/5 min, 3000 psi/10 min

Well Name: BLACKWOOD #1

Wednesday, 20 November 1996 Page 2					
DATE	LCLASS	LOP	HR	DPTH	DESCRIPTION
30/04/96 30/04/96	PLANNED DRILLING PLANNED DRILLING	BOP's LAY DOWN PIPE	2.0 1.0	692.0 692.0	N/U bell nipple & flow line Lay down 8" D/C's and 12 1/4" stab.
30/04/96	PLANNED DRILLING	TRIPPING	3.0	692.0	Make up 8 1/2" BHA, RIH to 669 m.
30/04/96	PLANNED DRILLING	IN/OUT LAY DOWN PIPE	0.5	692.0	Lay out 6 singles of DP
1/05/96	PLANNED DRILLING	TRIPPING IN/OUT	1.0	692.0	RIH - Tag cement at 676 m
1/05/96	PLANNED DRILLING	DRILLING	1.0	695.0	Drill out F/C, cement, and shoe. Clean out rathole to 692 m. Drill 692-695 m.
1/05/96 1/05/96	PLANNED DRILLING PLANNED DRILLING	CIRCULATE LEAK-OFF TEST	0.5 0.5	695.0 695.0	Circulate b/up while changing to KCL/PHPA Perform FIT w/-Halliburton. 650 psi over 8.5 ppg = 14.0 EMW
1/05/96	PLANNED DRILLING	DRILLING	6.0	757.0	Drill 8 1/2" hole from 695 to 757 m. Slow drilling from 750-754 m w/- minor traces of steel cuttings. Work
1/05/96 1/05/96 1/05/96 1/05/96 1/05/96 1/05/96 2/05/96 2/05/96 2/05/96	PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING TROUBLE EVALUATI PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING	RIG SERVICE DRILLING SURVEY DRILLING RIG REPAIR DRILLING DRILLING CIRCULATE WIPER TRIP	0.5 5.0 9.0 0.5	996.0 996.0 1,006.0 1,006.0 1,110.0 1,215.0	weight and rotary to recover ROP to 30 - 40 m/hr. Rig service Drill 8 1/2" hole from 757 to 996 m. Circulate and survey Drill 8 1/2" hole from 996 to 1006 m. Mud loggers work on ROP hose Drill 8 1/2" hole from 1006 to 1110 m. Drill 8 1/2" hole from 1110 to 1215 m. Circulate bottoms up. POH to shoe. Tight hole (40 K overpull) at 1192, 1145, 1135, 1120, 1100, 1069-1066, 1054, 1043-1038. Drag of
2/05/96 2/05/96 2/05/96 2/05/96 2/05/96 2/05/96 2/05/96 3/05/96 3/05/96	PLANNED DRILLING TROUBLE DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING TROUBLE DRILLING	RIG SERVICE RIG REPAIR WIPER TRIP REAM/WASH DRILLING SURVEY DRILLING DRILLING RIG REPAIR	1.0 1.0 0.5 6.5 0.5 3.0 17.0	1,215.0 1,215.0 1,215.0 1,291.0 1,291.0 1,367.0 1,522.0	10-30K through the rest of the Skull Creek. Rig service. Repair main drum brake cooling hose
4/05/96	TROUBLE DRILLING	RIG REPAIR	24.0	1,522.0	drill string every half hour. While waiting on right angle drive repairs, install new chain main drum drive, clean & paint, lift out transmission & right angle box (transport to work shop). Cont. to rotate pipe every 30 minutes.
5/05/96	TROUBLE DRILLING	RIG REPAIR	24.0	1,522.0	Waiting on repairs to main drive shaft. Install right angle drive box, remove to machine out off drillers side main drive boaring housing, re-install. Cont to rotate pipe
	TROUBLE DRILLING TROUBLE DRILLING	RIG REPAIR WIPER TRIP	4.5 4.0	1,522.0 1,522.0	Repair main shaft on drawworks. POH. Pump out w/-20-30k drag 1516-1460m. Pull stands 1460-1336 w/- 15-25k drag (1460-1358m) and 50-80k drag (1358-1336m).
6/05/96	TROUBLE DRILLING	WIPER TRIP	0.0	1,522.0	Pump out w/- 30-40k drag 1336-1241m. POH to free hole at 1012m - tight at 1229, 1164, 1155, 1150-1145, 1082-1078m.
7/05/96	TROUBLE DRILLING TROUBLE DRILLING PLANNED DRILLING	WIPER TRIP REAM/WASH DRILLING RIG REPAIR DRILLING SURVEY DRILLING DRILLING CIRCULATE TRIPPING IN/OUT HANDLE TOOLS TRIPPING IN/OUT	1.5 0.5 1.0.5 0.5 4.0 0.5 3.0 1.5	1,522.0 1,527.0 1,527.0 1,594.0 1,594.0 1,635.0 1,651.0 1,651.0	RIH. Start taking weight at 1484m. Ream 1484-1516m. Wash to bottom at 1522m (1m fill). Drill 8 1/2" hole from 1522 to 1527 m. Install shims in input shaft on right angle drive. Drill 8 1/2" hole from 1527 to 1594 m. Circulate and survey at 1582 - 1.25 deg Drill 8 1/2" hole from 1594 to 1635 m. Drill 8 1/2" hole from 1635 to 1651 m. Circulate bottoms up prior to trip. POH for new bit Change BHA RIH w/- bit + junk sub to 350. Rerun MFDSSH S/N LF6918
	PLANNED DRILLING TROUBLE DRILLING	SLIP/CUT LINE TRIPPING IN/OUT	0.5 3.0	1,651.0 1,651.0	Slip drilling line.

Well Name: BLACKWOOD#1

		Wednesday, 20 November 1996 Page 3				
	DATE	LCLASS	LOP	HR	DPTH	DESCRIPTION
	7/05/96	TROUBLE DRILLING		0.5	1,651.0	Wash and ream 1626 - 1651.
	7/05/96 7/05/96	TROUBLE DRILLING TROUBLE DRILLING		2.5	1,651.0 1,651.0	Work junk basket POH
-	7/05/96	PLANNED DRILLING				Clean junk sub - recovered 3 inserts plus several chips.
-	7/05/96	PLANNED DRILLING	TOOLS HANDLE	0.5	1,651.0	Install shims on roller reamer. Pick up and make up motor.
-	7/05/96	PLANNED DRILLING	TOOLS DOWN-HOLE EQUIP	0.5		Test mud motor in wellbore without bit. Record pressures at the following flow rates: 250, 300, 350, 400,
-	7/05/96	PLANNED DRILLING	TRIPPING IN/OUT	2.0	1,651.0	450 gal/min. M/up bit and run in hole to 700 m.
	7/05/96 7/05/96	PLANNED DRILLING PLANNED DRILLING	S SLIP/CUT LINE TRIPPING			Slip 27 ft of drill line. Break circulation. RIH to 1200 m taking 30 k.
-	7/05/96	PLANNED DRILLING		0.5	1,651.0	Break circulation.
-	7/05/96	PLANNED DRILLING	EQUIP TRIPPING IN/OUT	1.0	1,651.0	RIH from 1200 m to 1533 m.
8 8 8 8 8	7/05/96 8/05/96 8/05/96 8/05/96 8/05/96 8/05/96 8/05/96	TROUBLE DRILLING TROUBLE DRILLING PLANNED DRILLING	REAM/WASH DRILLING RIG SERVICE DRILLING CIRCULATE SURVEY	1.5 11.5 0.5 8.0 0.5 1.0	1,651.0 1,781.0 1,781.0 1,895.0 1,895.0 1,895.0	Ream from 1533 to 1602 m. Cont to ream f/- 1602 tp 1651 m. Tight hole. Drill 8 1/2" hole from 1651 to 1781 m. Rig service Drill 8 1/2" hole from 1781 to 1895 m. Circ bottoms up, flow check (static) Survey
	9/05/96 9/05/96 9/05/96 9/05/96 9/05/96 9/05/96	PLANNED DRILLING	WIPER TRIP DRILLING RIG SERVICE DRILLING CIRCULATE SURVEY	0.5 8.0 0.5 11.5 0.5	1,895.0 2,056.0 2,056.0 2,206.0 2,206.0 2,206.0	POH for wiper trip. 10 stnds, hole good. RIH Continue RIH after wipeer trip. No fill Drill 8 1/2" hole from 1895 to 2056 m. Service rig. Drill 8 1/2" hole from 2056 to 2206 m. Circulate bottoms up, f/check - static. Survey: 1/2 deg at 2194 m. Wiper trip. POH f/- 2206 to 1883 m. RIH to to 2194 m,
	10/05/96 10/05/96	PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING	G DRILLING G RIG SERVICE	1.0 8.0 0.5	2,210.0 2,311.0 2,311.0	wash to btm (4 m fill). Trip gas 2689 ppm. Drill 8 1/2" hole from 2206 to 2210 m. Drill 8 1/2" hole from 2210 to 2311 m Rig service Drill 8 1/2" hole from 2311 to 2383m. ROP dropped to 6m/hr. SPP increased, blocked nozzle(s)
	10/05/96	PLANNED DRILLING TROUBLE DRILLING	TRIPPING IN/OUT	3.0	2,383.0	Circulate bottoms up, flowcheck - well static Pump trip slug, POH. Work tight hole from 1665-1637m 20-60k OP, 1579-1552m 40-70k OP, 1495-1468m 30/40k OP
		PLANNED DRILLING TROUBLE DRILLING		1.0 1.0	2,383.0 2,383.0	Slip 33ft, cut 84ft drilling line Continue to POH BHA
1	11/05/96	TROUBLE DRILLING	TRIPPING	1.0	2,383.0	РОН ВНА
1	1/05/96	TROUBLE DRILLING		1.0	2,383.0	Change out balled bit, plugged nozzles with motor stator
1	1/05/96	TROUBLE DRILLING				rubber. Change out motor and test same RIH 8.5 bit, motor and BHA on 4.5' DP to 696m
1	1/05/96	TROUBLE DRILLING		!!		Break circulation
1	1/05/96	TROUBLE DRILLING		1.0	2,383.0	Continue RIH to 1514m. Encounter tight hole
1	11/05/96 11/05/96	TROUBLE DRILLING	TRIPPING	0.5 2.0	2,383.0 2,383.0	Pick up kelly and ream from 1514 to 1585m Continue to RIH to 2363m. Encounter tight hole
1	1/05/96	TROUBLE DRILLING	IN/OUT WORK PIPE	1.0	2,383.0	Work DP, pick up kelly attemp to break circulation, no
1	1/05/96 1/05/96	TROUBLE DRILLING PLANNED DRILLING	REAMWASH DRILLING	1.0	2,383.0	go. 70 k OP. Lay out single Ream from 2356 to 2383m Break in new bit, drill 8.5" hole ahead from 2383 to
	1/05/96 2/05/96 2/05/96	PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING PLANNED DRILLING	G DRILLING G SURVEY G DRILLING	11.5 1.0 18.0	2,511.0 2,511.0 2,650.0	2403m. Rig service Drill 8.5" hole from 2403 to 2511m Circulate and run TOTCO survey Drill 8.5' hole from 2511 to 2650m TD Circulate bottoms up

Well Name: BLACKWOOD #1

DATE LOUIS L					
DATE	LCLASS	LOP	HR	DPTH	DESCRIPTION
	PLANNED DRILLING	WIPER TRIP	2.5		Wiper trip from 2650 TD to casing shoe @ 689m. Hole good, max OP 10klb.
	PLANNED DRILLING	WIPER TRIP	1.5	2,650.0	RIH to clean out.
13/05/96	PLANNED DRILLING	WIPER TRIP	1.5	2,650.0	Continue to RIH on wiper trip to 2640m
13/05/96	PLANNED DRILLING	REAM/WASH	0.5	2,650.0	Pick up kelly, wash to bottom, no fill @ 2650m
13/05/96	PLANNED DRILLING	CIRCULATE	1.0	2,650.0	Circulate hole clean, flow check, pump heavy weight pill
ļ	PLANNED DRILLING	TRIPPING IN/OUT	4.5		Drop survey, POH SLM with flow check after 5 stands
	PLANNED DRILLING	HANDLE TOOLS	1.0	2,650.0	Lay out jars, motor roller reamers, break out bit, motor and service same, laydown tools.
13/05/96	PLANNED EVALUATI	LOGGING	9.0	2,650.0	Rig up BPB. Run log #1 DLL/LSS(failed)/MLI
13/05/96	PLANNED EVALUATI	LOGGING	5.0	2,650.0	Run log #2 LDL/CNL/GR/CAL/LSS(failed) from 1870m to 689m
13/05/96	PLANNED EVALUATI	LOGGING	1.5	2,650.0	Rig to run velocity survey. Crew on cow alert during velocity survey.
14/05/96	PLANNED EVALUATI	LOGGING	6.0	2 560 0	Continue to run velecity survey.
14/05/96	PLANNED EVALUATI	LOGGING	6.5	2,650.0	Run log #4, sidewall cores, 24 shots, 22 recovered (92%)
14/05/96	PLANNED ABANDON	LAY DOWN PIPE	0.5	2,650.0	RIH HWDP, layout same
14/05/96	PLANNED ABANDON	TRIPPING IN/OUT	1.0	2,650.0	RIH open ended DP to casing shoe @ 689m
14/05/96	PLANNED ABANDON	SLIP/CUT LINE	0.5	2 650 0	Slip 33' drilling line
14/05/96	PLANNED ABANDON	TRIPPING	1.5	2,650.0	Continue to RIH open ended DP to 1520m
14/05/06	PLANNED ABANDON	IN/OUT CIRCULATE	0.5	2 650 0	Circulate hattamas
14/05/96	PLANNED ABANDON	CSG & CMTNG	1.5	2,650.0	Circulate bottoms up. Hold JSA, rig up cementing lines, pump abandonment
14/05/96	PLANNED ABANDON	CSG & CMTNG	0.5	2,650.0	plug #1 from 1520 - 1460m POH slowly 4 stands DP, Pick up kelly, circulate DP
14/05/96	PLANNED ABANDON	LAY DOWN	2.0	2,650.0	clean. POH to 720m, laying out drill pipe
14/05/06	PLANNED ABANDON	PIPE CSG & CMTNG	2.5	2 050 0	Din in a successive II
			2.5		Rig in cementing lines, pump abandonment plug #2 from 720 - 650m.
14/05/96	PLANNED ABANDON PLANNED ABANDON	CSG & CMTNG LAY DOWN	0.5 0.5	2,650.0	POH slowly 4 stands, circulate DP clean
14/03/30	I LAMINED ABAMDOM	PIPE	0.5	2,000.0	Continue to POH drill pipe and layout same.
15/05/96	PLANNED ABANDON	LAY DOWN PIPE	1.0	2,650.0	Complete POH and laying out drill pipe
15/05/96	PLANNED ABANDON	LAY DOWN	5.0	2,650.0	RIH DC's & excess DP. Pick up kelly and break out.
15/05/96	PLANNED ABANDON	CSG & CMTNG	1.0	2,650.0	Layout excess pipe and DC's. RIH open ended DP and tag plug #2 @ 651m with 10,
15/05/96	PLANNED ABANDON	CSG & CMTNG	1.0	2,650.0	000 lbs Rig up circulating head, displace hole to inhibited mud &
15/05/96	PLANNED ABANDON	LAY DOWN	3.0	2,650.0	biocide treated mud. POH drill pipe, lay out same
15/05/96	PLANNED DRILLING	PIPE RIG DOWN	4.0	2,650.0	Layout mouse hole, kelly and swivel. Nipple down BOP's. Mix alum, drill pol & lime in mud tanks, dump and clean same. Release Rig @ 16:00 hrs 15/5/96
		<u> </u>			Glean same. Thelease this W 10.00 HIS 13/3/90

Cultus Petroleum NL	Page 2-23
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.9.2 Time Breakdown Database - Single Well Analysis

1.9.2.

TIME BREAKDOWN DATABASE - single well analysis

Well Name: BLACKWOOD #1

Wednesday, 20 November 1996

Page 1

Note: TDI = Trouble Drilling Index (TD/PD)
TEI = Trouble Evaluating Index (TE/PE)

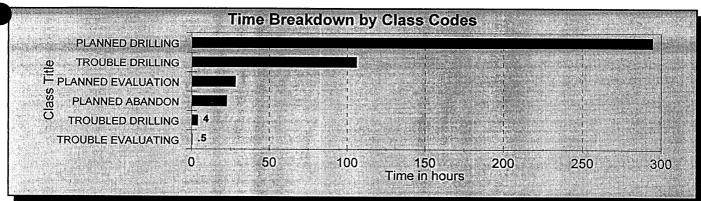
Quick-Look Statistical Analysis

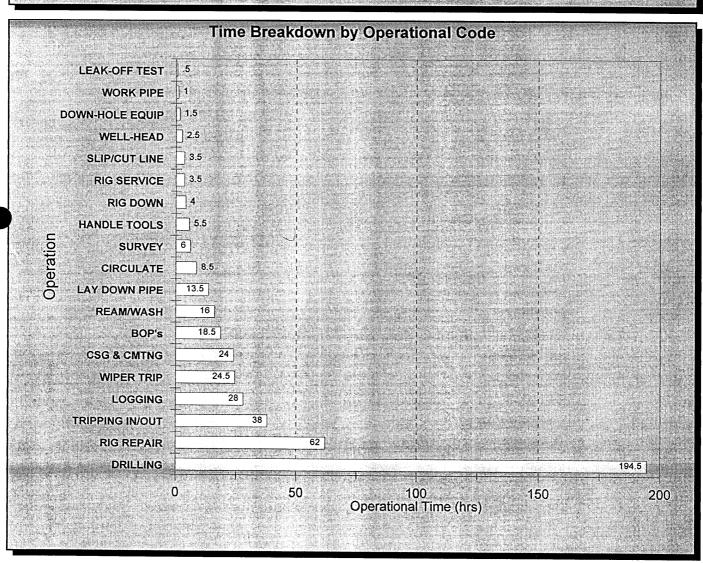
	TOTAL DEPTH (m)	Spud to TD (m/hr)	ROP- Drill hrs (m/hr)	TDI	TEI
456	2,650	5.82	13.62	0.233	0.001

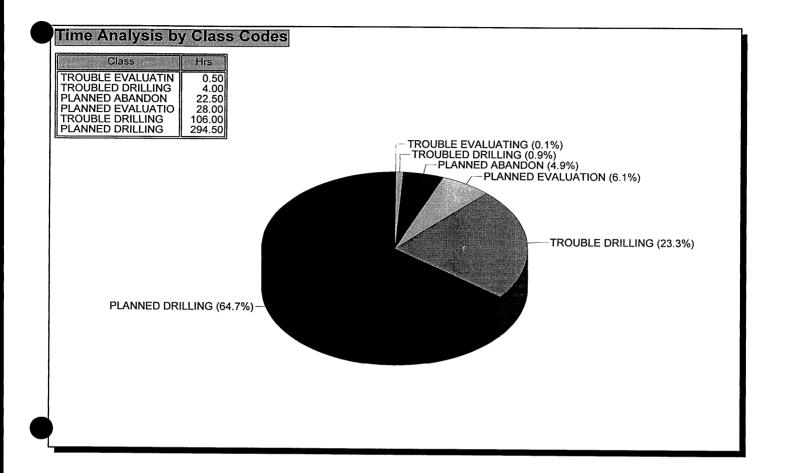
Time-Breakdown: Raw data

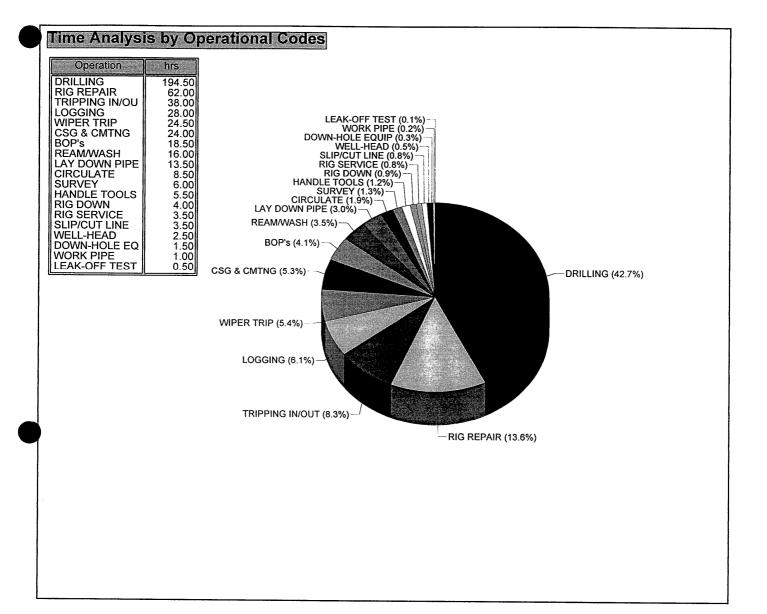
Class Class	Hrs
TROUBLE EVALUATIN	0.50 4.00
TROUBLED DRILLING PLANNED ABANDON	22.50
PLANNED EVALUATIO TROUBLE DRILLING	28.00 106.00
PLANNED DRILLING	294.50

Operation	Hrs
DRILLING	194.50
RIG REPAIR	62.00
TRIPPING IN/OUT	38.00
LOGGING	28.00
WIPER TRIP	24.50
CSG & CMTNG	24.00
BOP's	18.50
REAM/WASH LAY DOWN PIPE	16.00
CIRCULATE	13.50
SURVEY	8.50 6.00
HANDLE TOOLS	5.50
RIG DOWN	4.00
RIG SERVICE	3.50
SLIP/CUT LINE	3.50
WELL-HEAD	2.50
DOWN-HOLE EQUIP	1.50
WORK PIPE	1.00
LEAK-OFF TEST	0.50









Cultus Petroleum NL	Page 2-28
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.9.3 Time Breakdown Database - Trouble Drilling Analysis

TIME BREAKDOWN DATABASE - Trouble Drilling analysis

Well Name: BLACKWOOD #1 Wednesday, 20 November 1996 Page 1

Total hours	Total depth	ROP - Spud to TD	ROP- on-bottom hours	Trouble Drilling Index (Trble D. Hrs/Drill Hrs)	Trouble Eval Index (T.E.Hrs/P.E. hrs)	
455.50	2,650.00	5.82	13.62	0.233	0.001	106.00

Total Hours Lost per Phase

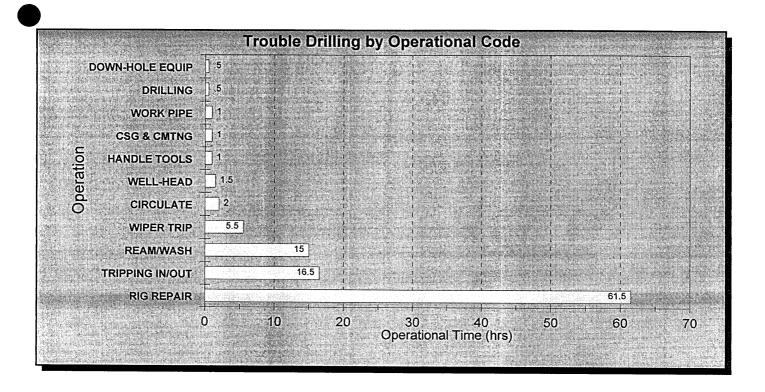
PHASE	HOURS LOST
	106.00

Trouble Drilling Time/Activity Analysis

OPERA	ATION	HOURS LOST	DEPTH	DESCRIPTION	PHASE
CIRCULAT		1.50	-692.00	Sweep hole with H.V. pill, circ & condition mud, work pipe.	
CSG & CM		1.00		Connection did not m/u due to badly cut pin. L/O joints 13, 14, 15.	
WELL-HE		1.50	-692.00	Attempt to M/U Bradenhead. Barbed thread in collar. Repair same	
REAM/WA	NSH	6.00	-692.00	Wash and ream 426-674 m. Reaming on singles and P/U stands of drill	
REAM/WA	SH	1.00	602.00	pipe. Cont to ream to bottom. From 674 to 692 m.	
REAMWA		0.50	-692.00	Wash and ream 257-297m	
CIRCULAT		0.50	-692.00	Unable to circulate. Clean out large marl cuttings from flowline.	
RIG REPA		1.00	-1 215 00	Repair main drum brake cooling hose.	
RIG REPA		24.00	-1 522 00	While waiting on right angle drive repairs, install new chain main drum	
			1,022.00	drive, clean & paint, lift out transmission & right angle box (transport to	i i
				work shop). Cont. to rotate pipe every 30 minutes.	
REAM/WA	SH	1.50	-1.522.00	Ream 1484-1516m. Wash to bottom at 1522m (1m fill).	
RIG REPA	JIR .	4.50	-1.522.00	Repair main shaft on drawworks.	l
RIG REPA	AIR .	7.00	-1,522.00	Snapped main draw works output shaft. Remove covers and prepare right	
				angle drive box for removal. Rotate drill string every half hour	i i
WIPER TR	RIP	0.00	-1,522.00	Pump out w/- 30-40k drag 1336-1241m. POH to free hole at 1012m - tight	
/				l at 1229, 1164, 1155, 1150-1145, 1082-1078m.	
RIG REPA	JR .	24.00	-1,522.00	Waiting on repairs to main drive shaft. Install right angle drive box, remove	
				to machine out off drillers side main drive boaring housing, re-install, Cont	i i
WOLD TO				to rotate pipe	1
WIPER TR	(IP	4.00	-1,522.00	POH. Pump out w/-20-30k drag 1516-1460m. Pull stands 1460-1336 w/-	
WIPER TR	ייי	4 50	4 500 00	15-25k drag (1460-1358m) and 50-80k drag (1358-1336m).	
RIG REPA		1.50 1.00	-1,522.00	RIH. Start taking weight at 1484m.	
DRILLING		0.50	1,527.00	Install shims in input shaft on right angle drive.	
TRIPPING		1.50	1,651.00	Work junk basket	
TRIPPING		2.50	-1,651.00	RIH w/- bit + junk sub to 350. Rerun MFDSSH S/N LF6918	
REAMWA		0.50	-1,651.00	Wash and ream 1626 - 1651.	
REAM/WA		1.50	-1,651.00	Cont to ream f/- 1602 tp 1651 m. Tight hole.	
REAM/WA		2.50	-1,651.00	Ream from 1533 to 1602 m.	
TRIPPING		3.00	-1,651.00	RIH	
TRIPPING		1.00	-2.383.00	Continue RIH to 1514m. Encounter tight hole	
TRIPPING	IN/OUT	1.00	-2.383.00	POH BHA	
DOWN-HC	LE EQU	0.50		Break circulation	
HANDLE T	rools	1.00	-2,383.00	Change out balled bit, plugged nozzles with motor stator rubber. Change	
1				out motor and test same	
REAMWA		1.00	-2,383.00	Ream from 2356 to 2383m	
WORK PIF	'E	1.00	-2,383.00	Work DP, pick up kelly attemp to break circulation, no go. 70 k OP. Lay out	
TDIDDING	INVOLUT	4 00	0 000 00	single	
TRIPPING		1.00	-2,383.00	Continue to POH BHA	
IKIPPING	111/001	3.00	-2,383.00	Pump trip slug, POH. Work tight hole from 1665-1637m 20-60k OP, 1579-	
TRIPPING	IN/OUT	2.00	-3 383 00	1552m 40-70k OP, 1495-1468m 30/40k OP Continue to RIH to 2363m. Encounter tight hole	
REAMWA		0.50	-2,303.00 -2,383.00	Pick up kelly and ream from 1514 to 1585m	
TRIPPING		1.50	-2,303.001	RIH 8.5 bit, motor and BHA on 4.5' DP to 696m	
		1.00	2,000.00	THE S.O DIG MOTOR AND DELLO DELLO DELLO DELLO DELLO	L

TIME BREAKDOWN DATABASE - Trouble drilling analysis

Well Name: BLACKWOOD #1

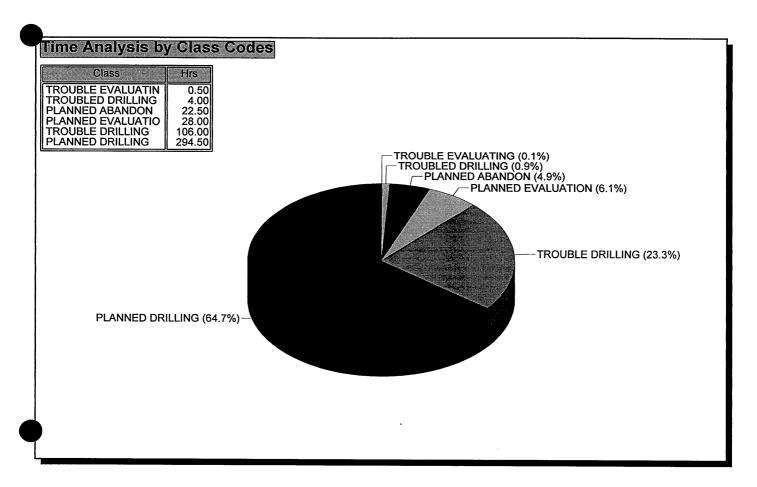


sum of hours lost by Operational Group

OPERATION	HOURS LOST
RIG REPAIR	61.50
TRIPPING IN/OUT	16.50
REAM/WASH	15.00
WIPER TRIP	5.50
CIRCULATE	2.00
WELL-HEAD	1.50
HANDLE TOOLS	1.00
CSG & CMTNG	1.00
WORK PIPE	1.00
DRILLING	0.50
DOWN-HOLE EQUIP	0.50
	1

TIME BREAKDOWN DATABASE - Trouble drilling analysis

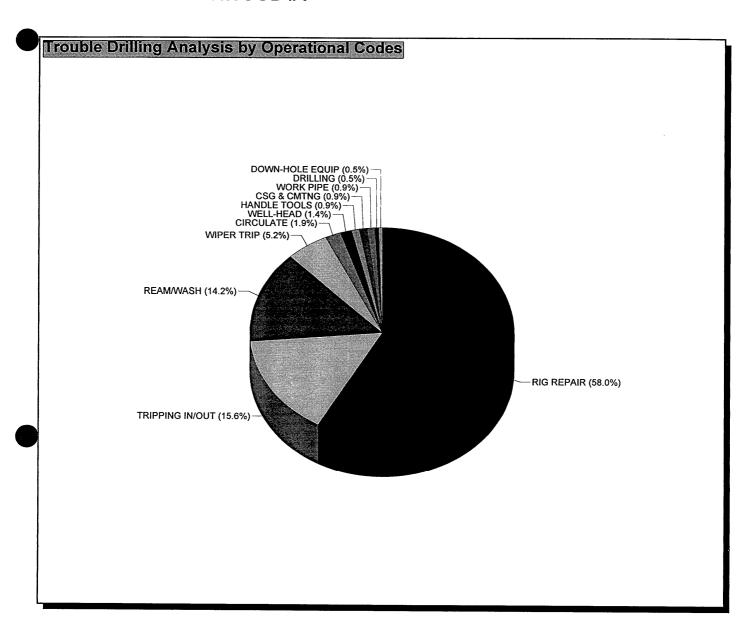
Well Name: BLACKWOOD #1



TIME BREAKDOWN DATABASE - Trouble drilling analysis

Well Name: BLACKWOOD #1

Page 4



Cultus Petroleum NL	Page 2-33
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.9.4 Trouble Time Recommendations

Most of the drilling downtime, 58 % (61.5 hours), was due to rig repairs; broken drive shaft and failed drum brake cooling hose. Most of this time could have been prevented. A spare drive shaft dressed with bearings on site would probably have reduced the downtime by approximately 40 hours as well as reducing the time for the wiper trip once the drawworks were repaired.

The plugged nozzle on the PDC was most likely caused by excessive hours on the mud motor. To prevent motor failure in the future, no motor should be run in the hole with more than 200 hours on the stators.

As discussed in section 2.3.8, the surface hole should be drilled with maximum pump rates and a SAPP pill should not be run.

Cultus Petroleum NL	Page 2-34
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.10 Multiwell Benchmark Analysis - Otway Basin

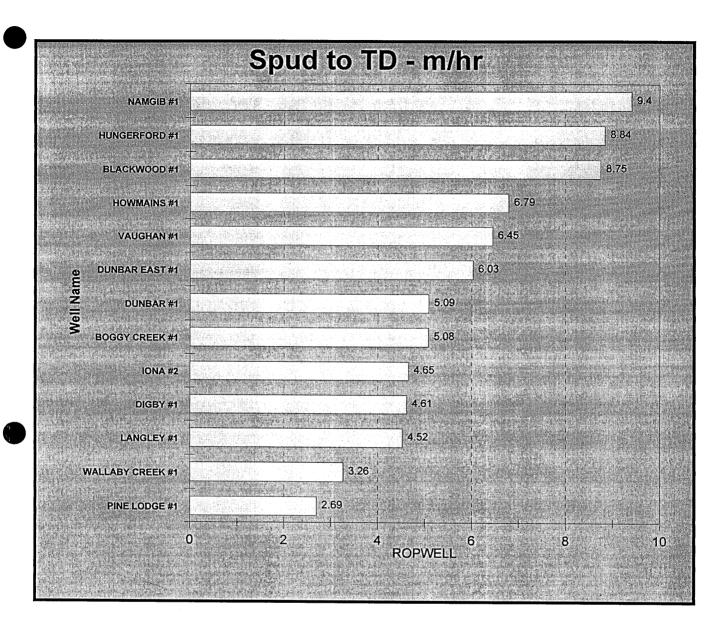
- 1.10.1 **ROP** Spud to TD (m/hr)
- 1.10.2 ROP (on bottom) m/hr Plot
- 1.10.3 \$/metre Spud to TD
- 1.10.4 Tripping hours
- 1.10.5 Logging Hours
- 1.10.6 Casing Cementing Hours
- 1.10.7 Nipple Up / Down BOP Hours

1.10.8 Discussion and Recommendations

Blackwood-1 was the second well operated by Cultus, in the Otway Basin. The drilling performance of Blackwood-1 showed noticeable improvements over the first well in the programme, Dunbar East-1. Improvements were made in ROP, nippling BOP's up and down, and tripping. On the whole, the Blackwood-1 well drilling performance was in the top 1/3 of the 13 wells in the benchmark study.

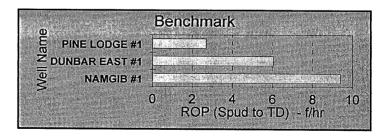
Cultus Petroleum NL	Page 2-35		
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data		

1.10.1 Sput to TD (m/hr)



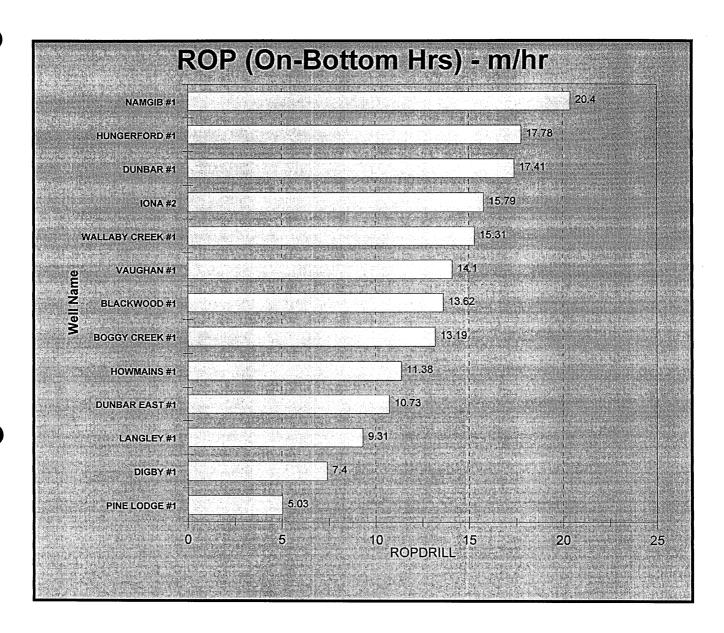
Performance Benchmarks

Well Name	ROP Spud/TD
NAMGIB #1	9.40
DUNBAR EAST #1	6.03
PINE LODGE #1	2.69



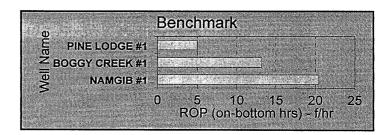
& Cultus Petroleum NL	Page 2-37	
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data	

1.10.2 ROP (on bottom) m/hr Plot



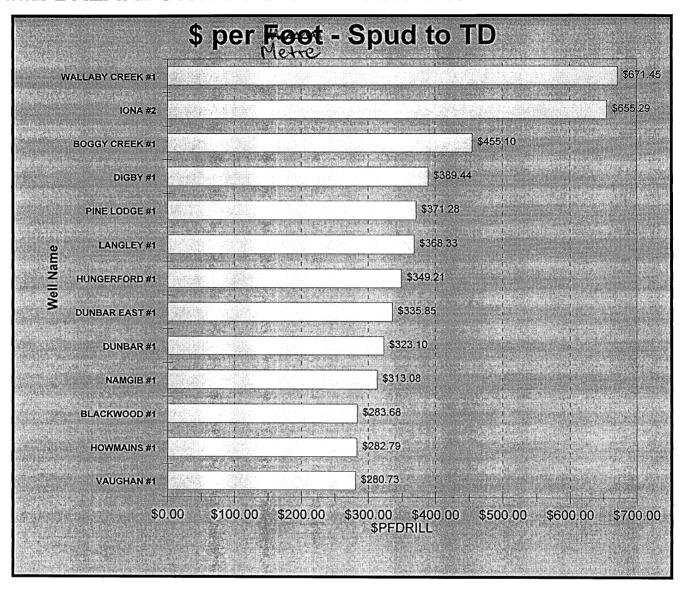
Performance Benchmarks

Well Name	ROP f/hr
NAMGIB #1	20.40
BOGGY CREEK #1	13.19
PINE LODGE #1	5.03

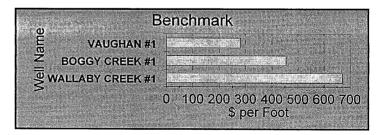


Cultus Petroleum NL	Page 2-39
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.10.3 \$, versus m/day Plot

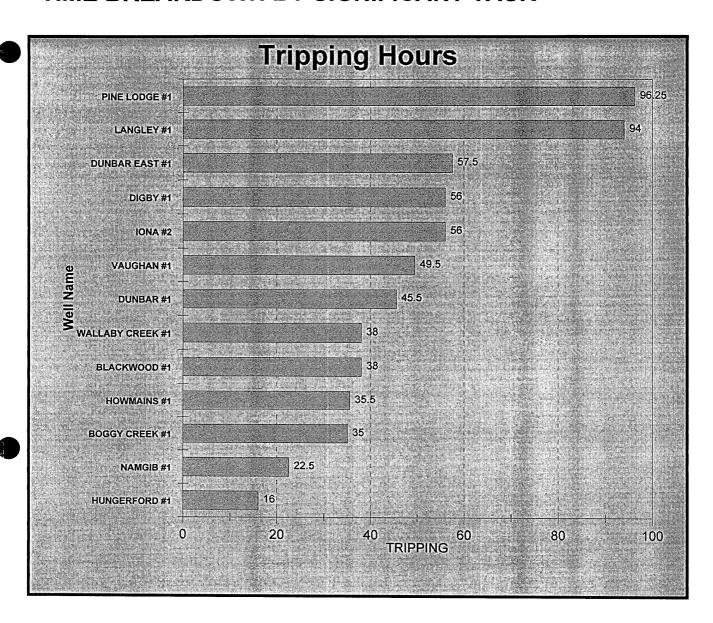


Well Name	\$ per Foot
WALLABY CREEK #1	671
BOGGY CREEK #1	455
VAUGHAN #1	281



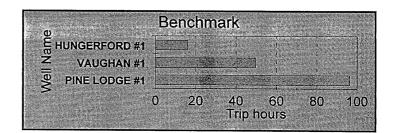
Cultus Petroleum NL	Page 2-41
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.10.4 Tripping Hours



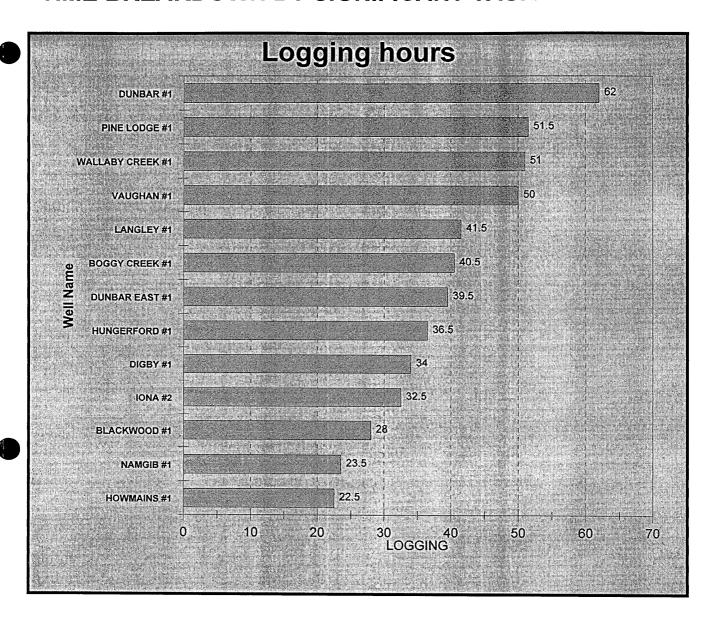
Performance Benchmarks

Well Name	Trip Hours
PINE LODGE #1	96.3
VAUGHAN #1 HUNGERFORD #1	49.5 16.0



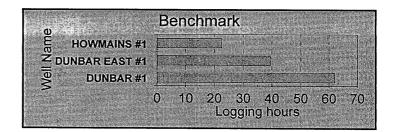
Cultus Petroleum NL	Page 2-43
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.10.5 Logging Hours



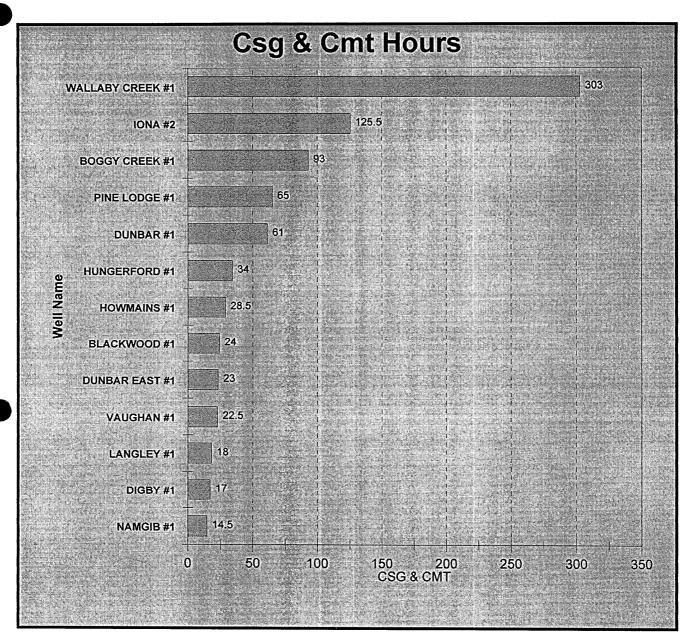
Performance Benchmarks

Well Name	Logging Hours
DUNBAR #1	62.00
DUNBAR EAST #1	39.50
HOWMAINS #1	22.50



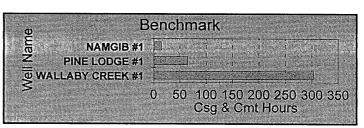
Cultus Petroleum NL	Page 2-45
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.10.6 Casing and Cementing Hours



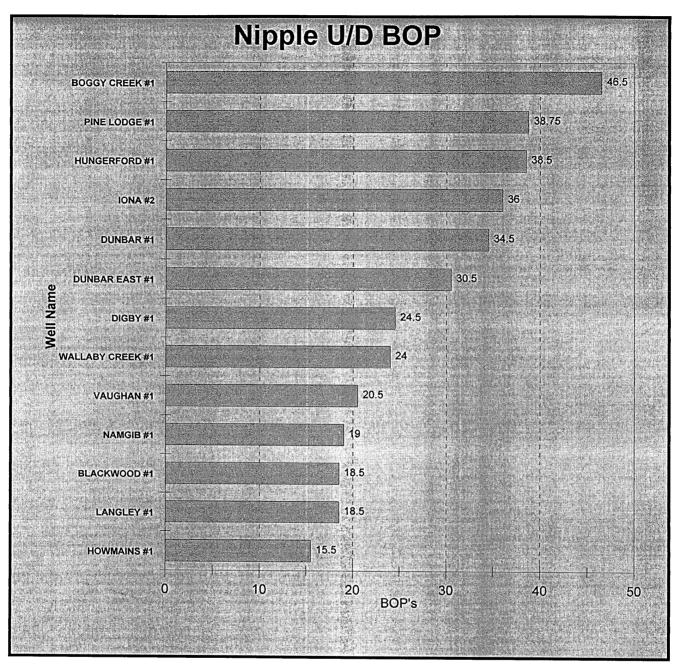
Performance Benchmarks

Well Name	Csg & Cmt Hours
WALLABY CREEK #1	303.00
PINE LODGE #1	65.00
NAMGIB #1	14.50



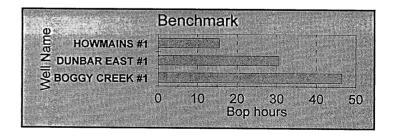
Cultus Petroleum NL	Page 2-47
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.10.7 Nipple Up/Down Hours



Performance Benchmarks

Well Name	BOP hrs
BOGGY CREEK #1	46.50
DUNBAR EAST #1	30.50
HOWMAINS #1	15.50



Cultus Petroleum NL	Page 2-48
Blackwood-1 - Well Completion Report	Part 2 - Drilling Data

1.11 Incident Analysis

No incidents were reported during the drilling of Blackwood-1.

PE905681

This is an enclosure indicator page. The enclosure PE905681 is enclosed within the container PE900834 at this location in this document.

The enclosure PE905681 has the following characteristics:

ITEM_BARCODE = PE905681
CONTAINER_BARCODE = PE900834

NAME = Petrophysical Crossplot

BASIN = OTWAY
PERMIT = PPL1
TYPE = WELL
SUBTYPE = DIAGRAM

DESCRIPTION = Blackwood-1 Petrophysical Crossplot,

Wire.GR_COR_2 vs Wire.DTC1_O from Well

Completion Report

REMARKS =

DATE_CREATED =

DATE_RECEIVED = 12/11/97

W_NO = W1152

WELL_NAME = BLACKWOOD-1

CONTRACTOR =

CLIENT_OP_CO = CULTUS PETROLEUM N.L.

(Inserted by DNRE - Vic Govt Mines Dept)

PE905682

This is an enclosure indicator page. The enclosure PE905682 is enclosed within the container PE900834 at this location in this document.

The enclosure PE905682 has the following characteristics:

ITEM_BARCODE = PE905682
CONTAINER_BARCODE = PE900834

NAME = Petrophysical Crossplot

BASIN = OTWAY
PERMIT = PPL1

TYPE = WELL

SUBTYPE = DIAGRAM

Completion Report

REMARKS =

DATE_CREATED =

 $DATE_RECEIVED = 12/11/97$

 $W_NO = W1152$

WELL_NAME = BLACKWOOD-1

CONTRACTOR =

CLIENT_OP_CO = CULTUS PETROLEUM N.L.

(Inserted by DNRE - Vic Govt Mines Dept)

PE905683

This is an enclosure indicator page.

The enclosure PE905683 is enclosed within the container PE900834 at this location in this document.

The enclosure PE905683 has the following characteristics:

ITEM_BARCODE = PE905683
CONTAINER_BARCODE = PE900834

NAME = Petrophysical Crossplot

BASIN = OTWAY
PERMIT = PPL1
TYPE = WELL
SUBTYPE = DIAGRAM

DESCRIPTION = Blackwood-1 Petrophysical Crossplot,

PHIE vs RT from Well Completion Report

. __

REMARKS =

DATE_CREATED = DATE_RECEIVED = 12/11/97

 $W_NO = W1152$

WELL_NAME = BLACKWOOD-1

CONTRACTOR =

CLIENT_OP_CO = CULTUS PETROLEUM N.L.

(Inserted by DNRE - Vic Govt Mines Dept)

APPENDIX 2: WAARRE FORMATION NET RESERVOIR SUMMARY REPORT

PAY SUMMARY REPORT

Page 1 WELL: BLACKWOOD-1

Interval name : WAARRE FORMATION
Interval top : 1487.000000 METRES
Interval bottom : 1611.000000 METRES

Cutoff Expression: phie>=0.1 & vsh<=0.4

Minimum pay thickness: 1.000000 METRES Maximum pay separation: 1.000000 METRES

Depth listing for pay depths. Summation type is zone.

	Cu	itoff Lo	Summation				Averages				
Depth	PHIE	SWE_IN	VSH	l	PHIE	BVW	VSH		PHIE	SWE_IN	VSH
1524.500	0.182	1.105	0.351	ı	0.018	0.020	0.035	1 0	. 182	1.105	0.351
1524.600	0.207	1.173	0.244	1	0.039	0.044	0.059		.195	1.141	0.297
1524.700	0.221	1.224	0.176	ı	0.061	0.071	0.077	-	.203	1.171	0.257
1524.800	0.228	1.254	0.136	1	0.084	0.100	0.091		.210	1.194	0.227
1524.900	0.229	1.265	0.125		0.107	0.129	0.103		.213	1.209	0.206
1525.000	0.228	1.269	0.118	1	0.129	0.158	0.115		.216	1.219	0.192
1525.100	0.223	1.269	0.128	ı	0.152	0.186	0.128		.217	1.227	0.183
1525.200	0.221	1.267	0.129	ı	0.174	0.214	0.141	0.	.217	1.232	0.176
1525.300	0.221	1.262	0.132	1	0.196	0.242	0.154		.218	1.235	0.171
1525.400	0.224	1.258	0.129		0.218	0.270	0.167	0.	.218	1.238	0.167
1525.500	0.229	1.252	0.130	l	0.241	0.299	0.180	l o.	.219	1.239	0.163
1525.600	0.234	1.251	0.134	ı	0.265	0.328	0.193	l o.	.221	1.240	0.161
1525.700	0.237	1.254	0.149		0.288	0.358	0.208	0.	.222	1.241	0.160
1525.800	0.238	1.268	0.163	l	0.312	0.388	0.224	0.	.223	1.243	0.160
1525.900	0.237	1.289	0.172		0.336	0.419	0.241	0.	.224	1.246	0.161
1526.000	0.237	1.309	0.166	l	0.360	0.450	0.258	0.	.225	1.251	0.161
1526.100	0.235	1.334	0.156	ı	0.383	0.481	0.274	0.	.225	1.256	0.161
1526.200	0.234	1.344	0.146		0.406	0.512	0.288	0.	.226	1.261	0.160
1526.300	0.231	1.342	0.138		0.430	0.543	0.302		.226	1.265	0.159
1526.400	0.230	1.328	0.130		0.453	0.574	0.315		.226	1.268	0.158
1526.500	0.229	1.303	0.136		0.475	0.604	0.329		226	1.270	0.157
1526.600	0.230	1.259	0.152		0.498	0.633	0.344		.227	1.270	0.156
1526.700	0.230	1.216	0.178	ı	0.521	0.661	0.362		227	1.267	0.157
1526.800	0.232	1.184	0.206		0.545	0.688	0.382		227	1.264	0.159
1526.900	0.230	1.181	0.233	l	0.568	0.715	0.406		227	1.260	0.162
1527.000	0.226	1.205	0.246		0.590	0.743	0.430		227	1.258	0.165
1527.100	0.228	1.228	0.241		0.613	0.771	0.454		227	1.257	0.168
1527.200	0.234	1.244	0.220		0.636	0.800	0.476		227	1.257	0.170
1527.300	0.233	1.285	0.194		0.660	0.830	0.496		227	1.258	0.171
1527.400	0.230	1.313	0.174		0.683	0.860	0.513		228	1.259	0.171
1527.500	0.222	1.189	0.172		0.705	0.886	0.530		227	1.257	0.171
1527.600	0.213	1.162	0.189		0.726	0.911	0.549		227	1.254	0.172
1527.700	0.205	1.274	0.219		0.747	0.937	0.571		226	1.255	0.173
1527.800	0.201	1.223	0.243		0.767	0.962	0.595		226	1.254	0.175
1527.900	0.200	1.187	0.262	l	0.787	0.986	0.621		225	1.252	0.178
1528.000	0.201	1.160	0.274	l	0.807	1.009	0.649	0.	224	1.250	0.180

Page 2 WELL: BLACKWOOD-1

1528.100	0.204	1.150	0.279	0.827	1.032	0.677	0.224	1.248	0.183
1528.200	0.207	1.161	0.273	0.848	1.056	0.704	0.223	1.246	0.185
1528.300	0.209	1.185	0.269	0.869	1.081	0.731	0.223	1.244	0.187
1528.400	0.211	1.205	0.260	0.890	1.107	0.757	0.223	1.243	0.189
1528.500	0.214	1.222	0.253	0.912	1.133	0.782	0.222	1.243	0.191
		1.227		0.934		0.805	0.222	1.242	0.192
1528.600	0.222		0.233		1.160				
1528.700	0.231	1.227	0.215	0.957	1.188	0.827	0.223	1.242	0.192
1528.800	0.239	1.226	0.202	0.981	1.218	0.847	0.223	1.242	0.193
1528.900	0.241	1.237	0.197	1.005	1.247	0.867	0.223	1.241	0.193
1529.000	0.240	1.256	0.196	1.029	1.278	0.886	0.224	1.242	0.193
1529.100	0.231	1.312	0.190	1.052	1.308	0.905	0.224	1.243	0.193
1529.200	0.214	1.396	0.184	1.073	1.338	0.924	0.224	1.246	0.192
1529.300	0.194	1.479	0.178	1.093	1.366	0.942	0.223	1.250	0.192
1529.400	0.176	1.409	0.176	1.110	1.391	0.959	0.222	1.253	0.192
1529.500	0.166	1.516	0.175	1.127	1.416	0.977	0.221	1.257	0.192
1529.600	0.165	1.400	0.189	1.143	1.440	0.996	0.220	1.259	0.191
1529.700	0.174	1.236	0.212	1.161	1.461	1.017	0.219	1.259	0.192
1529.800	0.186	1.109	0.243	1.179	1.482	1.041	0.218	1.256	0.193
1529.900	0.198	1.052	0.267	1.199	1.503	1.068	0.218	1.253	0.194
1530.000	0.206	1.045	0.281	1.220	1.524	1.096	0.218	1.249	0.196
1530.100	0.210	1.078	0.281	1.241	1.547	1.124	0.218	1.246	0.197
1530.200	0.215	1.133	0.267	1.262	1.571	1.151	0.218	1.245	0.198
1530.300	0.222	1.178	0.245	1.285	1.597	1.175	0.218	1.243	0.199
1530.400	0.231	1.198	0.218	1.308	1.625	1.197	0.218	1.243	0.199
1530.500	0.237	1.218	0.198	1.331	1.654	1.217	0.218	1.242	0.199
1530.600	0.236	1.280	0.175	1.355	1.684	1.234	0.219	1.243	0.199
1530.700	0.220	1.387	0.168	1.377	1.714	1.251	0.219	1.245	0.199
1530.700	0.195	1.539	0.154	1.396	1.744	1.266	0.218	1.249	0.198
1530.900	0.160	1.738	0.156	1.412	1.772	1.282	0.217	1.255	0.197
1	0.100	1.922		1.425	1.797	1.298	0.216	1.261	0.197
1531.000			0.159						
1531.100	0.105	1.791	0.182	1.436	1.816	1.316	0.214	1.265	0.196
1531.200	0.100	1.724	0.207	1.446	1.833	1.337	0.213	1.268	0.197
1531.300	0.111	1.404	0.225	1.457	1.848	1.359	0.211	1.269	0.197
1531.400	0.128	1.244	0.236	1.470	1.864	1.383	0.210	1.269	0.198
1531.500	0.144	1.230	0.231	1.484	1.882	1.406	0.209	1.268	0.198
1531.600	0.149	1.253	0.232	1.499	1.901	1.429	0.208	1.268	0.199
1531.700	0.147	1.318	0.231	1.514	1.920	1.452	0.207	1.269	0.199
1531.800	0.135	1.371	0.252	1.527	1.939	1.478	0.206	1.269	0.200
1531.900	0.125	1.412	0.297	1.540	1.956	1.507	0.205	1.271	0.201
1532.000	0.116	1.192	0.372	1.551	1.970	1.544	0.204	1.270	0.203
1552.000	0.110	1.172	0.312	1.221	1.770	1.544	0.204	1.270	0.203
7.600				1.551	1.970	1.544	0.204	1.270	0.203
7.000				1 1.551	1.770	1.544	0.204	1.270	0.203
1533.700 l	0.183	1.445	0.356	1.569	1.996	1.580	0.204	1.272	0.205
1533.800	0.200	1.144	0.279	1.589	2.019	1.608	0.204	1.270	0.206
1533.800	0.213	1.212	0.219	1.611	2.045	1.629	0.204	1.270	0.206
1534.000	0.212	1.287	0.172	1.632	2.073	1.646	0.204	1.270	0.206
1534.100	0.203	1.370	0.144	1.652	2.100	1.661	0.204	1.271	0.205
1534.200	0.187	1.420	0.147	1.671	2.127	1.675	0.204	1.273	0.204
1534.300	0.170	1.795	0.173	1.688	2.157	1.693	0.203	1.278	0.204
1534.400	0.156	1.582	0.225	1.703	2.182	1.715	0.203	1.281	0.204
1534.500	0.150	1.373	0.285	1.718	2.202	1.744	0.202	1.282	0.205
1534.600	0.154	1.176	0.340	1.734	2.221	1.778	0.202	1.281	0.207
1534.700	0.164	1.108	0.367	1.750	2.239	1.814	0.201	1.279	0.209
				•		,	•		

Page 3 WELL: BLACKWOOD-1

1534.800	0.176	1.157	0.352	1.768	2.259	1.850	0.201	1.278	0.210
1534.900	0.185	1.461	0.302	1.786	2.286	1.880	0.201	1.280	0.211
1535.000	0.188	1.100	0.240	1.805	2.307	1.904	0.201	1.278	0.212
1535.100	0.186	1.169	0.195	1.824	2.328	1.923	0.200	1.277	0.211
1535.200	0.182	1.197	0.167	1.842	2.350	1.940	0.200	1.276	0.211
1535.300	0.183	1.593	0.160	1.860	2.379	1.956	0.200	1.279	0.210
1535.400	0.191	1.466	0.148	1.879	2.407	1.971	0.200	1.281	0.210
1535.500	0.207	1.368	0.127	1.900	2.436	1.984	0.200	1.282	0.209
1535.600	0.225	1.354	0.089	1.922	2.466	1.993	0.200	1.283	0.208
1535.700	0.239	1.401	0.057	1.946	2.500	1.998	0.201	1.284	0.206
1535.800	0.240	1.277	0.044	1.970	2.530	2.003	0.201	1.284	0.204
1535.900	0.234	1.360	0.052	1.994	2.562	2.008	0.201	1.285	0.203
1536.000	0.224	1.421	0.071	2.016	2.594	2.015	0.202	1.287	0.202
1536.100	0.212	1.449	0.099	2.037	2.625	2.025	0.202	1.288	0.200
1536.200	0.200	1.454	0.134	2.057	2.654	2.038	0.202	1.290	0.200
1536.300	0.192	1.426	0.161	2.077	2.681	2.054	0.202	1.291	0.199
1536.400	0.189	1.391	0.175	2.096	2.708	2.072	0.201	1.292	0.199
1536.500	0.193	1.361	0.170	2.115	2.734	2.089	0.201	1.293	0.199
1536.600	0.198	1.355	0.155	2.135	2.761	2.104	0.201	1.293	0.199
1536.700	0.201	1.357	0.138	2.155	2.788	2.118	0.201	1.294	0.198
1536.800	0.201	1.374	0.128	2.175	2.816	2.131	0.201	1.295	0.197
1536.900	0.200	1.385	0.130	2.195	2.843	2.144	0.201	1.295	0.197
1537.000	0.199	1.376	0.148	2.215	2.871	2.159	0.201	1.296	0.196
1537.100	0.198	1.364	0.165	2.235	2.898	2.175	0.201	1.297	0.196
1537.200	0.200	1.421	0.168	2.255	2.926	2.192	0.201	1.298	0.196
1537.300	0.200	1.389	0.152	2.275	2.954	2,207	0.201	1.299	0.195
1537.400	0.193	1.451	0.136	2.294	2,982	2.221	0.201	1.300	0.195
1537.500	0.177	1.532	0.133	2.312	3.009	2.234	0.201	1.302	0.194
1537.600	0.159	1.573	0.148	2.328	3.034	2.249	0.201	1.304	0.194
1537.700	0.143	1.533	0.184	2.342	3.056	2.267	0.200	1.305	0.194
1537.800	0.134	1.313	0.232	2.355	3.074	2.290	0.200	1.305	0.194
1537.900	0.135	1.284	0.267	2.369	3.091	2.317	0.199	1.305	0.195
1538.000	0.144	1.198	0.273	2.383	3.108	2.344	0.199	1.304	0.195
1538.100	0.156	1.164	0.257	2.399	3.126	2.370	0.198	1.303	0.196
1538.200	0.168	1.188	0.222	2.416	3.146	2.392	0.198	1.303	0.196
1538.300	0.179	1.244	0.179	2.434	3.169	2.410	0.198	1.302	0.196
1538.400	0.189	1.297	0.146	2.452	3.193	2.425	0.198	1.302	0.196
1538.500	0.197	1.317	0.136	2.472	3.219	2.438	0.198	1.302	0.195
1538.600	0.202	1.323	0.143	2.492	3.246	2.453	0.198	1.302	0.195
1538.700	0.206	1.337	0.149	2.513	3.274	2.468	0.198	1.303	0.194
1538.800	0.210	1.372	0.144	2.534	3.302	2.482	0.198	1.303	0.194
1538.900	0.212	1.419	0.128	2.555	3.332	2.495	0.198	1.304	0.193
1539.000	0.215	1.468	0.101	2.577	3.364	2.505	0.198	1.306	0.193
1539.100	0.218	1.508	0.068	2.598	3.397	2.512	0.198	1.307	0.192
1539.200	0.222	1.520	0.045	2.621	3.430	2.516	0.199	1.309	0.191
1539.200	0.227	1.497	0.038	2.643	3.465	2.520	0.199	1.311	0.189
1539.400	0.232	1.460	0.043	2.667	3.498	2.524	0.199	1.312	0.188
1539.500	0.235	1.432	0.057	2.690	3.532	2.530	0.199	1.313	0.187
1539.600	0.234	1.428	0.072	2.713	3.565	2.537	0.200	1.314	0.187
1539.700	0.229	1.446	0.083	2.736	3.598	2.546	0.200	1.315	0.186
1539.800	0.223	1.470	0.086	2.759	3.631	2.554	0.200	1.316	0.185
1539.900	0.219	1.484	0.083	2.780	3.664	2.563	0.200	1.318	0.184
1540.000	0.219	1.472	0.076	2.802	3.696	2.570	0.200	1.319	0.184
1540.100	0.225	1.437	0.067	2.825	3.728	2.577	0.200	1.320	0.183
1540.200	0.237	1.387	0.058	2.849	3.761	2.583	0.201	1.320	0.182
.540.200	1 0.231	1.507	3.050	1 2.047	3	,	1 0.20.		JJL

Page 4 WELL: BLACKWOOD-1

1540.300	0.248	1.345	0.056	2.873	3.794	2.588	0.201	1.321	0.181
1540.400	0.254	1.340	0.061	2.899	3.828	2.594	0.201	1.321	0.180
1540.500	0.253	1.368	0.067	2.924	3.863	2.601	0.202	1.321	0.179
1540.600	0.247	1.410	0.073	2.949	3.898	2.608	0.202	1.322	0.179
1540.700	0.238	1.458	0.074	2.972	3.932	2.616	0.202	1.323	0.178
1540.800	0.231	1.492	0.074	2.996	3.967	2.623	0.202	1.324	0.177
1540.900	0.228	1.503	0.066	3.018	4.001	2.630	0.203	1.326	0.176
1541.000	0.229	1.489	0.058	3.041	4.035	2.636	0.203	1.327	0.176
1541.100	0.231	1.477	0.057	3.064	4.069	2.641	0.203	1.328	0.175
1541.200	0.231	1.464	0.066	3.087	4.103	2.648	0.203	1.329	0.174
1541.300	0.230	1.467	0.076	3.110	4.137	2.656	0.203	1.330	0.174
1541.400	0.226	1.485	0.081	3.133	4.170	2.664	0.203	1.331	0.173
1541.500	0.215	1.533	0.084	3.154	4.203	2.672	0.204	1.333	0.173
1541.600	0.196	1.593	0.100	3.174	4.235	2.682	0.203	1.334	0.172
1541.700	0.172	1.623	0.148	3.191	4.263	2.697	0.203	1.336	0.172
1541.800	0.141	1.611	0.234	3.205	4.285	2.720			
1541.900	0.110	1.527					0.203	1.337	0.172
1			0.353	3.216	4.302	2.756	0.202	1.338	0.173
1542.000	0.082	1.397	0.488	3.225	4.314	2.804	0.202	1.338	0.175
1542.100	0.059	1.269	0.628	3.230	4.321	2.867	0.201	1.338	0.178
1542.200	0.046	1.177	0.730	3.235	4.326	2.940	0.200	1.337	0.181
1542.300	0.043	1.125	0.774	3.239	4.331	3.018	0.199	1.337	0.185
1542.400	0.052	1.104	0.749	3.245	4.337	3.093	0.198	1.337	0.189
1542.500	0.066	1.119	0.682	3.251	4.345	3.161	0.197	1.336	0.192
1542.600	0.088	1.157	0.571	3.260	4.355	3.218	0.196	1.336	0.194
1542.700	0.113	1.212	0.445	3.271	4.369	3.262	0.196	1.335	0.195
1542.800	0.140	1.260	0.331	3.285	4.386	3.296	0.196	1.335	0.196
1542.900	0.161	1.275	0.266	3.302	4.407	3.322	0.195	1.335	0.197
1543.000	0.181	1.257	0.231	3.320	4.429	3.345	0.195	1.334	0.197
1543.100	0.197	1.243	0.207	3.339	4.454	3.366	0.195	1.334	0.197
1543.200	0.210	1.245	0.185	3.360	4.480	3.385	0.195	1.333	0.197
1543.300	0.217	1.269	0.163	3.382	4.508	3.401	0.196	1.333	0.197
1543.400	0.220	1.306	0.142	3.404	4.536	3.415	0.196	1.333	0.196
1543.500	0.220	1.346	0.118	3.426	4.566	3.427	0.196	1.333	0.196
1543.600	0.220	1.375	0.105	3.448	4.596	3.437	0.196	1.333	0.195
1543.700	0.221	1.386	0.097	3.470	4.627	3.447	0.196	1.333	0.195
1543.800	0.225	1.312	0.098	3.493	4.656	3.457	0.196	1.333	0.194
1543.900	0.231	1.348	0.102	3.516	4.687	3.467	0.196	1.333	0.194
1544.000	0.237	1.323	0.113	3.540	4.719	3.478	0.197	1.333	0.193
1544.100	0.242	1.314	0.124	3.564	4.751	3.491	0.197	1.333	0.193
1544.200	0.246	1.311	0.134	3.588	4.783	3.504	0.197	1.333	0.193
1544.300	0.249	1.316	0.133	3.613	4.816	3.517	0.197	1.333	0.192
1544.400	0.252	1.323	0.122	3.639	4.849	3.530	0.198	1.333	0.192
1544.500	0.255	1.334	0.106	3.664	4.883	3.540	0.198	1.333	0.192
1544.600	0.254	1.351	0.090	3.690	4.918	3.549	0.198	1.333	0.191
1544.700	0.253	1.365	0.076	3.715	4.952				
1544.800	0.233	1.384	0.065	3.740		3.557	0.199	1.333	0.190
					4.987	3.563	0.199	1.333	0.190
1544.900	0.246	1.401	0.057	3.764	5.021	3.569	0.199	1.334	0.189
1545.000	0.243	1.408	0.053	3.789	5.055	3.574	0.199	1.334	0.188
1545.100	0.245	1.396	0.052	3.813	5.090	3.579	0.200	1.335	0.187
1545.200	0.249	1.369	0.057	3.838	5.124	3.585	0.200	1.335	0.187
1545.300	0.254	1.350	0.067	3.863	5.158	3.592	0.200	1.335	0.186
1545.400	0.257	1.343	0.077	3.889	5.192	3.599	0.200	1.335	0.186
1545.500	0.260	1.357	0.076	3.915	5.228	3.607	0.201	1.335	0.185
1545.600	0.261	1.384	0.069	3.941	5.264	3.614	0.201	1.336	0.184
1545.700	0.261	1.423	0.059	3.967	5.301	3.620	0.201	1.336	0.184

Page 5 WELL: BLACKWOOD-1

1545.800	0.259	1.455	0.056	3.993	5.339	3.625	0.202	1.337	0.183
1545.900	0.257	1.476	0.056	4.019	5.377	3.631	0.202	1.338	0.182
1546.000	0.254	1.482	0.062	4.044	5.414	3.637	0.202	1.339	0.182
1546.100	0.252	1.480	0.065	4.070	5.452	3.644	0.202	1.340	0.181
1546.200	0.252	1.457	0.065	4.095	5.488	3.650	0.203	1.340	0.181
1546.300	0.253	1.427	0.058	4.120	5.524	3.656	0.203	1.341	0.180
1546.400	0.255	1.399	0.050	4.146	5.560	3.661	0.203	1.341	0.179
1546.500	0.253	1.381	0.045	4.171	5.595	3.666	0.203	1.341	0.179
1546.600	0.247	1.377	0.051	4.196	5.629	3.671	0.204	1.342	0.178
1546.700	0.237	1.386	0.068	4.219	5.662	3.677	0.204	1.342	0.178
1546.800	0.228	1.409	0.086	4.242	5.694	3.686	0.204	1.342	0.177
1546.900	0.218	1.435	0.103	4.264	5.725	3.696	0.204	1.343	0.177
1547.000	0.213	1.467	0.113	4.285	5.757	3.708	0.204	1.343	0.177
1547.100	0.211	1.431	0.115	4.306	5.787	3.719	0.204	1.344	0.176
1547.200	0.214	1.430	0.106	4.328	5.817	3.730	0.204	1.344	0.176
1547.300	0.218	1.420	0.101	4.349	5.848	3.740	0.204	1.345	0.176
1547.400	0.222	1.403	0.101	4.372	5.879	3.750	0.204	1.345	0.175
1547.500	0.224	1.388	0.103	4.394	5.910	3.760	0.204	1.345	0.175
1547.600	0.218	1.413	0.103	4.416	5.941	3.771	0.204	1.345	0.175
1547.700	0.194	1.506	0.111	4.435	5.970	3.782	0.204	1.346	0.174
1547.800	0.157	1.682	0.125	4.451	5.997	3.794	0.204	1.347	0.174
1547.900	0.115	1.932	0.140	4.462	6.019	3.808	0.204	1.349	0.174
1548.000	0.076	2.106	0.159	4.470	6.035	3.824	0.203	1.350	0.174
1548.100	0.045	2.171	0.187	4.475	6.045	3.843	0.202	1.351	0.174
1548.200	0.028	2.271	0.214	4.477	6.051	3.864	0.202	1.352	0.174
1548.300	0.029	1.745	0.238	4.480	6.056	3.888	0.201	1.352	0.174
1548.400	0.041	-	0.258	-	-	-	-	-	-
1548.500	0.062	-	0.284	-	-	-	-	-	-
1548.600	0.093	-	0.295	-	-	-	-	-	-
1548.700	0.128	-	0.289		-	-	-	-	-
1548.800	0.162	1.219	0.264	4.496	6.076	3.914	0.201	1.351	0.175
1548.900	0.188	1.326	0.229	4.515	6.101	3.937	0.201	1.351	0.175
1549.000	0.205	1.441	0.185	4.536	6.130	3.956	0.201	1.352	0.175
1549.100	0.213	1.361	0.148	4.557	6.159	3.971	0.201	1.352	0.175
1549.200	0.215	1.408	0.122	4.578	6.190	3.983	0.201	1.352	0.175
1549.300	0.216	1.427	0.109	4.600	6.220	3.994	0.201	1.352	0.174
1549.400	0.216	1.431	0.100	4.622	6.251	4.004	0.201	1.353	0.174
1549.500	0.215	1.436	0.094	4.643	6.282	4.013	0.201	1.353	0.174
1549.600	0.215	1.429	0.092	4.665	6.313	4.023	0.201	1.353	0.173
1549.700	0.215	1.420	0.093	4.686	6.343	4.032	0.201	1.354	0.173
1549.800	0.215	1.402	0.095	4.708	6.374	4.041	0.201	1.354	0.173
1549.900	0.215	1.387	0.099	4.729	6.403	4.051	0.201	1.354	0.172
1550.000	0.214	1.376	0.104	4.751	6.433	4.062	0.201	1.354	0.172
1550.100	0.210	1.380	0.107	4.772	6.462	4.072	0.201	1.354	0.172
1550.200	0.204	1.394	0.107	4.792	6.490	4.083	0.201	1.354	0.172
1550.300	0.196	1.427	0.101	4.812	6.518	4.093	0.201	1.355	0.171
1550.400	0.188	1.464	0.089	4.830	6.546	4.102	0.201	1.355	0.171
1550.500	0.184	1.500	0.071	4.849	6.573	4.109	0.201	1.356	0.171
1550.600	0.183	1.529	0.052	4.867	6.601	4.114	0.201	1.356	0.170
1550.700	0.182	1.538	0.041	4.885	6.629	4.119	0.201	1.357	0.169
1550.800	0.182	1.582	0.036	4.903	6.658	4.122	0.201	1.358	0.169
1550.900	0.183	1.633	0.037	4.922	6.688	4.126	0.201	1.359	0.168
1551.000	0.186	1.663	0.036	4.940	6.719	4.129	0.201	1.360	0.168
1551.100	0.189	1.679	0.038	4.959	6.751	4.133	0.201	1.361	0.167
1551.200	0.192	1.686	0.033	4.978	6.783	4.137	0.201	1.362	0.167

1551.300	0.193	1.691	0.027	4.998	6.816	4.139	0.201	1.364	0.166
1551.400	0.195	1.684	0.021	5.017	6.848	4.141	0.201	1.365	0.166
1551.500	0.194	1.680	0.021	5.037	6.881	4.143	0.201	1.366	0.165
1551.600	0.194	1.669	0.021	5.056	6.914	4.145	0.201	1.367	0.164
1551.700	0.196	1.649	0.018	5.076	6.946	4.147	0.201	1.368	0.164
1551.800	0.203	1.607	0.014	5.096	6.979	4.149	0.201	1.369	0.163
1551.900	0.211	1.548	0.014	5.117		4.150	0.201	1.370	0.163
					7.011				
1552.000	0.219	1.472	0.023	5.139	7.043	4.152	0.201	1.371	0.162
1552.100	0.223	1.412	0.049	5.161	7.075	4.157	0.201	1.371	0.162
1552.200	0.221	1.366	0.083	5.183	7.105	4.165	0.201	1.371	0.161
1552.300	0.213	1.342	0.116	5.205	7.134	4.177	0.201	1.371	0.161
1552.400	0.198	1.349	0.145	5.224	7.160	4.192	0.201	1.371	0.161
1552.500	0.179	1.370	0.174	5.242	7.185	4.209	0.201	1.371	0.161
1552.600	0.161	1.372	0.212	5.258	7.207	4.230	0.201	1.371	0.161
1552.700	0.146	1.347	0.259	5.273	7.227	4.256	0.200	1.370	0.162
1552.800	0.138	1.274	0.316	5.287	7.244	4.288	0.200	1.370	0.162
1552.900	0.137	1.193	0.367	5.301	7.261	4.324	0.200	1.370	0.163
1553.000	0.144	1.132	0.397	5.315	7.277	4.364	0.200	1.369	0.164
1553.100	0.155	1.105	0.395	5.330	7.294	4.404	0.200	1.368	0.165
1553.200	0.169	1.105	0.373	5.347	7.313	4.441	0.200	1.368	0.166
								1.367	
1553.300	0.183	1.119	0.345	5.366	7.333	4.475	0.199		0.166
1553.400	0.195	1.146	0.322	5.385	7.356	4.508	0.199	1.366	0.167
1553.500	0.205	1.177	0.301	5.406	7.380	4.538	0.199	1.365	0.167
1553.600	0.212	1.214	0.281	5.427	7.405	4.566	0.200	1.365	0.168
1553.700	0.218	1.252	0.258	5.449	7.433	4.592	0.200	1.364	0.168
1553.800	0.223	1.293	0.230	5.471	7.461	4.615	0.200	1.364	0.168
1553.900	0.228	1.328	0.203	5.494	7.492	4.635	0.200	1.364	0.169
1554.000	0.230	1.354	0.186	5.517	7.523	4.654	0.200	1.364	0.169
1554.100	0.232	1.358	0.182	5.540	7.555	4.672	0.200	1.364	0.169
1554.200	0.234	1.345	0.187	5.563	7.586	4.690	0.200	1.364	0.169
1554.300	0.235	1.311	0.207	5.587	7.617	4.711	0.200	1.363	0.169
1554.400	0.228	1.299	0.239	5.610	7.646	4.735	0.200	1.363	0.169
1554.500	0.220	1.301	0.267	5.632	7.675	4.762	0.200	1.363	0.169
1554.600	0.216	1.300	0.280	5.653	7.703	4.790	0.200	1.363	0.170
1554.700	0.216	1.298	0.281	5.675	7.731	4.818	0.201	1.362	0.170
1554.800	0.219	1.295	0.271	5.697	7.759	4.845	0.201	1.362	0.171
1554.900	0.225	1.289	0.249	5.719	7.788	4.870	0.201	1.362	0.171
1555.000	0.233	1.281	0.225	5.743	7.818	4.892	0.201	1.361	0.171
1555.100	0.236	1.277	0.213	5.766	7.848	4.914	0.201	1.361	0.171
1555.200	0.236	1.279	0.213	5.790	7.879	4.935	0.201	1.361	0.171
1555.300	0.236	1.283	0.212	5.813	7.909	4.956	0.201	1.360	0.171
1555.400	0.238	1.286	0.205	5.837	7.940	4.977	0.201	1.360	0.172
1555.500	0.242	1.291	0.193	5.862	7.971	4.996	0.201	1.360	0.172
1555.600	0.248	1.292	0.173	5.886	8.003	5.013	0.202	1.360	0.172
1555.700	0.251	1.305	0.149	5.911	8.036	5.028	0.202	1.359	0.172
1555.800	0.250	1.329	0.128	5.936	8.069	5.041	0.202	1.359	0.171
1555.900	0.244	1.355	0.117	5.961	8.102	5.053	0.202	1.359	0.171
1556.000	0.233	1.386	0.114	5.984	8.134	5.064	0.202	1.359	0.171
1556.100	0.233	1.410	0.114	6.006	8.165	5.076	0.202	1.359	0.171
	0.221								
1556.200		1.420	0.133	6.027	8.195	5.089	0.202	1.360	0.171
1556.300	0.205	1.404	0.150	6.048	8.224	5.104	0.202	1.360	0.171
1556.400	0.201	1.382	0.173	6.068	8.252	5.122	0.202	1.360	0.171
1556.500	0.201	1.354	0.200	6.088	8.279	5.142	0.202	1.360	0.171
1556.600	0.202	1.335	0.226	6.108	8.306	5.164	0.202	1.360	0.171
1556.700	0.207	1.237	0.244	6.129	8.332	5.189	0.202	1.359	0.171

Page 7 WELL: BLACKWOOD-1

1556.800									4 750	0.470
1557.000										
1557, 100										
1557, 200	1557.000									
1557, 300	1557.100	0.231	1.312			8.447				
1557, 400	1557.200	0.234	1.311	0.221	6.242	8.478	5.307			
1557, 400	1557.300	0.238	1.309	0.207	6.266	8.509	5.328	0.203	1.358	0.172
1557.500		0.243	1.306	0.190	6.290	8.541	5.347	0.203	1.358	0.172
1557.600							5.365	0.203	1.358	0.173
1557,700										
1557.800										
1557,900										
1558.000 0.194 1.452 0.234 6.426 8.726 5.463 0.203 1.358 0.173 1558.100 0.134 1.684 0.253 6.443 8.752 5.488 0.203 1.358 0.173 1558.300 0.094 1.853 0.355 6.466 8.775 5.552 0.203 1.360 0.175 1558.400 0.003 1.900 0.646 6.471 8.803 5.597 0.202 1.360 0.175 1558.600 0.000 1.000 0.664 6.473 8.806 5.792 0.201 1.360 0.176 1558.700 0.000 1.000 0.730 6.473 8.806 5.792 0.201 1.360 0.179 1558.800 0.033 1.522 0.642 6.473 8.806 5.792 0.201 1.360 0.179 1559.900 0.032 1.447 0.519 6.485 8.824 5.980 0.199 1.361 0.184 1559.90	1									
1558.100	1									
1558.200										
1558.300										
1558.400										
1558.500	1558.300									
1558.600	1558.400	0.053	1.984	0.446						
1558.700	1558.500	0.017	2.038	0.555	6.473	8.806	5.653		1.360	
1558.800	1558.600	0.000	1.000	0.664	6.473	8.806	5.719	0.201	1.360	0.178
1558.800 0.003 1.000 0.721 6.473 8.807 5.864 0.200 1.360 0.181 1558.900 0.032 1.447 0.519 6.485 8.824 5.980 0.199 1.361 0.182 1559.000 0.129 1.418 0.380 6.488 8.843 6.018 0.199 1.361 0.184 1559.200 0.170 1.414 0.257 6.515 8.867 6.044 0.199 1.361 0.184 1559.300 0.201 1.406 0.172 6.555 8.895 6.061 0.199 1.361 0.184 1559.500 0.222 1.421 0.110 6.577 8.926 6.074 0.199 1.361 0.184 1559.500 0.222 1.427 0.102 6.601 8.989 6.095 0.199 1.361 0.184 1559.700 0.219 1.455 0.100 6.623 9.021 6.105 0.199 1.362 0.183 1559.90	1558.700	0.000	1.000	0.730	6.473	8.806	5.792	0.200	1.360	0.179
1558.900 0.038 1.522 0.642 6.477 8.813 5.928 0.199 1.361 0.182 1559.000 0.082 1.447 0.519 6.485 8.824 5.980 0.199 1.361 0.183 1559.100 0.129 1.418 0.380 6.488 8.833 6.018 0.199 1.361 0.184 1559.200 0.170 1.414 0.257 6.515 8.867 6.044 0.199 1.361 0.184 1559.300 0.201 1.406 0.172 6.557 8.926 6.074 0.199 1.361 0.184 1559.400 0.222 1.421 0.110 6.577 8.926 6.074 0.199 1.361 0.184 1559.500 0.222 1.437 0.102 6.601 8.989 6.095 0.199 1.362 0.184 1559.700 0.213 1.476 0.101 6.645 9.052 6.115 0.199 1.362 0.183 1559.80			1.000		6,473	8.807	5.864	0.200	1.360	0.181
1559.000						8.813	5.928	0.199	1.361	0.182
1559.100									1.361	0.183
1559.200 0.170 1.414 0.257 6.515 8.867 6.044 0.199 1.361 0.184 1559.300 0.201 1.406 0.172 6.535 8.895 6.061 0.199 1.361 0.184 1559.400 0.216 1.412 0.129 6.557 8.926 6.074 0.199 1.361 0.184 1559.500 0.222 1.421 0.110 6.579 8.957 6.085 0.199 1.361 0.184 1559.600 0.222 1.437 0.102 6.601 8.989 6.095 0.199 1.362 0.183 1559.800 0.213 1.455 0.100 6.623 9.021 6.105 0.199 1.362 0.183 1559.900 0.208 1.488 0.105 6.665 9.083 6.125 0.199 1.363 0.183 1560.100 0.202 1.473 0.117 6.706 9.143 6.148 0.199 1.364 0.182 1560.20										
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1560,900 0.219 1.437 0.034 6.873 9.391 6.201 0.199 1.366 0.180 1561,000 0.229 1.391 0.034 6.895 9.423 6.204 0.199 1.367 0.179 1561,100 0.237 1.371 0.031 6.919 9.455 6.207 0.199 1.367 0.179 1561,200 0.242 1.380 0.028 6.943 9.488 6.210 0.200 1.367 0.178 1561,300 0.240 1.421 0.026 6.967 9.523 6.213 0.200 1.367 0.178 1561,400 0.234 1.474 0.031 6.991 9.557 6.216 0.200 1.367 0.178 1561,500 0.225 1.534 0.037 7.013 9.592 6.220 0.200 1.368 0.177 1561,600 0.213 1.588 0.048 7.034 9.625 6.224 0.200 1.368 0.177 1561,80	1560.700	0.207	1.524	0.039	6.829	9.328	6.194	0.199	1.366	0.181
1561.000 0.229 1.391 0.034 6.895 9.423 6.204 0.199 1.367 0.179 1561.100 0.237 1.371 0.031 6.919 9.455 6.207 0.199 1.367 0.179 1561.200 0.242 1.380 0.028 6.943 9.488 6.210 0.200 1.367 0.178 1561.300 0.240 1.421 0.026 6.967 9.523 6.213 0.200 1.367 0.178 1561.400 0.234 1.474 0.031 6.991 9.557 6.216 0.200 1.367 0.178 1561.500 0.225 1.534 0.037 7.013 9.592 6.220 0.200 1.368 0.177 1561.600 0.213 1.588 0.048 7.034 9.625 6.224 0.200 1.368 0.177 1561.700 0.198 1.645 0.064 7.054 9.658 6.231 0.200 1.369 0.177 1561.80	1560.800	0.211	1.485	0.036	6.851	9.359	6.197	0.199	1.366	0.180
1561.000 0.229 1.391 0.034 6.895 9.423 6.204 0.199 1.367 0.179 1561.100 0.237 1.371 0.031 6.919 9.455 6.207 0.199 1.367 0.179 1561.200 0.242 1.380 0.028 6.943 9.488 6.210 0.200 1.367 0.178 1561.300 0.240 1.421 0.026 6.967 9.523 6.213 0.200 1.367 0.178 1561.400 0.234 1.474 0.031 6.991 9.557 6.216 0.200 1.367 0.178 1561.500 0.225 1.534 0.037 7.013 9.592 6.220 0.200 1.368 0.177 1561.600 0.213 1.588 0.048 7.034 9.625 6.224 0.200 1.368 0.177 1561.700 0.198 1.645 0.064 7.054 9.658 6.231 0.200 1.369 0.177 1561.90	1560.900	0.219	1.437	0.034	6.873	9.391	6.201	0.199	1.366	0.180
1561.100 0.237 1.371 0.031 6.919 9.455 6.207 0.199 1.367 0.179 1561.200 0.242 1.380 0.028 6.943 9.488 6.210 0.200 1.367 0.178 1561.300 0.240 1.421 0.026 6.967 9.523 6.213 0.200 1.367 0.178 1561.400 0.234 1.474 0.031 6.991 9.557 6.216 0.200 1.367 0.178 1561.500 0.225 1.534 0.037 7.013 9.592 6.220 0.200 1.368 0.177 1561.600 0.213 1.588 0.048 7.034 9.625 6.224 0.200 1.368 0.177 1561.700 0.198 1.645 0.064 7.054 9.658 6.231 0.200 1.369 0.177 1561.900 0.182 1.694 0.082 7.072 9.689 6.239 0.200 1.370 0.176 1562.00	1561.000	0.229	1.391	0.034	6.895	9.423	6.204	0.199	1.367	0.179
1561.200 0.242 1.380 0.028 6.943 9.488 6.210 0.200 1.367 0.178 1561.300 0.240 1.421 0.026 6.967 9.523 6.213 0.200 1.367 0.178 1561.400 0.234 1.474 0.031 6.991 9.557 6.216 0.200 1.367 0.178 1561.500 0.225 1.534 0.037 7.013 9.592 6.220 0.200 1.368 0.177 1561.600 0.213 1.588 0.048 7.034 9.625 6.224 0.200 1.368 0.177 1561.700 0.198 1.645 0.064 7.054 9.658 6.231 0.200 1.368 0.177 1561.800 0.182 1.694 0.082 7.072 9.689 6.239 0.200 1.370 0.176 1561.900 0.166 1.746 0.095 7.089 9.718 6.249 0.200 1.371 0.176 1562.10						9.455	6.207	0.199	1.367	0.179
1561.300 0.240 1.421 0.026 6.967 9.523 6.213 0.200 1.367 0.178 1561.400 0.234 1.474 0.031 6.991 9.557 6.216 0.200 1.367 0.178 1561.500 0.225 1.534 0.037 7.013 9.592 6.220 0.200 1.368 0.177 1561.600 0.213 1.588 0.048 7.034 9.625 6.224 0.200 1.368 0.177 1561.700 0.198 1.645 0.064 7.054 9.658 6.231 0.200 1.369 0.177 1561.800 0.182 1.694 0.082 7.072 9.689 6.239 0.200 1.370 0.176 1561.900 0.166 1.746 0.095 7.089 9.718 6.249 0.200 1.371 0.176 1562.000 0.150 1.807 0.104 7.104 9.745 6.259 0.200 1.372 0.176 1562.10										
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1561.500 0.225 1.534 0.037 7.013 9.592 6.220 0.200 1.368 0.177 1561.600 0.213 1.588 0.048 7.034 9.625 6.224 0.200 1.368 0.177 1561.700 0.198 1.645 0.064 7.054 9.658 6.231 0.200 1.369 0.177 1561.800 0.182 1.694 0.082 7.072 9.689 6.239 0.200 1.370 0.176 1561.900 0.166 1.746 0.095 7.089 9.718 6.249 0.200 1.371 0.176 1562.000 0.150 1.807 0.104 7.104 9.745 6.259 0.200 1.372 0.176 1562.100 0.137 1.844 0.120 7.118 9.770 6.271 0.199 1.373 0.176										
1561.600 0.213 1.588 0.048 7.034 9.625 6.224 0.200 1.368 0.177 1561.700 0.198 1.645 0.064 7.054 9.658 6.231 0.200 1.369 0.177 1561.800 0.182 1.694 0.082 7.072 9.689 6.239 0.200 1.370 0.176 1561.900 0.166 1.746 0.095 7.089 9.718 6.249 0.200 1.371 0.176 1562.000 0.150 1.807 0.104 7.104 9.745 6.259 0.200 1.372 0.176 1562.100 0.137 1.844 0.120 7.118 9.770 6.271 0.199 1.373 0.176										
1561.700 0.198 1.645 0.064 7.054 9.658 6.231 0.200 1.369 0.177 1561.800 0.182 1.694 0.082 7.072 9.689 6.239 0.200 1.370 0.176 1561.900 0.166 1.746 0.095 7.089 9.718 6.249 0.200 1.371 0.176 1562.000 0.150 1.807 0.104 7.104 9.745 6.259 0.200 1.372 0.176 1562.100 0.137 1.844 0.120 7.118 9.770 6.271 0.199 1.373 0.176										
1561.800 0.182 1.694 0.082 7.072 9.689 6.239 0.200 1.370 0.176 1561.900 0.166 1.746 0.095 7.089 9.718 6.249 0.200 1.371 0.176 1562.000 0.150 1.807 0.104 7.104 9.745 6.259 0.200 1.372 0.176 1562.100 0.137 1.844 0.120 7.118 9.770 6.271 0.199 1.373 0.176										
1561.900 0.166 1.746 0.095 7.089 9.718 6.249 0.200 1.371 0.176 1562.000 0.150 1.807 0.104 7.104 9.745 6.259 0.200 1.372 0.176 1562.100 0.137 1.844 0.120 7.118 9.770 6.271 0.199 1.373 0.176										
1562.000 0.150 1.807 0.104 7.104 9.745 6.259 0.200 1.372 0.176 1562.100 0.137 1.844 0.120 7.118 9.770 6.271 0.199 1.373 0.176								ı		
1562.100 0.137 1.844 0.120 7.118 9.770 6.271 0.199 1.373 0.176										
1302.200 0.123 1.8/3 0.148 7.130 9.793 0.200 0.199 1.3/4 0.1/6										
	1562.200	0.123	1.8/5	0.148	1 1.130	9.793	0.200	0.199	1.3/4	0.170

Page 8
WELL: BLACKWOOD-1

	_								
1562.300	0.110	1.887	0.186	7.141	9.814	6.304	0.199	1.374	0.176
20 700				5.590	7 0//	/ 7/0 l	0.198	1.403	0.168
28.300				3.390	7.844	4.760	0.190	1.403	0.100
1563.600	0.116	1.449	0.235	7.152	9.830	6.328	0.199	1.374	0.176
1563.700	0.133	1.418	0.208	7.166	9.849	6.349	0.198	1.374	0.176
1563.800	0.144	1.407	0.204	7.180	9.870	6.369	0.198	1.375	0.176
1563.900	0.150	1.407	0.219	7.195	9.891	6.391	0.198	1.375	0.176
1564.000	0.155	1.400	0.243	7.211	9.912	6.415	0.198	1.375	0.176
1564.100	0.159	1.392	0.268	7.227	9.935	6.442	0.198	1.375	0.176
1564.200	0.164	1.378	0.279	7.243	9.957	6.470	0.198	1.375	0.177
1564.300	0.169	1.357	0.272	7.260	9.980	6.497	0.198	1.375	0.177
1564.400	0.172	1.352	0.251		10.003	6.522	0.198	1.375	0.177
1564.500	0.172	1.235	0.242	7.294	10.025	6.546	0.198	1.374	0.177
1564.600	0.169	1.330	0.251		10.047	6.571	0.198	1.374	0.178
1564.700	0.166	1.295	0.284	7.328	10.069	6.600	0.198	1.374	0.178
1564.800	0.162	1.264	0.318	7.344	10.089	6.632	0.197	1.374	0.178
1564.900	0.161	1.257	0.339	7.360	10.109	6.665	0.197	1.374	0.179
1565.000	0.162	1.264	0.335	7.376	10.130	6.699	0.197	1.373	0.179
1565.100	0.168	1.272	0.313	7.393	10.151	6.730	0.197	1.373	0.179
1565.200	0.176	1.312	0.282	7.411	10.174	6.758	0.197	1.373	0.180
1565.300	0.187	1.339	0.254	7.429	10.199	6.784	0.197	1.373	0.180
1565.400	0.200	1.338	0.236	7.449	10.226	6.807	0.197	1.373	0.180
1565.500	0.210	1.329	0.228	7.470	10.254	6.830	0.197	1.373	0.180
1565.600	0.213	1.331	0.227	7.492	10.282	6.853	0.197	1.372	0.180
1565.700	0.211	1.350	0.227	7.513	10.311	6.876	0.197	1.372	0.180
1565.800	0.204	1.369	0.234	7.533	10.339	6.899	0.197	1.372	0.181
1565.900	0.196	1.371	0.256	7.553	10.366	6.925	0.197	1.372	0.181
1566.000	0.186	1.361	0.288	7.571	10.391	6.953	0.197	1.372	0.181
1566.100	0.178	1.337	0.319	7.589	10.415	6.985	0.197	1.372	0.181
1566.200	0.172	1.312	0.345	7.607	10.437	7.020	0.197	1.372	0.182
1566.300	0.162	1.296	0.382	7.623	10.458	7.058	0.197	1.372	0.182
2.800				0.482	0.645	0.754	0.172	1.338	0.269
						!		4	
1599.400	0.159	1.178	0.371		10.477	7.095	0.197	1.372	0.183
1599.500	0.167	1.215	0.319		10.497	7.127	0.197	1.371	0.183
1599.600	0.170	1.244	0.285		10.519	7.156	0.197	1.371	0.183
1599.700	0.171	1.255	0.269		10.540	7.183	0.197	1.371	0.184
1599.800	0.168	1.260	0.270		10.561	7.210	0.197	1.370	0.184
1599.900	0.168	1.250	0.278		10.582	7.237	0.197	1.370	0.184
1600.000	0.171	1.228	0.282		10.603	7.266	0.196	1.370	0.184
1600.100	0.178	1.209	0.280		10.625	7.294	0.196	1.370	0.185
1600.200	0.186	1.205	0.265		10.647	7.320	0.196	1.369	0.185
1600.300	0.194	1.211	0.241		10.671	7.344	0.196	1.369	0.185
1600.400	0.202	1.223	0.213		10.695	7.366	0.196	1.368	0.185
1600.500	0.206	1.235	0.202		10.721	7.386	0.196	1.368	0.185
1600.600	0.206	1.245	0.204		10.746	7.406	0.196	1.368	0.185
1600.700 1600.800	0.202 0.197	1.257 1.278	0.216 0.224		10.772 10.797	7.428 7.450	0.196 0.196	1.367 1.367	0.185 0.185
1600.800	0.197	1.310	0.224		10.797	7.473	0.196	1.367	0.185
1601.000	0.192	1.354	0.224		10.848	7.494	0.196	1.367	0.185
1601.000	0.185	1.334	0.210		10.873	7.513	0.196	1.367	0.186
1001.100	0.103	1.301	0.17/	1.734	10.013	1	0.170	1.307	v. 100

1601.200	0.183	1.394	0.193	7.972 10.899	7.533	0.196	1.367	0.186
1601.300	0.181	1.367	0.204	7.990 10.924	7.553	0.196	1.367	0.186
1601.400	0.180	1.310	0.232	8.008 10.947	7.576	0.196	1.367	0.186
1601.500	0.179	1.240	0.267	8.026 10.969	7.603	0.196	1.367	0.186
1601.600	0.180	1.175	0.295	8.044 10.991	7.632	0.196	1.366	0.186
1601.700	0.181	1.133	0.312					
				8.062 11.011	7.664	0.196	1.366	0.186
1601.800	0.179	1.114	0.331	8.080 11.031	7.697	0.196	1.365	0.187
1601.900	0.175	1.106	0.352	8.098 11.050	7.732	0.196	1.365	0.187
1602.000	0.171	1.108	0.368	8.115 11.069	7.769	0.196	1.364	0.188
1602.100	0.165	1.126	0.378	8.131 11.088	7.806	0.196	1.364	0.188
1602.200	0.160	1.146	0.382	8.147 11.106	7.845	0.196	1.363	0.189
1602.300	0.160	1.157	0.371	8.163 11.125	7.882	0.196	1.363	0.189
1602.400	0.163	1.163	0.347	8.179 11.144	7.917	0.196	1.362	0.189
1602.500	0.166	1.164	0.326	8.196 11.163	7.949	0.196	1.362	0.190
1602.600	0.169	1.154	0.319	8.213 11.183	7.981	0.196	1.362	0.190
1602.700	0.172	1.127	0.325	8.230 11.202	8.014	0.195	1.361	0.190
1602.800	0.172	1.109	0.343	8.247 11.221	8.048	0.195	1.361	0.191
1602.900	0.168	1.096	0.370	8.264 11.239	8.085	0.195	1.360	0.191
1603.000	0.166	1.087	0.394	8.281 11.257	8.124	0.195	1.359	0.192
1603.100	0.166	1.083	0.403	8.297 11.275	8.164	0.195	1.359	0.192
1603.200	0.166	1.090	0.405	8.314 11.294	8.205	0.195	1.358	0.193
1603.200	0.165	1.102	0.407	8.331 11.312	8.246	0.195	1.358	0.193
1603.400	0.165	1.113	0.407	8.347 11.330	8.286	0.195	1.357	0.193
1603.500	0.165	1.121	0.407	8.363 11.349	8.327	0.195	1.357	
1603.500	0.163	1.136	0.399					0.194
				8.380 11.367	8.367	0.195	1.356	0.195
1603.700	0.163	1.151	0.391	8.396 11.386	8.406	0.195	1.356	0.195
1603.800	0.167	1.159	0.373	8.413 11.405	8.443	0.195	1.356	0.195
1603.900	0.174	1.158	0.351	8.430 11.425	8.478	0.195	1.355	0.196
1604.000	0.181	1.159	0.335	8.448 11.446	8.512	0.195	1.355	0.196
1604.100	0.187	1.161	0.323	8.467 11.468	8.544	0.195	1.354	0.196
1604.200	0.193	1.163	0.311	8.486 11.491	8.575	0.195	1.354	0.197
1604.300	0.197	1.168	0.298	8.506 11.514	8.605	0.195	1.354	0.197
1604.400	0.197	1.181	0.281	8.526 11.537	8.633	0.195	1.353	0.197
1604.500	0.191	1.205	0.264	8.545 11.560	8.659	0.195	1.353	0.197
1604.600	0.179	1.240	0.254	8.563 11.582	8.685	0.195	1.353	0.197
1604.700	0.162	1.284	0.256	8.579 11.603	8.710	0.195	1.352	0.198
1604.800	0.145	1.327	0.271	8.593 11.622	8.737	0.194	1.352	0.198
1604.900	0.133	1.339	0.301	8.607 11.640	8.768	0.194	1.352	0.198
1605.000	0.129	1.307	0.335	8.620 11.657	8.801	0.194	1.352	0.198
1605.100	0.136	1.255	0.357	8.633 11.674	8.837	0.194	1.352	0.199
1605.200	0.149	1.213	0.360	8.648 11.692	8.873	0.194	1.352	0.199
1605.300	0.165	1.186	0.348	8.665 11.711	8.908	0.194	1.352	0.199
1605.400	0.177	1.181	0.325	8.682 11.732	8.940	0.194	1.351	0.200
1605.500	0.185	1.191	0.296	8.701 11.754	8.970	0.194	1.351	0.200
1605.600	0.189	1.206	0.272	8.720 11.777	8.997	0.194	1.351	0.200
1605.700	0.189	1.207	0.265	8.739 11.800	9.023	0.194	1.350	0.200
1605.800	0.186	1.209	0.268	8.757 11.822	9.050	0.194	1.350	0.200
1605.900	0.182	1.214	0.279	8.775 11.845	9.078	0.194	1.350	0.200
1606.000	0.175	1.226	0.295	8.793 11.866	9.108	0.194	1.349	0.201
1606.100	0.168	1.241	0.317	8.810 11.887	9.139	0.194	1.349	0.201
1606.200	0.163	1.243	0.337	8.826 11.907	9.173	0.194	1.349	0.201
1606.300	0.162	1.237	0.352	8.842 11.927	9.208	0.193	1.349	0.201
1606.400	0.163	1.225	0.356	8.859 11.947	9.244	0.193	1.349	0.202
1606.500	0.166	1.216	0.353	8.875 11.967	9.279	0.193	1.348	0.202
1606.600	0.168	1.207	0.348	8.892 11.988	9.314	0.193	1.348	0.202
			2.5-0	2.0,2 11,,00	,,,,,	0.175		J. LUL

Page 10 WELL: BLACKWOOD-1

4/0/ 700	1 0 4/0	4 202							
1606.700	0.169	1.202	0.348		12.008		0.193	1.348	0.203
1606.800	0.166	1.206	0.357		12.028		0.193	1.348	0.203
1606.900	0.163	1.209	0.374		12.048		0.193	1.347	0.203
1607.000	0.162	1.211	0.388		12.067		0.193	1.347	0.204
1607.100	0.165	1.206	0.393		12.087		0.193	1.347	0.204
1607.200	0.172	1.208	0.381		12.108		0.193	1.347	0.205
1607.300	0.183	1.214	0.350		12.130		0.193	1.346	0.205
1607.400	0.195	1.226	0.309		12.154		0.193	1.346	0.205
1607.500	0.204	1.237	0.276		12.179		0.193	1.346	0.205
1607.600	0.206	1.253	0.262		12.205		0.193	1.346	0.205
1607.700	0.205	1.262	0.265		12.231		0.193	1.345	0.206
1607.800	0.201	1.266	0.275		12.256		0.193	1.345	0.206
1607.900	0.198	1.257	0.286		12.281		0.193	1.345	0.206
1608.000	0.198	1.242	0.293		12.306		0.193	1.345	0.206
1608.100	0.201	1.225	0.292		12.331		0.193	1.345	0.206
1608.200	0.206	1.208	0.289		12.355		0.193	1.344	0.206
1608.300	0.208	1.198	0.291		12.380		0.193	1.344	0.207
1608.400	0.206	1.195	0.303		12.405		0.193	1.344	0.207
1608.500	0.204	1.194	0.315		12.429		0.193	1.343	0.207
1608.600	0.203	1.193	0.323	9.274	12.454	9.951	0.193	1.343	0.207
1608.700	0.202	1.193	0.328	9.294	12.478	9.984	0.193	1.343	0.208
1608.800	0.200	1.194	0.332	9.314	12.502	10.017	0.193	1.342	0.208
1608.900	0.201	1.194	0.329	9.334	12.526	10.050	0.193	1.342	0.208
1609.000	0.202	1.197	0.323		12.550		0.193	1.342	0.208
1609.100	0.199	1.215	0.321	9.374	12.574	10.114	0.193	1.341	0.209
1609.200	0.194	1.230	0.330	9.393	12.598	10.147	0.193	1.341	0.209
1609.300	0.193	1.231	0.337	9.413	12.622	10.181	0.193	1.341	0.209
1609.400	0.195	1.221	0.340		12.645		0.193	1.341	0.209
1609.500	0.196	1.211	0.346	9.452	12.669	10.250	0.193	1.340	0.210
1609.600	0.192	1.215	0.361	9.471	12.693	10.286	0.193	1.340	0.210
1609.700	0.188	1.218	0.374	9.490	12.715	10.323	0.193	1.340	0.210
1609.800	0.186	1.216	0.380	9.508	12.738	10.361	0.193	1.340	0.211
1609.900	0.185	1.214	0.384		12.760		0.193	1.339	0.211
1610.000	0.184	1.210	0.385		12.783		0.193	1.339	0.211
1610.100	0.187	1.199	0.376		12.805		0.193	1.339	0.212
1610.200	0.193	1.177	0.357		12.828		0.193	1.339	0.212
1610.300	0.192	1.158	0.344		12.850		0.193	1.338	0.212
1610.400	0.183	1.141	0.343			10.580	0.193	1.338	0.212
1610.500	0.163	1.143	0.347		12.890		0.193	1.338	0.213
1610.600	0.135	1.167	0.360		12.905	10.651	0.193	1.337	0.213
1610.700	0.103	1.203	0.388		12.918		0.193	1.337	0.213
11.400			J	2.038	2,459	3.631	0.179	1.207	0.319
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Page 11 WELL: BLACKWOOD-1

Totals for interval : WAARRE FORMATION
Interval top : 1487.000000 METRES
Interval bottom : 1611.000000 METRES

Net pay thickness : 50.100000 Gross thickness : 124.000000 Ratio (net/gross) : 0.404032

		Su	ummation	1	Avei	rages	
Thickness	Hydrocarbon	PHIE	BV₩	VSH	PHIE	SWE_IN	VSH
50.100	-3.257	9.661	12.918	10.690	0.193	1.337	0.213

Page 12 WELL: BLACKWOOD-1

Totals for well BLACKWOOD-1

Net pay thickness : 50.100000 Gross thickness : 124.000000 Ratio (net/gross) : 0.404032

		St	ummation	1	Averages	
Thickness	Hydrocarbon	PHIE	BVW	VSH	PHIE SWE_IN	VSH
50.100	-3.257	9.661	12.918	10.690	0.193 1.337	0.213

ENCLOSURE 1: WAARRE FORMATION LOG EVALUATION PLOT

PE600655

This is an enclosure indicator page. The enclosure PE600655 is enclosed within the container PE900834 at this location in this document.

The enclosure PE600655 has the following characteristics:

ITEM_BARCODE = PE600655
CONTAINER_BARCODE = PE900834

NAME = Well Log - Quick Shaley Analysis

BASIN = OTWAY PERMIT = PPL/1 TYPE = WELL

SUBTYPE = WELL_LOG

DESCRIPTION = Well Log - Quick Shaley Analysis,

Waarrre Formation - (enclosure from WCR)

for Blackwood 1

REMARKS =

 $DATE_CREATED = 28/10/97$

DATE_RECEIVED =

 $W_NO = W1152$

WELL_NAME = Blackwood-1

CONTRACTOR = Cultus Petroluem NL CLIENT_OP_CO = Cultus Petroluem NL

(Inserted by DNRE - Vic Govt Mines Dept)

ENCLOSURE 2: HEATHFIELD MEMBER LOG EVALUATION PLOT

PE600656

This is an enclosure indicator page. The enclosure PE600656 is enclosed within the container PE900834 at this location in this document.

The enclosure PE600656 has the following characteristics:

ITEM_BARCODE = PE600656

CONTAINER_BARCODE = PE900834

NAME = Well Log - Quick Shaley Analysis

BASIN = OTWAY

PERMIT = PPL/1

TYPE = WELL

SUBTYPE = WELL_LOG

DESCRIPTION = Well Log - Quick Shaley Analysis,

Heathfeild Member - (enclosure from

WCR) for Blackwood 1

REMARKS =

DATE_CREATED = 28/10/97

DATE_RECEIVED = 12/11/97

 $W_NO = W1152$

WELL_NAME = Blackwood-1

CONTRACTOR = Cultus Petroluem NL

CLIENT_OP_CO = Cultus Petroluem NL

(Inserted by DNRE - Vic Govt Mines Dept)

Cultus Petroleum NL	Page 1	l - 1
Blackwood-1 - Well Completion Report	Part 1 - Interpretation	

ENCLOSURE 1

COMPOSITE LOG

PE600657

This is an enclosure indicator page.

The enclosure PE600657 is enclosed within the container PE900834 at this location in this document.

The enclosure PE600657 has the following characteristics:

ITEM_BARCODE = PE600657
CONTAINER_BARCODE = PE900834

NAME = Composite Log - Blackwood 1

BASIN = OTWAY PERMIT = PPL/1

TYPE = WELL

SUBTYPE = COMPOSITE_LOG

DESCRIPTION = Composite Log - Blackwood 1 (enclosure

from WCR)

REMARKS =

 $DATE_CREATED = 15/05/96$

DATE_RECEIVED = 12/11/97

 $W_NO = W1152$

WELL_NAME = Blackwood-1

CONTRACTOR = Cultus Petroluem NL CLIENT_OP_CO = Cultus Petroluem NL

(Inserted by DNRE - Vic Govt Mines Dept)

Cultus Petroleum NL	Page 1 - 1
Blackwood-1 - Well Completion Report	Part 1 - Interpretation

ENCLOSURE 2

PE600658

This is an enclosure indicator page. The enclosure PE600658 is enclosed within the container PE900834 at this location in this document.

The enclosure PE600658 has the following characteristics:

ITEM_BARCODE = PE600658
CONTAINER_BARCODE = PE900834

NAME = Formation Evaluation Log/Mud Log

BASIN = OTWAY PERMIT = PPL/1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Formation Evaluation Log/Mud Log

-(enclosure from WCR) for Blackwood 1

REMARKS =

DATE_CREATED = 12/05/96

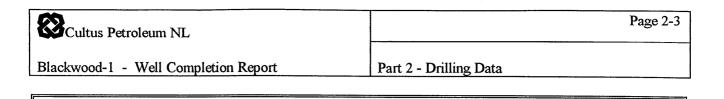
DATE_RECEIVED = 12/11/97

 $W_NO = W1152$

WELL_NAME = Blackwood-1
CONTRACTOR = Halliburton

CLIENT_OP_CO = Cultus Petroluem NL

(Inserted by DNRE - Vic Govt Mines Dept)



APPENDIX 1

DRILLING FLUID SUMMARY



DRILLING FLUID SUMMARY CULTUS PETROLEUM

WELL: BLACKWOOD #1

OTWAY BASIN

VICTORIA

Prepared by :Edd Perkins
Andre Skujins

Date: May 1996



CONTENTS

1.	SUMMARY	OF OPER	ATIONS

- 2. OBSERVATIONS AND RECOMMENDATIONS
- 3. MATERIAL COSTS AND CONSUMPTION ANALYSIS
- 4. MUD MATERIALS RECONCILIATION
- 5. FLUID PROPERTIES SUMMARY
- 6. MUD VOLUME RECONCILIATION
- 7. GRAPHS
- 8. BIT RECORD
- 9. HOLE GAUGE EVALUATION
- 10. DAILY MUD REPORTS



WELL: BLACKWOOD #1

RIG : O.D. & E. #30 SPUD : 26th April 1996

1. SUMMARY OF OPERATIONS

HOLE SIZE : 12¹/₄"

MUD TYPE : Gel Spud Mud - Native Clays

INTERVAL : 0 m - 692 m

CASING : 13-3/8" @ 689 m

The O.D. & E. Rig # 30 spudded this hole on the 26th of April 1996 at 15:30 hours.

The make-up water was trucked in from a pipeline (untreated river water) and it's analysis was:

Chlorides 800 ppm Total Hardness 400 ppm pH 6.3 Pf / Mf 0.0 / 0.1

The Spud mud was built on the 25th of April, to ensure time for prehydration of the gel (with a Bentonite content of 21 ppb). This mud was peptised with Caustic Soda and 200 bbls were built to be used in a shortened system. A 20 bbl pill with SAPP was placed on standby, prior to drilling out. Also 180 bbls of Alum treated solution was made - up. The remaining surface volume was filled with water.

As the Mouse and Rat holes were drilled, a depletion of fluid was replaced with gel - water using Lime to flocculate and maintain the desired physical properties.

At 45 m, the system was converted to a Alum based mud with a minimum of yielding properties. With dilutions to keep the mud weight in check, Alum was used to pretreat all water, prior to additions and SAPP to limit the rising Yield Point.

The Marl section was drilled with no problems. Once the Sump had sufficient volume to pump from, this fluid was recycled, to minimise the excess build - up in the sump.

At 512 m, the process was reversed and the Native clays were flocculated to gain Yield but with a minimum of Plastic Viscosity. This was achieved so at T.D. the Yield Point was 27 lbs/100ft² and the Plastic Viscosity was 6 cps with a funnel viscosity of 39 sec/qt.



The wiper trip revealed that the sand section had a thick layer of wall-cake, which made the hole under gauge. A SAPP based 20 bbl sweep was used to soften this barrier, but also it caused down hole mud losses (initially of 35 bbls). Also the sweep made the hole very "sticky", so a gel based high viscosity sweep of 20 bbls was used to plug and 'slicken' the hole bore.

The bit was then able to be pulled out of the hole, but when running back in, it was found that the Marl section had hydrated, with mud returns of very high viscosity and very large pieces of clay-stone were being pumped out of the hole. Due to the losses, the extra additions of water used for thinning, were utilised for volume. Another effect of the lower volume was to shorten the system and the eventual result was that the settled solids were re-introduced into system and the end result was a higher mud weight.

Once the bit was worked back to bottom through the in gauge / tight hole, a high viscosity - CFL (Lignosulphonate) 20 bbl sweep was utilised. The bit was run to bottom with no fill evident and pulled out with no problems.

The $9^5/8$ " casing was run to bottom without any problems and no fill was found at this point. The cement operation followed after circulating the system and was completed successfully, with cement returns to surface.

The surface volume was dumped with 85 bbls being retained for drilling out the cement in the casing.

HOLE SIZE : 8½"

MUD TYPE : KCl PHPA INTERVAL : 692 m - 1400 m

The make-up of this section's fluid was to maintain the chloride content as low as possible, due to the interference of the K⁺ ion by dehydrating the clays being drilled in this area. The action of drying and making the clay crumble [and also the stated reason that the ground water to be drilled through, has a 15,000 ppm chloride reading] had initiated this particular strategy.

Consequently, potassium chloride (KCl), was mixed at 3.5 pound per bbl (or 1 %) which is approximately one half of the upper limit. The initial polyacrylamide was premixed at 0.5 pound per bbl and by using the pre-charge pumps to shear this polymer prior to usage, there was no problems at "mud - up" with screen blinding. Sodium Bicarbonate was incorporated to lower the total hardness and to counter the expected cement contamination.

There was some communication of 12¼" mud into the new system, but due to the new mud's make-up, this did not present a problem. Sodium Sulphite was added at the appropriate time to maximise it's usage, but prior to mud up.



The cement was drilled out with the previous section's mud and the change over to the new system was completed without any problems. From that time the volume was built and the properties refined. By 1000 m, the Yield Point was 10 lbs/100ft² but efforts were directed towards minimising the solids increase and consequent weight gains.

The pit communication appeared to have increased with both premix tanks leaking into the suction line to the extent of 1 bbl per minute. This changed the method in which the premix was added, but also caused a dilemma in that if the leaking tanks were left unused, they could not be emptied, or the mud pumps would draw air & obviously loose efficiency. If the tanks were filled with water, then this would have been taken into the system, so active mud must stay within this area, once the volume of premixes was no longer needed until there was an opportunity to repair the leaks.

Throughout the Paaratte Formation attention was needed to attend the shale shakers, for screen blinding primarily from the sands but also to a degree polyacrylamide additions, as new volume was being added.

A wiper trip was initiated to clean the hole, which found the characteristic polyacrylamide wall-cake through the sand section (i.e. thin tough filter cake on gun barrel hole) and a carbide lag revealed 9% over gauge. At approximately 1400 m, as programmed, the parameters were refined by reducing the fluid loss and raising the Yield Point to above 15 lbs/100ft².

HOLE SIZE : 8½"

MUD TYPE : KCl - PHPA - Polymer

INTERVAL : 1400 m - 2650 m

The Belfast Mudstone was drilled through, without any problems, although there were constant additions throughout this time of polyacrylamide, to counter the depleting influence of the clays drilled up. The clay proved very reactive and showed as a fine "slop" at the shale shakers

The hardness level continued to present a problem, as to reduce it, meant to add Bicarbonate of Soda and thus eventually raising the carbonate levels. To lower it with higher additions of Caustic Soda would have increased the pH level too easily and this would activate the formation clays (causing possible swelling). The former method was adopted, bearing in mind the type of fluid (polymer based) is far less vulnerable to the effects of carbonates. This particular problem was due to the necessity to retrieve as much Sump fluid as possible and to minimise the total volume of the sump.

As mentioned above, the refining of the properties continued through the initial phase and maintained from then onwards.



Due to the amount of PHPA being added to the system, shale shaker screen blinding proved to be a problem (bearing in mind that the bit had $2 \times {}^{12}/_{32} \& 1 \times {}^{14}/_{32}$ nozzles, thus minimising any shearing action at the bit) and also maintaining mud weight at above 9.0 ppg was a concern, so the shaker screens were down graded. This also allowed the shakers to hold a down-ward tilt; this is relevant, as fluid was able to by-pass the screens and carry sand into the surface system when tilted backwards.

At 1522 m, the main drive shaft on the draw-works snapped and so while this was repaired, the system was circulated (with the bit just off bottom). This at least gave an opportunity to rectify some leaks in the system. Valve rubbers were replaced, where possible, further work was done on the desilter and leaks in the Suction tank were welded up.

Volume was built (due to the amount needed, barytes was used to ensure the programme mud weight parameter was upheld) and chemicals were added for maintenance. It was noted that the PHPA and KCl were being depleted, so this situation was attended to.

The clay content was observed to be decreasing and the weight had lowered slightly. The Sump water continued to be recycled, although treatment was necessary to counter the Calcium and Magnesium (as total hardness). With the potassium chloride content being kept reasonably constant, it was noted (with the re-use of the Sump water, further assisting the situation) that the total chloride count was increasing.

Once the Rig draw-works were repaired, a wiper trip was conducted through tight hole with all the indications that the Belfast Formation had begun to swell. The shakers showed returns with shards of 3/8" hardened claystone, that did not have the shape of an overpressured cuttings and only being evident during circulating while pulling out.

The bit revealed that it was missing a few teeth so a wiper trip to clean up the junk in the hole was required and this enabled minor maintenance additions, to ensure the properties were suitable for further tripping. A PDC type bit was run in and this showed a reasonably in-gauge hole as it was tight tripping.

With the cooler mud and a percentage of unsheared new mud in the system, the viscosity remained higher than desired for a period. As penetration continued, with shearing and the system being given a "drink" of treated Sump water (the properties showed that it's content of properties, was close to the Active system - as noted on Report # 11) the rheology was lowered.

Volume was required and this aided the dilution, to effectively lower the solids content. Losses were evident (at 1785 m approximately 73 bbls were lost) and properties were further refined once the volume had been regained.

A wiper trip was initiated at 1890 m (a calcium carbonate pill was used to clear the pipe and the side effect was that it was easily disposed of and it may have plugged off some of the



seepage losses down-hole) with no problems and no fill found on bottom, when drilling resumed.

The emphasis to lower rheology, was maintained until the mud had been sheared for some time and the volumes appeared to be stable. At this point, the shale shaker screens were upgraded to a finer mesh and the yield point brought to above 20 lbs/100ft².

The total hardness of the drilling fluid increased once again, picking up calcium and magnesium from the formation. This was attended to.

The pH was increased from 8.5 to 9.0, as the clay layers were less reactive than previously and the system was easier to control with the higher pH.

Volume replacement was needed throughout this period, which benefited the mud, as extra "fines" were present while using a PDC bit, so the ultra fine solids content rose. Some losses were due to "wet" cuttings and infrequent spills over the shale shakers, which were difficult to estimate. Down-hole losses continued during this bit run.

At 2207 m, a wiper trip using barytes for a slug to clear the pipe, had no problems and drilling resumed with maintenance volume additions only, as the Yield Point was at 22 lbs/100ft².

A trip to change the bit, was conducted at 2383 m with a weighted pill to clear the pipe. On running back into the hole, once the Waarre formation was entered, tight hole was experienced, quite possibly from a build up in the wall-cake. It was also tight in the Eumeralla formation, where the bit was momentarily stuck, near bottom. Drilling resumed with a conventional bit.

The clay content rose, from the wall-cake being wiped off the hole sides and the carbide revealed a 8.6" hole (10 bbls excess, volume) or 2% over-gauge. This would reinforce the opinion of an under-gauged hole, from swelling (possibly in the Belfast, as there has been cavings, of a small but continued amount, since being drilled). Also the losses that have been continuous since drilling the Waarre section, would have built a wall-cake, while drawing fluid from the mud and so forming an under-gauge area.

As the volume was regained, the large sand-trap was dumped of solids. Recycling of sump fluid continued, while there was any to draw on.

Through persistence, the Derrickman was able to get the Desilter operating effectively (14.1 ppg, with a 0.95 litres per minute flow of the solids).

Volume was built to allow for anticipated down-hole losses during logging. CMC LV additions were increased at this time, to ensure good rheology for tripping and logging and to strengthen the polymer base.



After discussing the use of Biocide in the mud to be added prior to Logging, it was not implemented, as the Logging was to be of short duration and the Sump was still smelling "sweet". (The sump degradation is a good indicator of what will happen to the active system, if the pH falls too far.)

This section of hole was drilled to 2650 m and T.D. was declared on the 12th of May 1996. The hole was circulated and a wiper trip was conducted without any problems and found no "fill" on reaching bottom, once again. The bit was pulled out of the hole and Electric Wire Line Logging followed.

Logging took an extended time to be completed, but this was accomplished without hole problems. Plug an Abandonment procedures followed with the biocide being spotted in the Casing as per programme.

The fluid destined for the sump was treated, as mentioned in the Conclusions.

Rig release followed.



2. OBSERVATIONS AND RECOMMENDATIONS

Blackwood # 1 was drilled to a total depth of 2650 m, for a mud cost of \$26,806.86 or \$10.16 per metre (\$3.08 per foot) with a further \$1059.75 spent during post T.D. operations.

121/4" Surface Hole

This section of hole was drilled to 692 m for a mud cost of \$3,254.93 or \$4.70 per metre.

The initial Fresh Water Spud mud was changed once it's purpose was completed and 45 m of new hole was drilled.

The Alum system was well used to drill through the clays of the Marl section and minimal sloughing was evident through this stage.

The above type of mud was then converted to a basic yielding spud mud to reach T.D. with a low Plastic Viscosity and a Yield Point of 27 lbs/100ft². It was noted that once drilling progressed with this fluid, no cavings were observed at the shale shakers afterwards.

The complete 12¼" hole was drilled without problems, but as the wiper trip revealed (the sand section below the Marl section and above the Pember mud-stone) the hole bore was under gauge. This was due to the building of a the viscous mud to protect the hole while the Casing operation took place.

Once this layer of wall-cake was scrubbed off, the hole was still in-gauge and although this may be beneficial, in savings of cement and assist in better bonding, it is suggested that a more turbulent type system be used. This would be beneficial for tripping operations (and therefore Rig costs).

The proposal would be to drill the upper section similar to this hole, but once the Marl section has been drilled through, the complete active system is dumped and a polyacrylamide water fluid replaces it.

By the time the proposed mud has built more desirable properties (with characteristic yielding effects) T.D. of the 121/4" section would have been completed.

This would then present less tight areas and the mud could be readily used on the following 8½" section.



8½" Production Hole

The total 8½" section was drilled for a cost of \$23,596.93 or \$12.05 per metre (\$3.67 per foot).

INTERVAL : 692 m - 1400 m

This section of hole was drilled initially with a potassium chloride (KCl) / polyacrylamide (PHPA) with no additions for Yield Point. As drilling progressed, chemicals were added to improve the properties, so that at 1000 m, the Yield Point was at the desired 10 lbs/100ft² and although efforts were concentrated on minimising the solids increase (and therefore the weight gain) the yield capacity steadily increased.

To gain the desired properties, the emphasis on the usage of the product JK -261 was essential. This polyacrylamide has the added benefits of being able to assist the Yield Point and fluid loss.

Maintaining a 1 ppb PHPA content was the main aim and closely monitor the shale shakers while drilling the Belfast Mudstone, to ensure that sufficient polyacrylamide activity was kept up.

Communication of the surface system proved to be a challenge, but repairs were steadily over-coming the problems. The Solids Control equipment also fitted into that category. By T.D. the Desilter was operating correctly but the Desander had a washed inlet pipe and so reducing its effectiveness.

While penetrating the Belfast formation, the parameters were refined to a minimum weight of 9.2 ppg, the Yield Point was raised to a minimum of 15 lbs/100ft² and the fluid loss to below 10.0 cc's.

INTERVAL : 1400 m - 2650 m

As soon as the Waarre formation was penetrated, losses were evident and volume premixes were required, but this was fortunate as this minimised the weight increases.

The Sump water was recycled where-ever possible and although hardness was being picked up from the formations drilled, no degradation of the fluid was noticed and obviously no bacterial activity.

The benefit of this was to regain some polyacrylamide and potassium chloride (and stop the sump from over-flowing).

The usage of PHPA to inhibit, was insufficient to combat the more active clays. For all intents and purposes, just by adding water, the "crumbling" effect begins (the Belfast section



is an example of this). The susceptibility of this crumbling to KCl has been proven (when the potassium chloride content has been at and above 10% - Bass Strait) but with a 6% K+ content, there have been positive benefits. A suggestion of a minimum of 4% K+ active and 6% maximum, potassium chloride with polyacrylamide of 1 ppb active (excess) would be the most desirable fluid for this area.

As noted the control over the solid's build up was not perfect, so a loss down-hole was not a problem. Of consequence, this did not give an opportunity to use the lost circulation material (LCM) in the earlier interval, when it could have been an advantage to add to the system, because drilling with a down-hole motor ruled out the application of the material.

As drilling progressed the carbide calliper check, showed an in gauge to under gauge hole. The Electric Log revealed wash at just below the shoe and also in the Waarre Formation.

Treatment of the mud for Plug and Abandonment with Biocide as per programme was followed with the treatment of the fluid to be disposed of, in the sump. As this is not an exact science at this time, field and laboratory tests were a guide to the additions of Alum, Drill pol and Lime.

General Mud Program

The Mud Program and Mud Properties as run on this well were well suited to drilling wells in this area. Polymer based muds are probably better suited than gel based systems because, although they generally cost more to set up, show greater stability over time and do not require the same level of maintenance.

Strictly speaking, high levels of inhibition are not absolutely necessary. PHPA in itself is adequate for the levels of inhibition required, and it also aids in maintaining fluid loss and yield point levels. (i.e. Lowers consumption of viscosifying and fluid loss control polymers.)

The level of KCl (or chlorides) to be run can be determined as much by Geological requirements as by any other criteria. i.e. Potassium is not critical in maintaining good hole conditions.



3. INTERVAL COSTS

				12-1/4" Surface Hole	e Hole		8-1/2" Top Hole	Iole		8-1/2" Mudded up Hole	Hole		Post TD Operations	tions	ı	Total Well Consumption	nption
				0 - 692 m			692 m - 1400 m	m (1400 m - 2650 m	Ħ						
Product	Cost	Unit Size	Used	Cost	%Cost	Used	Cost	%Cost	Used	Cost	%Cost	Used	Cost	%Cost	Used	Cost	%Cost
Alum	\$ 24.00	25 kg	21	\$504.00	15.5%							20	\$480.00	45.3%	41	\$984.00	3.5%
Barites	\$ 6.20	25 kg	21	\$130.20	4.0%	20	\$124.00	1.9%	231	\$1,432.20	8.5%	09	\$372.00	35.1%	332	\$2,058.40	7.4%
CaCO3	\$ 4.52	20 kg							08	\$361.60	2.1%				80	\$361.60	1.3%
Caustic Soda	\$ 37.00	25 kg	ī	\$37.00	1.1%	4	\$148.00	2.2%	6	\$333.00	7.0%				14	\$518.00	1.9%
CFL (Ligno)	\$ 36.00	25 kg	7	\$72.00	2.2%										7	\$72.00	0.3%
CMC LV	\$ 71.70	25 kg							46	\$3,298.20	19.5%		_		46	\$3,298.20	11.8%
Drispac	\$ 152.28	22.7 kg							4	\$609.12	3.6%				4	\$609.12	2.2%
Flowzan	\$ 423.50	25 kg				-	\$423.50	6.4%							-	\$423.50	1.5%
Id - Gel	\$ 8.13	25 kg	81	\$658.53	20.2%	56	\$211.38	3.2%							107	\$869.91	3.1%
JK - 261	\$ 137.25	25 kg	7	\$960.75	29.5%	77	\$3,019.50	45.5%	53	\$7,274.25	43.0%				82	\$11,254.50	40.4%
KCL - Ag.	\$ 25.70	50 kg				75	\$1,927.50	29.0%	75	\$1,927.50	11.4%				150	\$3,855.00	13.8%
Lime	\$ 5.80	25 kg	22	\$145.00	4.5%										25	\$145.00	0.5%
SAPP	\$ 67.95	25 kg	11	\$747.45	23.0%										11	\$747.45	2.7%
Sod. Bicarb.	\$ 16.38	25 kg				77	\$360.36	5.4%	42	\$687.96	4.1%				2	\$1,048.32	3.8%
Sod. Sulphite	\$ 23.56	25 kg				18	\$424.08	6.4%	38	\$895.28	5.3%				99	\$1,319.36	4.7%
Soda Ash	\$ 15.75								9	\$94.50	%9:0				9	\$94.50	0.3%
Surflo (B54X)	\$ 207.75											1	\$207.75	19.6%	1	\$207.75	0.7%
		Totals:		\$3,254.93	100.0%		\$6,638.32	100.0%		\$16,913.61	100.0%		\$1,059.75	100.0%		\$27,866.61	100.0%
	Cos	Cost per metre:		\$4.70			\$9.38			\$13.53						\$10.52	



4. MATERIALS RECONCILIATION

Previous Well:

Dunbar East # 1

Well:

Blackwood #1

Transferred to:

Skull Creek #1

	T :	TOTAL	TOTAL	TRANSFER
PRODUCT	UNIT	RECEIVED	USED	BALANCE
Alum	25 kg	63	41	22
Barite	25 kg	1232	332	900
Bicarb Soda	25 kg	94	64	30
Biocide	25 lt	6	1	5
Calc Carbonate (F)	20 kg	160	80	80
Calcium Chloride	25 kg	31	4	27
Caustic Soda	25 kg	40	14	26
CFL - ligno.	25 kg	40	2	38
CMC - LV	25 kg	58	46	12
Drispac	22.7 kg	33	4	29
Defoamer	20 lt	10		10
Enerseal	40 kg	72		72
Free - pipe	205 lt	2		2
KCi	50 kg	301	143	158
Lime	25 kg	51	25	26
Polythin	25 kg	20		20
РНРА - ЈК-261	25 kg	86	82	4
SAPP	25 kg	24	11	13
Soda Ash	25 kg	16	6	10
Sodium Sulphite	25 kg	67	54	13
IdGel	25 kg	163	135	28
Wyoming Bentonite	100lb	37		37
Flowzan	25 kg	5	1	4
Drilpol	25 lt	10		10

5. FLUID PROPERTIES SUMMARY

PHPA	Calc							-		-	ì	0.26	0.54	0.61	0.74	01:1	1.12	1.24	1.18	1.08	1.07	1.1.1	1.16	1.12	56.0	0.92	0.91	0.96	0.93	0.95	0.99	0.97	96:0
	KCI				<u> </u>							1.6	1.3].]	1.3		1.3		1.2]:]	1.4	=	1.2	1.3	7.7	I.1	1.2	1.1]:1	Ξ.	1.3	1.2	1.3
	SO ₃ =												110	160	140	150	110	150	160	160	160	140	170	150	140	110	130	011	120	100	150	120	150
	Ca++	180		380	620	880	1620	1480	1040	860	760	260	620	380	420	480	200	380	260	089	360	420	400	400	440	440	400	420	620	089	520	720	098
	-iɔ	1,300	-	1,150	1,000	820	1,000	1,050	006	006	850	008'6	8,800	6,200	008'9	6,300	6,700	6,800	7,100	7,300	8,000	8,200	8,300	9,300	8,200	7,800	8,400	7,500	7,200	7,400	8,400	8,300	8,600
	Pf/Mf	.15/.26		13/.22	80./0.	.12/.44	.48/.52	.5/.53	.28/.4	.15/.27	.12/.26	.18/.67	.24/.72	.38/.84	.2/.76	.12/.67	28/1.14	28/1.22	32/1.25	31/1.86	.38/1.92	.48/2.03	.54/2.35	.7/2.4	.42/2.4	.58/2.36	.26/1.83	.22/1.94	.35/2	2/1.5	.15/1.28	.28/1.2	
	pH	9.5		9.5	7.0	8.0	9.5	9.5																9.7									9.0
	MBT	23.0		18.0	16.0	19.0	22.0	26.0	18.0	23.0	19.0		2.0	8.0	7.0	8.0	7.0	0.6	9.0	7.0	9.0	0.9	5.0	7.0	5.0	5.0	8.0	7.0	9.0	7.0	6.0	5.0	0.9
gp	Water	7.86	7.86	9.7.6	95.7	96.5	94.7	94.2	91.3	92.0	91.6	0.66	6.86	95.7	96.5	95.7	96.5	94.2	95.0	95.0	95.5	95.0	95.5	94.2	94.5	95.1	94.2	93.9	94.2	94.5	94.7	93.8	94.4
Solids	Solids	1.3	1.3	2.4	4.3	3.5	5.3	5.8	8.7	8.0	8.4	1.0	1.1	4.3	3.5	4.3	3.5	5.8	5.0	5.0	4.5	2.0	4.5	5.8	5.5	4.9	5.8	6.1	5.8	5.5	5.3	6.2	5.6
Filtrate	API	27.4	NC	>35.0	>35.0	33.6	>35.0	>35.0	>35.0	>35.0	>35.0	19.5	21.5	19.3	14.2	13.3	14.1	10.5	9.4	8.2	8.8	8.4	∞	7.8	∞	8.2	∞	10.3	10.5	9.3	9.1	8.9	8.6
ls	10 min	22	19	17	12	11	9	16	13	22	17	,(7	2	9	9	9	12	14	15	15	13	15	19	13	7	13	15	13	13	=	12	14
Gels	10 sec	13	10	12	7	4	4	10	9	9	9	-	_	3	3	3	3	5	7	9	∞	9	7	8	∞	4	9	∞	∞	5	٠ ٧	· «	6
	YP																													17	1 2	17	21
	PV	1																						13								1 5	21 2
	Vis	58	52	44	33	31	39	41	43	39	40	27	78	33	35	37	36	42	50	5	53	51	53	- 26	48	46	5.1	4	47	. 4		ř 7	45
	Weight	8 50	8.50	8.65	8.90	8.80	9.05	9.10	9.50	9.40	9.45	8.50	8.55	8.90	8.85	8 90	8.85	9.10	9.05	00.6	9.00	00 6	00.6	9.10	9.05	9.10	9.10	9.20	9 10	9 10	0.10	0.15	9.10
	Temp	, Carage		23	200	24	32	2 %		30)		28	36	38.	. « «	41	4.1	40	× ×	37	33	37	35	33))	32	37	34	5 5		 1	4 4 43
	Denth	Trans.	c	45	21.6	457	599	669	692	692	692	692	569	940	1163	1736	1413	1513	1522	1500	1522	1522	1522	1563	1599	1651	1651	1670	1756	1000	1000	2112	2207
	ote T	75.04.05	26/04/36	96/1/0/96	96/10/1/2	27/04/96	28/04/96	28/04/96	28/04/96	29/04/96	30/04/96	30/04/96	1/05/96	1/05/96	2/02/10	96/50/7	3/05/06	3/05/06	96/50/7	96/50/4	3/02/50	90/50/5	96/50/9	96/50/9	96/50/9	26/50/2	96/50//	96/50/8	90/50/8	96/50/9	06/50/9	96/50/6	96/50/6



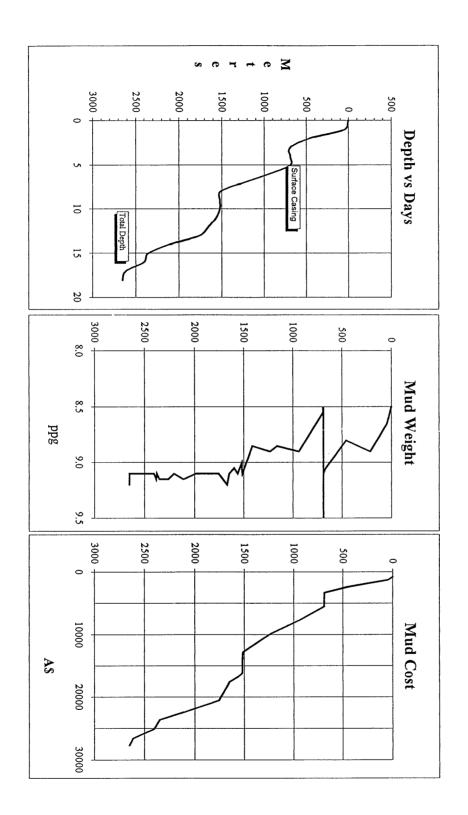
_											
0.99	0.97	0.97	1.00	0.99	1.01	1.04	1.15	1.14	1.14	1.12	
1.3	1.0	1.2	1.2	1.2	1.3	1.2	1.2	1.3	1.3	1.3	
120	120	150	140	160	160	150	140	140	150	130	
999	480	420	440	940	999	620	280	460	009	520	
8,700	8,500	8,800	8,700	9,200	9,100	8,300	8,300	8,400	8,500	8,300	
44/1.22	.23/1.1		.42/1.36	.17/1	.5/1.23	.3/1.52	.23/1.47		.37/1.55	.33/1.58	
8.8	9.2	0.6	9.3	8.5	9.5	9.3	9.2	0.6	9.0	0.6	
7.0	0.9		8.0	9.0	7.0	5.0	0.9	5.0	7.0	7.0	
93.8	93.8	100.0	94.4	94.2	100.0	94.7	94.2	100.0	94.4	93.5	100.0
6.2	6.2		5.6	5.8		5.3	5.8		5.6	6.5	
8.7	9.3	6	8.7	9.5	∞	9.6	6.7	9.4	6	9.2	
14	16		12	15	14	12	14 :	16	17	17	
∞	6		5	10	10		7	∞	∞	6	_
22	22	22	18	22	23	19	70	18	20	21	
13	12		15	13	13	12	11	11	12	12	
48	45	46	48	51	46	45	43	43	46	47	
9.15	9.15	9.10	9.15	9.10	9.10	9.10	9.10	9.10	9.15	9.20	
46	47	47		44	47	48	50	52			
2265	2351	2377	2383	2406	2481	2541	2615	2650	2650	2650	
10/05/96	10/05/96	10/05/96	11/05/96	11/05/96	11/05/96	12/05/96	12/05/96	12/05/96	13/05/96	13/05/96	14/05/96

6. Mud Volume Analysis

		Interva	val			Fluid Bu	Fluid Built & Received	sived			Flu	Fluid Disposed	pa			Summary	nary	
	Hole			-	Fresh	Sump	Direct			De-	De-	Down-						
Date	Size	From	To	Mud Type	Premix	Premix	Recirc	Water	Other	sander	silter	hole	Dumped	Other	Initial	2	Disposed	Final
4/25/96 12.25"	12.25"		692	Spud Mud	200											200		700
4/26/96 12.25"	12.25"		692	PnM pndS	320					7		59	30	24	200	320	115	405
4/27/96 12.25"	12.25"		692	Spud Mud	340	1440				51		327	984	22	405	1780	1384	801
4/28/96 12.25"	12.25"		692	Spud Mud		80		10		51		122	16	99	801	8	245	646
4/29/96 12.25"	12.25"		692	Spud Mud	,	20		45		7		59	427	17	949	95	480	261
4/30/96 12.25"	12.25"		692	Spud Mud											261			261
Sub Total					098	1570		55		111		537	1457	119		2485	2224	
5/1/96	8.5"	692	2650	2650 KCI PHPA	862					38	42	72	21	35	0	862	208	654
5/2/96	8.5"	692	2650	2650 KCI PHPA	52	295				32	31	99	92	28	654	347	239	762
5/3/96	8.5"	692	2650	KCI PHPA	10	165		-		21		45	15	46	762	175	127	810
5/4/96	8.5"	-	2650	KCI PHPA		.,=				∞		17	12	28	810		99	745
96/5/5	8.5"		2650	KCI PHPA		150						89	18	34	745	150	120	775
96/9/5	8.5"		2650	KCI PHPA		330				75		85	9/	17	775	330	253	852
96/L/5	8.5"	692	2650		•	85				9		48	∞	19	852	85	81	856
96/8/5	8.5"	692	2650			355				49	5	152	6	51	856	355	566	945
96/6/5	8.5"	692	2650	KCI PHPA		195				45	S	72	6	34	945	195	165	975
96/10/96	8.5"	692	2650	KCI PHPA		245				37	20	131	18	89	975	245	274	946
5/11/96	8.5"	692	2650	KCI PHPA	09	96		32		17	35	83	75	18	946	188	228	906
5/12/96	8.5"	692	2650	KCI PHPA	50	190				14	7	65	12	55	906	240	153	993
5/13/96	8.5"	692	2650	KCI PHPA						4	-	58	15	30	993		108	885
5/14/96	8.5"	692	2650	KCI PHPA								56		17	885		73	812
					1034	2106		32		346	146	1008	380	480		3172	2360	
Well					7007	2000		0		137	771	1848	1027	600		6667	7887	
Total					1894	36/6		۵/		42/	140	1343	165/	7		2037	+30+	

Interval		DUULIOU FACIOIS	
אוורו זמון	nterval Length I	Dilution Vol	Dilution Factor
12.25" Surface Hole 692	2	2285	3.30
8.5" Main Hole 1958	8	2310	1.18

7. Graphs



8. Bit Record

perator: Cultus		Wel		Black	Well: Blackwood 1	Contract	: or	ODE #30	; 30		Supervi	sors :	Supervisors: Bradley - Flink	7link							
April 199	96	TD)	Date	12th 1	May 1996	Surface	Csg:) "8/5-6	@ 689.4		Interme	diate Cs	.: :				Productic	n Csg	1	&A	
																Annul	ar Vel				
						Depth			Cumm				Pump	Mud	Drill		Drill		Jet F	IHPb/	/ Impact
Make	Type		Jets		Extended	Out	Drilled	Hours			RPM	GPM	Pressure	Wt	Pipe	Flow	Collars [Flow	Vel		Force
Varel	L114	20	20	15	Z	692	692	36.5	36.5	25	130	999	1	9.1	4.5	T	8	T	228	1.2	602
Sii	GT18D	14	12	17	z	1651	959	89	104.5	35	80	300	1100	9.1	4.5	H	6.5	Н	259	1.7	366
Sii	DSSH	13	13	10	z	1651	0	0	104.5	0/2	09	310	1100	9.1	4.5	u	6.5	ы	295	2.3	432
Sii	M73P	14	14	14	Z	2383	732	57	161.5	10	20	405	2000	9.1	4.5	ы	6.5	H	287	2.8	549
HTC	S20D	12		14	z	2650	267	32	193.5	9	20	405	1800	9.1	4.5	□	6.5	ı	315	3.4	602
	26th April 190 Make Varel Sii Sii Sii HTC	Spud Date: 26th April 1996 Bit Size Make Type 1 12.25" Varel L.114 2RR 8.5" Sii GT18D 3RR 8.5" Sii DSSH 4 8.5" HTC S20D 5 8.5" HTC S20D	Type L114 GT18D DSSH M73P S20D	Type L114 GT18D DSSH M73P S20D	Type L114 GT18D DSSH M73P S20D	Type L114 GT18D DSSH M73P S20D	Type L114 GT18D DSSH M73P S20D	Type Jets Extended Out 1511 L114 20 20 15 N 692 GT18D 14 12 12 N 1651 DSSH 13 10 N 1651 M73P 14 14 14 N 2383 S20D 12 14 14 N 2650	Type Jets Extended Out 1511 L114 20 20 15 N 692 GT18D 14 12 12 N 1651 DSSH 13 10 N 1651 M73P 14 14 14 N 2383 S20D 12 14 14 N 2650	Type Jets Extended Out 1511 L114 20 20 15 N 692 GT18D 14 12 12 N 1651 DSSH 13 10 N 1651 M73P 14 14 14 N 2383 S20D 12 14 14 N 2650	TD Date 12th May 1996 Surface Csg: 9-5/8" @ 689.4 m Type Jets Extended Out Depth Hours Hours WOB L114 20 15 N 692 692 36.5 25 GT18D 14 12 12 N 1651 959 68 104.5 35 DSSH 13 10 N 1651 0 0 104.5 35 M73P 14 14 N 2383 732 57 161.5 10 S20D 12 14 14 N 2650 267 32 193.5 40	TD Date 12th May 1996 Surface Csg: 9-5/8" @ 689.4 m Type Jets Extended Out Drilled Hours Hours WOB 1114 12 12 N 1651 959 68 104.5 35 Cumm Hours Hours WOB 25 36.5 36.5 36.5 36.5 36.5 36.5 36.5 36.	TD Date 12th May 1996 Surface Csg: 9-5/8" @ 689.4 m Type Jets Extended Out Drilled Hours Hours WOB 1114 12 12 N 1651 959 68 104.5 35 Cumm Hours Hours WOB 25 36.5 36.5 36.5 36.5 36.5 36.5 36.5 36.	TD Date 12th May 1996 Surface Csg: 9-5/8" @ 689.4 m Type Jets Extended Out Drilled Hours Hours WOB 1114 12 12 N 1651 959 68 104.5 35 Cumm Hours Hours WOB 25 36.5 36.5 36.5 36.5 36.5 36.5 36.5 36.	TD Date 12th May 1996 Surface Csg: 9-5/8" @ 689.4 m Intermediate Csg: Type Jets Extended Out Drilled Hours WOB RPM GPM Pump L114 20 15 N 692 692 36.5 36.5 130 560 1200 GT18D 14 12 12 N 1651 959 68 104.5 35 80 300 1100 DSSH 13 10 N 1651 0 0 104.5 35 80 300 1100 M73P 14 14 N 2383 732 57 161.5 10 50 405 2000 S20D 12 14 14 N 2650 267 32 193.5 40 405 1800	Type Jets Extended Out Drilled Hours Hours WOB RPM GPM Pump Mud Drilled L114 20 15 N 692 692 36.5 25 130 560 1200 9.1 4.5 GT18D 14 12 12 N 1651 959 68 104.5 35 80 300 1100 9.1 4.5 DSSH 13 10 N 1651 0 0 104.5 60 310 1100 9.1 4.5 S20D 12 14 14 N 2650 267 32 193.5 40 405 80 310 9.1 4.5 S20D 12 14 14 N 2650 267 32 193.5 40 405 9.1 4.5	TD Date 12th May 1996 Surface Csg: 9-5/8" (2689.4 m) Intermediate Csg: Annual 1996 Surface Csg: 9-5/8" (2689.4 m) Intermediate Csg: Annual 1996 Surface Csg: 9-5/8" (2689.4 m) Intermediate Csg: Annual 1996 Annua	TD Date 12th May 1996 Surface Csg: 9-5/8" (2689.4 m) Intermediate Csg: Annual 1996 Surface Csg: 9-5/8" (2689.4 m) Intermediate Csg: Annual 1996 Surface Csg: 9-5/8" (2689.4 m) Intermediate Csg: Annual 1996 Annua	TD Date 12th May 1996 Surface Csg: 9-5/8" (2689.4 m) Intermediate Csg: Annual 1996 Surface Csg: 9-5/8" (2689.4 m) Intermediate Csg: Annual 1996 Surface Csg: 9-5/8" (2689.4 m) Intermediate Csg: Annual 1996 Annua	TD Date 12th May 1996 Surface Csg : 9-5/8" G89.4 m Intermediate Csg : Annular Velar Surface Csg : G89.4 m Intermediate Csg : Annular Velar Annular Velar Surface Csg : Annular Velar Annular Ann	TD Date 12th May 1996 Surface Csg: 9-5/8" (2009.4 m) Intermediate Csg: Annual r Vel Annual r Vel





9. Hole Gauge Analysis

Well Name: Blackwood # 1

Hole Gauge by Formation Interpreted from Caliper Log Data.

Т	otal I	Depth	2650 m		Calc OI	H Vol	427.7 bbls
В	it Siz	e	8.5"		Actual 6	OH Vol	510.3 bbls
C	SG S	ize	9 5/8"		Volume	Excess	82.6 bbls
C	SG II	D	8.921"		Excess	%	19.3%
C	SG S	hoe	689 m		Average	e Hole Diam	9.3"
C)H De	pth	1857 m		CSG V	olume	174.9 bbls
					Total V	olume	685.3 bbls
FORMATION	1	FROM	TO	INTERVAL	CUFT	MAX OH DIAM	AVG DIAM
		m	m	m		inches	inches
Dilwyn		689 m	710 m	21 m	53	15.0	12.0
Pember		710 m	786 m	76 m	155	15.5	10.7
Paaratte	,	786 m	1111 m	325 m	424	12.0	8.5
Skull Creek		1111 m	1281 m	170 m	258	10.5	9.2
Nullawarre		1281 m	1364 m	83 m	113	12.5	8.7
Belfast		1364 m	1499 m	135 m	243	12.5	10.0
Waarre		1499 m	1643 m	144 m	226	15.0	9.4
Eumeralla		1643 m	2537 m	894 m	1246	11.0	8.8
Heathfield		2537 m	2650 m	113 m	145	8.8	8.5



Drilling Fluid Report

Pty. Ltd.

Report# 19 Spud Date : 26-Apr 1996 2,650 (M.)To: 2,650

Blackwood # 1 O. D. & E. WELL NAME and No. : CONTRACTOR Block No. : PPL - 1 Port Campbell State: Victoria RIG No OPERATOR'S REPRESENTATIVE: Henry FLINK / Bruce RICHARDSON REPORT FOR Paul COOPER Drillina Assembly Casing Mud Volume Bbls. Circulation Data Bit size 8.5 Type: Jet size 16 inch @ 9.6 Metre 462 Pits : Hole: 297 8.0 ins. Pump size : [2*] 6.0" Type: Length 2650 9 5/8 inch @ 689.4 Metres Drill String Cap.: 124 Total Volume: 812 Make/Model 1: G. D. PZ - 8 % Effic. 0.95 HWt " 42# Metres In Storage Type: **Length** inch @ 0 Weight Make/Model 2: G. D. % Effic 0.95 DC " KCL/PHPA Polymer Other Length MUD TYPE: % O/G: 2.0 Annular Velocity Bbl/stk 0.067 Stk/min Bbl/M DC " Length **Mud Properties** DP size 4.5 (Ft/M) ##### Bbl/stk 0.067 Stk/min GPM: SAMPLE From Pit Pit DC size (Ft/M) ##### Bottoms up : ##### PRESSURE : TIME Sample Taken 16.30 16 30 ##### Type surf/sys. DC siz€ (Ft/M) Total Circ. : Flowline TEMPERATURE N.C. N.C. MUD PROPERTY SPECIFICATIONS deg. C DEPTH Metres 2.650 2,650 Weight: <10 Other: Chlorides max. @ < 15k WEIGHT 9.20 9.20 N.C. Plastic Viscosity Yield Point: ppg. Viscosity < 20 Funnel VISCOSITY (sec/qt.) API @ 52 52 deg. C By Authority: yes Operator's written **Drilling Contractor** PLASTIC VISCOSITY cP@ 41 13 13 deg. C yes Operator's Representative Other YIELD POINT (Ib/100ft2) 23 23 FLUID SUMMARY AND RECOMMENDATIONS GEL STRENGTH (lb/100ft2) 10 sec. / 10 min. 12 FILTRATE API (cm3 / 30 min.) @ 9.6 9.6 AT THE END OF THE CEMENTING OPERATION, THE SURFACE SYSTEM API HTHP Filtrate (cm3 / 30 min.) @ WAS TREATED, PRIOR TO DUMPING. ~ dea. C CAKE Thickness (32nd. in API / HTHP) THIS ENTAILED THE ADDITION OF ALUMINIUM SULPHATE @ 3.18 KG'S. SOLIDS Content (% by Vol.) 6.5 6.0 Retort 0.12 LTR'S OF DRILLPOL AND 0.08 KG'S OF LIME PER BARREL. LIQUID Content (% by Vol.) Oil/Water 93.5 THE SPACING AND BLENDING OF THE ADDITIONS WAS ACCOMPLISHED 94.0 SAND Content (% by Vol.) Tr Tr WHILE THE DRILL-STRING WAS BEING LAID OUT. METHYLENE BLUE CAPACITY lb/bbl cm3/cm3 8.0 8.0 FURTHER TIME WAS TAKEN (BEFORE EMPTYING THIS FLUID INTO THE Нα Strip 8.8 8.8 SUMP) TO ENSURE SUFFICIENT ADHESION, AS ONE PIT WAS INACCESS-21 deg. C ALKALINITY Mud (Pm) ABLE TO THIS MIXING [AND SO WAS DUMPED FIRST, IN THE HOPE THAT ALKALINITY Filtrate (Pf/Mf) 0.28/1.27 0.28/1.27 SOME BLENDING WOULD OCCUR]. CHLORIDE (mg/L) 8.500 THIS TREATMENT WILL NEED A FOLLOW-UP WITH AN APPLICATION OF Total HARDNESS (mg/L) 740 740 THE PRODUCT AE - 180, TO FINISH. TE (mg/L) 120 120 OPERATIONS SUMMARY 5,300 5.300 KCL (% by Wt.) 1.09 1.09 ON COMPLETION OF THE LOGGING, THE P.& A. OPERATION PHPA (Calc. lb/bbl) 0.96 0.96 WAS INSTIGATED. PHPA (Excess lb/bbl) BIOCIDE TREATED MUD WAS SPOTTED IN THE CASING AS PER PROG-RHEOLOGY - 600 / 300 / 6 (readings) 49/36/12 49/36/12 MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Summary Type Hr. Hr. Screen Size Hr. Premix 0 Initial Volume 885 0 0 Centrifuge D'sand S110/S110/S84 1 w/ fresh water Desilter 0 Degasser Drilco 0 D'sitter 12 0 S110/S84/S84 1 " recycled " 0 Downhole 56 0 Fluid Received **Drill Water** 0 0 Dumped SOLIDS EQUIPMENT EFFICIENCY Other Other 17 Fluid Lost 73 Overflow (ppg.) Underflow (ppg.) Output (gal/m) Desander 0 Final Total 812 Desilter Total Received Total Lost (Circulating Vol.) SOLIDS ANALYSIS %) BIT / HYDRAULICS DATA (ppb / Product Inventory Rec'd. Used Balance Unit \$ High Gravity Solids 0.2 0.0 Jet Velocity #### FT/SEC Barytes 900 0 900 6.20 Bentonite 3.4 0.4 Impact Force #### LBS Drilled Solids 51.1 5.6 HHP / in2 #### Aluminium Sulphate 42 24.00 1.008.00 ow Gravity Solids 54.5 6.0 HHP #### Drill pol 10 2 8 75.75 151.50 2.60 #### Average S. G. Solids Bit Press. Loss PS 24 1 23 5.80 5.80 Med. "n" #1ck. # 2 ck 0.445 0.445 650 Csg. Seat Frac Pres 0 2.251 #### Med. "K" " Equiv. Mud Wt. 14.03 PPG 0 0.239 0.239 Total nozzle area SQ.INCI 0 "K" 8.132 41 55 0 1,165 \$ 28,790 ENGINEER FDD PERKINS TELEPHONE 08 - 338 3027 Any opinion and I or recommendation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made irselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same



Drilling Fluid Report

Pty. Ltd.
A.C.N. 009 267 314

Report# 18 Date : 12-May

Spud Date : 26-Apr 1996

Depth : 2,650 (M.)To : 2,650

Blackwood #1 O. D. & E. WELL NAME and No. : CONTRACTOR PPL - 1 Port Campbell State : Victoria Block No. : RIG No. Henry FLINK / Bruce RICHARDSON **Paul COOPER** ATOR'S REPRESENTATIVE : REPORT FOR Drilling Mud Volume Bbls. Circulation Data Assembly 8.5 16 inch @ 9.6 449 Pits : 319 Bit size Type: Jet siz€ Metres Hole : Pump size : [2*] 6.0" 9 5/8 inch @ 689.4 Metres Drill String Cap. : Length 2337 117 Total Volume : Make/Model 1: G.D. PZ - 8 % Effic. 0.95 45 HW# ' Type: 42# Length 111.3 inch @ Metres in Storage 0 Weight Make/Model 2: G. D. 0.95 DC Length 201.4 Other 20.86 MUD TYPE: KCL/PHPA Polymer % O/G: 2.0 Annular Velocity Bbl/stk 0.067 Stk/min DC DP size 4.5 (Ft/M) ##### Bbl/stk 0.067 Stk/min Length **Mud Properties** GPM: SAMPLE From Pit DC size 6.5 (Ft/M) ##### Bottoms up : ##### PRESSURE : TIME Sample Taken 17.00 17.00 DC siz€ (Ft/M) Total Circ. : ##### Type surf/sys. N.C. Flowline TEMPERATURE deg. C N.C. MUD PROPERTY SPECIFICATIONS DEPTH 2,650 2,650 Other: Chlorides max. @ < 15k WEIGHT 9.20 9.20 Viscosity: N.C. Plastic Viscosity: < 20 Yield Point : >15 47 47 Funnel VISCOSITY (sec/qt.) API @ By Authority: <u>yes</u> Operator's written **Drilling Contractor** deg. C PLASTIC VISCOSITY cP@ 12 12 yes Operator's Representative Other deg. C YIELD POINT (Ib/100ft2) 21 21 FLUID SUMMARY AND RECOMMENDATIONS GEL STRENGTH (lb/100ft2) 10 sec. / 10 min. 9 17 9 17 9.2 THE BARYTES USED WAS FOR THE TWO WIPER TRIPS. FILTRATE API (cm3 / 30 min.) @ 9.2 API HTHP Filtrate (cm3 / 30 min.) @ ~ deg. C CAKE Thickness (32nd. in API/HTHP) THE BIOCIDE IS TO BE USED IN THE DISPLACED FLUID THAT WILL BE LEFT IN THE CASING, FOLLOWING THE NEXT OPERATION. 6.5 SOLIDS Content (% by Vol.) Calc. Retort 6.0 .IQUID Content (% by Vol.) Oil/Water 94.0 93.5 SAND Content (% by Vol.) Tr Tr METHYLENE BLUE CAPACITY cm3/cm 5.0 5.0 На 9.0 9.0 21 deg. C ALKALINITY Mud (Pm) ALKALINITY Filtrate (Pf/Mf) 0.33/1.58 0.33/1.58 CHLORIDE (mg/L) 8,300 8,300 Total HARDNESS (mg/L) 520 HITE (mg/L) 130 130 OPERATIONS SUMMARY (mg/L) 6,100 6,100 AFTER PULLING THE BIT OUT, LOGGING BEGAN. KCL (% by Wt.) 1.25 1.25 PHPA (Calc. lb/bbl) 1.12 PHPA (Excess lb/bbl) RHEOLOGY - 600 / 300 / 6 (readings) 45/33/10 45/33/10 MUD ACCOUNTING (BBLS.) **SOLIDS** CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Man Hr. Hr. Screen Size Summary Гуре 4 Initial Volume 993 Premix Desander Centrifuge 0 D'sand \$175/\$110/\$110 w/ fresh water Desilter 0 12 2 \$175/\$110/\$110 2 Degasser Drilo D'silte 0 58 " recycled " Downhole Fluid Received 0 Drill Water 0 15 Dumped SOLIDS EQUIPMENT EFFICIENCY Other 0 Other 30 Fluid Lost 108 Underflow (ppg.) Overflow (ppg.) Desande 9.2 9.6 1.4 885 Desilter 13.8 0.3 Total Received Total Lost 108 (Circulating Vol.) SOLIDS ANALYSIS BIT / HYDRAULICS DATA (ppb / %) Product Inventory Rec'd. Used Balance Unit \$ Cost \$ High Gravity Solids 0.2 0.0 Jet Velocity FT./ SEC Barytes 960 60 900 6.20 372.00 Bentonite -0.6 -0.1 Impact Force LBS 55.2 HHP / in2 Drilled Solids 6.1 Biocide 6 1 5 207.75 207.75 Low Gravity Solids 54.6 6.0 HHP Aliminium Sulphate 42 20 22 2.60 PS 480.00 24.00 Average S. G. Solids Bit Press. Loss 0 0.447 #1ck. # 2 ck 0.447 Csg. Seat Frac Pres 650 PS 0 2.029 #### 14.03 " Equiv. Mud Wt. PPG 0 0.282 0.282 0.411 Total nozzle area SQ INC 0 "K" 5.680 29.03 0 Cumulative Cost: 1,060 \$ 27,625 **EDD PERKINS** TELEPHONE 08 - 338 3027 ENGINEER ADDRESS South Australia Any opinion and / or recommendation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made elves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same



Drilling Fluid Report

17 Date: 12-May

Spud Date 26-Apr 1996 2,511 (M.)To: 2.650 Depth:

Blackwood # 1 O. D. & E. WELL NAME and No . CONTRACTOR PPI - 1 Block No. : Port Campbell State : Victoria 30 RIG No. ATOR'S REPRESENTATIVE Henry FLINK / Bruce RICHARDSON Paul COOPER REPORT FOR Drilling Assembly Casing Mud Volume Bbls. Circulation Data 8.5 Type: S20D Pits: Bit size Jet siz€ 12.14.1-16 inch @ 96 Metre 449 427 Pump size : [2*] DP " Lenath 2337 9 5/8 inch @ 689.4 Metres Drill String Cap. : Total Volume : Type: 117 993 Make/Model 1: G. D. PZ - 8 % Effic. 0.95 inch @ HWt " Type: Lenath 111.3 Metres In Storage 0 Weight Make/Model 2: G. D. P7 - 8 % Effic. 0.95 Length 201.4 DC Other MUD TYPE: KCL/PHPA Polymer % O/G: 2.0 Annular Velocity Bbl/stk 0.067 Stk/min 145 Bh/M 9 64 DC Length **Mud Properties** 4.5 1191 (Ft/M) Lam Bbl/stk 0.067 Stk/min GPM : 405 SAMPLE From DC size 6.5 331 (Ft/M) Lam F/Line F/L Pit Bottoms up : 47 PRESSURE : 1.800 TIME Sample Taken 14.00 19.30 4.00 (Ft/M) DC size Total Circ. : 103 Type surf/sys. 3 Flowline TEMPERATURE deg. C 50 52 N.C. MUD PROPERTY SPECIFICATIONS DEPTH 2.615 2.650 2.650 Weight: 9-9 2 Filtrate · <10 Other: Chlorides max. @ WEIGHT 9.10 9.10 9.15 Viscosity: N.C. Plastic Viscosity: Yield Point: < 20 >15 Funnel VISCOSITY (sec/qt.) API @ deg. C 43 43 By Authority: Yes Operator's written **Drilling Contractor** PLASTIC VISCOSITY cP @ 54 11 11 12 deg. C yes Operator's Representative Other YIELD POINT (Ib/100ft2) 20 18 20 FLUID SUMMARY AND RECOMMENDATIONS GEL STRENGTH (lb/100ft2) 10 sec. / 10 min. 14 8 17 THROUGH PERSISTENCE, THE DERRICKMAN HAS THE DESILTER FILTRATE API (cm3 / 30 min.) @ 9.7 9.4 9.0 OPERATING EFFECTIVELY API HTHP Filtrate (cm3 / 30 min.) @ ∼ deg. C MAINTENANCE WAS KEPT UP BY ADDITIONS TO A VOLUME PREMIX. CAKE Thickness (32nd. in API / HTHP) 1 1 WITH THE INTENTION OF HOLDING PLENTY OF SURFACE SYSTEM VOL -SOLIDS Content (% by Vol.) 5.8 5.6 UME, WHILE TRIPPING & LOGGING [TO BALANCE THE D/HOLE LOSSES]. IQUID Content (% by Vol.) Oil/Water 94.2 94.4 HIGHER LEVELS OF CMC - LOW VIS., WERE MIXED IN THIS PERIOD TO SAND Content (% by Vol.) Tr ENSURE LOW GEL STRENGTHS (TO MINIMISE SWAB AND SURGING OF Tr Tr METHYLENE BLUE CAPACITY 6.0 5.0 7.0 THE HOLE, WHILE TRIPPING) AND TO STRENGTHEN THE POLYMER BASE cm3/cm рΗ 19 deg. C THE FLOWLINE TEMPERATURE WAS INCREASING (FROM 121 DEGREES. ALKALINITY Mud (Pm) AT 2,600 METRES, TO 125 DEGREES - FARENHIET, AT 2,650 METRES). ALKALINITY Filtrate 0.23/1.47 0.37/1.55 DUE TO A LACK OF DEGRADATION OF THE SUMP FLUID (AN INDICATION CHLORIDE (mg/L) 8,300 8,400 8,500 OF THE BACTERIA COUNT) NO BIOCIDE WAS ADDED FOR THE LOGS. Total HARDNESS (mg/L) 460 580 600 [ALSO CONSIDERING THE SHORTNESS OF THE LOGGING PROGRAMME]. HITE (mg/L) 140 140 150 **OPERATIONS** SUMMARY K+ (ma/L) 5.800 6.100 6.100 DRILLED 8.5" TO T.D. OF 2,650 METRES, CIRCULATED AND RAN A KCL (% by Wt.) 1.19 1.25 1.25 WIPER TRIP (AFTER PUMPING A WEIGHT SLUG). PHPA (Calc. lb/bbl) 1.15 1.14 1.14 NO PROBLEMS DURING THE WIPER TRIP, WITH NO FILL ON PHPA (Excess lb/bbl) BOTTOM. CIRCULATED AND PUMPED A PILL, PRIOR TO PULLING OUT, RHEOLOGY - 600 / 300 / 6 (readings) 42/31/8 40/29/9 Gels: 8/16 *A PRODUCT USAGE ADJUSTMENT (Rpt # 14) 2 Dr. CAUSTIC SODA MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Lost or Disposed Fluid Built & Received Man Summary Hr. Hr. Hr. Type Screen Size Premix 14 Initial Volume 906 0 2 8 20 Centrifuae S175/S110/S110 D'sand 7 w/ fresh water Desilter 0 12 20 20 Drilco \$175/\$110/\$110 Degasser D'silte 2 " recycled " 190 Downhole 65 Fluid Received 240 **Drill Water** 0 Dumped 12 SOLIDS EQUIPMENT EFFICIENCY 0 Other 54 Fluid Lost 153 Underflow (ppg.) Overflow (ppg.) Output (gal/m) 9.2 1.3 Desander 9.9 993 Final Total Desilter 9.1 14.1 0.3 Total Received 240 Total Lost (Circulating Vol.) SOLIDS ANALYSIS BIT / HYDRAULICS (ppb / %) DATA Product Rec'd. Used Inventory Balance Unit \$ 0.2 Cost \$ High Gravity Solids 0.0 Jet Velocity 316 FT/SEC Barytes 960 0 960 6.20 Bentonite 2.5 0.3 Impact Force 606 HHP / in2 Drilled Solids 48.6 5.3 3.4 KCL - Agri. 150 8 142 51 1 56 25.70 205.60 ow Gravity Solids HHP 193 JK - 261 9 5 4 137.25 686.25 Average S. G. 2.60 Solids Bit Press, Loss 815 PS Sodium Sulphite 3 11 23.56 0.438 0.459 Csg. Seat Frac Pres 70.68 Med. "n" #1ck. # 2 cl 650 PS Scd. Bicarbonate 4 30 2.021 16.38 65.52 Med. "K" 9.333 14.03 PPC Equiv. Mud Wt. CMC - Low Vis. 18 6 12 0.323 0.301 Total nozzle area 71.70 430.20 Low "n" 0.411 SQ INC tic Soda 31 4 27 21.38 4 132 25 02 85.52 Low Soda Ash 10 0 10 15.75 Daily Chemical Cost: Cumulative Cost: **FDD PERKINS** ENGINEER ADDRESS South Australia TELEPHONE 08 - 338 3027 Any opinion and / or recommendation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made ourselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same.



Drilling Fluid Report

Pty. Ltd. A.C.N. 009 267 314 Report# 16

Date: 11-May

Spud Date : 26-Apr 1996
Depth : 2,383 (M.)To : 2,511

Blackwood # 1 O. D. & E. WELL NAME and No. : CONTRACTOR Port Campbell Block No. : PPL - 1 State: Victoria RIG No. OR'S REPRESENTATIVE : Henry FLINK / Bruce RICHARDSON Paul COOPER REPORT FOR Drilling Assembly Casing Mud Volume Bbls. Circulation Data 8.5 Type: S20D Jet siz€ 12.14.14 inch @ 9.6 [2*] 6.0" 16 425 Pits: 370 Pump size : DP ' 9 5/8 inch @ 689.4 Metres Drill String Cap. : 111 Type: Length 2198 906 Total Volume : Make/Model 1: G. D. PZ - 8 % Effic. 0.95 HWt " Type: 42# Length 111.3 35 Weight: Metres In Storage 8.7 inch @ Make/Model 2: G. D. PZ - 8 % Effic 0.95 DC Length 201.4 KCL/PHPA Polymer 2.0 Annular Velocity Other MUD TYPE: % O/G: Bbl/stk 0.067 Stk/min 143 9.51 DC Mud Properties DP size 4.5 188 (Ft/M) Lam Bbl/stk 0.067 Stk/min 399 GPM : F/Line SAMPLE From F/L Pit DC size 6.5 326 (Ft/M) Lam Bottoms up : 1.800 12.00 20.30 4.00 95 TIME Sample Taken DC siz€ (Ft/M) Total Circ. : 3 Type surf/sys. Flowline TEMPERATURE 44 47 48 MUD PROPERTY SPECIFICATIONS deg. C DEPTH Metres 2.406 2.481 2.541 Weight: 9-9.2 Filtrate: <10 Other: Chlorides max. @ < 15k 9.10 9.10 9.10 N.C. Plastic Viscosity: Viscosity: < 20 Yield Point : Funnel VISCOSITY (sec/qt.) API @ 46 By Authority: ~ Operator's written 45 deg. C **Drilling Contractor** PLASTIC VISCOSITY cP@ 13 13 12 47 deg. C yes Operator's Representative Other YIELD POINT (Ib/100ft2) 22 23 19 FLUID SUMMARY AND RECOMMENDATIONS GEL STRENGTH (lb/100ft2) 10 sec. / 10 min. 10 15 8 THE CLAY CONTENT INCREASED IN THE MUD DUE TO THE WALL -FILTRATE API (cm3 / 30 min.) @ 9.2 8.0 9.6 CAKE BEING REMOVED DURING THE TRIP. THIS WAS COUNTERED API HTHP Filtrate (cm3 / 30 min.) @ deg. C WITH EXTRA ADDITIONS OF PHPA AND IT WAS NOTICED THAT THE CAKE Thickness (32nd. in API / HTHP) SECOND CHECK SHOWED A FALL IN THE MBT (CEC). SOLIDS Content (% by Vol.) 5.8 5.3 WHILE THE MUD SAT IN THE HOLE, ONCE AGAIN THE HARDNESS PICKED Retort LIQUID Content (% by Vol.) Oil/Water 94.2 94.7 UP (FROM FORMATION INTER-ACTIVITY) THIS WAS TREATED ALSO. SAND Content (% by Vol.) Tr Tr Tr METHYLENE BLUE CAPACITY 9.0 7.0 DOWN-HOLE LOSSES WERE EVIDENT DURING THE TRIP. lb/bbl cm3/cm3 5.0 рΗ 22 deg. C THE CARBIDE CHECK SHOWED A REDUCED AVERAGE HOLE SIZE TO ALKALINITY Mud (Pm) 8.63", THIS CHANGED THE MUD VOLUME COUNT. ALKALINITY Filtrate (Pf/Mf) 0.17/1. .5/1.23 0.3/1.52 THE SAND TRAP WAS DUMPED, DUE TO THE EXCESS OF SOLIDS THAT CHLORIDE (mg/L) 9,200 9,100 8,300 HAD BUILT UP, IN IT. Total HARDNESS (mg/L) 940 560 620 * 1 DRUM OF CAUSTIC SODA WAS USED ON THE PREVIOUS REPORT. E (mg/L) 160 160 150 OPERATIONS SUMMARY K+ (mg/L) 5,800 6,500 5,900 WHILE RUNNING IN, TIGHT HOLE WAS EXPERIENCED. KCL (% by Wt.) 1.19 1.33 1.21 PHPA (Caic. lb/bbl) 0.99 1.01 1.04 WHEN BACK ON BOTTOM, VOLUME WAS BUILT AND MAINTENANCE PHPA (Excess lb/bbl) CHEMICALS WERE ADDED. RHEOLOGY - 600 / 300 / 6 (readings) 48/35/12 49/36/12 43/31/10 WATER WAS USED IN THE PREMIX, WHEN THE RECYCLED SUMP FLUID Gels: 10/14 "RAN OUT". WATER ALSO WAS ADDED TO THE MUD TO LOWER THE P.V. MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Lost or Disposed Fluid Built & Received Summary Hr. Туре Screen Size Desander 17 Initial Volume 946 0 2 15 Centrifuge D'sand S175/S110/S110 22 w/ fresh water Desilter 35 O 12 16.5 22 Degasser Orilco D'silter S175/S110/S110 " recycled " 96 Downhole 83 Fluid Received 188 Drill Water 32 Dumped 75 SOLIDS EQUIPMENT EFFICIENCY Other 18 228 Fluid Lost Overflow (ppg.) Underflow (ppg.) Output (gal/m) 9.2 10.0 8.0 Desander Final Total 906 Desilter 9.1 10.6 1.5 Total Received 188 | Total Lost (Circulating Vol.) SOLIDS ANALYSIS BIT / HYDRAULICS (ppb / %) Product Inventory Rec'd. Used Balance Unit \$ Cost \$ 0.1 0.0 High Gravity Solids Jet Velocity Barytes 960 0 960 6.20 Bentonite 0.3 0.0Impact Force 524 47 4 5.2 Drilled Solids HHP / in2 KCL - Agri. 155 25.70 47 7 5.2 128.50 147 Low Gravity Solids HHP JK - 261 14 5 9 137.25 686.25 Average S. G. 2.60 |Solids Bit Press. Loss PS Sodium Sulphite 17 3 23.56 0.455 0.472 Csg. Seat Frac Pres 70.68 Med. "n' 650 #1ck. # 2 ck PS Sod Bicarbonate 40 6 34 2 045 8.357 FPG 16.38 98.28 Med. "K" " Equiv. Mud Wt. 14.03 CMC - Low Vis 4 18 0.272 0.294 Total nozzle area 71.70 286.80 Low "n" 0.460 SQ.INC 2 24 21.38 Low "K" 6.416 25 30 5 15 42.76 E.C.D. PPG Soda Ash 16 6 10 15.75 94.50 Daily Chemical Cost : Cumulative Cost: 1,408 EDD PERKINS ENGINEER ADDRESS South Australia TELEPHONE 08 - 338 3027 Any opinion and I or recommendation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made ourselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same



Drilling Fluid Report

Pty. Ltd.

15 Report# Date: 10-May Spud Date : 26-Apr 1996 2,210 (M.)To: 2,383 Depth:

Blackwood #1 O. D. & E. WELL NAME and No. : CONTRACTOR Port Campbell State : Victoria 30 RIG No Henry FLINK / Bruce RICHARDSON Paul COOPER TOR'S REPRESENTATIVE : REPORT FOR Casing Drillina Assembly Mud Volume Bbls. Circulation Data Bit size 8.5 Type: M73P Jet size 6 * 10 16 inch @ 431 Pits : 410 Pump size : [2*] 6.0" Length 2070 9 5/8 inch @ 689.4 Metres Drill String Cap. : 946 Type: Ε 105 Total Volume : Make/Model 1: G. D. % Effic. PZ - 8 0.95 HWt " 4.5 42# Length 111.3 100 Weight: 87 inch @ Metres in Storage % Effic. Type: Make/Model 2: G. D. PZ - 8 0.9 DC " 6.5 Length 201.4 20.86 KCL/PHPA Polymer 9.0 Annular Velocity Other MUD TYPE . % O/G: Bbl/stk 0.067 Stk/min 9 64 Mud Properties DC Length 0 DP size 4.5 191 (Ft/M) Lam Bbl/stk 0.067 Stk/min 145 GPM: 405 SAMPLE From F/Line F/L DC size 6.5 331 (Ft/M) Lam Bottoms up : 45 PRESSURE: 2.000 12.30 17.30 4.00 TIME Sample Taken DC size - (Ft/M) Total Circ. : 98 Type surf/sys. Flowline TEMPERATURE deg. C 47 47 NC MUD PROPERTY SPECIFICATIONS 2.351 2.377 DEPTH Metres 2.383 Weight: 9-9 2 Filtrate · Other: Chlorides max. @ < 15k <10 9.15 9.10 9.15 N.C. Plastic Viscosity : WEIGHT Viscosity: ppg. < 20 Yield Point : >15 Funnel VISCOSITY (sec/qt.) API @ 46 By Authority: ~ Operator's written 45 48 deg. C **Drilling Contractor** PLASTIC VISCOSITY cP @ 12 11 15 47 deg. C yes Operator's Representative Other YIELD POINT (Ib/100ft2) 22 22 18 FLUID SUMMARY AND RECOMMENDATIONS GEL STRENGTH (lb/100ft2) 10 sec. / 10 min. 5 12 VOLUMETRIC ADDITIONS CONTINUED FOR THIS PERIOD WITH FILTRATE API (cm3 / 30 min.) @ 9.3 9.0 8.7 LOSSES ASSISTING IN MINIMISING THE WEIGHT INCREASES NORMALLY API HTHP Filtrate (cm3 / 30 min.) @ ASSOCIATED WITH A PDC BIT RUN ~ deg. C CAKE Thickness (32nd. in API / HTHP) SOME LOSSES MARKED AS "OTHER", WERE DUE TO WET CUTTINGS AT SOLIDS Content (% by Vol.) 6.2 5.6 Calc Retort THE SHAKERS AND VERY SMALL AMOUNTS OF FLUID WASHING OVER LIQUID Content (% by Vol.) 93.8 94.4 ALSO THERE WERE LOSSES AT THE SURFACE TO THE CELLAR AND SAND Content (% by Vol.) Tr Tr Tr OTHER MINOR SEEPAGE. BUT FOR ALL INTENTS AND PURPOSES. METHYLENE BLUE CAPACITY lb/bbl cm3/cm3 6.0 N.C. 8.0 BEARING IN MIND THAT A CLOSE EYE IS KEPT ON THIS AREA, THE MUD рΗ Strip 9.0 9.3 MUST BE LOST DOWN-HOLE AND CONSEQUENTLY MARKED THIS WAY 22 deg. C 9.2 ALKALINITY Mud (Pm) A CONCERTED EFFORT TO LOWER THE WEIGHT FOLLOWED THE ALKALINITY Filtrate (Pf/Mf) 0.23/1.1 0.42/1.36 MORNING CHECK THAT REVEALED A CLIMBING P.V. AND BY 09 00 CHLORIDE (mg/L) 8.500 8.800 8.700 HOURS, A WEIGHT OF 9.2 PPG.. THIS WAS DOWN TO 9.1 PPG. BY Total HARDNESS (mg/L) 480 420 440 9.1 PPG. BY 14.00 HOURS. OTHER PROPERTIES WERE MAINTAINED. 120 150 140 ITE (mg/L) OPERATIONS SUMMARY 4,800 5,900 5,800 K+ (mg/L) DRILLING CONTINUED TO 2,383 METRES, "BOTTOMS - UP" WAS KCL (% by Wt.) 0.98 1.22 1.18 CIRCULATED AND A PILL TO CLEAR THE PIPE (OF BARYTES AND 5 SX. PHPA (Calc. lb/bbl) 0.97 0.97 1.00 OF KCL) PHPA (Excess lb/bbl) THE BIT WAS PULLED OUT WITHOUT ANY PROBLEMS AND A CONVEN -RHEOLOGY - 600 / 300 / 6 (readings) 46/34/10 44/33/10 TIONAL BIT RUN IN WITH THE D.H. MOTOR SODIUM SULPHATE WILL NEED RESTOCKING FOR THE NEXT HOLE. MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Lost or Disposed Fluid Built & Received Summary Hr. Нг. Type Screen Size Premix Desander 37 Initial Volume 975 0 2 19 Centrifuge D'sand S175/S110/S110 19 w/ fresh water 0 Desilter 20 12 13 S175/S110/S110 19 Degasser Drilco 0 D'silter " recycled " 245 Downhole 131 245 Fluid Received Drill Water 0 18 Dumped SOLIDS EQUIPMENT EFFICIENCY Other 0 Other 68 274 Underflow (ppg.) Fluid Lost Overflow (ppg.) Output (gal/m) 9.1 10.2 14 Desander Final Total 946 Desilter 9.1 11.0 Total Received (Circulating Vol.) SOLIDS ANALYSIS (ppb / BIT / HYDRAULICS DATA %) Inventory **Product** Rec'd. Used Balance Unit \$ Cost \$ High Gravity Solids 0.2 0.0 Jet Velocity 282 FT / SEC Barytes 657 320 17 960 6.20 105.40 3entonite 3.8 0.4 542 Impact Force LBS 47.1 5.2 HHP / in2 Drilled Solids 2.7 165 KCL - Agri. 10 155 25.70 257.00 ow Gravity Solids 50.9 5.6 HHP 154 JK - 261 17 3 411.75 2.60 Average S. G. Solids Bit Press, Loss 650 PS Sodium Sulphite 24 7 17 23.56 0.436 0.540 Csg. Seat Frac Pres 164.92 Med. "n" #1ck. # 2 ck 650 PS Sod. Bicarbonato 0 40 40 16.38 Med. "K" 2.244 1.13€ " Equiv. Mud Wt. 14.03 PPG - Low Vis. 26 4 22 71.70 286.80 Low "n" 0.289 0.410 Total nozzle area 0.460 SQ INC c Soda 26 0 26 5.621 2.563 5.92 21.38 Low E.C.D. PPG 0 Daily Chemical Cost: Cumulative Cost: 1,226 \$ 23,614 **EDD PERKINS** ADDRESS South Australia TELEPHONE 08 - 338 3027 Any opinion and / or recommendation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made rselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same.



Drilling Fluid Report

Pty. Ltd.

14 Date: 9-May Report# Spud Date : 26-Apr 1996

Depth :

1,895 (M.)To: 2,210

Blackwood # 1 O. D. & E. WELL NAME and No. : CONTRACTOR Port Campbell 30 Block No. : PPL - 1 Location : State : Victoria RIG No. **Paul COOPER** Alex' BRADLEY / Kevin KELLY ATOR'S REPRESENTATIVE : REPORT FOR Drilling Assembly Casing Mud Volume Bbis Circulation Data Bit size 8.5 туре: М73Р Jet siz€ 6 * 10 inch @ Hole : 484 Pits: 395 [2*] 6.0" Pump size : Length 1897 9 5/8 inch @ 689.4 97 Make/Model 1: G. D. DP " Type: Metres Drill String Cap. : Total Volume : 975 PZ - 8 0.95 4.5 42 Metres In Storage 87 **HWt** Type: Length 111.3 inch @ 150 Weight Make/Model 2: G. D. PZ - 8 0.95 6.5 Length 201.4 9.0 Annular Velocity KCL/PHPA Polymer DC Other 20.86 MUD TYPE: % O/G: Bbl/stk 0.067 Stk/min Ph/M 9.84 DC 8 Length 0 **Mud Properties** DP size 4.5 195 (Ft/M) Lam Bbl/stk 0.067 Stk/min 148 GPM: 413 F/Line F/L DC size 6.5 338 (Ft/M) Lam Bottoms up : Sample From F/Line 49 1,800 12.30 21.30 4.00 8 1 0 (Ft/M) Total Circ. : Time Sample Taken DC siz€ 99 3 Type surf/sys. 42 43 46 MUD PROPERTY SPECIFICATIONS Flowline Temperature deg. C 2,113 2,207 2.265 Weight: Other: Chlorides max. @ < 15k Depth Metres 9-9.2 Filtrate: <10 9.15 9.10 9.15 Viscosity: N.C. Plastic Viscosity: Weight < 20 Yield Point : >15 45 48 By Authority: ~ Operator's written Funnel Viscosity (sec/qt.) API @ 39 deg. C 45 **Drilling Contractor** Plastic Viscosity cP @ 49 deg. C 12 12 13 yes Operator's Representative Other Yield Point (lb/100ft2) 17 21 22 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 8 12 14 VOLUME AND MAINTENANCE ADDITIONS, WERE USED, THROUGH -8 Filtrate API (cm3 / 30 min.) @ 8.9 8.6 8.7 OUT THIS PERIOD THE SHAKER SCREENS WERE CHANGED FOR FINER MESH. AS LESS API HTHP Filtrate (cm3 / 30 min.) @ ~ deg. C NEW MUD WAS BEING CONSUMED AND SO LESS UNSHEARED MUD Cake Thickness (32nd. in API/HTHP) 6.2 Solids Content (% by Vol.) Retort 5.6 BUINDING THE SCREENS 93.8 94.4 THE CONSTANT DRILLING ASSISTED THIS SITUATION AND RAISED THE Liquid Content (% by Vol.) Oil/Water Tr Tr Tr FLUID TEMPERATURE (SO RUNNING THROUGH THE SCREENS BETTER). Sand Content (% by Vol.) Methylene Blue Capacity 5.0 6.0 7.0 X lb/bbl 9.0 THE DH OF THE MUD WAS RAISED IN THIS PERIOD. AS IT WAS FELT ρН 21 deg. C 8.7 8.8 Alkalinity Mud (Pm) THERE WAS BETTER CONTROL OVER THE CLAYS (AS THE MUDSTONE Alkalinity Filtrate (Pf/Mf) 0.28 / 1.2 0.44/1.22 BEING DRILLED IS NOT YIELDING AS IN PREVIOUS SECTIONS) 8,300 8,600 8.700 THE SUMP FLUID WAS CHECKED FOR WEIGHT (8.65 PPG) DUE TO Chloride (mg/L) Total Hardness (mg/L) 560 APPEARANCE. 720 860 ite (mg/L) 120 150 120 OPERATIONS SUMMARY (+ (mg/L) 5.800 6.100 6.200 AT 2.207 METRES A WIPER TRIP WAS RUN. USING A BARYTES SLUG, NO PROBLEMS WERE ENCOUNTERED. KCL (% by Wt.) 1.19 1.25 1.28 PHPA (Calc. lb/bbl) 0.96 0.97 0.99 PICKING UP "HARDNESS" FROM THE FORMATION IS STILL A PROBLEM PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 (readings) 41/29/9 45/33/1048/35/10 THE CaCO3 WAS USED FOR A "SLUG" ON THE 1st WIPER TRIP, WITH THE MAIN AIM TO LOOSE IT OVER THE SHAKER SCREENS WHEN CIRCULAT'G. Gel: 9/15 MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Summary Man Hr. Hr. Screen Size Hr. Type Premix 45 Initial Volume 945 0 23 S175/S110/S110 24 Desander 2 Centrifuge D'sand w/ fresh water 0 5 0 12 1 S175/S110/S110 24 Desilter Degasse Drilco D'silte 2 " recycled " 195 Downhole 72 195 Fluid Received Drill Water 0 9 Dumped SOLIDS EQUIPMENT EFFICIENCY 0 Other Other 34 165 Fluid Lost Overflow (ppg.) Underflow (ppg.) Output (gal/m) 9.1 10.6 1.4 Desander 9.8 3.2 975 Final Total Desilter 9.1 Total Received Total Lost 165 (Circulating Vol.) SOLIDS ANALYSIS BIT / HYDRAULICS (ppb / %) DATA Product Rec'd. Used Balance Inventory Unit \$ Cost \$ High Gravity Solids 0.2 0.0 Jet Velocity 288 FT./ SEC Barytes 687 2.5 Impact Force 564 30 657 6.20 186.00 Bentonite 0.3 48.4 5.3 HHP / in2 Drilled Solids 2.9 KCL - Agri 5 170 165 25.70 50.9 5.6 163 128.50 ow Gravity Solids HHP JK - 261 22 5 17 2.60 677 137.25 686.25 Solids PS Average S. G. Bit Press, Loss Sodium Sulphite 28 4 24 23.56 #1ck. # 2 cl 0.499 0.455 Csg. Seat Frac Pres 650 PS 94.24 Med. "n" Sod. Bicarbonate 2 2 1.289 2.045 14.03 16.38 32.76 Equiv. Mud Wt FPC CMC - Low Vis 34 8 26 71.70 573.60 "n" 0.280 0.320 Total nozzle area 0.460 _ow SQ.INC 26 0 5.070 4.743 5.66 tic Soda 26 21.38 Low E.C.D PPC Calcium Carbonate 120 40 80 Daily Chemical Cost: Cumulative Cost : 4.52 180.80 1,882 **EDD PERKINS** ENGINEER ADDRESS South Australia TELEPHONE 08 - 338 3027 ndation, expressed orally or w rin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made

y ourselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same.



Independent Drilling Fluid Services Pty. Ltd. A.G.N. 009 267 314

Report# 13 Date : 8-May

Spud Date : 26-Apr 1996 Depth : 1,651 (M.)To : 1,895

WELL NAME and No									1									
THE NAME AND NO	. :	Bla	ack	WO	od i	4 1			CONTRACTOR	2	О.	D.	& F	C.				
Block No. : PPL - 1	l	Locatio	on :	Port C	ampbell		State :	Victoria	RIG N	o.	30)						
OF TOR'S REPRE	SENTAT	VE:		Alex'	BRAD	LEY	/ Kevi	n KELLY	REPORT FOR		Pau	I CO	OPER	}				
Drilling	Assemb	1		40	Casing	0.0			Mud Volume E	3bls.	400		ļ			tion Data		
	GT18D				inch @		Metres	1	432 Pits :		432		Pump s		[2*]	6.0" *	8.0	
DP " 4.5 Type: HWt" 4.5 Type:			1582	9 5/6	inch @			Drill String Cap In Storage :	: 82 Total \		e: 8.6	945	1	lodel 1:	G. D. G. D.	PZ - 8	% Effic.	
	201.4	Other	20.86		TYPE:			Polymer		_			1	lodel 2:		PZ - 8	% Effic.	0.9
DC " 8 Length		Other	20.00	MOD	ITPE:	KCL1		roperties		-	ular Ve (Ft/M)		4		Stk/min		Bbi/M GPM:	9.84 413
Sample From			-			F/Line		F/Line	-	:	(Ft/M)		Bottom		44	PRESSU		1,800
Time Sample Taken						12.00	21.00	4.00	-1	0	(Ft/M)		Total C	•-	96	Type sur		3
Flowline Temperature					deg. C	34	41	41			MUD	PROPE	RTY SE	PECIFIC	ATIONS			
Depth Metres						1,756		1,985	Weight :	9-9.2	Filtrat	e :		<10	Other:	Chlorides	max. @	< 15k
Weight ppg.						9.1		9.1	Viscosity :	N.C.	Plastic	c Viscos	ity :	< 20	Yield Po	oint :	>15	
Funnel Viscosity (sec/	/qt.) API (@	32	deg. C	;	44	42	43	By Authority :	~	_Opera	tor's wri	tten		~	Drilling C	Contracto	or
Plastic Viscosity cP @	2		43	deg. C	:	11	13	13		yes	Opera	tor's Re	presenta	tive	~	Other		
Yield Point (lb/100ft2)						19		16	_	FLU	IID SUN	MARY A	ND REC	OMMEN	NOTADI	<u>IS</u>		
Gel Strength (lb/100ft2		c. / 10 m	in.			8	13	5 11	_							N, LOSS	ES WE	RE
Filtrate API (cm3 / 30 r				4		10.5		9.1	EVIDENT AN									
API HTHP Filtrate (cr Cake Thickness (32nd				deg. C	·	1	~ ~	1 ~	THE NEW VO									
Solids Content (% by			Calc.		Retort	5.8		5.3 ~	LOSS, RAISIN									
Liquid Content (% by	·	Oil/Wat				~	94.2	~ 94.7	THIS FORMA									
Sand Content (% by V						0.25	0.13	0.5	SCREENS A									
Methylene Blue Capaci	ity	x	lb/bbl		cm3/cm3	9.0	7.0	6.0	AT 1,785 MET	RES	APPR	TAMIXO	ELY, LO	OSSES	ACCOL	INTED F	OR 73 B	BLS.,
pН	Strip			17	deg. C	9.2	8.8	8.5	AND VOLUMI	E NE	EDED T	ro cou	NTER 1	THIS.				
Alkalinity Mud (Pm)						~		~	THE ACTIVE	SYST	EM W	AS RAIS	SED AN	D FULL	. PREMI	X TANKS	S WERE	
Alkalinity Filtrate (Pf/M	1f)					0.35/2	.2/1.5	0.15/1.28	MADE TO EN	SUR	ETHE	SUCTIO	N LINE	S STAY	ED OU	T OF SIG	HT.	
Chloride (mg/L)							7,400		FORTUNATE	LY, TI	HE AB	OVE LO	SSES V	VERE N	OT RE	PEATED	AND TH	ŧΕ
Total Hardness (mg/L))					620		520	PREMIX WAS	BLE	D INTO	THE S	YSTEM	TO MA	INTAIN	SUFFICI	IENT VO	LUME.
St (mg/L)						120	100	150	_		<u>OPER</u>	ATIONS	SU	JMMARY	<u>(</u>			
K+ (mg/L)						5,300	5,500	6,400	A WIP	ER T	RIP W	AS INITI	ATED A	NT 1,890	METR	ES, NO F	ROBLE	140
KCL (% by Wt.)																		
						1.09		1.31	WERE ENCO	UNTE	ERED A		FILL W	AS FO				
PHPA (Calc. lb/bbl)						0.93	0.95	1.31 0.99		UNTE	ERED A		FILLW	IAS FO				
PHPA (Excess lb/bbl)						0.93	0.95 ~	0.99	WERE ENCO	UNTE	ERED A		FILL W	/AS FO				
	6 (readin	gs)				0.93 ~ 41/30/9	0.95 ~ 43/30/7	0.99	WERE ENCO	UNTE	ERED A		FILL W	/AS FO				
PHPA (Excess lb/bbl)	6 (readin					0.93	0.95 ~ 43/30/7	0.99	WERE ENCO	UNTE	ERED /	AND NO		IAS FO				
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6		MUD A	ссоии			0.93 ~ 41/30/9	0.95 ~ 43/30/7	0.99	WERE ENCO	UNTE	ERED A	AND NO	FILL W					
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6		MUD A	Lost o		sed	0.93 ~ 41/30/9 Gels :	0.95 ~ 43/30/7 5/13	0.99 ~ 42/29/5	WERE ENCO DRILLING RE	UNTE	ERED / ED. SOLID	OS CO	NTROL Cones	EQUIF	UND ON		M, WHE	N Hr.
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiv	ved	MUD A	Lost o		osed 49	0.93 ~ 41/30/9 Gels :	0.95 ~ 43/30/7 5/13	0.99	WERE ENCO DRILLING RE Type Centrifuge	SUM SUM	SOLID	D'sand	NTROL Cones 2	EQUIF Hr. 24	PMENT Shaker#	Screen S110/S1	M, WHE	Hr. 23
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receive Premix w/ fresh water	ved 0	MUD A Fluid Desand Desitte	Lost o		49 4	0.93 ~ 41/30/9 Gels: Sumi	0.95 ~ 43/30/7 5/13 mary olume	0.99 ~ 42/29/5	WERE ENCO DRILLING RE	UNTE	SOLID	OS CO	NTROL Cones	EQUIF Hr. 24	OND ON PMENT Shaker#	Screen	M, WHE	N Hr.
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiv Premix W/ fresh water " recycled "	ved 0 355	MUD A Fluid Desand Desitte Downh	Lost of ler r ole		49 4 152	0.93 ~ 41/30/9 Gels :	0.95 ~ 43/30/7 5/13 mary olume	0.99 ~ 42/29/5	WERE ENCO DRILLING RE Type Centrifuge	SUM SUM	SOLID	D'sand	NTROL Cones 2	EQUIF Hr. 24	PMENT Shaker#	Screen S110/S1	M, WHE	Hr. 23
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiv Premix W/ fresh water " recycled " Drill Water	0 355 0	MUD A Fluid Desand Desitted Downh Dumpe	Lost of ler r ole		49 4 152 9	0.93 41/30/9 Gels: Summinitial Vol	0.95 43/30/7 5/13 mary polume	0.99 ~ 42/29/5 856	WERE ENCO DRILLING RE Type Centrifuge	SUM SUM	SOLID	D'sand D'silter	NTROL Cones 2 12	EQUIF Hr. 24 1.5	PMENT Shaker# 1 2	Screen \$110/\$1*	M, WHE	Hr. 23 23
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiv Premix W/ fresh water " recycled "	ved 0 355	MUD A Fluid Desand Desitte Downh	Lost of ler r ole		49 4 152	0.93 ~ 41/30/9 Gels: Sumi	0.95 43/30/7 5/13 mary polume	0.99 ~ 42/29/5	WERE ENCO DRILLING RE Type Centrifuge Degasser	SUM SUM	SOLID SOLID Overfil	D'sand D'silter DS EQU	NTROL Cones 2 12	EQUIF Hr. 24 1.5	PMENT Shaker# 1 2 IENCY low (ppg	Screen \$110/\$1*	M, WHE	Hr. 23
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiv Premix W/ fresh water " recycled " Drill Water	0 355 0	MUD A Fluid Desand Desitted Downh Dumpe	Lost of ler r ole		49 4 152 9	0.93 41/30/9 Gels: Sumi Initial Vi	0.95 ~ 43/30/7 5/13 mary olume ecceived	0.99 ~ 42/29/5 856 355	WERE ENCO DRILLING RE Type Centrifuge Degasser Desander	SUM SUM	SOLID SOLID Overfit	D'sand D'silter DS EQU OW (ppg	NTROL Cones 2 12	EQUIF Hr. 24 1.5	PMENT Shaker# 1 2 IENCY low (ppg 10.3	Screen \$110/\$1*	M, WHE	Hr. 23
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiv Premix w/ fresh water " recycled " Drill Water Other	0 355 0	MUD A Fluid Desand Desilter Downh Dumpe Other	Lost of ler r ole		49 4 152 9 51	0.93 41/30/9 Gels: Summinitial Vol	0.95 ~ 43/30/7 5/13 mary olume ecceived	0.99 ~ 42/29/5 856	WERE ENCO DRILLING RE Type Centrifuge Degasser	SUM SUM	SOLID SOLID Overfil	D'sand D'silter DS EQU OW (ppg	NTROL Cones 2 12	EQUIF Hr. 24 1.5	PMENT Shaker# 1 2 IENCY low (ppg	Screen \$110/\$1*	M, WHE	Hr. 23 23
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiv Premix W/ fresh water " recycled " Drill Water	0 355 0	MUD A Fluid Desand Desitted Downh Dumpe	Lost of ler r ole		49 4 152 9	0.93 41/30/9 Gels: Summilinitial Volume Fluid Reference Fluid Lefenda Lefend	0.95 ~ 43/30/7 5/13 mary olume ecceived	0.99 ~ 42/29/5 856 355 266	WERE ENCO DRILLING RE Type Centrifuge Degasser Desander	SUM SUM	SOLID SOLID Overfit	D'sand D'silter DS EQU OW (ppg	NTROL Cones 2 12	EQUIF Hr. 24 1.5	PMENT Shaker# 1 2 IENCY low (ppg 10.3	Screen \$110/\$1*	M, WHE	Hr. 23
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiv Premix w/ fresh water " recycled " Drill Water Other	0 355 0	MUD A Fluid Desand Desilter Downh Dumpe Other	Lost of ler r ole		49 4 152 9 51	0.93 41/30/9 Gels: Summilinitial Volume Fluid Reference Fluid Lefenda Lefend	0.95 ~ 43/30/7 5/13 mary olume ecceived	0.99 ~ 42/29/5 856 355 266	WERE ENCO DRILLING RE Type Centrifuge Degasser Desander	Man. ~	SOLID SOLID Overfil 9.2	D'sand D'silter DS EQU OW (ppg	NTROL Cones 2 12 12 IPMENT	EQUIF Hr. 24 1.5	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5	Screen \$110/\$1*	M, WHE 1 Size 10/S84 10/S84 Output 1.4 2.0	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product	0 355 0	MUD A Fluid Desand Desilter Downh Dumpe Other	Lost of ler r ole	Used	49 4 152 9 51 266	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 ~ 43/30/7 5/13 mary olume ecceived	0.99 ~ 42/29/5 856 355 266	WERE ENCO DRILLING RE Type Centrifuge Degasser Desander Desilter	Man. ~ Drilco	SOLID SOLID Overfil 9.2	D'sand D'silter DS EQU	NTROL Cones 2 12 12 IPMENT	EQUIF Hr. 24 1.5	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5	Screen \$110/\$1*	M, WHE 1 Size 10/S84 10/S84 Output 1.4 2.0	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received	0 355 0 0	MUD A Fluid Desand Desilter Downh Dumpe Other	Lost of ler ole d	or Dispo	49 4 152 9 51	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 43/30/7 5/13 mary olume eccived est ting Vol.	0.99 ~ 42/29/5 856 355 266 945)	WERE ENCO DRILLING RE Type Centrifuge Degasser Desander Desilter SOLIDS AN	Man. ~ Drilco	SOLID SOLID Overfil 9.2	D'sand D'silter DS EQU ow (ppg	NTROL Cones 2 12 12 IPMENT	EQUIF Hr. 24 1.5 EFFIC Underfi	PMENT Shaker# 1 2 HENCY low (ppg 10.3 10.5 BIT / HY	Screen \$110/\$1*	Output 1.4 2.0 288 561	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes	0 355 0 0	MUD A Fluid Desand Desilter Downth Dumpe Other Total L tory 687	Lost of ler ole d	Used 0	49 4 152 9 51 266 Balan 687	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 43/30/7 5/13 mary polume eceived est ting Vol. Unit \$ 6.20	0.99 ~ 42/29/5 856 355 266 945)	WERE ENCO DRILLING RE Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S	Man. ~ Drilco	SOLID SOLID Overfil 9.2	D'sand D'silter D'S EQU Ow (ppg (ppb / 0.1 1.6 46.1	NTROL Cones 2 12 IPMENT) 0.0 0.2 5.1	EQUIF Hr. 24 1.5 EFFIC Underfi	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / HY ocity Force	Screen \$110/\$1*	Output 1.4 2.0 288 561 2.9	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes KCL - Agri.	0 355 0 0	MUD A Fluid Desand Desilter Downth Dumpe Other Total L tory 687	Lost of ler ole d	Used 0	49 4 152 9 51 266 Balan 687	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 43/30/7 5/13 mary polume eceived ost ting Vol. Unit \$ 6.20	0.99 ~ 42/29/5 856 355 266 945) Cost \$	WERE ENCO DRILLING RE Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S Bentonite Drilled Solids Low Gravity S	Man. ~ Drilco	SOLID SOLID Overfil 9.2	D'sand D'silter D'S EQU Ow (ppg 0.1 1.6 46.1 47.7	NTROL Cones 2 12 IPMENT 0.0 0.0 0.2 5.1 5.2	EQUIF Hr. 24 1.5 Underfi	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / H) ocity Force	Screen \$110/\$1*	Output 1.4 2.0 288 561 2.9 162	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Received Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes KCL - Agri. JK - 261	0 355 0 0	MUD A Fluid Desand Desilter Downh Dumpe Other Total Lettory 687	Lost of ler ole d	Used 0	266 Balan 687	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 43/30/7 5/13 mary polume eceived est ting Vol. Unit \$ 6.20	0.99 ~ 42/29/5 856 355 266 945) Cost \$ 514.00 1,372.50	Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S Bentonite Drilled Solids Low Gravity S Average S. G.	Man. ~ Drilco	SOLID SOLID Overfil 9.2	D'sand D'silter D'S EQU OW (ppg 0.1 1.6 46.1 47.7 2.60	NTROL Cones 2 12 IPMENT) 0.0 0.2 5.1 5.2 Solids	EQUIF Hr. 24 1.5 EFFIC Underff Jet Velo Impact HHP / ii HHP	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / HY ocity Force in2	Screen S110/S1* S110/S1*	Output 1.4 2.0 288 561 2.9 162 674	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes KCL - Agri. JK - 261 Sodium Sulphite	0 355 0 0	MUD A Fluid Desand Desilter Downh Dumpe Other Total L tory 687 190 32 32	Lost of ler ole d	Used 0 20 10 4	266 Balan 687 170 22 28	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 43/30/7 5/13 mary polume eceived ost ting Vol. Unit \$ 6.20	0.99 ~ 42/29/5 856 355 266 945) Cost \$ 514.00 1,372.50	WERE ENCO DRILLING RE Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S Bentonite Drilled Solids Low Gravity S	Man. ~ Drilco	SOLID SOLID Overfil 9.2	D'sand D'silter DS EQU OW (ppg 1 1.6 46.1 47.7 2.60 0.450	NTROL Cones 2 12 IPMENT) 0.0 0.2 5.1 5.2 Solids 0.534	EQUIF Hr. 24 1.5 EFFIC Underff Jet Velo Impact HHP / ii HHP	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / H) ocity Force	Screen S110/S1* S110/S1*	Output 1.4 2.0 2.8 561 2.9 162 674 650	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate	0 355 0 0	MUD A Fluid Desand Desilter Downh Dumpe Other Total L tory 687 190 32 32 4	Lost of ler ole d	Used 0 20 10 4 2	266 Balan 687 170 22 28 2	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 ~ 43/30/7 5/13 mary olume eceived set ting Vol. Unit \$ 6.20 25.70 137.25 23.56 16.38	0.99 ~ 42/29/5 856 355 266 945) Cost \$ 514.00 1,372.50 94.24 32.76	Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S Bentonite Drilled Solids Low Gravity S Average S. G.	Man. ~ Drilco	SOLIC Hr. 0 SOLIC Overfit 9.2 9.1	D'sand D'silter D's EQU OW (ppg 1 0.1 1.6 46.1 47.7 2.60 0.450 1.809	NTROL Cones 2 12 IPMENT) 0.0 0.2 5.1 5.2 Solids 0.534 1.038	EQUIF Hr. 24 1.5 EFFIC Underfi Jet Velt Impact HHP / i HHP Bit Pres	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / HY ocity Force in2 ss. Loss eat Frac quiv. Ma	Screen S110/S1 S110/S1	Output 1.4 2.0 288 561 2.9 162 674	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate CMC - Low Vis.	0 355 0 0	MUD A Fluid Desand Desilter Downh Dumpe Other Total L tory 687 190 32 32 4 47	Lost of ler ole d	Used 0 20 10 4 2 13	266 Balan 687 170 22 28 2 34	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 ~ 43/30/7 5/13 mary olume eceived set ting Vol. Unit \$ 6.20 25.70 137.25 23.56	0.99 ~ 42/29/5 856 355 266 945) Cost \$ 514.00 1,372.50 94.24 32.76	Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S Bentonite Drilled Solids Low Gravity S Average S. G. Med. "n"	Man. ~ Drilco	SOLIC Hr. 0 SOLIC Overfit 9.2 9.1	D'sand D'silter D's EQU OW (ppg (ppb / 0.1 1.6 46.1 47.7 2.60 0.450 1.809 0.287	NTROL Cones 2 12 12 IPMENT) 0.0 0.2 5.1 5.2 Solids 0.534 1.038 0.382	EQUIF Hr. 24 1.5 EFFIC Underfi Jet Velt Impact HHP / i HHP Bit Pres	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / HY ocity Force in2 ss. Loss eat Frac	Screen S110/S1 S110/S1	Output 1.4 2.0 2.8 561 2.9 162 674 650	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate	0 355 0 0	MUD A Fluid Desand Desilter Downh Dumpe Other Total L tory 687 190 32 32 4	Lost of ler ole d	Used 0 20 10 4 2 13 1	266 Balan 687 170 22 28 2	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 ~ 43/30/7 5/13 mary olume eceived set ting Vol. Unit \$ 6.20 25.70 137.25 23.56 16.38	0.99 ~ 42/29/5 856 355 266 945) Cost \$ 514.00 1,372.50 94.24 32.76	Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S Bentonite Drilled Solids Low Gravity S Average S. G. Med. "n"	Man. ~ Drilco	SOLIC Hr. 0 SOLIC Overfit 9.2 9.1	D'sand D'silter D's EQU OW (ppg (ppb / 0.1 1.6 46.1 47.7 2.60 0.450 1.809 0.287	NTROL Cones 2 12 IPMENT) 0.0 0.2 5.1 5.2 Solids 0.534 1.038	EQUIF Hr. 24 1.5 EFFIC Underfi Jet Velt Impact HHP / i HHP Bit Pres	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / H) ocity Force in2 ss. Loss eat Frac iquiv. Mt	Screen S110/S1 S110/S1	Output 1.4 2.0 Size 10/S84 10/S84 1.4 2.0 S DAT 2.88 561 2.9 162 674 650 14 03	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate CMC - Low Vis.	0 355 0 0	MUD A Fluid Desand Desilter Downh Dumpe Other Total L tory 687 190 32 32 4 47	Lost of ler ole d	Used 0 20 10 4 2 13	266 Balan 687 170 22 28 2 34	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 ~ 43/30/7 5/13 mary olume eceived set ting Vol. Unit \$ 6.20 25.70 137.25 23.56 16.38 71.70	0.99 - 42/29/5 856 355 266 945) Cost \$ 514.00 1,372.50 94.24 32.76 932.10	Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S Bentonite Drilled Solids Low Gravity S Average S, G, Med. "n" Med. "K" Low "n"	Man. Drilco ALYSI ollids #1ck	SOLIC Verification (1) 1	D'sand D'silter D's EQU OW (ppg (ppb / 0.1 1.6 46.1 47.7 2.60 0.450 1.809 0.287	NTROL Cones 2 12 12 IPMENT) 0.0 0.2 5.1 5.2 Solids 0.534 1.038 0.382	EQUIF Hr. 24 1.5 EFFIC Underfit Impact HHP / ii HHP Bit Pres Csg. Se " E Total n. E.C.C	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / H) ocity Force in2 ss. Loss eat Frac iquiv. Mt	Screen S110/S1* S110/S1* S110/S1* Pres ad Wt	Output 1.4 2.0 Size 10/S84 10	Hr. 23 23 (gal/m)
PHPA (Excess lb/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate CMC - Low Vis.	0 355 0 0	MUD A Fluid Desand Desilter Downh Dumpe Other Total L tory 687 190 32 32 4 47	Lost of ler ole d	Used 0 20 10 4 2 13 1	266 Balan 687 170 22 28 2 34	0.93 41/30/9 Gels: Sumi Initial V Fluid Re Fluid Lc Final Tc (Circula	0.95 ~ 43/30/7 5/13 mary olume eceived set ting Vol. Unit \$ 6.20 25.70 137.25 23.56 16.38 71.70	0.99 - 42/29/5 856 355 266 945) Cost \$ 514.00 1,372.50 94.24 32.76 932.10	Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S Bentonite Drilled Solids Low Gravity S Average S, G, Med. "n" Med. "K" Low "n" Low "K"	Man. Drilco ALYSI ollids #1ck	SOLID Hr. 0 0 SOLID Overfil 9.2 9.1 #2 ck	D'sand D'silter D's EQU OW (ppg (ppb / 0.1 1.6 46.1 47.7 2.60 0.450 1.809 0.287	NTROL Cones 2 12 12 IPMENT) 0.0 0.2 5.1 5.2 Solids 0.534 1.038 0.382	EQUIF Hr. 24 1.5 EFFIC Underfit Impact HHP / ii HHP Bit Pres Csg. Se " E Total n. E.C.C	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / HY ocity Force in2 ss. Loss eat Frac iquiv. Mitoozzle are o.	Screen S110/S1* S110/S1* S110/S1* Pres ad Wt	Output 1.4 2.0 288 561 2.9 162 674 650 14 03 0.460 6.31	Hr. 23 23 (gal/m)
PHPA (Excess Ib/bbl) Rheology - 600 / 300 / 6 Fluid Built & Receiver Premix w/ fresh water " recycled " Drill Water Other Total Received Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate CMC - Low Vis. C - Soda	0 355 0 0	MUD A Fluid Desand Desilter Downh Dumpe Other Total L tory 687 190 32 32 4 47 27	Lost of ler ole d	Used 0 20 10 4 2 13 1	266 Balan 687 170 22 28 2 34	0.93 41/30/9 Gels: Sumi Initial Vo Fluid Re Fluid Lc Final To (Circula	0.95 43/30/7 5/13 mary colume eceived stat ting Vol. Unit \$ 6.20 25.70 137.25 23.56 16.38 71.70 21.38	0.99 - 42/29/5 856 355 266 945) Cost \$ 514.00 1,372.50 94.24 32.76 932.10	Type Centrifuge Degasser Desander Desilter SOLIDS AN High Gravity S Bentonite Drilled Solids Low Gravity S Average S, G, Med. "n" Med. "K" Low "n" Low "K"	Man. Drilco ALYSI ollids #1ck	SOLID Hr. 0 0 SOLID Overfil 9.2 9.1 #2 ck	D'sand D'silter D's EQU OW (ppg 0.1 1.6 46.1 47.7 2.60 0.450 1.809 0.287 5.009	NTROL Cones 2 12 12 1PMENT .) 0.0 0.2 5.1 5.2 Solids 0.534 1.038 0.382 2.683	EQUIF Hr. 24 1.5 EFFIC Underfi Impact HHP / i HHP Bit Pres Csg. Sc " E Total m E.C.C	PMENT Shaker# 1 2 IENCY low (ppg 10.3 10.5 BIT / HY ocity Force in2 ss. Loss eat Frac iquiv. Mitoozzle are o.	Screen S110/S1 S110/S1 S110/S1 Pres July Wf	Output 1.4 2.0 288 561 2.9 162 674 650 14 03 0.460 6.31	Hr. 23 23 (gal/m)

Independent Drilling Fluid Services

Drilling Fluid Report

A.C.N. 009 267 314

 Report#
 12
 Date : 7-May

 Spud
 Date : 26-Apr 1996

 Depth : 1,635 (M.)To : 1,651

Blackwood #1 O. D. & E. WELL NAME and No. : CONTRACTOR Port Campbell Block No. : State : Victoria RIG No. ATOR'S REPRESENTATIVE : Alex' BRADLEY / Kevin KELLY **Paul COOPER** REPORT FOR Drilling Assembly Casing Mud Volume Bbls. Circulation Data 8.5 Type: GT18D 394 Jet siz∉ 14.12.1: inch @ 391 Pits: Pump size : [2*] 6.0" 8.0 ins. DP " 4.5 Type: Length 1338 9 5/8 inch @ 689.4 Drill String Cap. : 71 Make/Model 1: G. D. Total Volume : PZ - 8 HWt ' 4.5 Type: 42 8.75 Length 111.3 Metres In Storage 130 inch Weight Make/Model 2: G. D. P7 - 8 % Effic. 0.95 DC 65 Length 201.4 20.86 KCL/PHPA Polymer 9.0 Annular Velocity MUD TYPE: Other % O/G: Bhl/etk 0.067 Stk/min 150 Bh/M 9.98 8 Mud Properties DC Length DP size 4.5 197 (Ft/M) Lam Bbl/stk 0.067 Stk/min 419 Sample From F/Line F/Line DC size 6.5 342 (Ft/M) Lam Bottoms up : 39 1,780 PRESSURE: 23.00 4 00 8 0 (Ft/M) Total Circ. : 86 Time Sample Taken DC size Type surf/sys. 3 Flowline Temperature 32 37 MUD PROPERTY SPECIFICATIONS dea. C Depth 1.651 1.670 Weight: 9-9 2 Filtrate · <10 Other: Chlorides max. @ < 15k 9.1 9.2 N.C. Plastic Viscosity: Weight Viscosity: < 20 Yield Point : >15 Funnel Viscosity (sec/qt.) API @ 51 46 By Authority: ~ 30 deg. C Operator's written Drilling Contractor 13 Plastic Viscosity cP@ 41 deg. C 12 yes Operator's Representative Other Yield Point (lb/100ft2) 22 20 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 6 13 15 THIS NEXT SECTION TO BE DRILLED NEEDED A LOWER RHEOL -Filtrate API (cm3 / 30 min.) @ 8.0 OGY MUD AS THE ACTION OF THE # 4 BIT GENERATES "FINES" THAT ARE 10.3 API HTHP Filtrate (cm3 / 30 min.) @ DIFFICULT TO COUNTER WITHOUT DILUTION. ~ deg. C Cake Thickness (32nd. in API / HTHP) VOLUME BUILDING (AND DILUTION) WAS DELAYED WHILE THE TRANSFER LINE WAS CLEARED. AT MORNING REPORT, THIS WAS REPAIRED Solids Content (% by Vol.) 5.8 6.1 Calc Retort AND ADDITIONS TO REDUCE THE WEIGHT WERE GOING THROUGH. Liquid Content (% by Vol.) 94.2 Sand Content (% by Vol.) Tr Tr MAINTENANCE WAS NEEDED TO ATTEND THE FLUID LOSS AND THE POTASSIUM CONTENT - FOLLOWING UP ON THIS Methylene Blue Capacity lb/bbl cm3/cm 8.0 7.0 9.0 рΗ 9.0 21 deg. C Alkalinity Mud (Pm) Alkalinity Filtrate (Pf/Mf) 0.26/1.83 0.22/1.94 Chloride (mg/L) 8,400 7,500 Total Hardness (mg/L) 400 420 ite (mg/L) 130 110 5,700 5,100 A WIPER TRIP TO CLEAN UP THE JUNK ENABLED MINOR MAINTEN -K+ (mg/L) KCL (% by Wt.) 1.17 1.05 ANCE ADDITIONS, TO ENSURE THE PROPERTIES WERE SUITABLE FOR FURTHER TRIPPING PHPA (Calc. lb/bbl) 0.91 0.96 PHPA (Excess lb/bbl) IN GAUGE HOLE WAS FOUND WITH THE PDC BIT & D.H. MOTOR. Rheology - 600 / 300 / 6 (readings) 48/35/9 14/32/10 MUD ACCOUNTING (BBLS.) CONTROL EQUIPMENT SOLIDS Fluid Built & Received Hr. Fluid Lost or Disposed Man Hr. Screen Size Hr. Summary Type remix Desander 6 Initial Volume 852 0 4 S110/S110/S84 7 Centrifuge D'sand w/ fresh water 0 Desilter 0 0 12 0 S110/S110/S84 7 Drilco 2 Degasser D'sitte " recycled " Downhole 48 85 Fluid Received Drill Water 0 8 Dumped SOLIDS EQUIPMENT EFFICIENCY 0 19 Other Other 81 Fluid Lost Overflow (ppg.) Underflow (ppg.) Output (gal/m) 10.0 4 9.1 Desander 0 Final Total 856 Desilter Total Received Total Lost 81 (Circulating Vol.) SOLIDS ANALYSIS BIT / HYDRAULICS DATA (ppb / %) Product Inventory Used Balance Unit \$ Jet Velocity Cost \$ High Gravity Solids 0.1 0.0 292 Barytes 747 60 687 2.0 0.2 583 6.20 372.00 Bentonite Impact Force Drilled Solids 53.1 5.8 HHP / in2 3.0 KCL - Agri. 194 4 190 55.1 61 171 25.70 102.80 Low Gravity Solids HHP JK - 261 34 2 32 137.25 Average S. G. 2.60 Solids 274.50 Bit Press. Loss Sodium Sulphite 35 3 0.455 0.459 Csg. Seat Frac Pres 32 650 23.56 70.68 Med. "n" #1ck. # 2 cl Sod. Bicarbonate 4 14.03 0 4 16.38 Med. "K" 2.045 1.826 Equiv. Mud Wt. CMC - Low Vis 0 47 47 0.383 0.301 Total nozzle area 0.460 71.70 _ow "n" tic Soda 27 0 27 "K" 3.213 4.896 7.25 E.C.D. 21.38 Low 0 Daily Chemical Cost: Cumulative Cost: 820 \$ 17,539 ENGINEER **EDD PERKINS** ADDRESS South Australia 08 - 338 3027 Any opinion and I or recommendation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made

y ourselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same.

Independent Drilling Fluid Services

Drilling Fluid Report

Pty. Ltd.
A.C.N. 009 267 314

Report# 11 Date : 6-May

Spud Date : 26-Apr 1996 Pepth : 1,522 (M.)To : 1,635

Blackwood # 1 O. D. & E. WELL NAME and No . CONTRACTOR Block No.: PPL - 1 Location: Port Campbell State : Victoria RIG No ATOR'S REPRESENTATIVE : Alex' BRADLEY / Kevin KELLY **Paul COOPER** REPORT FOR Drilling Assembly Casing Mud Volume Bbls. Circulation Data Bit size 8.5 Type: GT18D Jet size 14.12.1: 16 9.6 388 Pits: inch @ Metres Hole: 394 Pump size : [2*] 6.0" * DP Type: Е Length 1322 9 5/8 inch @ 689.4 Metres 70 Drill String Cap. : Total Volume : 852 Make/Model 1: G. D. PZ - 8 % Effic. 0.95 **HWt** 42 Length 111.3 Type: inch @ In Storage 176 Weight 8.75 Make/Model 2: G. D. PZ - 8 % Effic 0.95 DC 6.5 201.4 Other 17.85 MUD TYPE: KCL / PHPA Polymer 9.0 Annular Velocity Length % O/G: Bbl/stk 0.067 Stk/min 110 Bbl/M 7.32 DC 8 n Length **Mud Properties** DP size 4.5 1145 (Ft/M) Lam Bbl/stk 0.067 Stk/min 307 Sample From F/Line F/L DC size 6.5 251 (Ft/M) Lam 53 PRESSURE · Bottoms up : 1,100 Time Sample Taken 15:30 20:30 0.167 DC siz€ 8 0 (Ft/M) Total Circ. : 116 3 Type surf/sys. 35 deg. C 33 N.C. Flowline Temperature MUD PROPERTY SPECIFICATIONS Depth 1,563 1,599 1,651 9-9.2 Filtrate: Weight: <10 Other: Chlorides max. @ < 15k Weight 9.1 9.05 9.1 Viscosity N.C. Plastic Viscosity: < 20 Yield Point : Funnel Viscosity (sec/qt.) API @ 32 56 48 46 By Authority: Operator's written **Drilling Contractor** Plastic Viscosity cP @ 13 12 11 41 deg. C Other yes Operator's Representative Yield Point (lb/100ft2) 33 22 17 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 8 19 7 4 WHILE CONDUCTING THE WIPER TRIP - THROUGH TIGHT HOLE -Filtrate API (cm3 / 30 min.) @ 7.8 8.0 8.2 BELFAST FORMATION CHIPS, WERE CIRCULATED OUT, APPEARING AS API HTHP Filtrate (cm3 / 30 min.) @ 3/8" SHARDS, THOUGH NOT OF THE SHAPE INDICATING EXCESSIVE Cake Thickness (32nd, in API / HTHP) 1 1 OVER-PRESSURE Solids Content (% by Vol.) Retort 5.8 4.9 WITH THE COOLER MUD, THE PHPA WAS MORE VISCOUS DURING THIS Liquid Content (% by Vol.) Oil/Water 94.2 95.1 PERIOD. ADDING TO THIS, TO GAIN VOLUME, THE PREMIX WAS Sand Content (% by Vol.) 0.13 Tr Tr TRANSFERED QUICKLY, SO THE VISCOSITY REMAINED HIGHER THAN Methylene Blue Capacity cm3/cm 7.0 5.0 5.0 DESIRED, FOR LONGER. рΗ 19 deg. C 9.7 9.3 9.3 THE SUMP WATER (IN THE FINAL SETTLING PIT) WAS FOUND TO HAVE Alkalinity Mud (Pm) THE FOLLOWING PROPERTIES : Vis. - 33 s/qt.; Pf / Mf - 0.4 / 1.02; Alkalinity Filtrate (Pf/Mf) 0.7/2.4 .42/2.4 0.58/2.36 pH - 9.8; Total Hardness - 440 ppm.; Chlorides - 5,300 ppm.. Chloride (mg/L) 9,300 8,200 7.800 AT THIS TIME, THERE WAS LITTLE FLUID REMAINING, BUT IT WAS Total Hardness (mg/L) 400 440 440 ACTIVELY BEING RE-USED, WITH A MINIMUM OF TREATMENT rite (mg/L) 150 140 110 OPERATIONS SUMMARY K+ (mg/L) 6.100 5.600 5.400 THE BIT DRILLING / SHEARING ACTION (AIDED WITH THE ASSIST -KCL (% by Wt.) 1.25 1.16 1.12 ANCE OF THE TEMPERATURE INCREASE) IMPROVED THE MUD PROP -PHPA (Calc. lb/bbl) 1.12 0.93 0.92 ERTIES. THIS COMBINED WITH A GOOD DRINK OF SUMP WATER, TO PHPA (Excess lb/bbl) REGAIN VOLUME, REDUCED THE WEIGHT GAIN (FROM THE TRIP ETC.). Rheology - 600 / 300 / 6 (readings) DRILLED TO 1,651 METRES, PUMPED A BARTES SLUG AND PULLED OUT 59/46/13 46/34/9 39/28/7 TO CHANGE THE BIT MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Summary Man. Hr Нг. Screen Size Hr. Type Cones Premix 775 Desander 73 97 Initial Volume Centrifuge 0 2 14 S110/S110/S84 14 0 0 w/ fresh water Desilter 0 12 0 S110/S110/S84 D'silte 14 " recycled " 329 85 Downhole Fluid Received 329 0 **Drill Water** Dumped 76 SOLIDS EQUIPMENT EFFICIENCY 0 Other 17 Other Fluid Lost 252 Overflow (ppg.) Underflow (ppg.) Output (gal/m) Desande 9.05 14 Final Total 852 Total Received Total Lost (Circulating Vol.) 252 Desilter suction blocked - attempts to clear it are on going SOLIDS ANALYSIS (ppb / %) BIT / HYDRAULICS DATA **Product** Unit \$ Inventory Used Balance Cost \$ 0.1 0.0 266 High Gravity Solids Jet Velocity Barytes 747 747 6.20 3entonite 0.7 0.1 382 Impact Force Drilled Solids 43.9 4.8 HHP / in2 1.8 KCL - Agri 194 194 44.6 25.70 ow Gravity Solids 4.9 HHP 102 JK - 261 35 137.25 137.25 Average S. G. 260 Solids Bit Press. Loss 569 Sodium Sulphite 36 35 23.56 23.56 Med. #1ck #2 ck. 0.359 0.478 Csg. Seat Frac Pres 650 Sod Bicarbonate 10 6 4 16.38 98.28 Med. 4.907 1.423 14.03 "K" Equiv. Mud Wt. CMC - Low Viscosit 49 47 71.70 143.40 _ow "n" 0.380 0.423 Total nozzle area 0.371 tic Soda 27 27 21.38 4.305 2.008 4.90 Calcium Carbonate 160 40 120 180.80 Daily Chemical Cost: Cumulative Cost : 583 \$ 16,719 EDD PERKINS ADDRESS South Australia TELEPHONE 08 - 338 3027 itten herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made

y ourselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same.

Independent Drilling Fluid Services

Drilling Fluid Report

Pty. Ltd.

Report# 10

Date: 5-May

Spud Date : 26-Apr 1996 epth : 1,522 (M.)To : 1,522

Blackwood # 1 O. D. & E. WELL NAME and No. : CONTRACTOR Block No. : PPL - 1 Port Campbell 30 Location: State: Victoria RIG No Alex' BRADLEY / Kevin KELLY TOR'S REPRESENTATIVE : **Paul COOPER** REPORT FOR Drilling Assembly Mud Volume Bbls. Casing Circulation Data Bit size 8.5 Type: GT18D Jet size 14.12.1: 16 9.6 inch @ Metre 369 Pits: 342 Hole: Pump size : [2*] 6.0" 8.0 ins. 4.5 Type: E Length 1209 95/8 inch @ 689.4 Drill String Cap. : 64 Total Volume : Metres 775 Make/Model 1: G. D. PZ-8 % Effic. 0.95 42 HW_t 4.5 Type: Length 111.3 In Storage 80 Weight 8.4 Make/Model 2: G. D. PZ-8 0.95 DC 6.5 Length 201.4 17.85 MUD TYPE: KCL/PHPA Polymer 9 % O/G: Annular Velocity Bbl/stk 0.067 Stk/min 90 вылм 5.99 DC 8 0 Length **Mud Properties** DP size 4.5 118 (Ft/M) Lam Bbl/stk 0.067 Stk/min GPM : 251 Sample From F / Line F/Line DC size 6.5 1205 (Ft/M) Lam 62 1,050 Bottoms up : PRESSURE . Time Sample Taken 15:00 04:00 DC size 8 0 (Ft/M) Total Circ. : 129 3 Type surf/sys. Flowline Temperature 33 37 MUD PROPERTY SPECIFICATIONS deg. C Depth 1522 1522 Weight: 9-9.2 Filtrate: Other: Chlorides max. @ < 15k <10 Weight 9.0 9.0 Viscosity: N.C. Plastic Viscosity : < 20 Yield Point : >15 Funnel Viscosity (sec/qt.) API @ 51 53 By Authority : Operator's written Drilling Contractor Plastic Viscosity cP @ 13 12 deg. C Ves Operator's Representative Other Yield Point (lb/100ft2) 24 25 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 13 6 7 15 THE VOLUME PREMIX WAS WEIGHTED WITH BARYTES PRIOR TO Filtrate API (cm3 / 30 min.) @ 8.4 8 API HTHP Filtrate (cm3 / 30 min.) @ DUE TO THE EXPECTED IMMANENT PDC BIT RUN, TO MINIMIZE WEIGHT Cake Thickness (32nd. in API/HTHP) INCREASES CALCIUM CARBONATE WILL BE LISED FOR THE WIPER TRIP 1 1 Solids Content (% by Vol.) Retort 5.0 4.5 THIS WOULD BE BENEFICIAL TO COUNTER DOWN-HOLE SEEPAGE, IF 95.0 Liquid Content (% by Vol.) 95.5 Oil/Water CIRCULATED PAST THE SAND ZONES. Sand Content (% by Vol.) Tr Tr MAINTENANCE ADDITIONS ONLY, THOUGH IT HAS BEEN OBSERVED Methylene Blue Capacity x lb/bbl 6.0 5.0 THAT THE CLAY CONTENT IS DROPPING AND THE WEIGHT HAS LOWERED. рΗ 22 deg. C 9.3 9.5 Alkalinity Mud (Pm) DUE TO RECYCLING THE SUMP WATER, OTHER THAN THE HARDNESS Alkalinity Filtrate (Pf/Mf) 0.48/2.03 0.54/2.35 CONTENT NEEDING CONTINOUS TREATMENT, THE TOTAL CHLORIDES Chloride (mg/L) 8200 8300 ARE SLOWLY INCREASING [ALTHOUGH THE "K+" CHLORIDES HAVE Total Hardness (mg/L) 420 400 BEEN KEPT REASONABLY CONSTANT. (mg/L) 140 170 OPERATIONS SUMMARY K+ (mg/L) 5500 5700 KCL (% by Wt.) 1.12 1.16 RIG REPAIRS PHPA (Calc. lb/bbl) 1.11 1.16 PHPA (Excess lb/bbl) A VOLUME (80 BBL.) PREMIX WAS MADE - UP AND PLACED ON STAND-BY. Rheology - 600 / 300 / 6 (readings) IN READINESS, FOR WHEN THE RIG IS BACK TO DRILLING. 50/37/8 49/37/10 MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Summary Type Man Hr. Hr. Shaker# Screen Size Hr. Premix Desander 0 Initial Volume 745 Centrifuge D'sand 2 0 S110/S110/S84 24 w/ fresh water 0 Desilter 0 0 D'silter 12 0 \$110/\$110/\$84 24 Degasser Drilco 150 " recycled ' Downhole 68 Fluid Received 150 **Drill Water** 0 Dumped SOLIDS EQUIPMENT EFFICIENCY 0 Other Other 34 Fluid Lost 120 Overflow (ppg.) Underflow (ppg.) Output (gal/m) Desander Final Total 775 Desilter 0 Total Received 18 Total Lost 120 (Circulating Vol.) SOLIDS ANALYSIS BIT / HYDRAULICS DATA (ppb / %) Product Inventory Rec'd. Used Balance Unit \$ 0.1 Cost \$ High Gravity Solids 0.0 Jet Velocity 217 Barytes 787 40 747 6.2 1.2 248.00 0.1 254 Bentonite Impact Force 39.7 4.4 HHP / in2 1.0 Drilled Solids KCL - Agri. 200 6 194 Low Gravity Solids 25.7 40.9 4.5 56 JK - 261 41 6 35 2.60 137.3 823.50 Average S. G. Solids Bit Press. Loss 379 Sodium Sulphite 38 2 36 23.56 0.434 0.405 47.12 fled. #1ck #2 ck. Csg. Seat Frac Pres 650 Sod. Bicarbonate 12 2 10 16.38 32.76 Med. "K" 2.468 2.960 " Equiv. Mud Wt. 14.03 - Low Viscosity 50 49 71.70 71.70 0.395 0.362 0.371 .ow "n" Total nozzle area Soda 28 27 21.38 3.150 21.38 3.881 E.C.D. Low Daily Chemical Cost: Cumulative Cost: \$ 1,399 \$ 16,135 **EDD PERKINS** ADDRESS South Australia TELEPHONE 08 - 338 3027 Any opinion and I or recommendation. expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made by ourselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same

Independent Drilling Fluid Services Pty. Ltd. A.C.N. 009 267 314

9 Report#

Date: 4-May

Spud Date: 26-Apr 1996 Depth: 1,522 (M.)To: 1,522

WELL NAME and No.		Rla	ck	WA	od :	# 1				T			$\overline{\mathbf{c}}$	D.	R, I		Depth	,	(M.)To	,
WELL NAME and No.		Location			ampbell	<i>Γ</i> 1.	State	Victoria		CONTR			30		X I	ு.			·	
RATOR'S REPRES			· · · · ·		BRA) FV			· V	1	RIG No	D.		I CO	ODE					
Drilling	Assembl			TAIEX	Casing	JLE I	Kevi	II KEL		REPOR			Pau	ii CO	OPER	`	0:1-			
	GT18D		14.12.12	16	inch @	9.6	Metres	Hole :	N	lud Volu 362	ume B Pits:	DIS.	328		Pump	size ·		tion Data 0 * 8.0"		ine.
DP " 4.5 Type:		Length		1	inch @				ng Cap.		Total V	olume		745			G. D. F		% Effic.	ins. 0
HWt" 4.5 Type:	42	Length	111.3	_~	inch @			In Stora			Weight		8.6		1		G. D. F		% Effic.	0.
DC " 6.5 Length	303.4	Other	17.85	MUD	TYPE:	KCL/	PHPA	Polyme	er	% O/G:	9	Annı	ılar Vel	locity	Bbl/stk	0.067	Stk/mir	90	Выл	5.
DC " 8 Length							Mud P	roperties		DP size	4.5	118	(Ft/M)	Lam	Bbl/stk	0.067	Stk/mir)	GРM :	2
Sample From						F / Line		F / Line		DC siz€	6.5	205	(Ft/M)	Lam	Bottom	ns up :	60	PRESSU	RE:	1,050
Time Sample Taken						14:30		05:00		DC siz€	8		(Ft/M)		Total C		125	Type sur	f/sys.	3
Flowline Temperature Depth Metres					deg. C	38 1522		37 1522		14/-1-14		000			RTY SI		ATIONS			
Weight ppg.						9		9		Weight Viscosit			Filtrate	e : : Viscos	itu ·	<10 < 20	Other :	Chlorides		< 15k
Funnel Viscosity (sec/	at.) API @)		37	deg. C	51	•	53		By Auth				tor's wri		<u> </u>	Tield F	Drilling C	>15	
Plastic Viscosity cP @				41	deg. C	11		13		1-,	only .		•	tor's Re		ativo	~	Other	Juntacio	•
Yield Point (lb/100ft2)						21		23		i							NDATIO			
Gel Strength (lb/100ft2	10 sec.	/ 10 min	٦.			6	15	8	15	1 .	THE O							<u>us</u> ME FOR :	SOMF	
Filtrate API (cm3 / 30 n	nin.) @					8.2	~~~~	8.8		REPAIR					· - -			,		
API HTHP Filtrate (cn				~	deg. C	~		~		-1								NG WITH		JN
Cake Thickness (32nd						1 50	-~	1	~	1								HAULED.		_
Solids Content (% by Liquid Content (% by \		Oil/Water	Calc.		Retort	5.0	95.0	4.5	~ 05.5	1								RGES TH		
Sand Content (% by V		on/vvater	<u></u>			Tr		Tr	95.5	1							•	VEEN TH NCREASI		E
Methylene Blue Capaci		X II	b/bbl		cm3/cm3		-	9.0		FREQU					MEHO	, AND (*ONEMO!	NO IIV	
pH	Strip			22	deg. C	9		9.3		1			HIS. A	VOLUM	ME PRF	EMIX W	'AS MAF	DE AND P	RIMARY	,
Alkalinity Mud (Pm)				· ···		~		~		SHEAR									4	
Alkalinity Filtrate (Pf/M	Ŋ					0.3/1.8	6	0.38/1.9	92	THE PR	REMIX	WAS	WEIG	HTED T	O 9.0 F	PPG TO	ENSUF	RE THAT	THERE	WAS
Chloride (mg/L)						7300		8000		1								WITHIN T		
Hardness (mg/L)						680		360		SPECIF	IED PE	ROGF	RAMMI	Ε.						
hite (mg/L)						160		160					OPER	ATIONS	SI	UMMAR	<u>Y</u>			
K+ (mg/L)						5600		6600			RIG RE	PAIR	RS.							
KCL (% by Wt.)						1.14		1.35		i								D BICARI		
PHPA (Calc. lb/bbl)						1.08		1.07		1						ACTIV	E SYST	EM THRO	DUGH TI	HIS
PHPA (Excess lb/bbl)		-				-~		~		PERIOD	•				•					
Rheology - 600 / 300 / 6	(reading	s)				43/32/10		49/36/10		1						THE DE	SILTER	SUCTIO	N & DEG	AS-
		W.ID. 4.5	20::::	TIME :-	D. O.:	L				ER PIT	PUMP	SUC.								
Fluid Dull O. D.		MUD AC				I	·						SOLID	s co	NTROL		PMENT		Т	
Fluid Built & Receiv		Fluid I Desande		or Dispo	sed 8	Sumr			210	Type		Man.		Die	Cones	T	Shaker#	Screen		Hr.
w/ fresh water	-	Jesande Desilter				Initial Vo	лите		810	Centrifu				D'sand	12		1	S110/S11		24
" recycled "		Downhol	 e		17	Fluid Re	ceived			Degasse	3 I	Drilco		D'silter	12		2	S110/S11	U/S84	24
Drill Water		Dumped			12	, idid Ke	Serveu			 			SC: "				I I I	l		
Other		Other			28	Fluid Lo	st		65					S EQUI			lency low (ppg		Output (aal/>
										Desande	er		9.1	··· /PP9		Silvert	10.2	•1	0.9	yavill)
						Final To	tal		745	Desilter			<u></u>				~		0.9	
	į				65	(Circulat		······								 				
Total Received		Total Los	·L			, cuia	9 401.			801.10	S A114	LVC		nnt '	9/ 1	1	DIT / 1.0	(DO 41 !! 10		
Total Received	1	rotal Los	·· -								S ANA		s (ppb /		10414		DRAULIC		.
				llead	Balan	CO.	Hnit ¢	0		しじゃト ヘー・		MUS		0.1	0.0	Jet Vel	CCITY		217	
Product	Invento	огу Г	Rec'd.	Used 80	Balan 787	ce	Unit \$	Cost		High Gra				6.5	0.7	lmn				
Product	Invento			Used 80	Balan 787	ce	Unit \$ 6.2	Cost 496		Bentonit	е			6.5	0.7	Impact	Force		254	
	Invento {	огу Г				ce			.00	Bentonite Drilled S	e olids			34.6	3.8	HHP/	Force		254 1.0	
Product Barytes KCL - Agri.	Invento {	967		80	787	ce	6.2	496	.20	Bentonit	e olids vity Sol			34.6 41.1		HHP /	Force		254	
Product Barytes KCL - Agri. JK - 261	Invento 8	967 206		80 6	787 200	ce	6.2 25.7	496 154	.20	Bentonite Drilled S Low Gra	e olids vity So S. G.	lids	#2 ck.	34.6 41.1 2.60	3.8 4.5 Solids	HHP / HHP Bit Pres	Force in2 ss. Loss	Pres	254 1.0 56 379	
Product Barytes KCL - Agri. JK - 261 Sodium Sulphite	Invento	206 17		80 6 6	787 200 41	ce	25.7 137.3 23.56	154 823 141	.20 .50	Bentonite Drilled S Low Gra Average Med. "n'	e olids vity So S. G.	lids	#2 ck.	34.6 41.1 2.60 0.426	3.8 4.5 Solids 0.445	HHP / HHP Bit Pres	Force in2 ss. Loss eat Frac		254 1.0 56 379 650	
Product Barytes KCL - Agri. JK - 261 Sodium Sulphite	Invento 8	206 147		80 6 6	787 200 41 38	ce	25.7 137.3	496 154 823	.20 .50 .36	Bentonite Drilled S Low Gra Average	e olids vity Sol S. G.	lids	#2 ck.	34.6 41.1 2.60 0.426 2.246	3.8 4.5 Solids 0.445 2.251	HHP / HHP Bit Pres Csg. Se	Force in2 ss. Loss eat Frac	ıd Wt.	254 1.0 56 379 650 14.03	
Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate	Invento §	206 17 14		80 6 6 6	787 200 41 38 12	Ce	25.7 137.3 23.56 16.38	154 823 141 163	.20 .50 .36 .80	Bentonit Drilled S Low Gra Average Med. "n' Med. "K	e folids svity Sol	lids	#2 ck.	34.6 41.1 2.60 0.426 2.246 0.363	3.8 4.5 Solids 0.445 2.251	HHP / HHP Bit Pre	Force in2 ss. Loss eat Frac equiv. Me	ıd Wt.	254 1.0 56 379 650	
Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate - Low Viscosity	Invento §	206 47 44 22 52		6 6 6 10 2	787 200 41 38 12 50	Ce	25.7 137.3 23.56 16.38 71.70	154 823 141 163	.20 .50 .36 .80	Bentonit Drilled S Low Gra Average Med. "n' Med. "K Low "n'	e colids vity Sol S. G. "	#1ck		34.6 41.1 2.60 0.426 2.246 0.363	3.8 4.5 Solids 0.445 2.251 0.327	HHP / HHP Bit Pres Csg. Se " E Total n E.C.C	Force in2 ss. Loss eat Frac Equiv. Mu ozzle are	ıd Wt. a	254 1.0 56 379 650 14.03 0.371	
Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate - Low Viscosity	Invento §	206 47 44 22 52		6 6 6 10 2	787 200 41 38 12 50	Ce	25.7 137.3 23.56 16.38 71.70	154 823 141 163	.20 .50 .36 .80	Bentonite Drilled S Low Gra Average Med. "n' Med. "K Low "n' Low "K	e colids vity Sol S. G. "	#1ck	64 84	34.6 41.1 2.60 0.426 2.246 0.363	3.8 4.5 Solids 0.445 2.251 0.327	HHP / HHP Bit Pres Csg. Se " E Total n E.C.C	Force in2 ss. Loss eat Frac equiv. Mu ozzle are).	ıd Wt. a	254 1.0 56 379 650 14.03 0.371	
Product Barytes KCL - Agri. JK - 261 Sodium Sulphite Sod. Bicarbonate - Low Viscosity Caustic Soda	Invento §	206 47 44 22 52 29		80 6 6 10 2	787 200 41 38 12 50		25.7 137.3 23.56 16.38 71.70 21.38	154 823 141 163	.20 .50 .36 .80 .40	Bentonite Drilled S Low Gra Average Med. "n' Med. "K Low "n' Low "K	e colids vity Sol S. G. "	#1ck	64 64	34.6 41.1 2.60 0.426 2.246 0.363 3.316	3.8 4.5 Solids 0.445 2.251 0.327 4.696	HHP / HHP Bit Pres Csg. So " E Total n E.C.C	Force in2 ss. Loss eat Frac equiv. Mu ozzle are).	ad Wt. ea et : 14,737	254 1.0 56 379 650 14.03 0.371	

Independent Drilling Fluid Services Pty. Ltd. A.C.N. 009 267 314

8 Report#

Date: 3-May

Spud Date: 26-Apr 1996 Depth: 1,367 (M.)To: 1,522

WELL NAME and N	do ·	R	lac	kwi	ood	# 1				-		<u>, n</u>	0_	I	Depti		(M.)To	, ,,,
Block No. : PPL			tion :		Campbel		State	: Victoria	CONTRA). <u>D</u>	. x	Ŀ.				
ERATOR'S REPR	ESENTA							in KELLY		RIG No.		30						
Drilling	Assen			T			/ Ket	7	REPORT			av' B	AKE	<u> </u>				
	: GT18		iz€ 14 12	.12 16	Casing inch (Metre	1	Mud Volu							ation Data		
DP " 4.5 Type			th 110		8 inch (s Drill String Cap		Pits:		93		p size :		.0 * 8.0"		ins.
HWt" 4.5 Type			th 111		inch (s In Storage :		Total Vol Weight:		810		/Model 1			% Effic	
DC " 6.5 Lengt	th 303.4				TYPE:			/ PHPA	—			3.6		/Model 2			% Effic	3. 1
DC " 8 Lengt		- Cinci	11.0	ino.	TIFE.	T-		Properties	% O/G:		nnular \			tk 0.06			вы/м	
Sample From						F/Li		F / Line	DP size			M) Lam	-	tk 0.06			GPM:	
Time Sample Taken						13:3		24:00	DC siz∈ DC siz∈	8	-	M) Lam	1	ms up :	60	PRESSU		900
Flowline Temperature	e				deg. C		1	40	DC SIZE	0	(Ft/l			Circ. :	135		f/sys.	
Depth Metre	s					151		1522	Weight :	9.	-9.2 Fittr		ERIY	SPECIFIC				
Weight ppg.						9.	1	9.05	Viscosity			tic Visc	ositv :	< 20	Yield F	: Chlorides	max. @	< 15
Funnel Viscosity (see	c/qt.) API	@		39	deg. C	4	2	50	By Autho						Tricia i			·
Plastic Viscosity cP (@			32	deg. C	1	3	12						4-42	-	Drilling C	ontracto	or
Yield Point (lb/100ft2))						0	20	 			rator's R			~	Other		
Gel Strength (lb/100f		ec. / 10 r	min.			5	12	7 14	- ,					COMME				
Filtrate API (cm3 / 30						10.		9.4								ROUGH W		
API HTHP Filtrate (c	m3 / 30 n	nin.) @		~	deg. C		~	~	AS NOT	EN AT T	HECUG	H MOK	E PHPA	WAST	AKEN C	OUT OF TH	E SYS	TEM,
Cake Thickness (32r			P)		-55.	1	~	1 ~	A "SLOP	" THIC	IIL OTI	TUCKO,	VVIIH I	TE ULA	ייבים איי	TINGS RE\ AT THERE	/EALE	JAS
Solids Content (% by			Catc.	1	Retort	5.8	~	5.0 ~	SUFFICE	ENT PH	PA FV	DENT F	KESSE	EBE WY	NED 111	NTINUED	: WAS	T TC
Liquid Content (% by	Vol.)	Oil/Wa	ater				94.2	95.0	MAINTA				507 111	-11L VV	13 A CO	ששטווויייי	EFFUR	(1 10
Sand Content (% by \	√ol.)					Т	r	Tr					MP WA	TER W	HICHM	AS TREAT	רבת פם	NOB
Methylene Blue Capac	ity	х	lb/bbl		cm3/cm	3 9.	0	9.0	TO ADD						HOITY	IND INEA	EUPK	IOR
pH	Strip			2	deg. C		9	9.2	-						E EOUE	R SACKS C	NE COD	
Alkalinity Mud (Pm)							-	~								SED OF, A		
Alkalinity Filtrate (Pf/I	VIf)					0.28/1	.22	0.32/1.25	"ROCKY					GL WA	טוטרט	13ED UF, 1	45 100	,
Chloride (mg/L)						680		7100	•					DODT	THE OF			_
rotal Hardness (mg/L	.)					380		260								OPERTIE		E
hite (mg/L)						150		160	KEFINEL	ארו אור						PROGRAM	ME.	
(mg/L)						5500			1 _			RATIONS		UMMAR	-			
(CL (% by Wt.)						1.13		6000								PAIRS FOL		D.
PHPA (Calc, Ib/bbl)						1.24		1.23								E ADDED,		
PHPA (Excess lb/bbl)						1		1.18			ASE O	F THE P	OTASS	IUM LE	EL (TH	IAT NEED!	ED RE -	-
Rheology - 600 / 300 / (6 (1							~	INFORCI	NG).								
cology - 000 / 300 / 6	o (readin	gs)		·-· ·		46/33/6	·	44/32/10	ł									
		MUD. 4		17110 (
FI				NTING (E							SOLI	DS CC	NTROL	EQUII	MENT			
Fluid Built & Receiv	ved			or Dispo		Sum	тагу_		Туре	Ma	n. Hr.		Cones	Hr.	Shaker#	Screen	Size	Hr.
remix		Desand			21	Initial V	olume	762	Centrifuge	<u> </u>	~ ~	D'sand	2	24	1	S110/S110	VS110	24
w/ fresh water	10	Desilter	r						Degasser	Drilo	~	D'silter	12		2	8175/8110		24
" recycled "	165	Downh	ole		45	Fluid R	eceived	175					1					
Drill Water		Dumpe	d		15						SOLI	OS FOL	IIPMENT	EFFIC	IENCY		<u>-</u>	
Other		Other			46	Fluid Lo	st	127				low (ppg			ow (ppg			
									Desander		9.15		1:/	Ondern		.,	Output (gai/m)
						Final To	ıtal	810	Desitter		~			<u> </u>	10.8		0.61	
otal Received	175	Total Lo	not.		407				Desitter		~			 -	~			
	- 110	TOTAL LC			127	(Circula	ting Vol.)											
									SOLIDS	ANALYS	SIS	(ppb /	%)		BIT / HY	DRAULICS	DATA	٠
Product	Invent		Rec'd.	Used	Balan	се	Unit \$	Cost \$	High Gravi	ty Solids		0.1	0.0	Jet Velo	city		217	
arytes		871		4	867		6.2	24.80	Bentonite			5.9	0.7	impact			256	
									Drilled Soli	ids		39.1	4.3	HHP/i			1.0	
		217		11	206		25.7	282.70	Low Gravit	y Solids		45.0	4.9	ННР			56	
		57		10	47		137.3	1,372.50	Average S	. G.		2.60	Solids	Bit Pres	s. Loss		381	
(- 261		49		5	44		23.56	117.80	Med. "n"	#1~!	k #2 ck.	0.479	-	Csg. Se		Drae .	650	
(- 261				10	22		16.38	163.80	Med. "K"				1.826					
C - 261 odium Sulphite od. Bicarbonate		32	.						Low "n"		+-	+			quiv. Mu		4.03	
C - 261 odium Sulphite od. Bicarbonate				6	52	1	/1 /00		LUW 'N"	-	1 "	i U.41U	10.330	Fotal no		1	~~	
C - 261 odium Sulphite od. Bicarbonate		32			52 29		71.70	430.20		-	1				zzle are		0.371	
C - 261 odium Sulphite od. Bicarbonate MC - Low Viscosity		32 58	-	6	52 29		152.3		Low "K"	•	·		4.086	E.C.D.			0.371 4.47	
CL - Agri. C - 261 odium Sulphite od. Bicarbonate MC - Low Viscosity		32 58		6						ical Cost	t:			E.C.D.				
C - 261 odium Sulphite od. Bicarbonate MC - Low Viscosity		32 58 33		6					Low "K"	ical Cost				E.C.D.	tive Cost			

Independent Drilling Fluid Services

Drilling Fluid Report

Pty. Ltd. A.C.N. 009 267 314 Report# 7

Date : 2-May

Spud Date : 26-Apr 1996 epth : 1,110 (M.)To : 1,367

Blackwood # 1 O. D. & E. WELL NAME and No. : CONTRACTOR Block No. : Port Campbell 30 State: Victoria RIG No. Aiex' BRADLEY / Kevin KELLY ATOR'S REPRESENTATIVE . REPORT FOR Dav' BAKER Drilling Assembly Casing Mud Volume Bbls. Circulation Data Type: GT18D Bit size 8.5 Jet siz€ 14.12.1: 16 inch @ 9.6 368 Metre: Hole : 336 Pits: Pump size : [2*] 6.0 * 8.0" DP · 4.5 Length 952.4 9 5/8 inch @ 689.4 Type: Metre: Drill String Cap. : 55 Total Volume : 762 Make/Model 1: G. D. PZ-8 % Effic. 0.95 HWt ' 42 4.5 In Storage Type: Length 111.3 inch @ 80 Weight: 84 Make/Model 2: G. D. PZ-8 0.95 % Effic DC 6.5 Length 303.4 Other 17.85 MUD TYPE: KCL / PHPA 9 Annular Velocity % O/G: Bbl/stk 0.067 Stk/min 80 BH/M 10.64 DC " 8 Length **Mud Properties** 4.5 DP size 211 (Ft/M) Lam Bbl/stk 0.067 Stk/min 80 GPM: 447 Sample From F/Line F / Line DC size 6.5 365 (Ft/M) Lam 32 PRESSURE Bottoms up : 2050 Time Sample Taken 16:00 04:00 8 DC siz€ (Ft/M) Total Circ. 72 Type surf/sys. 3 Flowline Temperature 38 41 deg. C MUD PROPERTY SPECIFICATIONS Depth 1236 1413 Weight: Filtrate : Other: Chlorides max. @ < 15k Weight 8.9 8.85 ppg. Viscosity N.C. Plastic Viscosity: Yield Point : Funnel Viscosity (sec/qt.) API @ 37 36 35 deg. C By Authority: Operator's written **Drilling Contractor** Plastic Viscosity cP @ 32 deg. C 10 9 yes Operator's Representative Other Yield Point (lb/100ft2) 13 13 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 6 3 6 EFFORTS TO RAISE THE PHPA LEVEL CONTINUE, WITH DRY PHPA Filtrate API (cm3 / 30 min.) @ 13.3 14.1 BEING ADDED DIRECT AND ALSO IN THE PREMIXED FORM AS VOLUME API HTHP Filtrate (cm3 / 30 min.) @ deg. C IS REQUIRED Cake Thickness (32nd. in API / HTHP) 2 IT SHOULD BE NOTED THAT THE SODIUM SULPHATE CONSUMPTION IS Solids Content (% by Vol.) 4.3 3.5 Retort LESS, LEADING ONE TO BELEIVE THAT THIS BRAND IS MORE Liquid Content (% by Vol.) Oil/Water 95.7 CONCENTRATED. 96.5 Sand Content (% by Vol.) 0.25 Tr THE RECYCLING OF SUMP FLUID HAS BEEN EXTENDED IN THIS 24 HOUR Methylene Blue Capacity lb/bbl 8.0 7.0 PERIOD AND WITH THE 3 SETTLING PONDS, RELATIVELY GOOD FLUID cm3/cm3 21 deg. C 8.8 IS BEING RECLAIMED. Alkalinity Mud (Pm) DURING THE WIPER TRIP, THE SAND TRAP WAS DUMPED AND CLEANED Alkalinity Filtrate (Pf/Mf) 0.28/1.14 0.12/0.67 OUT [BEING TOTALLY FULL OF SAND / SOLIDS]. Chloride (mg/L) 6300 6700 THE ABOVE MENTIONED EFFORTS ARE TO COUNTER THE EXPECTED Total Hardness (mg/L) 480 500 PROBLEMS, WHEN PENETRATING THE BELFAST MUDSTONE. 150 e (mg/L) 110 OPERATIONS SUMMARY 5500 6500 ig/L) THE WIPER TRIP WAS CONDUCTED AT 1,215 METRES, WITH KCĹ (% by Wt.) 1.13 1.33 LITTLE DRAG ENCOUNTERED, IN THE PAARATTE FORMATION. PHPA (Calc. lb/bbl) 1.12 THERE WAS SIGNS OF THE CLAY SECTION STILL BEING "STICKY", 1.1 PHPA (Excess lb/bbl) INDICATING FURTHER PHPA WOULD BE USEFUL. Rheology - 600 / 300 / 6 (readings) 33/23/3 AS PER THE PROGRAMME, AT APPROXIMATELY 1,400 METRES, 31/22/3 ADDITIONS TO REDUCE THE FLUID LOSS, BEGAN. MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Summary Man. Hr. Type Hr. Screen Size Hr. Premix 32 Desander 654 Initial Volume Centrifuge 2 20 \$175/\$110/\$110 20 w/ fresh water Desilter 30 Drilco D'silte 12 10 S175/S110/S110 20 Degassei " recycled " Downhole 56 347 Fluid Received Drill Water 92 Dumped SOLIDS EQUIPMENT EFFICIENCY Other Other 28 239 Fluid Lost Overflow (ppg.) Underflow (ppg.) Output (gal/m) 8.95 1.13 Final Total 762 2.11 Desilter 8.9 11.6 Total Received 347 239 (Circulating Vol.) SOLIDS ANALYSIS (ppb / %) BIT / HYDRAULICS DATA Product Inventory Rec'd. Used Balance Unit \$ Cost \$ 0.1 0.0 386 High Gravity Solids Jet Velocity Barvtes 891 20 871 6.2 124.00 Bentonite 5.1 0.6 791 Impact Force Drilled Solids 26.5 2.9 HHP / in2 5.4 KCL - Aari 246 20 226 25.7 514 00 Low Gravity Solids 31.6 3.5 307 HHP JK - 261 66 9 57 137.3 1,235.25 2.60 1177 Average S. G. Solids Bit Press. Loss Sodium Sulphite 5 49 23.56 117.80 0.521 Med. "n' #1ck #2 ck 0.494 Csg. Seat Frac Pres 650 Sod. Bicarbonate 40 8 32 16.38 131.04 0.895 1.008 14.03 Med. "K' Equiv. Mud Wt Low "n' 0.442 0.433 0.371 Total nozzle area 1 458 Low "K" 1.481 E.C.D. 9.50 Daily Chemical Cost: Cumulative Cost: 2,122 ENGINEER EDD PERKINS ADDRESS South Australia TELEPHONE 08 - 338 3027 n herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made

urselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same

Independent Drilling Fluid Services

Drilling Fluid Report

Pty. Ltd.

Report# **6**

Date: 1-May

Spud Date : 26-Apr 1996 Depth : 692 (M.)To : 1,110

Blackwood #1 O. D. & E. WELL NAME and No . CONTRACTOR Port Campbell Block No. : PPL - 1 Location : State : Victoria RIG No. 30 ATOR'S REPRESENTATIVE : Alex' BRADLEY / Kevin KELLY Dav' BAKER REPORT FOR Drilling Assembly Casing Mud Volume Bbls. Circulation Data Bit size 8.5 Type: GT18D Jet siz€ 14.12.12 16 9.6 inch @ Metres Hole: 294 Pits : 318 Pump size : [2*] 6.0 * 8.0" 9 5/8 inch @ 689.4 Metres Drill String Cap. : 4.5 Type: Ε Length 695.4 42 Total Volume : 654 Make/Model 1: G. D. PZ-8 % Effic. 0.95 HW# 4.5 42 Length 111.3 Type: Metres In Storage : 120 Weight Make/Model 2: G. D. PZ-8 % Effic 0.94 DC " 6.5 Length 303.4 Other 17.85 MUD TYPE: KCL / PHPA % O/G: 10 Annular Velocity Bbl/stk 0.067 Stk/min 80 BN/M 10.64 DC 8 Length 0 **Mud Properties** DP size 4.5 211 (Ft/M) Lam Bbl/stk 0.067 Stk/min 80 GPM: 447 Sample From F / Line F/Line DC size 6.5 Bottoms up : 365 (Ft/M) Lam 28 PRESSURE: 1880 Time Sample Taken 04:00 DC siz€ 8 (Ft/M) 0 Total Circ : 61 Type surf/sys. 3 Flowline Temperature deg. C 30 38 MUD PROPERTY SPECIFICATIONS Depth 940 1163 Weight: Min. Filtrate: 0 Other: Chlorides max. @ < 15k Weight 8.9 8.85 Viscosity: N.C. Plastic Viscosity: < 20 Yield Point : >5 Funnel Viscosity (sec/qt.) API @ 33 36 deg. C 35 By Authority: Operator's written **Drilling Contractor** Plastic Viscosity cP@ deg. C 8 9 Ves Operator's Representative Other Yield Point (lb/100ft2) 8 11 FLUID SUMMARY AND RECOMMENDATIONS 5 Gel Strength (lb/100ft2) 10 sec. / 10 min 6 3 Filtrate API (cm3 / 30 min.) @ 19.3 14.2 THE MUD ACCOUNT'G SUMMARY [IN THIS REPORT] DOES NOT API HTHP Filtrate (cm3 / 30 min.) @ 0 0 SHOW THE MUD USED & DUMPED AFTER THE CEMENT WAS DRILLED deg. C Cake Thickness (32nd, in API/HTHP) 1 n 1 OUT (IN THE CASING). Solids Content (% by Vol.) 4.3 0 3.5 THE AMOUNT WAS 261 BBLS.. Oil/Water Liquid Content (% by Vol.) 0 95.7 0 96.5 VOLUME WAS BUILT AS THE YIELD POINT WAS SLOWLY RAISED. Sand Content (% by Vol.) 0.5 THIS WAS INTENTIONAL, DUE TO THE DIRECT INFLUENCE OF RAISING Methylene Blue Capacity cm3/cm 7.0 THE Y.P. IS ALSO PROPORTIONAL TO THE WEIGHT INCREASE - -ESPECIALLY IN THE SAND SECTIONS (AS IS BEING PENETRATED AT pН 22 deg. C 9.3 9.2 Alkalinity Mud (Pm) THIS TIME) - PROIR TO MIDNIGHT. Alkalinity Filtrate (Pf/Mf) 0.38/0.84 0.2/0.76 DUE TO COMMUNICATIONS BETWEEN THE PITS. THE PREMIX IS NOT Chloride (mg/L) 6200 6800 BEING ADDED AS EVENLY AS DESIRED, BUT IT IS NOT IMPAIRING THE Total Hardness (mg/L) 380 420 OPERATION. e (mg/L) 160 140 OPERATIONS SUMMARY g/L) 5400 6100 AFTER THE F.I.T., DRILLING CONTINUED WITH THE 8 1/2" RR BIT, KCL (% by Wt.) 1.10 1.25 THROUGH THE PAARATTE FORMATION PHPA (Calc. lb/bbl) 0.61 0.74 THE DESILTER HAS BEEN BEEN OPERATING ERRATICALLY & PHPA (Excess lb/bbl) IS BEING "WORKED ON". Rheology - 600 / 300 / 6 (readings) 24/16/3 29/20/4 THE PHPA LEVEL IS SLOWLY INCREASING, WHICH IS ASSISTING TO LOWER THE FLUID LOSS & RAISE THE YIELD POINT. MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Summary Hr. Type Man. Hr. Screen Size Hr. Premix Desander 38 Initial Volume 0 Centrifuge 0 D'sand 21 S175/S110/S110 24 862 w/ fresh water Desitter 42 Degasser 0 D'silter 12 15 S175/S110/S110 24 " recycled ' 0 72 Downhole Fluid Received 862 **Drill Water** 0 Dumped 21 SOLIDS EQUIPMENT EFFICIENCY Other 0 Other 35 Fluid Lost 208 Overflow (ppg.) Underflow (ppg.) Output (gal/m) Desander 14.3 1.27 Final Total Desilter 8.95 10.2 1.98 Total Received 862 Total Lost 208 (Circulating Vol.) SOLIDS ANALYSIS BIT / HYDRAULICS (ppb / %) DATA Inventory Rec'd. Used Balance 0.0 Jet Velocity Unit \$ Cost \$ High Gravity Solids 0.1 386 Barytes 891 891 6.2 0.6 0 .00 5 1 791 Bentonite Impact Force KCL - Agri. 261 15 246 25.7 386 .00 Drilled Solids 26.4 2.9 HHP / in2 5.4 id - Gel 54 26 28 8.13 211 .00 Low Gravity Solids 31.5 3.5 HHP 307 JK - 261 66 137.3 961 .00 Average S. G. 2.60 Solids Bit Press. Loss 1177 Sodium Sulphite 61 7 54 23.56 165 .00 Med. "n" #1ck #2 ck. 0.585 0.536 Csg. Seat Frac Pres 650 Sod. Bicarbonate 0 0 0 16.33 0 .00 Med. "K" 0.418 9.708 " Equiv. Mud Wt. 14.03 Flowzan 5 1 4 400.00 400 .00 _ow "n" 0.363 0.412 Total nozzle area 0.371 Soda 39 4 35 21.38 86 .00 "K" 1.658 1.532 E.C.D. 10.47 C 0 .00 Daily Chemical Cost: Cumulative Cost: 0 O 0 .00 7,670 \$ 2,208 **EDD PERKINS** ADDRESS South Australia TELEPHONE 08 - 338 3027 Any opinion and I or recommendation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made

ly ourselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same.

Independent Drilling Fluid Services

Drilling Fluid Report

Pty. Ltd.

Report# 5 Date : 30-Apr

Spud Date : 26-Apr 1996 Depth : 692 (M.)To : 692

Blackwood #1 O. D. & E. WELL NAME and No. : CONTRACTOR Block No. : PPL - 1 Port Campbell Location: State : Victoria RIG No. Alex' BRADLEY / Kevin KELLY TOR'S REPRESENTATIVE : Dav' BAKER REPORT FOR Drilling Assembly Casing Mud Volume Bbls. Circulation Data Bit size 8.5 Type: GT18D Jet size 14.12.13 9.6 16 85 inch @ Metres Hole: 224 Pits: Pump size : [2*] 6.0 * 8.0" 4.5 Type: Ε Length 277.4 9 5/8 inch @ 689.4 Metres Drill String Cap. : 0 Total Volume : 261 Make/Model 1: G. D. PZ-8 % Effic. 0.95 535 Weight: HWt " 4.5 Type: 42 Length 111.3 inch @ Metres In Storage 8.45 Make/Model 2: G. D. PZ-8 0.95 % Effic. DC 6.5 Length 303.4 Other F.W. Native Clay 0 17.85 MUD TYPE : % O/G: Annular Velocity Bbl/stk 0.067 Stk/min 80 выим 10.71 DC 8 Length 4.5 n **Mud Properties** DP size 212 (Ft/M) Lam Bbl/stk 0.067 Stk/min 81 GPM : 450 Sample From F / Line DC size 6.5 367 (Ft/M) Lam 16 PRESSURE · Bottoms up : 1000 Time Sample Taken 20:00 02:30 8 DC siz€ (Ft/M) Total Circ. : Type surf/sys. Flowline Temperature NC 28 MUD PROPERTY SPECIFICATIONS deg. C Depth 692 695 KCL max. @ 15k Weight : Other: Weight 8.55 **Q.**5 Viscosity: N.C. Plastic Viscosity <20 Yield Point >5 Funnel Viscosity (sec/qt.) API @ 17 deg. C 27 28 By Authority: _~_ Operator's written Drilling Contractor Plastic Viscosity cP @ 16 deg. C 3 4 Ves Operator's Representative Other Yield Point (lb/100ft2) 4 4 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 2 1 Filtrate API (cm3 / 30 min.) @ 21.6 THE MAIN HOLE KCL / PHPA WAS SHEARED FOR AS LONG AS API HTHP Filtrate (cm3 / 30 min.) @ deg. C 0 ß POSSIBLE Cake Thickness (32nd. in API/HTHP) 1 DUE TO COMMUNICATION, SOME 12 1/4" HOLE MUD DID MIX INTO Solids Content (% by Vol.) Retort 8.8 0 1.1 0 THE PHPA SYSTEM, BUT WAS OF LITTLE CONSEQUENCE. Liquid Content (% by Vol.) Oil/Water 0 91.2 0 98.9 THE FIRST REPORTED CHECK, WAS OF THE CONCENTRATED Sand Content (% by Vol.) Tr FLUID PRIOR TO DILUTION (WHICH TOOK PLACE ONCE THE SHOE WAS 0 Methylene Blue Capacity lb/bbl 2.0 DRILLED OUT]. cm3/cm3 AT THAT TIME NO SODIUM SULPHITE WAS ADDED, AS IT WOULD HAVE 15 deg. C 8.7 9 Alkalinity Mud (Pm) LOST DUE TO THE SHEARING ACTION BEING PERFORMED. Alkalinity Filtrate (Pf/Mf) PRIOR TO CHANGING MUD SYSTEMS, THE ABOVE S. SULPHITE WAS 0.18/0.67 0.24/0.72 Chloride (mg/L) 9800 8800 ADDED Total Hardness (mg/L) 560 620 e (mg/L) 110 OPERATIONS SUMMARY (L) 7800 6500 THE CASING WAS DRILLED OUT WITH THE 12 1/4" SECTION MUD. KCL (% by Wt.) 1.60 1.33 THE CHANGE OVER TO THE PHPA / KCL FLUID WAS COMPLETED WITH PHPA (Calc. lb/bbl) NO PROBLEMS AND WITH THE FINER SHAKER SCREENS BEING ABLE TO 0.56 0.54 PHPA (Excess lb/bbl) COPE Rheology - 600 / 300 / 6 (readings) 10/7/1 12/8/1 AS DRILLING PROGRESSED, VOLUME WAS BUILT AND THE PROPERTIES WERE REFINED MUD ACCOUNTING (BBLS.) SOLIDS CONTROL **EQUIPMENT** Fluid Built & Received Fluid Lost or Disposed Summary Hr. Type Man. Hr. Screen Size Hr. Cones Premix 0 261 Centrifuge Desander Initial Volume 0 0 \$175/\$110/\$110 0 0 w/ fresh water Desilter 0 12 13 S175/S110/S110 2 Degassei D'silter " recycled " 0 Downhole 0 0 Fluid Received **Drill Water** 0 0 Dumped SOLIDS EQUIPMENT EFFICIENCY Other 0 Other 0 0 Fluid Lost Output (gal/m) Overflow (ppg.) Underflow (ppg.) 0 Desander Final Total 261 Desilter 8.45 0 Total Received (Circulating Vol.) SOLIDS ANALYSIS (ppb / %) BIT / HYDRAULICS DATA Product Inventory Rec'd. Used Balance Unit \$ Cost \$ High Gravity Solids 0.0 0.0 Jet Velocity 389 Barvtes 891 n 891 6.2 0 .00 Bentonite 1.4 0.1 Impact Force 773 KCL - Agri. 281 20 261 25.7 514 .00 Drilled Solids 8.4 0.9 HHP / in2 5.3 id - Gel 54 0 54 8 13 0 .00 Low Gravity Solids 9.8 1.1 HHP 302 JK - 261 74 73 1 137.3 137 .00 2.60 Solids 1151 Bit Press. Loss Average S. G. Sodium Sulphite 67 6 61 0.514 0.585 Csg. Seat Frac Pres 23.56 141 .00 Med. "n" #1ck #2 ck Sod. Bicarbonate 14 14 C 16.38 229 .00 0.283 0.209 0.00 Med. "K" Equiv. Mud Wt. 0 0.00 0 .00 0.423 0.452 Total nozzle area 0.371 _ow "n" 0 0.502 0.479 0 0.00 ow "K" E.C.D. 9.43 0 0 0.00 Daily Chemical Cost: Cumulative Cost: 0 0 0 0 .00 1,022 ADDRESS South Australia TELEPHONE 08 - 338 3027 endation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made

purselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same

WELL NAME and No. :

Independent Drilling Fluid Services Pty. Ltd. A.C.N. 009 267 314

4 Report#

Date: 29-Apr

 Spud
 Date :
 26-Apr
 1996

 Depth :
 692 (M.)To :
 692
 Depth: Blackwood #1 O. D. & E.

WELL NAME and N					ou				COV	ITRACTO	₹		<u>. D.</u>	X	Ľ.	-			
ck No. : PPL			tion :		Campbell			: Victoria	\bot	RIG N	lo.	3	0						
PERATOR'S REPR	ESENTA	TIVE :		Ale	k' BRA	DLEY	/ Kev	in KELLY	REP	ORT FOR	<u> </u>	_Da	v' B/	AKER	<u> </u>			<u> </u>	
Drilling	Assen			-	Casing					Volume 1	3bls.					Circula	ation Dat	a	
Bit size 12.3 Type					inch @		Metre		176	Pits:		8	5	Pump	size :		0 * 8.0"		ins.
DP " 4.5 Type			th 422.		inch @	0	Metre	s Drill String Ca	ıp.: 26	Total \	/olun	ne :	261	Make.	/Model 1	G. D.	PZ-8	% Effic.	0.9
HWt " 4.5 Type	: 42	Leng	jth 111.	3 ~	inch @) ~	Metre	s In Storage :	190	+ Weigh	t :	8.	4	Make	/Model 2	: G. D.	PZ-8	% Effic.	0.9
	th 131.3	_	r 16.5	5 MUE	TYPE:		F.W.	Native Clay	% 0/	/G : 5	Ann	ıular V	elocity	Bbl/st	k 0.067	7 Stk/mi	n 10	0 вы/м	13.3
	th 27.05	5					Mud I	Properties	DP s	ize 4.5	105	(Ft/N	l) Lam	Bbl/st	k 0.067	7 Stk/mi		O GPM:	55
Sample From						F/Lir	e	Pit	DC s	iz€ 6.5	127	(Ft/N	1) Lam	Botto	ms up :	13	PRESS	URE :	1000
Time Sample Taken						14:3		04:00	DC s	iz€ 8	159	(Ft/N	l) Lam	Total	Circ. :	20	Type se	urf/sys.	3
Flowline Temperature					deg. C	3		NC				MUD	PROP	ERTY S	SPECIFIC	ATIONS			
Depth Metre	S					69		692		jht :		. Filtra			0	Other :		0	
Weight ppg.						9.		9.45	Visc	osity :	N.C	. Plas	tic Visco	sity :	N.C.	Yield P	oint :	N.C.	
Funnel Viscosity (see		@		27	deg. C	3	9	40	By A	uthority:	~	_ Oper	ator's w	ritten		~	_ Drilling	Contracto	r
Plastic Viscosity cP	<u> </u>			22	deg. C	1	3	9	L_		yes	Oper	ator's R	epresen	tative	~	Other		
Yield Point (lb/100ft2						1	7	16			FLU	JID SU	MMARY	AND RE	COMME	NDATIO	NS		
Gel Strength (lb/100f		ec. / 10	min.			6	22	6 17											
Filtrate API (cm3 / 30						>35.0)	>35.0		THE V	VEIG	HT GA	NW WAS	DERIN	/ED FR	OM SHO	RTENIN	G THE	
API HTHP Filtrate (c				~	deg. C	()	0	SYS	TEM WH								- · · -	
Cake Thickness (32)		1/HTH				5	0	5 ~	THIS								EN DILU	TION WAS	S
Solids Content (% by			Calc.		Retort	8.0	0	8.4 0	NEE	DED TO	COU	NTER	THIS.						
Liquid Content (% by		Oil/W	ater			0	92.0	0 91.	6								D ACTIV		
Sand Content (% by						0.25		Tr	_									AS ALIGN	IED
Methylene Blue Capac		X	lb/bbl		cm3/cm	3 23.0)	19.0	тот	HE MUD	PUN	1PS F	OR DRII	LING C	OUT THE	СЕМЕ	NT.		
pH Alkalinity Mud (D-)	strip			20	deg. C	9		9	THE	REMAIN	NG \	/OLUI	ME WAS	UTILIS	SED TO	BUILD 1	THE KCL	. (1%) / Ph	HPA
Alkalinity Mud (Pm)						ļ^	·	~	(0.5 F	PPB.) AN	D SH	IEARII	NG WAS	AITINI 8	TED, US	SING 2 (CHARGE	PUMPS.	
Alkalinity Filtrate (Pf/I	Mf)					0.15/0		0.12/0.26		THE A	BOV	E FLU	ID BEIN	G MAD	E FOR 1	ГНЕ МА	IN 8 1/2"	SECTION	N IS
Chloride (mg/L)						900		850	BEIN	IG TREAT	ED۱	WITH	S. BICA	RBONA	TE TO	OWER	THE HA	RDNESS	
al Hardness (mg/L	-)					860)	760	AND	TO COU	NTE	R THE	CEME	NT CON	TAMINA	ATION.			
phite (mg/L)						<u> </u>		~				OPER	RATIONS	s	UMMAR	<u>Y</u>			
K+ (mg/L)								~		ON TH	E WI	PERT	TRIP, W	HEN TH	IE BIT V	VAS RU	N BACK	то вотт	гом.
KCL (% by Wt.)	·-··					~		~	NO F	ILL WAS							•		***
PHPA (Calc. lb/bbl)								~		THERE	WA	s no	PROBL	EMS RI	JNNING	THE C	ASING T	о вотто	M
PHPA (Excess lb/bbl)						~		~	(WITI	H NO FILI							- •		
Rheology - 600 / 300 /	6 (readir	ıgs)				35/26/14		34/25/11								•	WITH P	ETURNS	TΩ
									SURF									MUD MAD	
		MUD	ACCOUN	ITING (I	BBLS.)	•			1	,/11			os co				∝ IAEAA I	NIAL UCIAL	٠ <u>.</u> .
Fluid Built & Recei	ved	1	d Lost			Sumi	nac:		1_				<i>J</i> S ((0			PMENT			
Premix		Desan		or Disb	osea 7	Initial V		640	Туре		Man.	1	-	Cones	1	Shaker#	Screer		Hr.
w/ fresh water	0	Desilte				mittal V	oiume	646			~	0	D'sand	2		1	S110/S1	10/S110	
" recycled "	50				0				Degas	sser [Orilco	0	D'silter	12	0	2	S110/S1	10/8110	7
		Downł			29	Fluid Re	ceived	95				L	<u></u>	<u> </u>					
Drill Water	45	Dumpe	ed		427	ļ						SOLIE	S EQU	IPMENT	EFFIC	IENCY			
Other	0	Other			17	Fluid Lo	st	480				Overf	low (ppg	.)	Underfl	ow (ppg	.)	Output (gal/m)
									Desan	ider		9.45				12.3		1.59	
						Final To	tal	261	Desilte	er		~	_			~		0	
Total Received	95	Total L	ost		480	(Circula	ting Vol.)											
									601	IDS ANA	LVC		(l- ·	0/ \					
Product	Inven	torv	Rec'd.	Used	Baland	70	Heis A	0		IDS ANA		S ((ppb /		1		DRAULIC		
Barytes		891	· ····· u.	Used 0	891	Je .	Unit \$	Cost \$		Fravity So	iids		0.0	0.0	Jet Velo		**	228	
KCL - Agri.		301					6.2	0 .00	Bentor				15.1	1.7	Impact			623	
id - Gel				20	281		25.7	514 .00		Solids			60.9	6.7	HHP / ii	n2		1.2	
JK - 261		54 19	60	0	54		8.13	0 .00		ravity Sol	ids		76.0	8.4	ННР			143	
			60	5	74		137.3	686 .00	Averaç	ge S.G.			2.60	Solids	Bit Pres	s. Loss		438	
Sodium Sulphite		67	i	0	67		23.56	0 .00	Med.	"a" i	#1ck	#2 ck.	0.429	ü.44 <u>3</u>	Csg. Se	at Frac F	Pres	0	
0		· · · · · · · · ·	ļ	0			0.00	0 .00	Med.	"K"	- [1	1.575	i	quiv. Mu		0.00	
nent operation				0			0.00	0 .00	Low	"n"	.				Total no	·		0.786	
CaCl2		27		4	23		0	0 .00	Low '		-	•	3.569		E.C.D.			9.47	
0				0			0	0 .00		hemical C	ost ·						· •	J17	
0				0			0	0 .00	٦, ٥				1 200		vumula	live Cost			
ENGINEER EDD F	DEDVIN											•	1,200			\$	4,440		
Any opinion and I o	PERKIN	ndation.	expresend	orally or y	ADDRESS	has been	propared	Australia					TELEPH	IONE	08 - 33	8 3027			
y ourselves or our agents a	s to it's cor	rectness	or comple	teness; a	nd no liabilit	,as been y is assum	ed for any	damages resulting	e used if the from the us	e user so ele se of same	cts, ho	owever,	no repres	entation o	r warranty	is made			

Independent Drilling Fluid Services **Drilling Fluid Report**

3 Report# Spud Date

Date: 28-Apr 26-Apr 1996

594 (M.)To:

Blackwood #1 O. D. & E. WELL NAME and No. : ONTRACTOR ck No. : PPL - 1 Location: Port Campbell State: Victoria RIG No Alex' BRADLEY / Kevin KELLY RATOR'S REPRESENTATIVE **BAKER** REPORT FOR Dav' Drilling Casing Mud Volume Bbls. Circulation Data 12.3 Type: L 114 Jet size 20/20/1 10 Metre: 325 inch @ Hole 295 Pits: Pump size : [2*] 6.0 * 8.0" ins. DΡ 4.5 E Type: Length 422.4 inch @ Metres % Hole Excess 5 Total Volume : 646 Make/Model 1: G. D. PZ-8 % Effic. 0.95 HWt 4.5 42 Type: Length 111.3 inch @ Metres in Storage 20 Weight 8.3 Make/Model 2: G. D. PZ-8 % Effic 0.95 DC 6.5 Length 131.3 Other MUD TYPE F.W. Spud DScap: 26 Annular Velocity Bbl/stk 0.067 Stk/min 100 выли 13.30 DC Length 27.05 8 **Mud Properties** DP size 4.5 105 (Ft/M) Lam Bbl/stk 0.067 Stk/min 100 GPM: 559 Sample From F / Line Pit DC size 65 127 (Ft/M) Lam Bottoms up : 22 PRESSURE : Time Sample Taken 04:00 159 (Ft/M) Lam DC siz€ Total Circ. 49 Type surf/sys 3 Flowline Temperature deg. C 30 NC MUD PROPERTY SPECIFICATIONS Depth 692 692 Weight: <9.0 Filtrate : 0 Other: O Weight 0.1 9.5 Viscosity: N.C. Plastic Viscosity: Min Yield Point <15 Funnel Viscosity (sec/qt.) API @ 27 41 43 By Authority: Yes Operator's written **Drilling Contractor** Plastic Viscosity cP @ deg. C 6 8 **Yes Operator's Representative** Other Yield Point (lb/100ft2) 29 14 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 10 16 6 THE NATIVE CLAY SYSTEM WITH INBUILT YIELDING PROPERTIES. Filtrate API (cm3 / 30 min.) @ >35.0 >35.0 WAS USED TO PROTECT THE HOLE WHILE CASING WAS RUN. API HTHP Filtrate (cm3 / 30 min.) @ deg. C THIS ALSO BUILT UP A THICK WALL-CAKE IN THE SAND SECTION, BELOW Cake Thickness (32nd. in API/HTHP) 0 6 5 THE MARL AND ABOVE THE PEMBER MUDSTONE. Solids Content (% by Vol.) 5.8 0 8.7 A SAPP SWEEP WAS USED TO SOFTEN AND POSSIBLY REMOVE THE iquid Content (% by Vol.) Oil/Water 0 94.2 0 91.3 WALL-CAKE OBSTRUCTION, BUT THIS MADE THE FILTERCAKE "STICKY". Sand Content (% by Vol.) 0.5 AT THIS TIME DOWN-HOLE LOSSES WERE OBSERVED (35 BBLS.). Tr Methylene Blue Capacity 26 18 A GEL HIGH VISCOSITY SWEEP WAS USED AND THIS ADDITION OF cm3/cm ρH SEMI - INACTIVE CLAYS,ASSISTED TO SEAL & MAKE THE WALLS FIRMER. 22 deg. C 9.5 9.3 Alkalinity Mud (Pm) BARYTES WAS USED TO CLEAR THE PIPE ON THE TRIP. Alkalinity Filtrate (Pf/Mf) 0.5/0.530.28/0.4 WHILE RUNNING IN, TIGHT HOLE WAS OBSERVED SO A HIGH VISCOSITY Chloride (mg/L) 1050 900 SWEEP, MADE W/ GEL AND 5.5 PPB. CFL (LIGNO) FOR THINNING PER -Haroness (mg/L) 1480 1040 POSES AND TO ENSURE A POSITIVE ION EFFECT ON THE WALL-CAKE. hite (mg/L) OPERATIONS SUMMARY (不 (mg/L) THE ABOVE MENTIONED (20 BBL) SWEEP WAS PUMPED WHILE ON KCL (% by Wt.) BOTTOM. THIS PILL WAS DUEL ACTING, SO TO CLEAN THE SOFTER PHPA (Calc. lb/bbl) FILTER-CAKE OVER THE SAND SECTION (STRENGTHENING IT) AND ALSO PHPA (Excess lb/bbl) ~ ADDING STRENGTH TO THE MARL PROBLEMATIC SECTION IWHICH HAS Rheology - 600 / 300 / 6 (readings) 41/35/12 30/22/9 BEGUN TO SWELL AND SLOUGH! DILUTIONS INCREASED TO COUNTER WEIGHT GAINS. MUD ACCOUNTING (BBLS.) EQUIPMENT CONTROL Fluid Built & Received Fluid Lost or Disposed Hr Hr. Нг. Гуре Man. Screen Size Premix 51 Desander Centrifuge 801 Initial Volume 0 D'sand 2 18 S110/S110/S110 w/ fresh water 0 Desitter Degasse Drilco 0 12 0 S110/S110/S110 " recycled " Downhole 122 90 Fluid Received Drill Water 10 16 Dumped SOLIDS EQUIPMENT EFFICIENCY 0 Other 56 245 Fluid Lost Overflow (ppg.) Underflow (ppg.) Output (gal/m) 9.05 1.98 Final Total 646 Desilte Total Received 90 Total Lost 245 (Circulating Vol.) SOLIDS ANALYSIS (ppb / %) BIT / HYDRAULICS DATA Inventory Product Used Balance Unit \$ Cost \$ High Gravity Solids 0.0 0.0 Jet Velocity 228 Barytes 912 21 912 6.2 130 .00 Bentonite 13.3 1.5 Impact Force 626 0 0 0 .00 0 Drilled Solids 66.1 7.3 HHP / in2 1.2 id - Gel 87 5 82 8.13 41 .00 Low Gravity Solids 79 4 87 HHP 143 CFL (Ligno) 39 2 37 36 72 .00 2.60 440 Solids Average S. G. Bit Press. Loss SAPP 2 12 67 95 136 .00 Med. "n" #1ck #2 ck 0.228 0.447 Csg. Seat Frac Pres Note that 4 sx. Lime were broken & w/off. 0 Ú.UÚ 0 .00 Med. "K" 8.438 1.353 " Equiv. Mud Wt. 0.00 43 19 24 5.80 110 .00 Low "n" 0.272 0.282 Total nozzle area 0.786 261 3 19 137.3 412 .00 Low "K" 6 4 16 3 787 ECD Usage by Haliburtor 0 0 0 .00 Daily Chemical Cost: Cumulative Cost: id Gel 82 28 54 0 0 .00 901 3.239 EDD PERKINS ENGINEER ADDRESS South Australia TELEPHONE 08 - 338 3027 Any opinion and I or recommendation, expressed orally or written berin, has been aybe used if the user so elects, however, no representation or warranty is made ourselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same

Independent Drilling Fluid Services **Drilling Fluid Report**

Report#

Date: 27-Apr

Spud Date : 26-Apr 1996 120 (M.)To: 594

2

Blackwood # 1 O. D. & E. WELL NAME and No. . CONTRACTOR Block No. : PPL - 1 Location'. Port Campbell State: Victoria 18 RIG No RATOR'S REPRESENTATIVE : Alex' BRADLEY Dav' BAKER REPORT FOR Drilling Assembly Casing Mud Volume Bbls. Circulation Data Bit size 12.3 Type: L 114 Jet size 20/20/15 10 inch @ Metres Hole . 365 Pits: 410 Pump size : [2*] 6.0 * 8.0 ins np = 4.5 Type: Ε Length 324.4 inch @ Metres % Hole Excess : 30 Total Volume : 801 Make/Model 1: G. D. PZ-8 % Fffic 0.95 HWt 4.5 42 Type: Length 111.3 inch @ Metres in Storage : 105 Weight: Make/Model 2; G. D. PZ-8 % Effic 0.95 DC Length 131.3 Other MUD TYPE: F.W. Spud 26 DScap: Annular Velocity Bbl/stk 0.067 Stk/min 106 выим 14.10 __ Length 27.05 DC 8 **Mud Properties** DP size 4.5 112 (Ft/M) Lam Bbl/stk 0.067 Stk/min 106 GPM: 592 Sample From F/line F/Line DC size 6.5 135 (Ft/M) Lam Bottoms up : 26 PRESSURE : 1200 Time Sample Taken 19:30 04:00 DC size R 168 (Ft/M) Lam 56 Total Circ. : Type surf/sys Flowline Temperature deg. C 24 32 MUD PROPERTY SPECIFICATIONS Metres 457 665 Weight: <9.0 Fittrate: Other: Weight 8.8 9.05 Viscosity: N.C. Plastic Viscosity : Min Yield Point <15 Funnel Viscosity (sec/qt.) API @ deg. C 31 39 By Authority: Yes Operator's written **Drilling Contractor** Plastic Viscosity cP @ deg. C 4 4 yes Operator's Representative Other Yield Point (lb/100ft2) 8 24 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 4 11 6 Filtrate API (cm3 / 30 min.) @ 33.6 >35.0 FOR THE MAJORITY OF THIS PERIOD, A FRESH WATER POSITIVE API HTHP Filtrate (cm3 / 30 min.) @ ION SYSTEM WAS USED. deg. C Cake Thickness (32nd. in API / HTHP) 4 n 7 THE SOLIDS IN THE SETTLING PITS WERE DUMPED AS THEY BUILT UP, Solids Content (% by Vol.) 3.5 Calc 0 5.3 0 THIS FLUID (ONCE SUCTION WAS ATTAINABLE) WAS RECYCLED, AS THE Liquid Content (% by Vol.) Qil/Water 0 96.5 0 SOLIDS SETTLED OUT READILY Sand Content (% by Vol.) 2.5 0.5 ADDITIONS OF ALUMINIUM SULPHATE AND SAPP WERE INCORPORATED Methylene Blue Capacity cm3/cm 19 22 TO ASSIST THE INHIBITION OF THE MARL SECTION. 22 deg. C 8 9.5 THIS PROVED TO BE SUCCESSFUL Alkalinity Mud (Pm) 0 AT 512 METRES, THE ABOVE PROCESS WAS REVERSED AND THE Alkalinity Filtrate (Pf/Mf) 0.12/0.44 0.48/0.52 PHPA THAT HAD BEEN USED FOR SWEEPS, WAS SLOWLY BLED INTO Chloride (mg/L) 820 1000 THE SYSTEM AND THE pH WAS INCREASED, TO RAISE THE YIELD POINT Hardness (mg/L) AND VISCOSITY, IN PREPARATION FOR RUNNING THE CASING. 880 1620 ite (mg/L) OPERATIONS SUMMARY na/L THE 12 1/4" HOLE WAS DRILLED TO 665 METRES, WITH CONVEYS. KCL (% by Wt.) PHPA (Calc, lb/bbl) TO ASSIST IN RAISING THE VISCOSITY, LIME WAS USED TO ACTIVATE PHPA (Excess lb/bbl) THE NATIVE CLAYS. Rheology - 600 / 300 / 6 (readings) THE DUMPING PROCESS WAS NEEDED TO MINIMISE THE WEIGHT 16/12/5 32/28/4 NCREASES AND TO DECPEASE THE VOLUMETRIC CLAY CONTENT. MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Summary Hr. Type Man. Cones Hr. Screen Size Hr. remix 51 Desander Initial Volume 405 Centrifuge 0 2 24 D'sand \$110/\$110/\$110 24 w/ fresh water 340 Desilter n 0 12 0 Degasser D'sitter 2 S110/S110/S110 24 " recycled " 1440 Downhole 327 Fluid Received 1780 **Drill Water** 0 Dumped 984 SOLIDS EQUIPMENT EFFICIENCY 0 Other 22 Fluid Lost 1384 Overflow (ppg.) Underflow (ppg.) Output (gal/m) 8.8 Desander 12.1 1.48 Final Total 801 Desilte Ω Total Received 1780 Total Lost 1384 (Circulating Vol.) SOLIDS ANALYSIS (ppb / %) BIT / HYDRAULICS DATA Product Inventory Rec'd. Used Unit \$ Cost \$ High Gravity Solids 0.0 0.0 Jet Velocity 242 Barytes 912 0 912 0 .00 Bentonite 10.0 1.1 Impact Force 670 0 0 0.00 Drilled Solids 38.6 4.2 HHP / in2 14 0 0 0 0 .00 ow Gravity Solids 48.6 5.3 HHP 163 0 0 0 0 .00 Average S. G. 2.60 Solids Bit Press. Loss 471 SAPP 20 6 14 67.95 408 .00 Med. "n" #1ck 0.415 0.193 0 #2 ck. Csg. Seat Frac Pres Aluminium Sulphate 15 15 0 24.00 360 .00 Med. "K" 0.903 8.428 " Equiv. Mud Wt. 0.00 47 43 5.80 23 .00 0.239 0.423 Low "n" 0.786 Total nozzle area 22 137.3 275 00 Low "K" 2.711 2.008 0 0 Daily Chemical Cost: 0 .00 Cumulative Cost : 0 0 0 0.00 2,339 ENGINEER **EDD PERKINS** South Australia TELEPHONE 08 - 338 3027 Any opinion and for recommendation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made urselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of sam

ourselves or our agents as to it's correctness or completer

independent Drilling Fluid Services

Drilling Fluid Report

Pty. Ltd. A.C.N. 009 267 314 Report#

Date: 26-Apr

Spud Date : 26-Apr 1996 Depth : 0 (M.)To : 120

Blackwood # 1 O. D. & E. WELL NAME and No. CONTRACTOR Location : Block No.: PPL - 1 Port Campbell State: South Australia RIG No RATOR'S REPRESENTATIVE : Alex' BRADLEY Dav' BAKER REPORT FOR Drifting Assembly Casing Mud Volume Bbls Circulation Data Bit size 12.3 Type: L 114 Jet siz∈ 20/20/15 16 inch @ Metres Hole Pits : 367 [2*] 6.0 * 8.0" Pump size : DP 4.5 Type: Length 16.55 inch @ 0 Metres % Hole Excess: 30 Total Volume : 405 Make/Model 1: G. D. PZ-8 % Effic. 0.97 HWt " 4.5 Type: 42 Length 0 240 Weight: Metres in Storage : inch @ 8.3 Make/Model 2: G. D. PZ-8 % Effic. 0.97 DC 6.5 Length 76.4 Other 16.55 MUD TYPE: F.W. Spud Annular Velocity DScap: Bbl/stk 0.068 Stk/min 105 вы/м 14.26 DC " 8 Length 27.05 Mud Properties OP size 4.5 113 (Ft/M) Lam Bbl/stk 0.068 Stk/min 105 GPM: 599 Sample From F/Line F/Line DC size 6.5 136 (Ft/M) Turb. Bottoms up : 3 PRESSURE : Time Sample Taken 1900 04:00 DC size 8 171 (Ft/M) Turb. Total Circ. : 28 Type surf/sys 3 Flowline Temperature 20 deg. C MUD PROPERTY SPECIFICATIONS Depth Metres Weight: 45 214 <9.0 Fittrate : Other : Weight 8.65 8.9 Viscosity: N.C. Plastic Viscosity Min Yield Point <15 Funnel Viscosity (sec/qt.) API @ 21 44 33 deg. C By Authority: <u>Yes</u> Operator's written **Drilling Contractor** Plastic Viscosity cP@ 18 13 7 deg. C **Yes Operator's Representative** Other Yield Point (lb/100ft2) 17 14 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 12 17 12 AS THE MOUSE AND RAT HOLES WERE DRILLED, A DEPLETION Fittrate API (cm3 / 30 min.) @ >35.0 >35.0 OF FLUID WAS REPLACED WITH GEL WATER, USING LIME TO FLOC -API HTHP Filtrate (cm3 / 30 min.) @ 0 CULATE AND MAINTAIN THE VISCOSITY deg. C 0 Cake Thickness (32nd. in API/HTHP) 5 0 ONCE THE SECOND STABILIZER HAD BEEN RUN (AND 45 METRES Solids Content (% by Vol.) 4.3 Retort 2.4 0 0 WERE DRILLED) THE SYSTEM WAS CONVERTED TO WATER [AS PER iquid Content (% by Vol.) Oil/Water 0 97.6 0 95.7 OPERATOR'S INSTRUCTIONS]. ALUMINIUM SULPHATE WAS ADDED TO Sand Content (% by Vol.) 0.5 Tr ASSIST THE DEFLOCCULATING EFFECT AND THE END PREMIX PIT WAS Methylene Blue Capacity X lb/bbl USED TO MAKE VOLUME FOR THE PHPA SWEEP. cm3/cm 18 16 AT THIS TIME THE COMPLETE SURFACE VOLUME WAS IN USE [WITH 9.5 20 deg. C Alkalinity Mud (Pm) 0 NUMBERS' 1 TO 4 PITS AS ACTIVE, PREMIX 1 AS WATER STANDBY. Alkalinity Filtrate (Pf/Mf) 0.13/0.22 0.0/0.08 PREMIX 2, AS ABOVE EXPLAINED AND THE PILL PIT WITH SAPP. Chloride (mg/L) 1150 1000 AS THE SETTLING PIT BECAME "SOLIDS HEAVY", THIS WAS DUMPED. Hardness (mg/L) 380 620 ite (mg/L) OPERATIONS SUMMARY (mg/L) KCL (% by Wt.) SPUD WAS 15:30 HOURS AND AT THIS TIME, THE 12 1/4" BIT PHPA (Calc. lb/bbl) DRILLED OUT THE CONDUCTOR PIPE PHPA (Excess lb/bbl) DRILLED TO 214 METRES WITH SURVEYS & NO DOWN-HOLE PROBLEMS. Rheology - 600 / 300 / 6 (readings) 43/30/13 28/21/9 MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Summary Type Man. Hr. Hr. Screen Size Hr. Cones Premix 2 200 Desander Initial Volume 0 6.5 Centrifuge D'sand 2 S110/S110/S110 12 w/ fresh water 320 Desilter 0 0 12 D'silter 0 S110/S110/S110 12 Degasser Drilco " recycled " 0 Downhole 59 320 Fluid Received **Drill Water** 0 Dumped 30 SOLIDS EQUIPMENT EFFICIENCY Other Ω Other 24 Fluid Lost 115 Overflow (ppg.) Underflow (ppg.) Output (gal/m) 0.19 8.7 13.2 Desander Final Total 405 0 Desilter 320 Total Lost Total Received 115 (Circulating Vol.) SOLIDS ANALYSIS BIT / HYDRAULICS (ppb / %) DATA Rec'd. Used Balance Inventory Unit \$ Cost \$ High Gravity Solids 0.0 0.0 Jet Velocity 244 Barytes 912 0 912 0 0 .00 20.9 Bentonite 2.3 Impact Force 674 0 0 0 0 .00 1.2 Drilled Solids HHP / in2 0.1 1.4 0 0 0 0.00 _ow Gravity Solids 22.0 2.4 166 HHP 0 0 0 0 .00 2.57 Solids 474 Average S. G. Bit Press. Loss SAPP 22 2 20 67.95 136 .00 Med. "n" 0.519 0.415 Csg. Seat Frac Pres 0 #1ck #2 ck Aluminium Sulphate 19 4 15 24.00 96 .00 Med. "K" 1.179 1.581 " Equiv. Mud Wt 0.00 48 47 0.199 0.239 Total nozzle area 5.80 6 .00 _ow "n" 0.786 26 2 24 137.3 275 .00 8.674 4.743 Low "K" 0 0 0 0 .00 Daily Chemical Cost: Cumulative Cost: 0 0 0 0 .00 512 1,273 ENGINEER **EDD PERKINS** ADDRESS South Australia TELEPHONE 08 - 338 3027 ion and for recommendation, expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made

ess; and no liability is assumed for any damages resulting from the use of same

WELL NAME and No. :

Blackwood #1

Independent Drilling Fluid Services **Drilling Fluid Report**

CONTRACTOR

Date: 25-Apr

0 Report# Spud Date : 26-Apr 1996 0 (M.)To Depth

O. D. & E. Block No. : PPL - 1 Location: Port Campbell State: South Australia RIG No ERATOR'S REPRESENTATIVE : Alex' BRADLEY Dav' BAKER REPORT FOR Drilling Assembly Casing Mud Volume Bbls. Bit size 12.3 Type: L 114 Jet siz€ 20/20/1 inch @ 0 Metre Hole: Pits : 200 Pump size : [2*] 6.0 * 8.0" DP " 4.5 Ε Type: Length inch @ Metres % Hole Excess : 0 Total Volume : 200 Make/Model 1: G. D. PZ-8 % Effic. 0.97 HWt " 42 Type: Length 0 inch @ Metres in Storage : 300 Weight: Make/Model 2: G. D. PZ-8 % Effic. 0.97 6.5 DC 0 Length Other MUD TYPE : F.W. Spud Annular Velocity Bbl/stk 0.068 Stk/min 0 выи 0.00 DC 8 Length 0 **Mud Properties** DP size 4.5 (Ft/M) Lam Bbl/stk 0.068 Stk/min Q GPM . Sample From Pit Pit DC size 6.5 'n (Ft/M) Lam Bottoms up : PRESSURE : Time Sample Taken 00:30 04:00 DC size 8 (Ft/M) Lam Total Circ. : n Type surf/sys. Flowline Temperature NC NC deg. C MUD PROPERTY SPECIFICATIONS Depth Metres 0 0 Weight: Min. Filtrate : n Other: Weight ppg. 8.5 8.5 Viscosity: 35-40 Plastic Viscosity: Yield Point : >15 Funnel Viscosity (sec/qt.) API @ 12 58 deg. C 52 By Authority: yes Operator's written **Drilling Contractor** Plastic Viscosity cP@ deg. C 12 12 yes Operator's Representative Other Yield Point (lb/100ft2) 31 22 FLUID SUMMARY AND RECOMMENDATIONS Gel Strength (lb/100ft2) 10 sec. / 10 min. 13 22 10 19 Fittrate API (cm3 / 30 min.) @ 27.4 NC BUILT 200 BARRELS OF Id GEL SPUD MUD USING CAUSTIC SODA API HTHP Fittrate (cm3 / 30 min.) @ deg. C n O TO PEPTISE THE GEL (WITH A BENTONITE CONTENT OF 21 PPB.). Cake Thickness (32nd. in API/HTHP) 0 THIS WAS TRANSFERED TO THE DESANDER AND INTERMEDIATE PITS. Solids Content (% by Vol.) Retort 1.3 0 1.3 0 SO TO BE ABLE TO UTILISE THE SOLIDS CONTROL EQUIPMENT AS iquid Content (% by Vol.) Oil/Water 0 98.7 0 98.7 SOON AS PRACTICAL. THE SMALLER SAND TRAP WILL BE USED Sand Content (% by Vol.) Tr Tr INITIALLY, WITH THE LARGE TRAP INCORPORATED WHEN VOLUME IS Methylene Blue Capacity cm3/cm X lb/bbi 23 рΗ 15 deg. C 9.5 THE PILL PIT IS ON STAND - BY WITH 20 BARRELS OF SAPP Alkalinity Mud (Pm) TREATED FLUID, TO COMBAT ANY SUSPECTED MUD RINGS (PREFER-Alkalinity Filtrate (Pf/Mf) 0.15/0.26 ABLY BEFORE THEY HAPPEN) Chloride (mg/L) 1300 THE SUCTION PIT, WHICH IS OFF - LINE, HAS BEEN PRE-TREATED tal Hardness (mg/L) 180 WITH ALUM, TO AID IN THE DEFLOCCULATING AND SETTLING ACTIONS. hite (mg/L) OPERATIONS SUMMARY (mg/L) THE DRILL WATER HAS BEEN RETRIEVED FROM THE MAIN PIPE KCL (% by Wt.) LINE FROM A LOCAL RIVER. PHPA (Calc. lb/bbl) THE ANALYSIS IS: CHLORIDES: 800 ppm PHPA (Excess lb/bbl) рΗ HARDNESS : 400 ppm pf / Mf 0.0 / 0.1 MUD ACCOUNTING (BBLS.) SOLIDS CONTROL EQUIPMENT Fluid Built & Received Fluid Lost or Disposed Summary Type Man. Hr. Hr. Screen Size Нг. Premix 0 Initial Volume 0 Centrifuge 0 D'sand 2 0 \$110/\$110/\$110 0 w/ fresh water 200 Desilter 0 0 Degasser Drilco D'sitter 12 0 \$110/\$110/\$110 0 " recycled " 0 Downhole 0 Fluid Received 200 Drill Water 0 0 SOLIDS EQUIPMENT EFFICIENCY Other 0 Other 0 Fluid Lost 0 Overflow (ppg.) Underflow (ppg.) Output (gal/m) Desande 0 Final Total 200 Desilte 0 Total Received 200 Total Lost 0 (Circulating Vol.) SOLIDS ANALYSIS (ppb / %) BIT / HYDRAULICS DATA Rec'd. Used Product Inventory Balance Unit \$ Cost \$ High Gravity Solids 0.0 Jet Velocity 0.0 0 0 0 .00 Bentonite 28.8 3.2 Impact Force 0 0 0 0 0 .00 Drilled Solids 0.0 0.0 HHP / in2 0.0 ld Gel 162 76 8.13 618 .00 Low Gravity Solids 12.3 1.3 HHP 0 Caustic Soda 40 1 39 21.38 21 .00 2.50 Average S. G. Solids Bit Press. Loss 0 SAPP 21 20 67.95 68 .00 Med. "n" #1ck 0.355 0.436 Csg. Seat Frac Pres 0 Aluminium Sulphate 21 2 19 24.00 48 .00 Med. "K" 4.703 2.244 " Equiv. Mud Wt. #### 24 1 5.80 0.260 0.266 Total nozzle area 6 .00 Low "n" 0.786 0 0 0 00 l nw *K" 8.510 6.483 0 0 0 0 .00 Daily Chemical Cost: Cumulative Cost: 0 0 0 0 .00 761 \$ 761 ENGINEER **EDD PERKINS** ADDRESS South Australia TELEPHONE 08 - 338 3027 mendation. expressed orally or written herin, has been prepared carefully and maybe used if the user so elects, however, no representation or warranty is made ourselves or our agents as to it's correctness or completeness; and no liability is assumed for any damages resulting from the use of same

Blackwood # 1 Totco Deviation Surveys

Depth	Deviation	Horizontal Shift
mKB	degree	m
32	0.8	0.45
193	0.5	1.85
350	0.8	4.04
500	0.5	5.35
681	0.5	6.93
973	0.3	8.46
1268	1.0	13.61
1582	1.3	20.74
1883	0.8	24.94
2194	0.5	27.65
2492	0.5	30.25
Maximum F	Radius of Deviation	30.25