

WONGA BINDA NO. 1

PEP 120

WELL COMPLETION REPORT



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WONGA BINDA - 1
(W973)

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PETROLEUM DIVISION

WONGA BINDA NO. 1

PEP 120

WELL COMPLETION REPORT

D. A. Short
for
Crusader Resources N.L.
July 1988

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1. ABSTRACT

Wonga Binda No. 1 was drilled for Crusader Resources N.L. by ATCO-APM Drilling Pty. Ltd. in the southwest of PEP 120 - Victoria, about 35 kilometres south of the city of Sale.

The closest wells to Wonga Binda No. 1 were Darriman No. 1 (Frome Lakes Pty. Ltd. - 1955) located 3 kilometres to the west and Salt Lake No. 1 (Woodside Oil N.L. - 1970) located 4 kilometres to the east. No shows were recorded in either well. The only hydrocarbons recorded from nearby onshore wells were gas flows up to 100 MCFD from the Strzelecki Group at North Seaspray No. 1 immediately to the northeast of the PEP 120 and minor oil recoveries reported from Woodside No. 2 and Sunday Island No. 1 to the southwest in PEP 123. Offshore are the marginally economic Dolphin and Perth Oilfields.

Drilling commenced on April 8 1988 and total depth was reached on April 17 1988 in Cretaceous Age Strzelecki Group sediments. The rig was released on April 20 1988. Total depth was 1,394 metres.

The well was located on the Wonga Binda Prospect, a small "Top Latrobe" culmination on the Darriman Anticline which plunges offshore to the east-northeast. Mapped areal closure of the prospect is about 1.27 sq. km. with a maximum vertical closure of 30 metres.

The primary target was a seismically mapped barrier/bar sand at the top of the Latrobe Group. Four way dip closure was confined to the top of the Latrobe Group and above and this vertically localised closure was interpreted as being due to sand build up associated with a buried barrier/bar sand. Secondary targets were possible stratigraphic traps in the intra Latrobe Group sands and sands in the Yarram Formation.

The sands at the top of the Latrobe Group are the reservoirs for the Dolphin and Perth Oilfields and also for the Golden Beach Gasfield and the giant Barracouta Gasfield.

The section encountered was as predicted with the Latrobe Group sands being well developed and having good reservoir quality but no oil or gas shows were recorded from them. The sands of the Yarram Formation had only poor to fair reservoir quality and no gas or oil shows were recorded. Two attempts were made to test the top sand of the Latrobe Group but both were unsuccessful due to plugging of the test tool.

After reaching total depth wireline logs, sidewall cores, a velocity survey and an RFT were run. The wireline logs indicated all prospective reservoir sands to be water saturated and the RFT on the top sand of the Latrobe Group recovered water.

Cement plugs were set across the top of the Latrobe Group, the casing shoe and at surface and the well was abandoned.

WONGA BINDA NO. 1 - WELL CARD

LATITUDE:	38°27'02.82"S	STATUS:	Dry Hole, P & A
LONGITUDE:	147°02'25.70"E	PARTNERS:	Omega Oil Ltd.
LINE/SP NO.:	GCR-87A-22/1170	DRILLER:	ATCO-APM Drilling P/L
LEASE:	VIC PEP 120	RIG:	Troy 600 (Rig A7)
OPERATOR:	Crusader Limited	ELEVATION (K.B.):	29.4m
SPUD:	08.04.88 (0330)	ELEVATION (G.L.):	25.6m
COMPLETION:	20.04.88 (1330)	TOTAL DEPTH:	1394m
DATA SOURCE:	Well records		

FORMATION TOPS:

	<u>Depth (K.B.)</u>	<u>Depth (S.S.)</u>	<u>Thickness</u>
Boisdale Fm.	Surface	+25.6	33.0
Jemmys Point Fm.	237.0	-7.6	14.0
Seaspray Group:			
Tambo River Fm.	251.0	-21.6	85.0
Gippsland Limestone ("Base Lst. Seismic Marker")	2136.0 481.7	-106.6 -452.3)	394.5
Lakes Entrance Fm.			
Seacombe Marl Mbr.	530.5	-501.1	59.7
Giffard Sandstone	590.2	-560.8	15.3
Latrobe Group:			
Traralgon Fm.	605.5	-576.1	638.5
Older Volcanics	1244.0	-1214.6	86.5
Yarram Fm.	1330.5	-1301.1	13.5
Strzelecki Group:	1344.0	-1314.6	50.0

HOLE SIZES: 12½" to 175m. / 8½" to 1394m (T.D.)

CASING: Conductor - 13-3/8" set at 38m.
Surface - 14 jts of 9-5/8", 36lb/ft,
K-55 set @ 173m & cemented with 280 sx
Class A cement + 2% CaCl₂.

DRILL STEM TESTS: DST #1 600-608m. Top Latrobe Group. Tool opened with a very weak blow which died after 7½ minutes due to tool plugging. Closed tool after 60 minutes flow and shut-in for 60 minutes. Recovered 2.4m of rathole mud.

DST #2 590-609m. Top Latrobe Group. Tool opened with a strong blow dying to zero after 3 minutes due to tool plugging. Closed tool after 60 minutes flow and shut-in for 37 minutes. Recovered 91m of water cushion and 76m of rathole mud.

REPEAT FORMATION TESTS: A Schlumberger RFT @ 606.5m recovered a total of 18 litres of muddy water with some sand grains. No chamber pressure was recorded and the field measurement R_w of 0.4 ohm-m @18°C equates to the sample being approximately 50% formation water and 50% mud filtrate.

WIRELINE LOG DATA: (Queensland Shallow Logging)

DLL-GR-SP-CAL	173-1367.5m (GR to surface)
LDL-CNL-NGS	570-1371.0m
SHDT-GR	570-1371.0m
MSFL	570-1362.5m
BHC-GR	173-1370.0m

Velocity Survey

MUD PROPERTIES: Mud Type - KCl. S.G. 1.16; Vis 44; pH 10;
FL 6.4; Rm=0.29; Rmf=0.25; Rmc=0.56.
(All @ 13°C).

SIDEWALL CORES: A total of 30 SWC were recovered from the
interval 754.0-1398.0m.

PALYNOLOGY:

WATER ANALYSIS:

TEMPERATURES: (Recorded from logs at total depth).

38°C after 4.0 hours
41°C after 8.0 hours
42°C after 12.5 hours
Extrapolated bottom hole temperature
at 1372m is 44.5°C.

ABANDONMENT PLUGS: Plug #1 620-590m. 65 sacks. Across top of
Latrobe Group.
Plug #2 189-158m. 90 sacks. Across surface
casing shoe. (Tagged @ 152m.)
Plug #3 6- 1m. 10 sacks. At top of surface
casing.

REMARKS: Located between Darriman No. 1 and Salt
Lake No. 1 as a test of a "bar sand" developed at
the top of the Latrobe Group. The sand was well
developed with good reservoir quality but no gas
or oil shows were recorded while drilling and a
Schlumberger RFT recovered only formation water
and mud filtrate. (Two DST's of the sand were
attempted but both failed due to tool plugging.)
No hydrocarbon shows were recorded from any other
zones and the well was plugged and abandoned.

3. GENERAL DATA

Well Name: WONGA BINDA NO. 1

Name and Address
of Operator: Crusader Resources N.L.
27th Level
12 Creek Street
BRISBANE. QLD. 4000.

Interests: Crusader Limited 50.0%
Omega Oil Pty. Ltd. 50.0%

Petroleum Title: PEP 120 Victoria

Location: Latitude - 38° 27' 02.82"S
Longitude - 147° 02' 25.70"E

Elevations: Ground level - 25.7 metres
Kelly Bushing - 29.5 metres

Dates: Spudded - April 8 1988 @ 0330 hours
TD Reached - April 17 1988 @ 1330 hours
Rig Released - April 20 1988 @ 1000 hours

Total Depth: 1,394 metres - driller
1,372 metres - logs (22 metres of fill).

Status: Plugged and Abandoned.

4. ENGINEERING DATA

4.1 ENGINEERING SUMMARY

Wonga Binda No. 1 spudded at 0330 hrs, April 4, 1988. 13-3/8" conductor pipe had been pre-cemented, in 17½" hole, to a depth of 38m. 12½" surface hole was drilled to 175m. 14 joints of 9-5/8" 36 lb/ft K-55 LTC casing were run and cemented at 173.0m. Cement was in place at 0137 hrs, 9.4.88.

BOPs were installed and successfully pressure tested. Cement was tagged at 159m and the cement, float collar, shoe and rat hole were drilled out. Prior to drilling further 8½" hole, the mud system was converted to a potassium chloride brine/prehydrated gel system.

Drilling of 8½" hole continued to 608m, Top of Latrobe Group, at which point the bit was pulled to run a drill stem test.

Two attempts were made to test the Top of Latrobe. Both failed due to plugging of the test tools.

Drilling of 8½" hole continued and TD of 1394m was reached at 1330 hrs, 17.4.88.

After logging, an RFT survey was run and samples taken. Both samples and RFT pressures confirmed the presence of a water column.

Wonga Binda No. 1 was plugged back to surface and abandoned. The rig was released at 1000 hrs, 20.4.88.

4.2 RIG DATA

Contractor:	ATCO APM Drilling Pty. Limited 4 Formation Street WACOL. QLD. 4076
Rig:	A7
Drawworks:	Troy 600. Mechanical drive, Single drum.
Rated Capacity:	2,500 metres.
Power:	Caterpillar D353 diesel engine and National torque convertor.

Drill String: Drill Pipe 4½", 16.6 lbs/ft, Grade E
 4" IF connections. (API NC46)
 10 joints 4½" Hevi-Wate drill pipe
 4" IF connections. (API NC46)
 Drill Collars 3 x 8" (3" ID) 6-5/8"
 Reg. connections. (API Reg.)
 Drill Collars 21 x 6½" (2-13/16" ID)
 4" IF connections. (API NC46).

Mast: Troy (111' x 14') free standing with GNC
 420,000 lbs and 280,000 lbs with 8 lines.

Mud Pumps: 1 - Continental Emsco D500 (7¼" x 16")
 powered by a D353 Caterpillar engine.
 1 - Continental Emsco D500 (7¼" x 14")
 powered by a GM 6-71 twin set diesel engine.

Blowout Preventors: Annular - Shafco (11" x 3000 psi)
 Rams - 2 Shafco double gate 11" x 3000 psi.
 Accumulator - Troy type K-90, 90 gallon,
 4 station control.
 Choke Manifold - Willis adjustable
 2" x 3000 psi.

4.3 DRILLING DATA

(a) Hole sizes and depths:

Conductor hole: 17½" to 38m.
 Surface hole: 12½" to 175m.
 Main hole: 8½" to 1394m. (TD)

(b) Casing and Cementing Record:

Conductor: 13-3/8" conductor was preset to 38m
 below G.L. and cemented to surface.

Surface: 14 joints of 36 lb/ft K-55 9-5/8" casing
 fitted with Halliburton guide shoe and
 float collar at the first collar.
 Spring box centralisers were run on the
 first three collars and at a depth of
 0.7m below GL.

The casing was cemented with 280 sacks
 of API Class A cement mixed with fresh
 water containing 2% calcium chloride. A
 top plug only was used and was bumped
 with 6,900 kPa and held. No returns
 were observed during displacement.

(c) Mud Summary:

Surface hole was drilled using a fresh water based native clay system.

After drilling cut surface casing, the hole was displaced to a potassium chloride brine drilling fluid. Drilling proceeded into the Latrobe Group where large amounts of coal were encountered and the mud weight was raised to help stabilize the formation.

Drilling continued to total depth with no further problems.

(d) Water Supply:

Water was pumped from a water bore on the site.

(e) Formation Testing:

DST No. 1	600-608m.	Latrobe Group. Conventional bottom hole test. Misrun due to tool plugging.
DST No. 2	590-609m	Latrobe Group. Conventional bottom hole test. Misrun due to tool plugging.
RFT No. 1	606.5m	Recovered approximately 18 litres of muddy water. (Field $R_w = 0.4$ ohm-m @ 18°C which equates to the sample being 50:50 formation water and mud filtrate).

(f) Abandonment Data:

Plug No. 1: 620-590m. 65 sx. - Across top of Latrobe Gp.
 Plug No. 3: 189-158m. 90 sx. - Across casing shoe.
 Plug No. 3: 6- 1m. 10 sx. - At top of surface casing.

5.1 GEOLOGICAL SUMMARY

Wonga Binda No. 1 spudded on April 8 1988 into loose sands of the Boisdale Formation. The top of the Jenny's Point Formation was at 37.0m which was as predicted while the Tambo River Formation was encountered at 51.0m, 46.0m higher than prognosed.

The top of the Gippsland Limestone was placed at 136.0m from cuttings and was 7.0m low to prognosis but because of the lithologic similarity between the Tambo River Formation and the Gippsland Limestone there is a degree of uncertainty to this boundary.

After drilling 12½" hole to 175.0m 9-5/8" surface casing was set at 173.0m and 8½" hole was then drilled to total depth.

The Seacombe Marl Member of the Lakes Entrance Formation was encountered at 530.5m, 13.5m high to prognosis while the Giffard Sandstone Member was at 590.2m, 23.8m high to prognosis.

At 600m the cuttings sampling interval was changed from 10 to 3m and the top of the Traralgon Formation of the Latrobe Group was encountered at 605.5m, 14.5m high to prognosis. A sample circulated at 608m was sand with good reservoir character but no fluorescence or gas.

DST No. 1 was attempted over the interval 600.0 - 608.0m but after 7½ minutes the tool had completely plugged and the packer (in-flate) would not seat. Drilled to 609m and ran DST No. 2 over the interval 590 - 609m. On DST No. 2 there was a strong blow for 3 minutes before the tool became completely plugged. Recovered 91m of water cushion and 76m of mud.

Drilling was then resumed and 3m samples were collected from 600m to total depth. The Older Volcanics were encountered at 1244.0m, 11m high to prognosis at the top of the Yarram Formation was at 1330.5m, 54.5m high to prognosis.

The top of the Strzelecki Group was encountered at 1344.0m, 61.0m high to prognosis and total depth was 1394m, still within the Strzelecki Group.

After reaching a total depth of 1394.0m on April 17 1988 wireline logs were run as well as a velocity survey and sidewall cores. An RFT was then run at 606.5m in the top sand of the Traralgon Formation and it recovered water.

Sample monitoring and gas detection while drilling indicated there were no significant hydrocarbons in any of the sands penetrated and this was confirmed by the wireline logs and the RFT which showed all potential reservoirs to be water saturated.

The well was then plugged and abandoned and the rig released on April 20 1988.

5.2 REASONS FOR DRILLING

Wonga Binda No. 1 was drilled to test for hydrocarbons in a northeast - southwest trending structure with four-way dip closure on the Darriman Anticline. Seismic mapping indicated the closure was only present at the top of the Latrobe Group (Traralgon Formation) and the top Latrobe Group sand was the primary target of the well. Secondary targets included possible intra Latrobe Group sands and in particular structural/stratigraphic traps associated with the Yarram Formation and the overlying Older Volcanics.

The four way dip closure at the top of the Latrobe Group was interpreted to be the result of draping and compaction over a buried barrier or bar sand which would have been a high since deposition. Because of this the sand should have been in a prime position to trap hydrocarbons migrating onshore ever since the marls of the Lakes Entrance Formation covered and sealed the porous sand.

No significant accumulations of hydrocarbons have yet been discovered in the on-shore Gippsland Basin but off-shore from PEP 120 are several marginally economic oil and gas fields, Golden Beach, Whiptail, Tarwhine, Dolphin and Perch. The sands at the top of the Latrobe Group are the reservoirs for all these fields.

On-shore, gas flowed at up to 100,000 cubic feet per day from the Strzelecki Group in North Seaspray No. 1 but other wells in the area failed to encounter the reservoir sand suggesting a strong stratigraphic component in its distribution. In the south of the permit minor oil shows were reported from Sunday Island No. 1 and Woodside No. 2. The closest well was Darriman No. 1 which was drilled in 1955, about 3km to the west but although it is mapped on a separate closure up-dip from Wonga Binda No. 1 the latest seismic indicates it to be off the crest of the structure.

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5.3 STRATIGRAPHY

AGE	GROUP / FORMATION	TOP KB	TOP MSL	THICK
Pliocene	Boisdale	Surface	+25.6	33.0
Pliocene	Jemmys Point	37.0	-7.6	14.0
	<u>Seaspray Group</u>			
Miocene	Tambo River	51.0	-21.6	85.0
Miocene	Gippsland Lst. ("Base Lst. Seismic Marker")	136.0	-106.6	394.5
Oligocene	Lakes Entrance	481.7	-452.3)	
	Seacmbe Marl Mbr.	530.5	-501.1	58.7
	Giffard Sst. Mbr.	590.2	-560.8	15.3
	<u>Latrobe Group</u>			
Eocene	Traralgon	605.5	-576.1	638.5
Eocene	Older Volcanics	1244.0	-1214.6	86.5
Eocene	Yarram	1330.5	-1301.1	13.5
Cretaceous	Strzelecki Group	1344.0	-1314.6	+50.0
	Total Depth	1394.0	-1364.6	

5.4 DESCRIPTIVE STRATIGRAPHY

BOISDALE FORMATION (Pliocene) Surface - 37.0m

No description.

JEMMYS POINT FORMATION (Pliocene) 37.0 - 51.0m

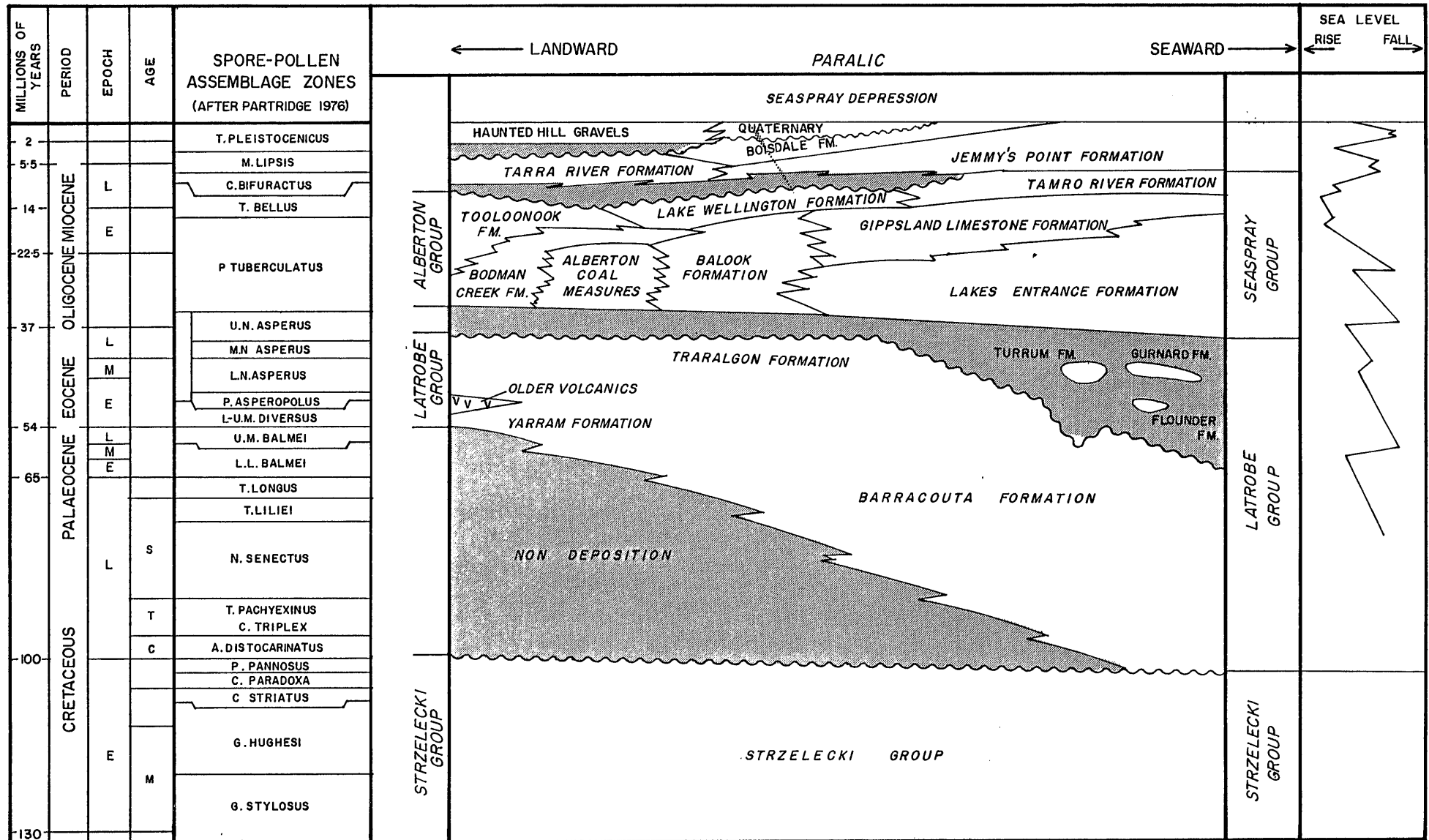
SANDSTONE, clear to milky white, common yellow iron stained, medium to coarse, sub-rounded, poorly sorted, trace ferruginous/argillaceous matrix/cement, loose, good porosity.

TAMBO RIVER FORMATION (Miocene) 51.0 - 136.0m

LIMESTONE with minor SANDSTONE and MARL.

Limestone is off-white, pale brown, light to medium grey, firm to moderately hard, sandy in part, grading to marl, argillaceous and very dispersive in part, abundant fossils, trace glauconite and lithic fragments.

STRATIGRAPHIC UNITS GIPPSLAND BASIN



L - Late M - Middle E - Early

(Modified from THOMPSON and WALKER 1982)

Figure 3
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GIPPSLAND LIMESTONE (Miocene)

136.0 - 530.5m

LIMESTONE and MARL, predominantly limestone at the top and marl at the base.

Limestone is white to cream, minor light to medium grey, grey-brown, friable, grading to coquina with abundant fossil fragments including bryozoa, foraminifera and molluscs, common light to dark green glauconite as grains and as calcite replacement in shells, firm to hard, crystalline in part, trace clear and yellow iron stained silty to very fine quartz grains.

Marl is white, cream, light grey-brown, light to dark grey, soft to firm, argillaceous, calcareous, fossiliferous, grading to limestone, with silt and very fine sand grains, dark green-black glauconite.

LAKES ENTRANCE FORMATION (Oligocene)

530.5 - 590.2m

SEACOMBE MARL MEMBER, MARL with minor LIMESTONE.

Marl is light to dark bluish-grey, grey-green, soft, sticky, dispersive, silty, glauconitic, trace pyrite, grading to calcareous claystone.

Limestone is white, grey, brown, crystalline, fossiliferous, hard.

LAKES ENTRANCE FORMATION (Oligocene)

590.2 - 605.5m

GIFFARD SANDSTONE MEMBER, CLAYSTONE/MARL and SANDSTONE.

Claystone/Marl, light to dark green, very dark grey-green, soft to firm, very abundant, very fine to coarse glauconite grains, common finely disseminated pyrite, minor to common clear, rounded, medium to very coarse quartz grains. Common white shell fragments.

Sandstone is grey, fine to very coarse, some pebbles of quartz and quartzite, sub-rounded to rounded, poorly sorted, white to light grey silty calcareous claystone matrix, tight to very poor porosity.

LATROBE GROUP, TRARALGON FORMATION (Eocene) 605.5 - 1244.0m.

SANDSTONE with interbeds of SILTSTONE, SHALE/CLAYSTONE and COAL.

Sandstones are white, minor light brown (lignite stained in part), fine to very coarse, angular to sub-angular, minor sub-rounded, poor to moderate sorted, friable to loose, some dispersive white to brown clay/argillaceous matrix, minor to common mica, minor lithic/quartzite grains, minor black carbonaceous/lignitic specks, trace feldspar, rare pyrite, predominantly very good porosity.

Siltstones are light brown, grey-brown to black, firm to hard, very argillaceous, carbonaceous and shaly.

Shales/Claystones are light grey, light to very dark brown, soft to firm, dispersive in part, silty, carbonaceous, lignitic, grading to coal in part.

Coal is dark brown to black, lignitic, shaly in part.

LATROBE GROUP, OLDER VOLCANICS (Eocene) 1244.0 - 1330.5m.

BASALT, weathered in part to CLAYSTONE.

Basalt is dark grey-green to black, hard, crystalline, feldspar, ferro-magnesian minerals, minor green serpentine and white calcite. Weathered in part.

Claystones are purple-red, dark chocolate brown, soft to firm, rare to common green-black ferro-magnesian grains.

LATROBE GROUP, YARRAM FORMATION (Eocene) 1330.5 - 1344.0m.

SANDSTONE with minor SILTSTONE bands.

Sandstones are white, pale green to grey-green, light grey, very fine to coarse, minor conglomerate, sub-angular to sub-rounded, poor to moderate sorted, abundant greenish clay matrix, minor lithics and feldspar, silty, poor porosity.

Siltstone is light to dark brown, grey-brown, firm, shaly, lignitic.

STRZELECKI GROUP (Cretaceous) 1344.0 - 1394.0m

SANDSTONE and CLAYSTONE.

Sandstones are white to light grey, grey-green, green, black, fine to coarse, sub-angular to sub-rounded, moderate sorted quartz and lithic/quartzite grains, white feldspar, trace mica, abundant clay matrix, poor porosity.

Claystone is white, medium to dark blue-grey, soft to firm, silty, sandy, dispersive in part.

5.5 FORMATION EVALUATION

(a) MUD LOGGING

Mud logging services were provided by Gearhart Geodata. Basic rate of penetration, pit level, total gas and FID chromatography services were provided as well as lagged sample collection, description and processing. Cuttings were collected at 10 metre intervals from 40 to 600m and then at 3m intervals to total depth. These were examined for oil and gas indications, described then split into two sets of plastic sample packets and two sets of Samplex trays. One set of sample packets was sent to the Victorian Department of Industry, Technology and Resources, and the other to the Operator. One set of Samplex trays was retained by the Operator and the other was sent to Omega Oil Pty. Ltd..

(b) WIRELINE LOGGING

The following logs were run by Queensland Shallow Logging at total depth:

DLL-GR-SP-CAL	173.0 - 1367.5 (GR to surface)
MSFL	570.0 - 1362.5
LDL-CNL-NGS	570.0 - 1371.0
SLS-GR	181.5 - 1370.0
SHDT-GR	570.0 - 1371.0
WST	
CST-GR	
RFT-HP-GR	

(c) TEMPERATURES

The following temperatures were recorded from wireline logs:

38°C	after 4.0 hours
41°C	after 8.0 hours
42°C	after 12.5 hours

A time temperature plot of these gives an extrapolated BHT of 44.5°C @ 1,372 metres.

(d) CORING

No conventional cores were cut.
30 sidewall cores were attempted and 27 were recovered.

5.6 RESERVOIR POTENTIAL

The wireline logs and samples indicated the sands of the Latrobe Group had good porosity and permeability with clean sands having only minor amounts of clay matrix and lithic fragments.

The sands of the Yarram Formation and Strzelecki Group had poor porosities and permeabilities and in general had a high proportion of lithic fragments, feldspar and argillaceous/clay matrix.

Within the Lakes Entrance Formation the Giffard Sandstone graded to a sandy, calcareous and glauconitic claystone with very poor reservoir quality and there was no reservoir development within the Seacombe Marl Member.

Samples from the Gippsland Limestone and the Tambo River Formation indicate some intervals to be friable and to have good reservoir quality.

(Appendix 8 gives a tabulation of log derived porosities.)

5.7 HYDROCARBON SHOWS

No gas peaks were recorded and there was no background gas while drilling until below the Latrobe Group at which stage very small amounts ($\frac{1}{2}$ unit) of methane were detected.

No indications of oil or fluorescence were observed but there was dark brown to black lignitic staining on some quartz grains. Sidewall cores showed this to be a lignitic material.

Wireline logs indicated all potential reservoir sands to be water saturated and an RFT of the top sand of the Latrobe Group recovered formation water.

5.8 CONTRIBUTIONS-TO-GEOLOGIC-CONCEPTS

Formation tops were generally as prognosed. The lithological distinctions from Tambo River Formation to the Gippsland Limestone and the Gippsland Limestone to the Lakes Entrance are imprecise. However, there is fair agreement between lithologically picked tops and the tops as picked from the wireline logs.

The Giffard Sandstone Member (not strictly a sandstone unit) is 15.3 metres thick at this location. The member here contains minor to common clear, rounded, medium to very coarse quartz grains.

The Traralgon Formation in Wonga Binda No. 1 does not have coal at the very top of the Formation. This is not the case in any other well in PEP 120 and 123 and in wells immediately to the north of these permits. The drilling results confirmed the seismic prognosis that a thick sand unit is present at the top of the Latrobe Group. This unit is believed to be a result of deposition in a barrier/bar complex.

The Traralgon Formation contains considerably less coal and thinner coals than are present in Macalister No. 1 and wells to the north.

The Older Volcanics are present and overlie the Yarram Formation. The Yarram is almost entirely sandstone, however, reservoir quality is low in comparison to the Traralgon Formation.

The Strzelecki Group was readily picked lithologically and confirmed by wireline logs.

6. CONCLUSIONS

Wonga Binda No. 1 was located at a crestal position on a structure showing four way dip closure at the top Latrobe Group horizon only. No dip closure was mapped seismically at other horizons. The closure at the Top Latrobe Group at this location is due to a sand build-up, probably a buried barrier/bar.

It was thought that the barrier may have trapped east to west migrating hydrocarbons which would have then collected at the structural high at Wonga Binda No. 1. However, this was not the case.

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5. Drill Stem Test Reports
6. Description of Cutting Samples
7. Description of Sidewall Cores
8. Wireline Log Evaluation
9. Water Analysis
10. Well Velocity Survey
11. Well Location Survey

APPENDIX 1

APPENDIX 1

DAILY OPERATIONS REPORTS

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 21.4.88

Days from Spud: 13

Depth at 0700 hrs: 1394 m

Progress Last 24 hrs: 0.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: -

Viscosity: -

PV/YP: -/-

WL: -

Deviation Surveys: Nil

Preliminary Formation Tops: Nil

Operations Summary:

Set 5m cement plug from 6m BGL to 1m BGL. Completed cleaning mud tanks etc. Rig released 1000 hrs 20.4.88.

Estimated Costs: Daily = \$131,341

Cumulative = \$476,051

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 20.4.88

Days from Spud: 12

Depth at 0700 hrs: 1394 m

Progress Last 24 hrs: 0.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: -

Viscosity: -

PV/YP: -/-

WL: -

Deviation Surveys: Nil

Preliminary Formation Tops: Nil

Operations Summary:

Complete running CST (shot 30 - recovered 27). Rig down. RIH with BHA and layout. RIH OEDP to 620m. Circulate and balance mud system. Set cement plug #1 from 620m. to 590m. with 65 sx class "A" cement. P.O.D.H. and circulate hole clean. P.O.D.H. to 189m. Set plug #2 from 189m. to 158m. with 90 sx class "A" cement with 2% CaCl₂. P.O.D.H. and circulate hole clean. P.O.D.H. laying down pipe. RIH and tag cement plug #2 at 152m. P.O.D.H. laying down pipe. Nipple down flow line and BOPs and lay down. Break and lay down Kelly. Commence cleaning mud tanks. Cut off Bradenhead at minus one metre GL. Set plug #3 from 6m. to 1m. below GL (10 sx class "A" cement). Continue rigging down.

Estimated Costs: Daily = \$88,473

Cumulative = \$344,710

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 19.4.88

Days from Spud: 11

Depth at 0700 hrs: 1394 m

Progress Last 24 hrs: 0.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9.7 ppg

Viscosity: 44 sec

PV/YP: 12/18

WL: 7 ml

Deviation Surveys: Nil

Preliminary Formation Tops: Nil

Operations Summary:

Continued logging with Schlumberger. Ran DLL-MSPL-GR-CAL/LDL-CNL-NBT-CAL/SLS-GR/BHC-GR/SHDT-GR/WST Survey/RFT.

Estimated Costs: Daily = \$11,989

Cumulative = \$256,237

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 18.4.88

Days from Spud: 10

Depth at 0700 hrs: 1394 m

Progress Last 24 hrs: 59.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9.7 ppg

Viscosity: 44 sec

PV/YP: 12/18

WL: 6.4 ml

Deviation Surveys: Nil

Preliminary Formation Tops: Nil

Operations Summary:

Drill to 1394m TD. Circulate sample. Wiper trip to shoe prior to logging. Hole tight from 1259m. Pumped and reamed out singles from 1225m. Circulated hi vis/hi density pill & lifted out coals. Continue POOH. Slip 20' drill line at shoe. RIH to 1338m. Wash & ream loose fill from 1338m to 1394m. Circulate & condition hole with hi vis sweep. POOH to log - no tight hole. Rig up Schlumberger & commence logging DLL-MSFL-GR-CAL.

Estimated Costs: Daily = \$12,711

Cumulative = \$244,248

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 17.4.88

Days from Spud: 9

Depth at 0700 hrs: 1335 m

Progress Last 24 hrs: 107.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9.6 ppg

Viscosity: 45 sec

PV/YP: 13/19

WL: 6 ml

Deviation Surveys:

Preliminary Formation Tops:

0.50° at 1,325.0 m

Yarram Fm at 1,332.0 m (53.0H)

Older Volcanics at 1,243.0 m (12.0H)

Operations Summary:

RIH with new bit. Ream tight spots at 838m & from 1021m to 1051m. Wash & ream last 15m to bottom. Drill to 1335m. (Circulate sample at 1332m - top of Yarram Fm).

Estimated Costs: Daily = \$12,030

Cumulative = \$231,537

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 16.4.88

Days from Spud: 8

Depth at 0700 hrs: 1228 m

Progress Last 24 hrs: 130.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9.4 ppg

Viscosity: 44 sec

PV/YP: 13/18

WL: 7 ml

Deviation Surveys:

Preliminary Formation Tops:

1.00° at 1,219.0 m

Older Volcanics at 1,227.0 m (28.0H)

Operations Summary:

Circulate hole clean & make wiper trip to 609m. Hole tight from 853m to 655m. Slip 20' drill line & RIH. Drill to 1228m. Circulate hole clean & pump pill. Drop survey & POOH. P/U new bit & RIH.

Estimated Costs: Daily = \$18,523

Cumulative = \$219,507

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 15.4.88

Days from Spud: 7

Depth at 0700 hrs: 1098 m

Progress Last 24 hrs: 226.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9.4 ppg

Viscosity: 43 sec

PV/YP: 13/17

WL: 8 ml

Deviation Surveys:

Preliminary Formation Tops: Nil

1.00° at 874.0 m

Operations Summary:

Complete circulation of hi vis sweep. Drill to 874m. Bit torquing up on bottom. Circulate hole clean. Pump slug & drop survey. POOH for bit. Hole pulled tight from 874m to 628m. Bit came out 5-4-3/16. Stabiliser in gauge but showed signs of torquing up in U/G hole. Picked up new bit & RIH. Took weight at 628m. Washed & reamed from 628m to 874m. Drilled to 1098m.

Estimated Costs: Daily = \$19,528

Cumulative = \$200,984

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 14.4.88

Days from Spud: 6

Depth at 0700 hrs: 872 m

Progress Last 24 hrs: 263.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9.5 ppg

Viscosity: 44 sec

PV/YP: 11/16

WL: 8.5 ml

Deviation Surveys: Nil

Preliminary Formation Tops: Nil

Operations Summary:

Break down test head and surface equipment and deflate packer. DST assembly stuck in hole. Jarred for half an hour but could not free. Pulled 140000 lb. over string weight to free. P.O. O.H. with DST #2. Recovered 300 ft. water cushion and 249 ft. rat hole mud. Break down and layout test tools. Plugged with chunks of marl and mud. Pick up bit and stabiliser and RIH with BHA to shoe. Slip and cut 60' of drill line. RIH to 588m. Wash and ream fill 21m. to bottom. Drill 8.5" hole from 609m. to 872m. Drill string torquing up. Work pipe and circulate hole clean with Hi-Vis sweep.

Estimated Costs: Daily = \$47,371

Cumulative = \$181,456

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 13.4.88

Days from Spud: 5

Depth at 0700 hrs: 609 m

Progress Last 24 hrs: 1.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9.5 ppg

Viscosity: 49 sec

PV/YP: 15/19

WL: 6 ml

Deviation Surveys: Nil

Preliminary Formation Tops: Nil

Operations Summary:

Set packers on DST #1 (inflate bottom hole). Open tool at 0845. Very weak blow for 7.5 mins. No blow and shut in for one hour after one hour open. Pull to fluid - approx. 8' of rat hole mud. Tool completely blocked. RIH with drilling assembly to condition hole and mud. Drill 1m. extra hole from 608m. to 609m. Circulate hole clean with Hi-Vis sweep. P.D.O.H. for DST #2. Pick up and make up Baker DST tools and Halliburton EMR gauges. R.I.H. and tag TD. Set and inflate pkr. Open DST #2 at 0543 hrs. 3 min strong blow then tool plugged. No more blow - shut tool in after one hour at 0643 hrs. 300 ft. water cushion run on DST #2.

Estimated Costs: Daily = \$11,414

Cumulative = \$134,085

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 12.4.88

Days from Spud: 4

Depth at 0700 hrs: 608 m

Progress Last 24 hrs: 106.0 m

Hole Size: 8.5 in

Last Casing: 9.400" at 0.00 m

Mud Weight: 9.4 ppg

Viscosity: 46 sec

PV/YP: 14/17

WL: 8 ml

Deviation Surveys:

Preliminary Formation Tops:

0.25° at 514.0 m

Latrobe Group/Traralgon Fm

at 606.0 m (14.0H)

Giffard Sandstone

at 588.0 m (26.0H)

Seacombe Marl

at 519.0 m (25.0H)

Operations Summary:

Drill to 514m. Circulate and survey at 514m. Drill to 608m. Circulate up sample. Circulate hole clean with Hi-Vis sweep. Make wiper trip to shoe. Pulled tight all the way - Had to pump out 6 singles. R.I.H. and circulate Hi-Vis sweep 4 stds up BHA. P.O.O.H. 2 stds. Complete circulate hole clean. P.O.O.H. Pick up Bake test tools with Halliburton EMRs. Make up and R.I. H. Make up test head - manifold etc.

Estimated Costs: Daily = \$17,393

Cumulative = \$122,671

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 11.4.88

Days from Spud: 3

Depth at 0700 hrs: 502 m

Progress Last 24 hrs: 327.0 m

Hole Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9.3+ ppg

Viscosity: 46 sec

PV/YP: 14/18

WL: 8 ml

Deviation Surveys:

Preliminary Formation Tops:

0.00° at 295.0 m

Tambo River Fm at 51.0 m (46.0H)

Gippsland Lst at 136.0 m (7.0L)

Operations Summary:

Stabilise top part of 9.625" casing and BOPs. Complete drill out float joint and shoe. Drill to 308m. Circulate and survey at 295m. Drill to 502m.

Estimated Costs: Daily = \$13,789

Cumulative = \$105,278

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 10.4.88

Days from Spud: 2

Depth at 0700 hrs: 175 m

Progress Last 24 hrs: 0.0 m

Well Size: 8.5 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9 ppg

Viscosity: 39 sec

PV/YP: 6/11

WL: 20+ ml

Deviation Surveys: Nil

Preliminary Formation Tops: Nil

Operations Summary:

Wait on cement. Slack off casing. Cut and lay out conductor and casing. Prepare casing stub for welding. Install Bradenhead and weld. Cool and pressure test - good. Top up cement in annulus. Pick up BOPs and nipple up. Rig up and test BOPs. Rig up and drill mouse hole and install sock. Make up BHA and RIH to drill out. Tag cement at 159m. Drill cement. Tag top plug at 160m. Drill top plug and float collar. Drill 4m. of shoe track. Problem with BOPs rocking. P.O.O.H. 2 stds. Take remedial action.

Estimated Costs: Daily = \$31,972

Cumulative = \$91,489

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 9.4.88

Days from Spud: 1

Depth at 0700 hrs: 175 m

Progress Last 24 hrs: 122.0 m

Hole Size: 12.25 in

Last Casing: 9.625" at 173.00 m

Mud Weight: 9.1 ppg

Viscosity: 39 sec

PV/YP: 5/12

WL: 20+ ml

Deviation Surveys:

Preliminary Formation Tops: Nil

1.00° at 108.0 m

1.00° at 174.0 m

Operations Summary:

Drill to 108m. Circulate and survey at 108m. Drill to 174m. Circulate hole clean with Hi-Vis sweep and make wiper trip to top of 8" collars. SLM (no correction). Drill to 175m. Circulate hole clean with Hi-Vis sweep and spot in 100 BBL Hi-Vis mud. Survey and P.O.D.H. for casing. Rig up to run casing. Run 14 JTS 9.625" - 36 PPF - K - 55 casing. Circulate casing for 1/2 hour. Rig up Halliburton and mix and pump 280 sxs class "A" cement - 15.6 PPG slurry with 2% CaClc. Displace cement with 41 BBLs water. Bump plug with 1000 PSI - Hold pressure 10 mins - good. W.O.C.

Estimated Costs: Daily = \$12,471

Cumulative = \$59,517

CRUSADER LIMITED

MORNING REPORT

Well Name: Wonga Binda #1

Date: 8.4.88

Days from Spud: 0

Depth at 0700 hrs: 53 m

Progress Last 24 hrs: 53.0 m

Well Size: 12.25 in

Last Casing: 13.375" at 38.00 m

Mud Weight: 8.8 ppg

Viscosity: 34 sec

PV/YP: -/-

WL: -

Deviation Surveys:

Preliminary Formation Tops: Nil

1.00° at 50.0 m

Operations Summary:

Rigged up and drilled rat hole. Spudded 0330 hrs 8.4.88. Tagged cement at 38m. Drilled to 53m. Circulate & survey at 50m.

Estimated Costs: Daily = \$47,046

Cumulative = \$47,046

REMARKS:

Drilling with 8% KCl & maintaining low hydraulics sufficient only to clean hole

Rat hole will be drilled after surface casing is set

APPENDIX 2

APPENDIX 2

BIT AND HYDRAULICS RECORD

&

DEVIATION RECORD

CRUSADER LIMITED

BIT & HYDRAULIC RECORD

Wonga Binda #1

8.4.88 - 20.4.88

Run	S/N	Size (in)	Type	Nozzles (32nds)	W.O.B. (m lb)	R.P.M.	Volume (gpm)	Pressure (psi)	Depth in, m	Depth out, m	Total Metres	Total Hours	R.O.P. (m/hr)	Condition T B G
1RR	NL9497	12.25	S11	3 x 16	5/7	80/90	250	200/300	38.0	175.0	137.0	11.0	5.0	3 4 I
Remarks: Drilling with just enough hydraulics to keep hole clean														
2	KH549	X3A	X3A	3 x 11	15/16	70/100	200	650	175.0	608.0	433.0	25.0	0.0	2 2 I
Remarks: -														
3RR	KH549	8.5	X3A	3 x 11	5	80	200	650	608.0	609.0	1.0	0.0	0.0	2 2 I
Remarks: -														
4RR	KH549	8.5	X3A	3 x 11	10/20	80/100	200	800	609.0	874.0	265.0	16.0	17.0	5 4 3/16
Remarks: Total this bit = 699m.														
5	CH605	8.5	JD4	3 x 11	15/35	50/90	237	1,000	874.0	1228.0	354.0	31.0	15.0	6 4 1/16
Remarks: -														
6	AA428	8.5	J22	3 x 11	25/35	50/60	237	1,000	1,228.0	1394.0	166.0	25.5	0.0	3 3 I
Remarks: -														

● APPENDIX

3

APPENDIX 3

APPENDIX 3

MUD REDCORD

WELL SUMMARY

OPERATOR: CRUSADER RESOURCES

WELLSITE REP: E. BATT

CONTRACTOR: ATCO

CONTRACTOR REP: C. DANN

RIG: #7

WELL: WONGA BINDA #1

TOTAL DRILLING DAYS: 11

SPUD DATE: 8.4.88

TOTAL DAYS ON WELL: 14

TOTAL DEPTH DATE: 18.4.88

DRILLING FLUID BY INTERVAL:

MUD COST BY INTERVAL:

SPUD MUD0.to..173 METRES\$..2966.03.....
KCL/POLYMER173.to.1394 METRES\$..9518.84.....
.....to.....
.....to.....
TOTAL MUD COST:	\$.12484.87.....

DRESSER MAGCOBAR ENGINEERS:

R. SWEET

CRUSADER OIL N.E.
 LIBRARY. WIF.
 SHELF NO:
 DATE: 17 JUN 1988

WELL SUMMARY

INTRODUCTION

WELL SUMMARY

INTRODUCTION

Crusader Resources N.L.'s exploration well Wonga Binda #1 was spudded on the 8th April 1988 by the Atco Drilling Company using Rig A-7. This was the second of two wells drilled in the Gippsland Basin located in Permit PEP-120 near Seaspray. The primary target was the fluvial sandstones near the top of the Latrobe Group, and the secondary target was the sandstones of the Strzelecki Group.

The well was drilled to a total depth of 1394 metres in 11 drilling days. The geological formation tops, as supplied by the well site geologist, were:-

<u>AGE</u>	<u>FORMATION</u>	<u>DEPTH (METRES)</u>	<u>LITHOLOGY</u>
	Tambo River	51	Sandstone/Marl/ Limestone.
Miocene	Gippsland Limestone	136	Limestone/Marl
Late Eocene	Seacombe Marl	519	Marl
Late Cretaceous	Latrobe Group	606	Sandstone/Coal
Late Cretaceous	Older Volcanic	1243	Sandstone/Basalt/ Coal
Late Cretaceous	Yarram Formation	1332	Sandstone
Early Cretaceous	Strzelecki Form.	1346	Sandstone/Clayst.
	TOTAL DEPTH	1394	

MUD SUMMARY BY INTERVAL

OBSERVATIONS AND RECOMMENDATIONS

WELL SUMMARY

SUMMARY BY INTERVAL

INTERVAL: 0-173 METRES

12 1/4" HOLE

9 5/8" CASING

On the 8th April, 1988 Wonga Binda #1 was spudded using a 12 1/4" bit to clean out the conductor and cement. The drilling fluid used for this interval was an 8% KCl fluid supplemented with high viscosity sweeps of either Bentonite or Polymer.

At 173 metres a wiper trip was made and some high viscosity mud was spotted on bottom. The 9 5/8" casing was run and cemented successfully.

INTERVAL: 173-1394 METRES

8 1/2" HOLE

The BOP's were rigged up and the casing shoe was drilled out with fresh water before reverting back to a KCl mud system. Drilling continued quickly through the Gippsland Formation with the centrifuge being run instead of the desilter which had been losing 10-20 bbls/hr. Upon reaching 608 metres the hole was cleaned with a high viscosity sweep and wiper trip to the shoe was made. The hole was tight on the trip and 6 singles were pumped out. The hole was circulated, cleaned and DST #1 was run unsuccessfully as the tool appeared to have plugged. The same occurred for a second DST which became stuck and was pulled free with 140,000 lbs over string weight.

Drilling proceeded to 872 metres with regular additions of Polymer to maintain a higher yield point. A bit change was made at 874 metres. Drilling continued to 1098 metres with Caustic Soda additions necessary to combat the drop in pH caused by the coals. A thinning effect caused by the coals was countered by the additions of Polymer.

At 1228 metres the bit stopped drilling and was changed for a J22 to drill the volcanic section.

The trip encountered tight spots at 838 and 1021-1051 metres. As drilling continued the mud weight was increased to 10.6 ppg to help stabilize the formation.

The total depth of 1394 metres was reached and circulated prior to a wiper trip. The hole was very tight so a 12 ppg high viscosity sweep

WELL SUMMARY

was circulated which removed large amounts of coal cuttings. The hole was circulated and conditioned prior to rigging up a logging run. The following electric logs were run:-

- a) DLL-MSFL-GR-CAL-SP
- b) LDL-CNL-NGT-CAL
- c) SLS-GR
- d) SHDT-GR
- e) RFT pressure survey

Wonga Binda #1 was plugged and abandoned on the 20th April, 1988.

WELL SUMMARY

OBSERVATIONS AND RECOMMENDATIONS

The 8% KCl drilling mud functioned well on Wonga Binda #1 with none of the major problems experienced on Macalister #1 occurring. The hole remained in better shape and the system never was overloaded by clays. The control over the fluid loss and yield points was maintained by the use of Polypac polymers.

The cost of the well was cheaper even with the use of KCl which is more expensive than NaCl.

To avoid any further drilling problems it is strongly recommended to run a KCl system when drilling the formations above the Latrobe.

WELL SUMMARY

MUD CONSUMPTION BY INTERVAL

TOTAL MATERIAL CONSUMPTION

WELL SUMMARY

OPERATOR: CRUSADER RESOURCES

WELL: WONGA BINDA #1

HOLE SIZE...12 1/4"..

INTERVAL.....0-173 METRES....

CASING SIZE..9 5/8"..

PRODUCT	QUANTITY	COST
MAGCOGEL	7 x 100 lb sx	\$ 511.92
CAUSTIC SODA	6 x 25 kg sx	\$ 148.50
KCL	94 x 25 kg sx	\$ 957.86
KCL	40 x 50 kg sx	\$ 536.00
MAGCOPOLYPAC	8 x 25 kg sx	\$ 722.00
LIME	1 x 25 kg sx	\$ 5.25
MAGCOPOLYSAL	2 x 25 kg sx	\$ <u>84.50</u>
	INTERVAL COST :	\$ 2966.03

WELL SUMMARY

OPERATOR: CRUSADER RESOURCES

WELL: WONGA BINDA #1

HOLE SIZE...8 1/2"...

INTERVAL....173-1394 METRES..

CASING SIZE....-.....

PRODUCT	QUANTITY	COST
BARITE	159 x 100 lb sx	\$ 1351.50
MAGCOGEL	15 x 100 lb sx	\$ 284.40
CAUSTIC SODA	20 x 25 kg sx	\$ 495.00
KCL	306 x 25 kg sx	\$ 3118.14
MAGCOPOLYPAC	44 x 25 kg sx	\$ 3971.00
LIME	1 x 25 kg sx	\$ 5.25
MAGCOPOLYSAL	4 x 25 kg sx	\$ 169.00
SPERSENE	1 x 25 kg sx	\$ 25.15
SODIUM NITRATE	1 x 50 kg sx	\$ <u>42.30</u>
INTERVAL COST :		\$ 9518.84

WELL SUMMARY

TOTAL MATERIAL CONSUMPTION

OPERATOR: CRUSADER RESOURCES

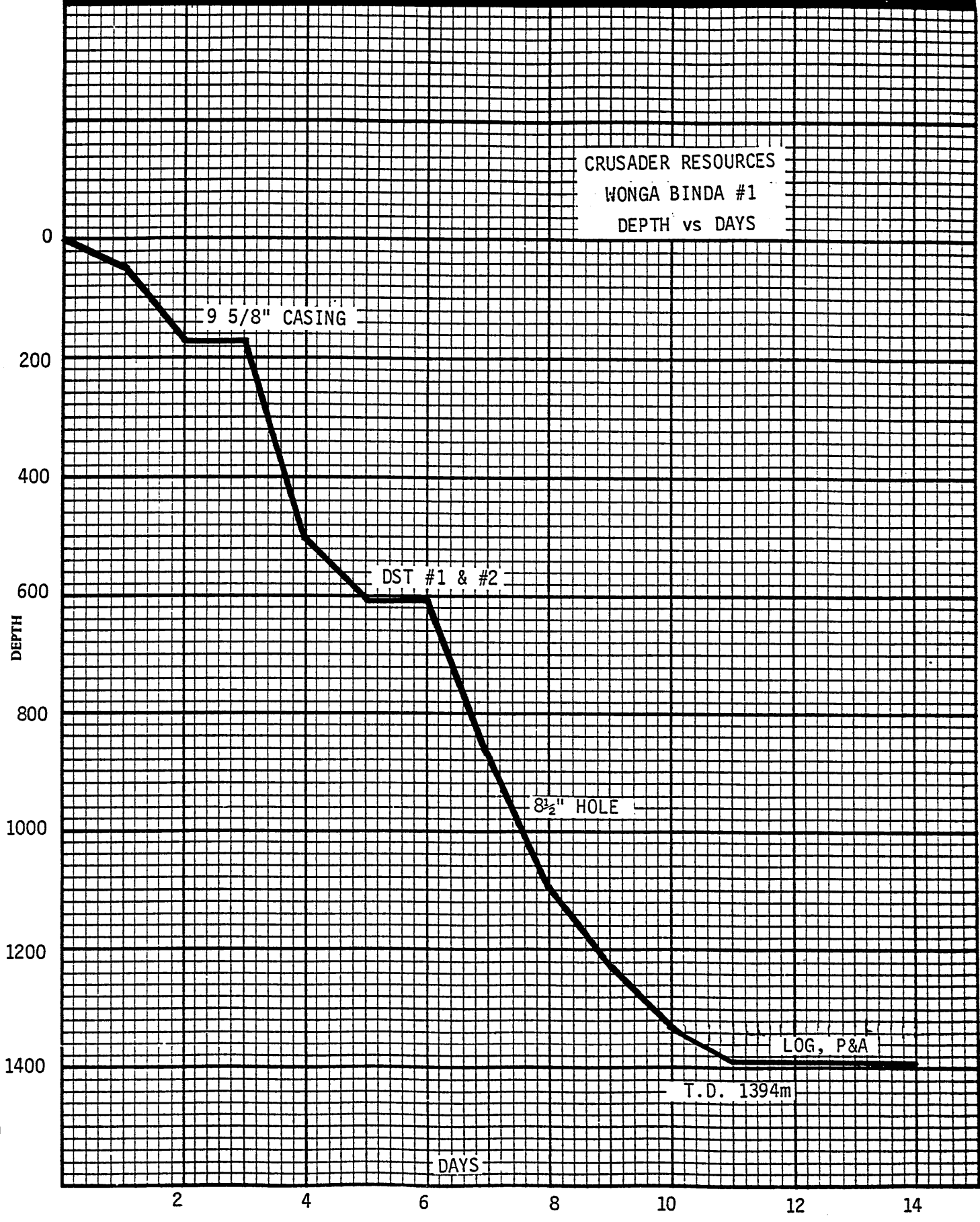
WELL: WONGA BINDA #1

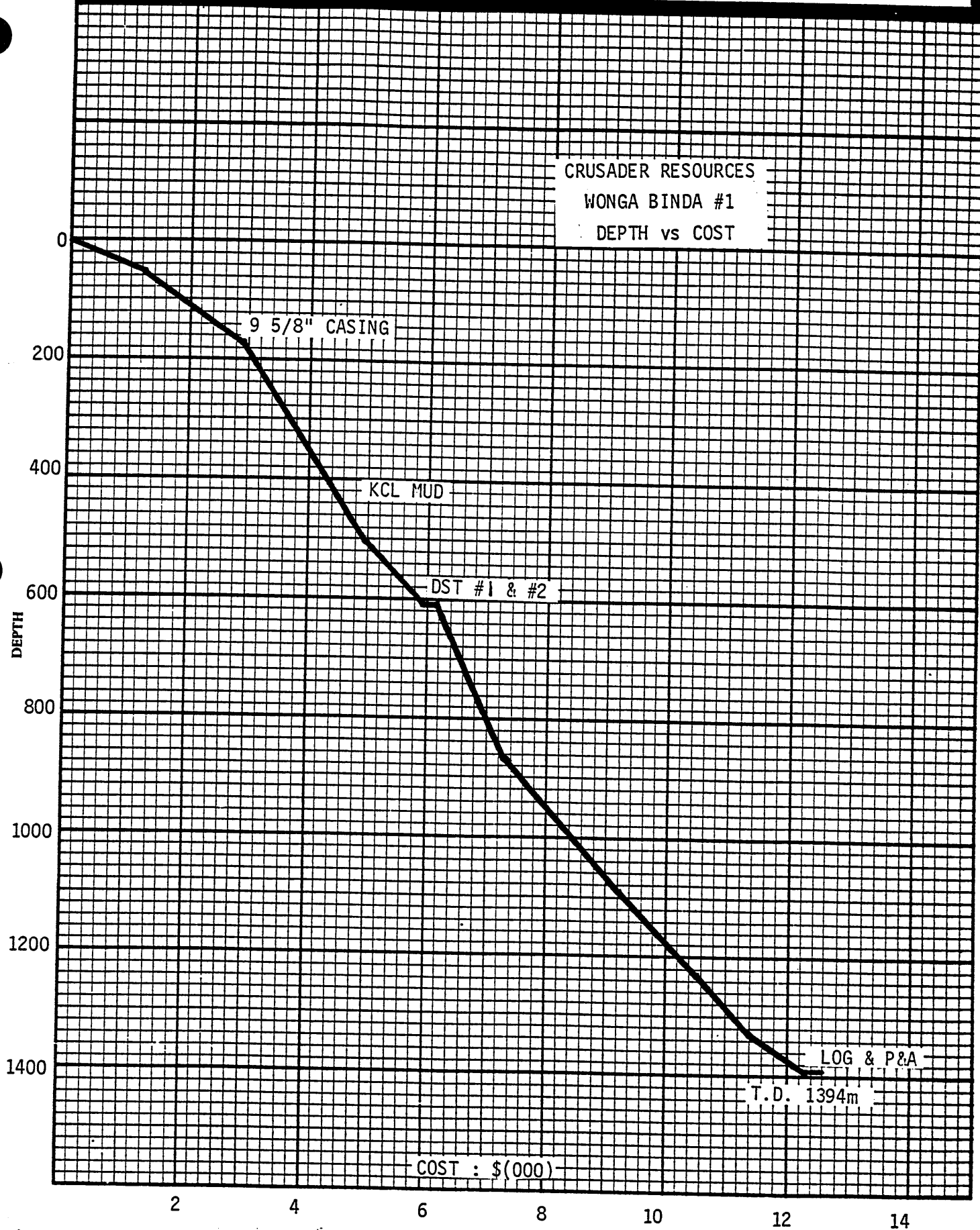
LOCATION: PEP-120, SEASPRAY,
VICTORIA.

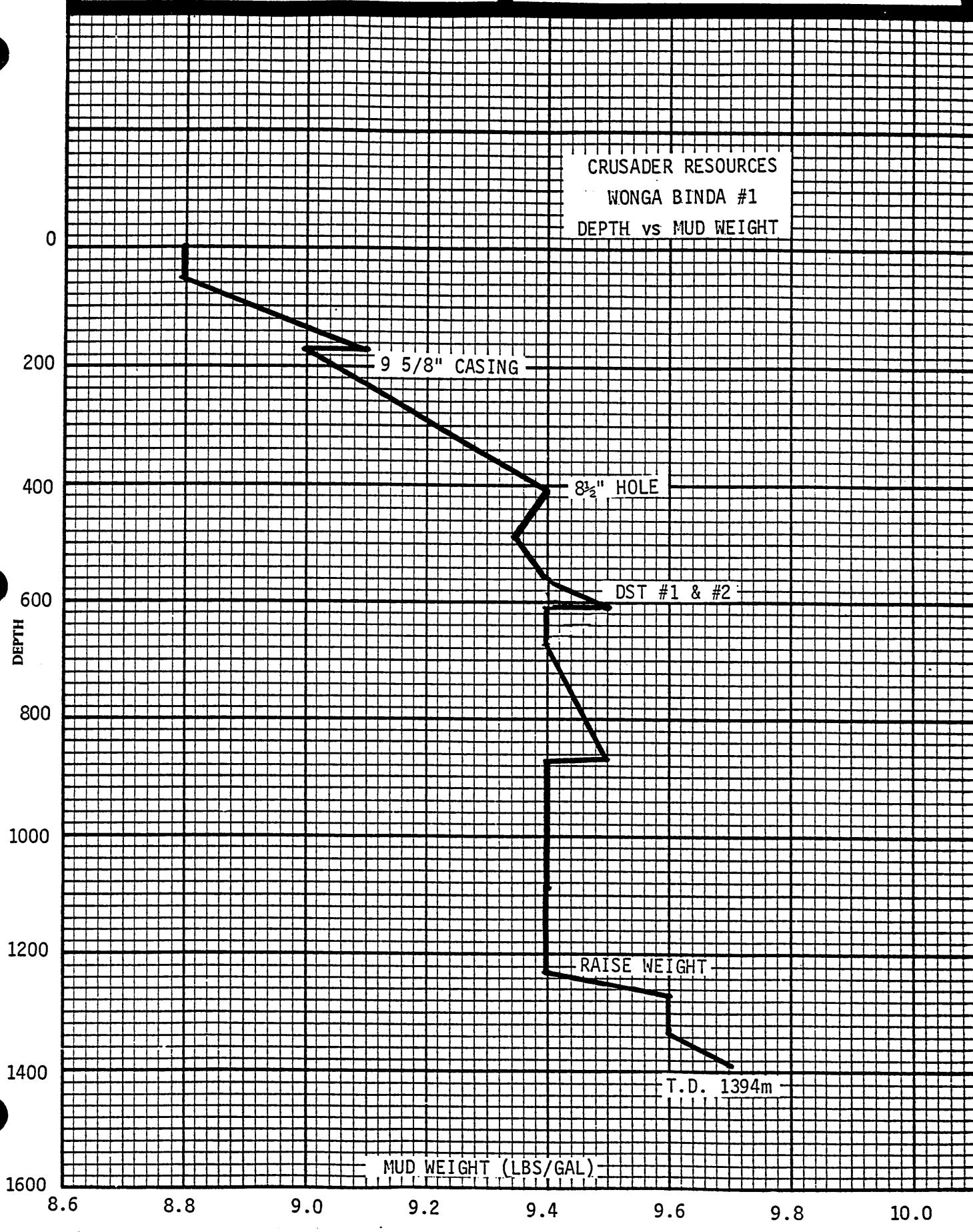
PRODUCT	UNIT	COST	%
BARITE	159 x 100 lb sx	\$ 1351.50	10.83
MAGCOGEL	42 x 100 lb sx	\$ 796.32	6.38
CAUSTIC SODA	26 x 25 kg sx	\$ 643.50	5.15
KCL	400 x 25 kg sx	\$ 4076.00	32.65
KCL	40 x 50 kg sx	\$ 536.00	4.29
MAGCOPOLYPAC	52 x 25 kg sx	\$ 4693.00	37.59
MAGCOPOLYSAL	6 x 25 kg sx	\$ 253.50	2.03
LIME	2 x 25 kg sx	\$ 10.50	0.08
SPERSENE	1 x 25 kg sx	\$ 25.25	0.20
SODIUM NITRATE	1 x 50 kg sx	\$ 42.30	0.34
CALCIUM CHLORIDE	3 x 25 kg sx	\$ <u>57.00</u>	<u>0.46</u>
TOTAL MATERIAL COST :		\$12484.87	100.00

WELL SUMMARY

GRAPHS







WELL SUMMARY

BIT AND HYDRAULICS RECORD

BIT & HYDRAULIC RECORD

Contractor ATCO		Rig No. A-7		Location VIC. PEP-120				Well WONGA BINDA #1							
Operator CRUSADER RESOURCES				NEAR SEASPRAY, VICTORIA				Engineer R. SWEET							
Pump Name	Size	Liner Size/Stroke		DRILL Collars O.D. x I.D. x Length		Pipe Drill	Tool Joint Type	Wt/Ft	Pump Output Bbls/Stks.						
C-E	D395 D500	14 x 5 1/2" 16 x 5 1/2"		8 1/2" / 6 1/2"		89m	4 1/2"	1F	16.60	0.124/0.1362		@ 97%			
Date	Run No.	Size	Make	Type	Jet Size	Depth Out	Metres Drilled.	Hours Run	Weight On Bit	R.P.M.	Pump Pressure	Vert Dev.	Stks/min	Ann Vel Ft./min	Condition T-B-G
	1	12 1/4"	Smith	S 11	3x16	175	137	11	-	-	300	1°	48	58	3-4-I
	2	8 1/2"	HTC	x3A	3x11	608	471	25	-	=	625	1/4°	38	95	-
	2 RR	8 1/2"	HTC	x3A	3x11	874	266	16	-	-	800	1°	47	95	5-4-3/16
	3	8 1/2"	HTC	x3A	3x11	1228	354	31	-	-	1000	1°	49	111	6-4-1/16
	4	8 1/2"	HTC	x3A	3x11	1394	166	24	-	-	1100	1/2°	44	111	-
REMARKS															

WELL SUMMARY

DAILY MUD REPORTS



P. O. BOX 6504
HOUSTON, TEXAS 77265



DRILLING MUD REPORT NO. 1
DATE 8-4-1988 DEPTH 53.4
PRESENT ACTIVITY
SPUD DATE

MAGCOBAR GROUP
Dresser Industries, Inc.

REPORT FOR CRUSADER RESOURCES NL CONTRACTOR ATCO RIG NO. A7
C.F. BATT REPORT FOR C. DANN SECT., TOWNSHIP, RANGE GIPPSLAND VALLEY
WELL NAME AND NO. WONGA BINGA *1 FIELD OR BLOCK NO. YEP 120 CTY., PAR. OR OFFSHORE AREA SLASHRAH STATE / PROVINCE VIC

DRILLING ASSEMBLY			CASING		MUD VOLUME (BBL)		CIRCULATION DATA			
BIT SIZE 12 1/4	TYPES, MIN S11	JET SIZE 3 x 16	SURFACE SET @ 13 3/8 382	EL	HOLE 75	PITS 40	PUMP SIZE 14 X 15 IN. 16 F5	ANNULAR VEL. (FT/MIN) DC 32		
DRILL PIPE SIZE	TYPE	LENGTH	INTERMEDIATE SET @	FT.	TOTAL CIRCULATING VOL. 265		PUMP MAKE, MODEL CE D 375/10500	ASSUMED EFF. 10%	CIRCULATION PRESSURE (PSI)	
DRILL PIPE SIZE	TYPE	LENGTH	INTERMEDIATE SET @	FT.	IN STORAGE 100	WEIGHT	BBU/STK 1152/12645	STK/MIN 40	BOTTOMS UP (MIN)	
DRILL COLLAR SIZE	LENGTH	PRODUCTION OR LINER SET @	FT.	MUD TYPE KCL			BBU/MIN 6	2.5 GAL/MIN	TOTAL CIRC. TIME (MIN)	

MUD PROPERTIES				MUD PROPERTY SPECIFICATIONS			
SAMPLE FROM	<input type="checkbox"/> F.L. <input checked="" type="checkbox"/> PIT	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	WEIGHT	VISCOSITY	FILTRATE		
TIME SAMPLE TAKEN	06		88	34	-		
DEPTH (ft)	53.4		BY AUTHORITY:		<input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR <input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER		
WEIGHT <input checked="" type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu. ft) <input type="checkbox"/> Sp. G	88		PRODUCTS		TREATMENT		
FUNNEL VISCOSITY (sec./qt.) API @	°F		GELL		USED FOR GELLING ONLY		
PLASTIC VISCOSITY cP @	°F		CAUSTIC		FOR PH		
YIELD POINT (lb/100ft²)			KCL		BAG FOR DRY MIX		
3EL STRENGTH (lb/100R²) 10 sec./10 min.	/-	/	POLYDAC		FOR SWELL		
FILTRATE API (cm³ /30 min.)			REMARKS: COMPLETED DRILLING 17 1/2 HOLE AT 3 PM. ISOLATED TO ALL USE RATE HOLE GULLY 1 1/2 100 BAG POLYDAC BAG FOR 1 HOLE SWELLER DRILLER USING 8 1/2 KCL AND GELL MANTLE. LUBRICANT USED FOR DRILLING. SAND STOCK FOR GEL (75%).				
API FILTRATE (cm³ /30 min.) @	°F						
CASING THICKNESS (32nd in. API/HTHP)	/	/					
SOLIDS CONTENT (% BY Vol.) <input type="checkbox"/> CALCD. <input type="checkbox"/> RETORT							
LIQUID CONTENT (% BY Vol.) OIL/WATER	/	/					
SAND CONTENT (% BY Vol.)							
METHYLENE BLUE CAPACITY <input type="checkbox"/> lb/bbl equiv. <input type="checkbox"/> cm³ /cm² mud							
PH <input type="checkbox"/> STRIP <input type="checkbox"/> METER @	°F						
ALKALINITY MUD (Pm)							
ALKALINITY FILTRATE (P, /M _r)	/	/					
ALTERNATE ALKALINITY FILTRATE (P, /P ₂)	/	/					
CHLORIDE (mg/L)							
TOTAL HARDNESS AS CALCIUM (mg/L)							
KCL	8%						
Resistivity	0.26 @ 86°F						

PRODUCT INVENTORY												EQUIPMENT			
	STARTING INVENTORY	RECEIVED	USED LAST 4 HR.	CLOSING INVENTORY	LOSS LAST 4 HR.	MAGCOBAR ENGINEER	HOME ADDRESS	WAREHOUSE LOCATION	HOURS	HOURS	HOURS	HOURS			
STARTING INVENTORY	7	40	70	1	30	31	10	9	Centrifuge	Desilter	3	H. S. Cent.	-		
RECEIVED		57			40	40		40	Degasser	Shaker	3	Super Cyclone	-		
USED LAST 4 HR.		3			3				Desander	Other			-		
CLOSING INVENTORY	7	40	70	1	30	31	10	9	DAILY COST		CUMULATIVE COST				
LOSS LAST 4 HR.		27			27				\$1247.84		\$1247.84				

MAGCOBAR ENGINEER: [Signature] HOME ADDRESS: [Address] PHONE: 3366253
WAREHOUSE LOCATION: [Address] PHONE: [Number]



P. O. BOX 6504
HOUSTON, TEXAS 77265



MAGCOBAR GROUP
Dresser Industries, Inc.

DRILLING MUD REPORT NO. <u>2</u>	
DATE <u>9-4-88</u>	DEPTH <u>175</u>
SPUD DATE <u>8-4-88</u>	PRESENT ACTIVITY <u>WAITING ON CASING TO SET</u>

OPERATOR <u>CRUSADER RESOURCES N.L.</u>	CONTRACTOR <u>ATCO</u>	RIG NO. <u>A7</u>
REPORT FOR <u>E F BATT</u>	REPORT FOR <u>C. DANN</u>	SECT., TOWNSHIP, RANGE <u>CIPPSLAND VALLEY</u>
WELL NAME AND NO. <u>WJONGA 3 WINDA #1</u>	FIELD OR BLOCK NO. <u>PEP 120</u>	STATE / PROVINCE <u>VIC</u>
	CITY, PAR. OR OFFSHORE AREA <u>ASPERA</u>	

DRILLING ASSEMBLY			CASING		MUD VOLUME (BBL)		CIRCULATION DATA		
BIT SIZE <u>12 1/2</u>	TYPE <u>SI</u>	JET SIZE <u>3x16</u>	SURFACE SET @ <u>352m</u>	HOLE # <u>44</u>	PITS <u>306</u>	PUMP SIZE <u>14 X 5.5</u> IN.	ANNULAR VEL. (FT/MIN) <u>DP 58 DC 72</u>		
DRILL PIPE SIZE	TYPE	LENGTH	INTERMEDIATE SET @	TOTAL CIRCULATING VOL. <u>350</u>		PUMP MAKE, MODEL <u>Y E 037010500</u>	ASSUMED EFF. <u>90%</u>	CIRCULATION PRESSURE (PSI) <u>300</u>	
DRILL PIPE SIZE	TYPE	LENGTH	INTERMEDIATE SET @	IN STORAGE <u>100</u>	WEIGHT <u>88</u>	BBL/STK <u>.12645</u>	STK/MIN <u>48</u>	BOTTOMS UP (MIN)	
DRILL COLLAR SIZE <u>6 1/2</u>	LENGTH <u>175</u>	PRODUCTION OR LINER SET @	MUD TYPE <u>KCI</u>			BBL/MIN <u>G</u>	255 GAL/MIN	TOTAL CIRC. TIME (MIN)	

MUD PROPERTIES			MUD PROPERTY SPECIFICATIONS		
SAMPLE FROM	<input type="checkbox"/> F.L. <input checked="" type="checkbox"/> PIT	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	WEIGHT	VISCOSITY	FILTRATE
TIME SAMPLE TAKEN	<u>18⁰⁰</u>		<u>9.1</u>	<u>39</u>	<u>20^{cc}</u>
DEPTH (ft)	<u>175m</u>		BY AUTHORITY:	<input type="checkbox"/> OPERATOR'S WRITTEN	<input type="checkbox"/> DRILLING CONTRACTOR
WEIGHT <input checked="" type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu. ft) <input type="checkbox"/> Sp. G	<u>9.1</u>		<input type="checkbox"/> OPERATOR'S REPRESENTATIVE	<input type="checkbox"/> OTHER	
FUNNEL VISCOSITY (sec./qt.) API @	<u>39</u>		PRODUCTS	TREATMENT	
PLASTIC VISCOSITY cP @	<u>5</u>		<u>CAUSTIC</u>	<u>TO MAINTAIN pH.</u>	
YIELD POINT (lb/100ft ²)	<u>12</u>		<u>MAGGOGEL</u>	<u>FOR SWELPS</u>	
SEALING LENGTH (lb/100ft ²) 10 sec./10 min.	<u>5/15</u>	<u>/</u>	<u>POLYPAC</u>	<u>TO MAINTAIN A GOOD Y.P.</u>	
FILTRATE API (cm ³ /30 min.)	<u>20⁺</u>		<u>POTASSIUM CHL</u>	<u>MUD SYSTEM BAIL.</u>	
API HTHP FILTRATE (cm ³ /30 min.) @	<u>-</u>		<u>LIME</u>	<u>TO PREVENT GEL SWELLING.</u>	
CAKE THICKNESS (32nd in. API/HTHP)	<u>3/32</u>	<u>/</u>	<u>POLYAL</u>	<u>FOR RHEOLOGICAL CONTROL.</u>	
SOLIDS CONTENT (% BY Vol.) <input type="checkbox"/> CALCD. <input type="checkbox"/> RETORT					
LIQUID CONTENT (% BY Vol.) OIL/WATER	<u>/</u>	<u>/</u>			
SAND CONTENT (% BY Vol.)	<u>1%</u>				
METHYLENE BLUE CAPACITY <input type="checkbox"/> lb/bbl equiv. <input type="checkbox"/> cm ³ /cm ³ mud			REMARKS:	POLYPAC WAS USED UP TO 210/100 IN SOME SWELPS AND TO STOP THE 12" HOLE FOR 3 1/2" ONLY INITIALLY GEL HAD BEEN USED IN SWELPS AS THE USUAL 4.15 lb/100 POLYPAC WAS NOT SUICIDE EQUIPMENT TO YIELD ITS USUAL PROPERTIES. HOLE WAS FURTHER ADDED ONLY 100 LBS TO THE 210/100 WITH 100 LBS OF SUICIDE EQUIPMENT.	
pH <input checked="" type="checkbox"/> STRIP <input type="checkbox"/> METER @	<u>11.0</u>				
ALKALINITY MUD (Pm)	<u>1.2</u>				
ALKALINITY FILTRATE (P. /M.)	<u>0.4 / 0.6</u>	<u>/</u>			
ALTERNATE ALKALINITY FILTRATE (P. /P.)	<u>/</u>	<u>/</u>			
CHLORIDE (mg/L)	<u>16000</u>				
TOTAL HARDNESS AS CALCIUM (mg/L)	<u>40</u>				
<u>SURFACE 355</u>	<u>1</u>				
<u>" 573</u>	<u>1</u>				

PRODUCT INVENTORY												EQUIPMENT							
	BARITE	CLAY	FLUORINATE	LIBERIN	AMMONIUM	D-D	SOBOLAN	LIME	POLYPAC	POLYAL	SALT	SEALING	KCI	HOURS	HOURS	HOURS	HOURS		
STARTING INVENTORY	4	120	40	52	1	30	68	109	10	49	164		Centrifuge	-	Desilter	9	H. S. Cent.	-	
RECEIVED	440	-	-	-	-	-	-	-	-	-	200		Degasser	9	Shaker	11	Super Cyclone	-	
USED 4 HR.	-	27	-	3	-	1	5	2	-	-	58		Desander	-	Other	-	-	-	
CLOSING INVENTORY	444	93	40	49	1	29	63	107	10	49	306		DAILY COST						
COST LAST 4 HR.	-	511 ⁰²	-	74 ⁰⁵	-	5 ¹⁰	4 ¹⁰	84 ⁰⁰	-	-	591 ⁰²		\$ 1718.19 ⁰⁰						
MAGCOBAR ENGINEER <u>RECEIVED SWCET</u>												HOME ADDRESS <u>92 LINCOLN RD, PARADISE SA</u>				PHONE <u>3366053</u>			
MOBILE UNIT												WAREHOUSE LOCATION				PHONE			



P. O. BOX 6504 HOUSTON, TEXAS 77265



DRILLING MUD REPORT NO. 3 DATE 10-4-1988 DEPTH 175 SPUD DATE 8-4-88 PRESENT ACTIVITY

MAGCOBAR GROUP Dresser Industries, Inc.

OPERATOR CRUSADER RESOURCES N.L. CONTRACTOR ATCO RIG NO. A7 REPORT FOR E.F. BATT REPORT FOR C. DANN

WELL NAME AND NO. WONGA BUNDA - 1 FIELD OR BLOCK NO. PEP 120 CITY, PAR. OR OFFSHORE AREA SEASPRAY STATE / PROVINCE VIC

DRILLING ASSEMBLY BIT SIZE 2 3/8 TYPE X 3A JET SIZE 3.11 SURFACE SET @ 38.5 FT. HOLE 44 PITS 306 PUMP SIZE 14 X 5.5 IN. ANNULAR VEL. (FT/MIN) DP 107 DC 125

MUD PROPERTIES MUD PROPERTY SPECIFICATIONS WEIGHT 9.0 VISCOSITY 30 FILTRATE 20

REMARKS: AFTER WORKING ON CASING TO SET SOME PROBLEMS WERE ENCOUNTERED WITH THE B.L.P. MUD. AS THE MUD ROSE TO THE SURFACE IT WAS NOT THE SOLUTION.

Table with columns: PRODUCT INVENTORY, EQUIPMENT, HOURS, DAILY COST, CUMULATIVE COST

MAGCOBAR ENGINEER S. W. MOBILE UNIT HOME ADDRESS 17 LINCOLN RD MA. PHONE 3366057 WAREHOUSE LOCATION PHONE



P. O. BOX 6504
HOUSTON, TEXAS 77265



DRILLING MUD REPORT NO. 5
DATE 12-4 19 88 DEPTH 608
PRESENT ACTIVITY DST TEST
SPUD DATE 8-4-88

MAGCOBAR GROUP
Dresser Industries, Inc.

OPERATOR CRUSADER RESOURCES N.L. CONTRACTOR ATCO RIG NO. A7
REPORT FOR L.F. BAIT REPORT FOR C. DANN SECT. TOWNSHIP, RANGE GIPPSLAND BASIN
WELL NAME AND NO. WONGA BINDA 1 FIELD OR BLOCK NO. DEL 121 CITY, PAR. OR OFFSHORE AREA SEASPRAY STATE / PROVINCE VICTORIA

DRILLING ASSEMBLY			CASING		MUD VOLUME (BBL)		CIRCULATION DATA		
BIT SIZE 8.5"	TYPE 3A	JET SIZE 3x11	SURFACE SET @ 38m	HOLE 144	PITS 411	PUMP SIZE 14 X 5.5 IN.	ANNULAR VEL. (FT/MIN) DP 35 DC 164		
DRILL PIPE SIZE 4.5	TYPE 16-60	LENGTH 380m	INTERMEDIATE SET @ 173m	TOTAL CIRCULATING VOL. 555		PUMP MAKE, MODEL C-E 0375/0500	ASSUMED EFF. 90%	CIRCULATION PRESSURE (PSI) 650	
DRILL PIPE SIZE 4.5	TYPE 16-60	LENGTH 380m	INTERMEDIATE SET @ FT.	IN STORAGE -	WEIGHT -	BBL/STK 12645	STK/MIN 38	BOTTOMS UP (MIN) 18	
DRILL COLLAR SIZE 6.5		LENGTH 170.6m	PRODUCTION OR LINER SET @ FT.	MUD TYPE POTASSIUM CHLORIDE		4.8 BBL/MIN	207 GAL/MIN	TOTAL CIRC. HOLE TIME (MIN) 23 SYSTEM 116	

MUD PROPERTIES			MUD PROPERTY SPECIFICATIONS		
SAMPLE FROM	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	<input type="checkbox"/> F.L. <input checked="" type="checkbox"/> PIT	WEIGHT 9.4	VISCOSITY 56	FILTRATE 8cc
TIME SAMPLE TAKEN	1200	2330	BY AUTHORITY: <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR <input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER		
DEPTH (ft)	561m	608m	PRODUCTS	TREATMENT	
WEIGHT <input checked="" type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu. ft) <input type="checkbox"/> Sp. G	9.4	9.4	CAUSTIC	ADDED TO MAINTAIN pH.	
FUNNEL VISCOSITY (sec./qt.) API @ °F	46	56	POLYPAC	TO MAINTAIN A GOOD Y.	
PLASTIC VISCOSITY cP @ °F	14	14	POLYSAL	FOR RHEOLOGY CONTROL	
YIELD POINT (lb/100ft²)	15	17	BARITE	TO WEIGHT UP SLUG MIX.	
GEL STRENGTH (lb/100ft²) 10 sec./10 min.	4/15	7/20			
FILTRATE API (cm³ /30 min.)	10cc	8cc			
API HTHP FILTRATE (cm³ /30 min.) @ °F	-	-			
THICKNESS (32nd in. API/HTHP)	/	1/32			
SOLIDS CONTENT (% BY Vol.) <input checked="" type="checkbox"/> CALCD. <input type="checkbox"/> RETORT	13.1	13.1			
LIQUID CONTENT (% BY Vol.) OIL/WATER	/86.9	/86.9			
SAND CONTENT (% BY Vol.)	1.5%	1.5%			
METHYLENE BLUE CAPACITY <input type="checkbox"/> lb/bbl equiv. <input type="checkbox"/> cm³ /cm³ mud	-	-			
pH <input checked="" type="checkbox"/> STRIP <input type="checkbox"/> METER @ °F	11.0	11.0	REMARKS: AT 1300 HRS D-D COMPOUND WAS BLEND INTO THE SYSTEM TO PREVENT SEACOMB MARL FROM BALLING AT THE BIT. MUD WEIGHT WAS MAINTAINED AROUND 9.4 PPG DURING THIS 24HR PERIOD BY THE INTERMITTENT USE OF THE CALCIUM CHLORIDE. THE DEMAND IS NOT RELATED TO THE FULL USE. STOPPED DRILLING AT 608M AND PREPARED FOR DST.		
ALKALINITY MUD (Pm)	1.8	1.8			
ALKALINITY FILTRATE (P./M.)	3/6	2/5			
ALTERNATE ALKALINITY FILTRATE (P./P.)	-/-	-/-			
CHLORIDE (mg/L)	22000	22000			
TOTAL HARDNESS AS CALCIUM (mg/L)	200	200			
RESISTIVITY	0.15 @ 72°F	0.22 @ 60°F			

PRODUCT INVENTORY												EQUIPMENT					
	BARITE	BENTONITE	CALCIUM CHLORIDE	CAUSTIC	D-D	CHLORIDE	LIME	POLYPAC	POLYSAL	SALT	SPECIALTY	TITANIUM DIOXIDE	HOURS	HOURS	HOURS	HOURS	
STARTING INVENTORY	444	85	41	45	1	29	55	107	10	49	206	Centrifuge	6	Desilter	6	H. S. Cent.	-
RECEIVED	-	-	-	-	-	-	-	-	-	-	-	Degasser	9.5	Shaker	17	Super Cyclone	-
USED LAST 24 HR.	20	-	-	3	-	-	6	4	-	-	-	Desander	9.5	Other	-	-	-
CLOSING INVENTORY	424	85	40	42	1	29	49	103	10	49	206	DAILY COST \$954.75		CUMULATIVE COST \$5902.46			
2000 EST	170	-	-	74	-	-	54	169	-	-	-						

MAGCOBAR ENGINEER ROBERT SWEET HOME ADDRESS 12 LINCOLN RD, PARADISE SA PHONE 3366053
MOBILE UNIT WAREHOUSE LOCATION PHONE



P. O. BOX 6504
HOUSTON, TEXAS 77265



MAGCOBAR GROUP
Dresser Industries, Inc.

DRILLING MUD REPORT NO.	
DATE 12-4 19 88	DEPTH 608.7
PRESENT ACTIVITY	
SPUD DATE 12-4-88	DST TEST (2)

OPERATOR CRUSADER RESOURCES NL	CONTRACTOR ATCO	RIG NO. A7
REPORT FOR F. F. BATT	REPORT FOR C. DANN	SECT., TOWNSHIP, RANGE LIMP SLAND BATH
WELL NAME AND NO. WONGA BINDA 1	FIELD OR BLOCK NO. PEP 120	CTY., PAR. OR OFFSHORE AREA SEASPRAY
		STATE / PROVINCE VICTORIA

DRILLING ASSEMBLY			CASING		MUD VOLUME (BBL)		CIRCULATION DATA		
BIT SIZE 2 1/2"	TYPE	JET SIZE	SURFACE SET @ 3.375" COM. 173"	HOLE 144"	PITS 411"	PUMP SIZE 12 X 35 IN.	ANNULAR VEL. (FT/MIN) DP 95 DC 164		
DRILL PIPE SIZE	TYPE	LENGTH	INTERMEDIATE SET @ 173"	TOTAL CIRCULATING VOL. 555		PUMP MAKE, MODEL C-L 237710310	ASSUMED EFF. 90%	CIRCULATION PRESSURE (PSI) 650	
DRILL PIPE SIZE	TYPE	LENGTH	INTERMEDIATE SET @	IN STORAGE	WEIGHT	BBL/STK 12645	STK/MIN 38	BOTTOMS UP (MIN) 18	
DRILL COLLAR SIZE	LENGTH	PRODUCTION OR LINER SET @	FT.	MUD TYPE POTASSIUM CARBONATE		4.0 BBL/MIN	2.2 GAL/MIN	TOTAL CIRC. HOLE TIME (MIN) 25	

MUD PROPERTIES				MUD PROPERTY SPECIFICATIONS		
SAMPLE FROM	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	WEIGHT	VISCOSITY	FILTRATE	
TIME SAMPLE TAKEN	18:30		9.5	49	6cc	
DEPTH (ft)	608.7		BY AUTHORITY: <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR <input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER			
WEIGHT (ppg) (lb/cu. ft) (Sp. G)	9.5		PRODUCTS		TREATMENT	
FUNNEL VISCOSITY (sec./qt.) API @ °F	49		BARITE		USED IN SLUG MIX. 11/20	
PLASTIC VISCOSITY cP @ °F	15		POLYPAC		USED IN H. VISC. SUEE	
YIELD POINT (lb/100ft²)	19					
GEL STRENGTH (lb/100ft²) 10 sec./10 min.	7/20 /					
FILTRATE API (cm³ /30 min.)	6cc					
API HTHP FILTRATE (cm³ /30 min.) @ °F	-					
CORROSION THICKNESS (32nd in. API/HTHP)	1/32 /					
SOLIDS CONTENT (% BY Vol.) (CALCD. RETORT)	14.3					
LIQUID CONTENT (% BY Vol.) OIL/WATER	0/85.7 /					
SAND CONTENT (% BY Vol.)	1.0					
METHYLENE BLUE CAPACITY (lb/bbl equiv. cm³ /cm³ mud)	-		REMARKS: DST (1) WAS NOT SUCCESSFUL AS INFLATEABLE PACKER COULD NOT SEAT PROPERLY DUE TO HIGH SOLIDS CONTENT IN DOWNHOLE MUD. P.O.O.H. AND TESTED SAMPLE IN TEST ASSEMBLY FOR CLT RESULT: 15,500 mg/L R.I.H. AND DRILLED 3' THEN P.O.O.H. IN PREPARATION FOR DST (2). NaNO3 WILL BE USED IN WATER COLUMN WITH TEST TOOL FOR WORKING P...			
PH (STRIP METER @ °F)	10.3					
ALKALINITY MUD (Pm)	1.45					
ALKALINITY FILTRATE (P./M.)	1 / .45 /					
ALTERNATE ALKALINITY FILTRATE (P./P.)	- / - / -					
CHLORIDE (mg/L)	13,400					
TOTAL HARDNESS AS CALCIUM (mg/L)	160					
RESISTIVITY (-2 @ 70°F)	-					
SOLIDS CONTENT (% BY Vol.)	8%					

PRODUCT INVENTORY												EQUIPMENT					
	BARITE	WATER	CELLULOSE	CAUSTIC	P.O.	HTHP	WATER	POLYPAC	POLYPAC	SALT	WATER	HOURS	HOURS	HOURS	HOURS		
STARTING INVENTORY	474	85	40	42	1	29	49	103	206	10	49	Centrifuge	1	Desilter	-	H. S. Cent.	-
RECEIVED	-	-	-	-	-	-	-	-	-	-	-	Degasser	2	Shaker	2	Super Cyclone	-
JSED LAST 24 HR.	20	-	-	-	-	-	1	-	-	-	-	Desander	1	Other	-	-	-
CLOSING INVENTORY	404	85	40	42	1	29	48	103	206	10	49	DAILY COST		CUMULATIVE COST			
COST	170	-	-	-	-	-	90	-	-	-	-	\$260.25		\$6169.71			

MAGCOBAR ENGINEER ROBERT SWEET	HOME ADDRESS 12 LINCOLN RD. PARADISE SA	PHONE 3366053
MOBILE UNIT	WAREHOUSE LOCATION	PHONE



P. O. BOX 6504
HOUSTON, TEXAS 77265



DRILLING MUD REPORT NO. 7
DATE 14 4 19 88 DEPTH 872m
SPUD DATE 2-4 88 PRESENT ACTIVITY DRILLING AHEAD

MAGCOBAR GROUP
Dresser Industries, Inc.

OPERATOR CRUSADER RESOURCES NL	CONTRACTOR ATCO	RIG NO. A7
FOR F F BATT	REPORT FOR C DANN	SECT., TWSHP., RANGE GIPPSLAND BASIN
WELL NAME AND NO. WONGA BINDA 1	FIELD OR BLOCK NO. DEP 170	CTY., PAR. OR OFFSHORE AREA SEASPKAY
STATE / PROVINCE VICTORIA		

DRILLING ASSEMBLY			CASING		MUD VOLUME (BBL)		CIRCULATION DATA		
BIT SIZE 8 1/2	TYPE X3A	JET SIZE 3x11	SURFACE SET @ 38 FT.	INTERMEDIATE SET @ 173 FT.	HOLE 204.9	PITS 411	PUMP SIZE 14 X 5.5 IN.	ANNULAR VEL. (FT/MIN) 95	OC 164
DRILL PIPE SIZE 4 1/2	TYPE 16.60	LENGTH 643.4	INTERMEDIATE SET @ 173 FT.	IN STORAGE -	TOTAL CIRCULATING VOL. 615.9	WEIGHT -	PUMP MAKE, MODEL (E 237/250)	ASSUMED EFF 90%	CIRCULATION PRESSURE (PSI) 800
DRILL PIPE SIZE	TYPE	LENGTH	INTERMEDIATE SET @	FT.	IN STORAGE	WEIGHT	BBL/STK 12645/1152	STK/MIN 47	BOTTOMS UP (MIN) 25
DRILL COLLAR SIZE 6 1/2	LENGTH 170.6	PRODUCTION OR LINER SET @	MUD TYPE POTASSIUM CHLORIDE	BBL/STK 5.3/4.8	202	GAL/MIN	TOTAL CIRC. HOLE TIME (MIN) 32	540	

MUD PROPERTIES		MUD PROPERTY SPECIFICATIONS	
SAMPLE FROM	<input type="checkbox"/> F.L. <input checked="" type="checkbox"/> PIT	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	WEIGHT 9.5
TIME SAMPLE TAKEN	18:00	06:15	VISCOSITY 44
DEPTH (ft)	677m	872m	FILTRATE 8.5cc
WEIGHT <input checked="" type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu. ft) <input type="checkbox"/> Sp. G	9.4	9.5	BY AUTHORITY: <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR
FUNNEL VISCOSITY (sec./qt.) API @	49	44	<input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER
PLASTIC VISCOSITY cP @	13	11	PRODUCTS
YIELD POINT (lb/100ft ²)	16	15	TREATMENT
GEL STRENGTH (lb/100ft ²) 10 sec./10 min.	7/10	5/18	POTASSIUM CHLORIDE FOR PREMIX FOR VOL. INCREASE
FILTRATE API (cm ³ /30 min.)	7cc	8.5cc	CAUSTIC TO MAINTAIN pH
API HTHP FILTRATE (cm ³ /30 min.) @	-	-	POLYPAC USED IN SWEEPS
CASE THICKNESS (32nd in. API/HTHP)	1/32	1/32	
SOLIDS CONTENT (% BY Vol.) <input type="checkbox"/> CALCD. <input checked="" type="checkbox"/> RETORNUDED	11.6	12.1	
LIQUID CONTENT (% BY Vol.) OIL/WATER	0/88.4	0/87.9	
SAND CONTENT (% BY Vol.)	Tr	0.5	
METHYLENE BLUE CAPACITY <input type="checkbox"/> lb/bbl equiv. <input type="checkbox"/> cm ³ /cm ³ mud	-	-	
PH <input checked="" type="checkbox"/> STRIP <input type="checkbox"/> METER @	11.5	10.0	REMARKS: DST @ WA UNSUCCESSFUL AS TOOL APPEARED TO BE PLUGGED. SODIUM NITRATE AT 500g/L WA. USED IN WATER COLUMN FOR THE DST. LATER ANALYSIS OF SAMPLE SHOWED THAT WHILE NO NO ₃ COULD BE DETECTED AT 500g/L IN THE MIDDLE SECTION OF THE TEST, IT FELL FROM 2.5ppm AT THE TOP COLUMN TO 10-5ppm AT THE BOTTOM. DRILLING RECOMMENDED AT EQUIPMENT
ALKALINITY MUD (Pm)	1.45	0.6	
ALKALINITY FILTRATE (P, /M.)	1.3/2.0	0.2/0.5	
ALTERNATE ALKALINITY FILTRATE (P, /P.)	-/-	-/-	
CHLORIDE (mg/L)	15,600	12,000	
TOTAL HARDNESS AS CALCIUM (mg/L)	40	120	
RESISTIVITY	12 @ 76°F	20 @ 60°F	

PRODUCT INVENTORY	NAME	BENKING	CALCULATED	MIGRATION	AC. SPEC	SOLIDS	D-O	CENTRIFUGAL	LINE	POLYPAC	POLYSAL	METHYLENE BLUE	SALT	NITRATE	EQUIPMENT			
															HOURS	HOURS	HOURS	HOURS
STARTING INVENTORY	404	85	40	42	1	29	48	103	206	10	4	Centrifuge	16	Desilter	-	H. S. Cent.	-	
RECEIVED	-	-	-	-	-	-	-	-	-	-	-	Degasser	20	Shaker	20	Super Cyclone	-	
JSED LAST 24 HR.	-	-	-	3	-	-	4	-	50	-	1	Desander	16	Other	-	-	-	
CLOSING INVENTORY	404	85	40	39	1	29	44	103	156	10	3	DAILY COST		CUMULATIVE COST				
				74.25	-	-	361		509.50	-	TBA	\$ 987.05 ⁴		\$ 7156.76				

MAGCOBAR ENGINEER ROBERT SWEET	HOME ADDRESS 12 LINCOLN RD. PARADISE	PHONE 3366053
MOBILE UNIT	WAREHOUSE LOCATION	PHONE



P. O. BOX 6504
HOUSTON, TEXAS 77265



DRILLING MUD REPORT NO. 3
DATE 15-4 1988 DEPTH 1098
PRESENT ACTIVITY
SPUD DATE 8-4-88 DRILLING AIGCA

MAGCOBAR GROUP
Dresser Industries, Inc.

OPERATOR CRUSADER RESOURCES N.L. CONTRACTOR AICO RIG NO. A7
REPORT FOR E.F. BATT REPORT FOR C. DANN SECT., TOWNSHIP, RANGE GIPPSLAND BASIN
WELL NAME AND NO. WONGA BINDA 1 FIELD OR BLOCK NO. PEP 120 CTY., PAR. OR OFFSHORE AREA SEASPRAY STATE / PROVINCE VICTORIA

DRILLING ASSEMBLY			CASING		MUD VOLUME (BBL)		CIRCULATION DATA			
BIT SIZE <u>8 1/2</u>	TYPE <u>MTC</u>	JET SIZE <u>3x11</u>	SURFACE SET @ <u>13.375" CW</u>	HOLE <u>257</u>	PITS <u>411</u>	PUMP SIZE <u>14 X 3.5 IN.</u>	ANNULAR VEL. (FT/MIN) DP <u>111</u> DC <u>192</u>			
DRILL PIPE SIZE <u>4 1/2</u>	TYPE <u>T04</u>	LENGTH <u>863.4</u>	INTERMEDIATE SET @ <u>173m</u>	TOTAL CIRCULATING VOL. <u>668</u>		PUMP MAKE, MODEL <u>C-E 0375/0500</u>	ASSUMED EFF. <u>90%</u>	CIRCULATION PRESSURE (PSI) <u>1000</u>		
DRILL PIPE SIZE <u>4 1/2</u>	TYPE <u>11.60</u>	LENGTH <u>863.4</u>	INTERMEDIATE SET @ <u>FT.</u>	IN STORAGE <u>100</u>	WEIGHT <u>8.7</u>	BBL/STK <u>1152</u>	STK/MIN <u>49</u>	BOTTOMS UP (MIN) <u>31</u>		
DRILL COLLAR SIZE <u>6 1/2</u>		LENGTH <u>170.6</u>	PRODUCTION OR LINER SET @ <u>FT.</u>	MUD TYPE <u>POTASSIUM CHLORIDE</u>		BBL/MIN <u>5.6</u>	GAL/MIN <u>237</u>	TOTAL CIRC. TIME (MIN) <u>39</u>		

MUD PROPERTIES				MUD PROPERTY SPECIFICATIONS			
SAMPLE FROM	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	WEIGHT	VISCOSITY	FILTRATE		
TIME SAMPLE TAKEN	<u>1700</u>	<u>0615</u>	<u>9.4</u>	<u>43</u>	<u>8cc</u>		
DEPTH (ft)	<u>279m</u>	<u>1089</u>	BY AUTHORITY: <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR <input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER				
WEIGHT <input checked="" type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu. ft) <input type="checkbox"/> Sp. G	<u>9.4</u>	<u>9.4</u>	PRODUCTS		TREATMENT		
FUNNEL VISCOSITY (sec./qt.) API @ °F	<u>44</u>	<u>43</u>	<u>KCl</u>	<u>1500 PPM</u>			
PLASTIC VISCOSITY cP @ °F	<u>13</u>	<u>13</u>	<u>BARITE</u>	<u>1250 PPM</u>			
YIELD POINT (lb/100ft²)	<u>17</u>	<u>17</u>	<u>CAUSTIC</u>	<u>TO MAINTAIN pH AROUND 10.5.</u>			
GEL STRENGTH (lb/100ft²) 10 sec./10 min.	<u>7/18</u>	<u>8/22</u>	<u>POLYPAC</u>	<u>TO MAINTAIN Y.P. ABOVE 15.</u>			
FILTRATE API (cm³ /30 min.)	<u>10cc</u>	<u>8cc</u>	<u>SPERSENE</u>	<u>USED 1X TO THIS DEEP PIT MUD.</u>			
API HTHP FILTRATE (cm³ /30 min.) @ °F	-	-	REMARKS: P.O.O.H. TO CHANGE BIT FROM MTC X3A TO MTC T04. RECOMMENDED DRILL AT 1530 HRS. MIXED 100 BBL OF KCl MUD TO ADD TO ACTIVE SYSTEM AS INCREASED VOLUME IS REQUIRED. pH CONTINUED TO DROP WITH DRILLING LATROBE COAL INTERBEDS AND CAUSTIC IS BEING ADDED MAINTAINING AT RETAINING pH AROUND 10.5. VISCOSITY DROPPED BELOW 40 AT END OF STAGE BUT THE MUD REMAINED WITH POLYPAC ADDITION.				
COIL THICKNESS (32nd in. API/HTHP)	<u>1/32</u>	<u>1/32</u>	EQUIPMENT				
SOLIDS CONTENT (% BY Vol.) <input type="checkbox"/> CALCD. <input type="checkbox"/> RETORT	<u>12.6</u>	<u>12.6</u>	HOURS				
LIQUID CONTENT (% BY Vol.) OIL/WATER	<u>0/87.4</u>	<u>0/87.4</u>	CENTRIFUGE				
SAND CONTENT (% BY Vol.)	<u>1%</u>	<u>1%</u>	DEGASSER				
METHYLENE BLUE CAPACITY <input type="checkbox"/> lb/bbl equiv. <input type="checkbox"/> cm³ /cm³ mud	<u>4</u>	<u>-</u>	DESANDER				
PH <input checked="" type="checkbox"/> STRIP <input type="checkbox"/> METER @ °F	<u>10.5</u>	<u>10.0</u>	OTHER				
ALKALINITY MUD (Ppm)	<u>0.85</u>	<u>0.5</u>	DAILY COST				
ALKALINITY FILTRATE (P./M.)	<u>0.15/0.5</u>	<u>0.12/0.4</u>	CUMULATIVE COST				
ALTERNATE ALKALINITY FILTRATE (P./P.)	<u>-/-</u>	<u>-/-</u>	\$ <u>2058.25</u>				
CHLORIDE (mg/L)	<u>14 000</u>	<u>22 000</u>	9215.01				
TOTAL HARDNESS AS CALCIUM (mg/L)	<u>152</u>	<u>98</u>	MAGCOBAR ENGINEER <u>ROBERT SWEET</u> HOME ADDRESS <u>12 LINCOLN RD PARADISE SA</u> PHONE <u>3366053</u>				
RESISTIVITY	<u>.23@71°F</u>	<u>.18@58°F</u>	MOBILE UNIT WAREHOUSE LOCATION PHONE				

PRODUCT INVENTORY	BARITE	BENTONITE	CAUSTIC	CLAY	HYDR.	IRON	POLYPAC	SPERSENE	SALT	OTHER	STARTING INVENTORY	RECEIVED	JSED LAST 24 HR.	CLOSING INVENTORY	START	END	DAILY COST	CUMULATIVE COST															
	404	85	40	39	1	29	44	103	156	10	45	3																					
	15			3			9		100		1			389	85	40	36	1	29	35	103	56	10	48	3								

MAGCOBAR ENGINEER ROBERT SWEET HOME ADDRESS 12 LINCOLN RD PARADISE SA PHONE 3366053
MOBILE UNIT WAREHOUSE LOCATION PHONE



P. O. BOX 6504
HOUSTON, TEXAS 77265



DRILLING MUD REPORT NO. 9

DATE 16-4 19 88 DEPTH 1228

SPUD DATE 6-4-88 PRESENT ACTIVITY R.I.H.

MAGCOBAR GROUP
Dresser Industries, Inc.

OPERATOR CRUSADER RESOURCES N.L. CONTRACTOR ATCO RIG NO. A7

REPORT FOR F.F. BATT REPORT FOR C. DANN SECT., TWSHP., RANGE GIPPSLAND BASIN

WELL NAME AND NO. WONGA BINDA 1 FIELD OR BLOCK NO. PEP 120 CTY., PAR. OR OFFSHORE AREA SEASPRAY STATE / PROVINCE VICTORIA

DRILLING ASSEMBLY			CASING		MUD VOLUME (BBL)		CIRCULATION DATA			
BIT SIZE <u>3 1/2</u>	TYPE <u>7 2 1/2</u>	JET SIZE <u>3 x 1 1/2</u>	SURFACE SET @ <u>13-375 CON</u>	HOLE <u>726.8</u>	PITS <u>411</u>	PUMP SIZE <u>14 X 5.5 IN.</u>	ANNULAR VEL. (FT/MIN) DP <u>111</u> DC <u>197</u>			
DRILL PIPE SIZE <u>4 1/2</u>	TYPE	LENGTH <u>999.4</u>	INTERMEDIATE SET @ <u>173m</u>	TOTAL CIRCULATING VOL. <u>497.8</u>		PUMP MAKE, MODEL <u>C.E. 2375/D500</u>	ASSUMED EFF. <u>90%</u>	CIRCULATION PRESSURE (PSI) <u>1000</u>		
DRILL PIPE SIZE <u>4 1/2</u>	TYPE	LENGTH <u>999.4</u>	INTERMEDIATE SET @	IN STORAGE	WEIGHT	BBL/STK <u>1152/12645</u>	STK/MIN <u>49</u>	BOTTOMS UP (MIN) <u>34</u>		
DRILL COLLAR SIZE <u>4 1/2</u>	LENGTH <u>170.6</u>	PRODUCTION OR LINER SET @	MUD TYPE <u>POTASSIUM CHLORIDE</u>	BBL/MIN <u>5.6</u>	GAL/MIN <u>237</u>	TOTAL CIRC. TIME (MIN) <u>44</u>				

MUD PROPERTIES		MUD PROPERTY SPECIFICATIONS	
SAMPLE FROM	<input type="checkbox"/> F.L. <input checked="" type="checkbox"/> PIT	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	WEIGHT <u>9.4</u>
TIME SAMPLE TAKEN	<u>1700</u>	<u>0600</u>	VISCOSITY <u>44</u>
DEPTH (ft)	<u>1164m</u>	<u>1228m</u>	FILTRATE <u>7cc</u>
WEIGHT <input checked="" type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu. ft) <input type="checkbox"/> Sp. G	<u>9.4</u>	<u>9.4</u>	BY AUTHORITY: <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR
FUNNEL VISCOSITY (sec./qt.) API @ °F	<u>45</u>	<u>44</u>	<input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER
PLASTIC VISCOSITY cP @ °F	<u>12</u>	<u>13</u>	PRODUCTS
YIELD POINT (lb/100ft²)	<u>19</u>	<u>18</u>	TREATMENT
GEL STRENGTH (lb/100ft²) 10 sec./10 min.	<u>9/16</u>	<u>7/15</u>	<u>BALITE</u>
FILTRATE API (cm³ /30 min.)	<u>7.6cc</u>	<u>7cc</u>	<u>USED FOR SUGG. MUD.</u>
API HTHP FILTRATE (cm³ /30 min.) @ °F	<u>-</u>	<u>-</u>	<u>FABRIC</u>
CORROSION THICKNESS (32nd in. API/HTHP)	<u>1/32</u>	<u>/</u>	<u>FOR SUGG. AND Y.P. IN.</u>
SOLIDS CONTENT (% BY Vol.) <input checked="" type="checkbox"/> CALCD. <input type="checkbox"/> RETORT	<u>11.6</u>	<u>11.6</u>	<u>KCl</u>
LIQUID CONTENT (% BY Vol.) OIL/WATER	<u>0/89.4</u>	<u>0/89.4</u>	REMARKS: DRILLED ON THROUGH THE TRAILGON FORMATION CONSISTING MAINLY OF EOCENE SANDS AND LOCAL MUDSTONES. BEGAN TO DISCOVER CLAYS SOURCE FROM DEEPER SANDS AROUND 1190m AND CONT'D TO 1228 WHERE DEEPER OCCURRENCE OF THE LARGEST GRAIN (SOME 1mm) A LARGE OF BIT AT THIS POINT WAS OBSERVED FROM THE TOP TO THE 1228
SAND CONTENT (% BY Vol.)	<u>11.6</u>	<u>11.6</u>	
METHYLENE BLUE CAPACITY <input type="checkbox"/> lb/bbl equiv. <input type="checkbox"/> cm³/cm³ mud	<u>-</u>	<u>-</u>	
PH <input checked="" type="checkbox"/> STRIP <input type="checkbox"/> METER @ °F	<u>10.5</u>	<u>10.5</u>	
ALKALINITY MUD (Pm)	<u>0.6</u>	<u>0.7</u>	
ALKALINITY FILTRATE (P./M.)	<u>0.15/0.5</u>	<u>0.2/0.6</u>	
ALTERNATE ALKALINITY FILTRATE (P./P.)	<u>-/-</u>	<u>-/-</u>	
CHLORIDE (mg/L)	<u>18000</u>	<u>17000</u>	
TOTAL HARDNESS AS CALCIUM (mg/L)	<u>80</u>	<u>120</u>	
RESISTIVITY	<u>2 @ 62°F</u>	<u>3 @ 47°F</u>	
<u>SUBJECT @ 4000"</u>	<u>175°</u>		

PRODUCT INVENTORY													EQUIPMENT						
	BALITE	HEAVYWEIGHT	TRAILGON	LIQUORITE	CAUSTIC SODA	D-D	LINE	OLYVAL	POLYSHIL	KCL	SALT	SODIUM METABISULFATE	SULFONATE	HOURS	HOURS	HOURS	HOURS		
STARTING INVENTORY	380	55	40	56	1	29	35	103	55	0	3	55		Centrifuge	16.5	Desilter	2	H. S. Cent.	-
RECEIVED	-	-	-	-	-	-	-	-	-	-	-	-		Degasser	24	Shaker	24	Super Cyclone	-
JSED LAST 24 HR.	36	7	-	2	-	1	7	-	18	-	-	-		Desander	18	Other	-	-	-
CLOSING INVENTORY	333	78	40	34	1	28	28	103	38	10	3	48		DAILY COST		CUMULATIVE COST			
	306	132	-	49	-	5	64	-	182	-	-	-		\$ 1350.94		\$ 10565.95			

MAGCOBAR ENGINEER ROBERT SWEET HOME ADDRESS 12 LINCOLN RD, PARADISE SA PHONE 3366053

MOBILE UNIT _____ WAREHOUSE LOCATION _____ PHONE _____



P. O. BOX 6504
HOUSTON, TEXAS 77265



DRILLING MUD REPORT NO. 1	
DATE 11-4-95	DEPTH 1335-
PRESENT ACTIVITY	
SPUD DATE 2-4-95	DRILLING AHEAD

MAGCOBAR GROUP
Dresser Industries, Inc.

OPERATOR CORNABER REYNOLDS N.L.	CONTRACTOR ATCO	RIG NO. A7
FOR E F BATT	REPORT FOR C. DANN	SECT., TWSHP., RANGE CHAMPLAIN BA.
WELL NAME AND NO. WONCA FINA 1	FIELD OR BLOCK NO. OFF 170	CITY, PAR. OR OFFSHORE AREA SEAFORTHAY
STATE / PROVINCE VIRGINIA		

DRILLING ASSEMBLY		CASING		MUD VOLUME (BBL)		CIRCULATION DATA			
BIT SIZE 5 1/2	TYPE TTC	JET SIZE 3 1/11	SURFACE SET @ 26 M	HOLE 311	PITS 411	PUMP SIZE 14 X 5.5 IN.	ANNULAR VEL. (FT/MIN) DP III DC 192		
DRILL PIPE SIZE 4 1/2	TYPE	LENGTH	INTERMEDIATE SET @ 172 M	TOTAL CIRCULATING VOL. 722		PUMP MAKE, MODEL C-E 0325/1500	ASSUMED EFF 90%	CIRCULATION PRESSURE (PSI) 1000	
DRILL PIPE SIZE 4 1/2	TYPE	LENGTH 1107	INTERMEDIATE SET @	IN STORAGE	WEIGHT	BBL/STK 1152/12695	STK/MIN 49	BOTTOMS UP (MIN) 37	
DRILL COLLAR SIZE 6 3/4		LENGTH 170.6	PRODUCTION OR LINER SET @	MUD TYPE POTASSIUM CHLORIDE		BBL/MIN 5.6	237 GAL/MIN	TOTAL CIRC. TIME (MIN) HOLE: 47 min.	

MUD PROPERTIES		MUD PROPERTY SPECIFICATIONS	
SAMPLE FROM	<input type="checkbox"/> F.L. <input type="checkbox"/> PIT	WEIGHT	VISCOSITY
TIME SAMPLE TAKEN	1700 0600	9.6	45
DEPTH (ft)	1275- 1335-	FILTRATE	6 cc
WEIGHT (ppg) (lb/cu. ft) (Sp. G)	9.6 9.6	BY AUTHORITY: <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR <input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER	
FUNNEL VISCOSITY (sec./qt.) API @	48 45	PRODUCTS	TREATMENT
PLASTIC VISCOSITY cP @	12 13	CAUSTIC	ADDED TO MAINTAIN pH @ 10.5
YIELD POINT (lb/100ft²)	18 19	POLYPAC	USED TO MAINTAIN VP
GEL STRENGTH (lb/100ft²) 10 sec./10 min.	7/15 6/16	POTASSIUM CHLORIDE	FOR PREVENT RAIN FOR WEIGHT
FILTRATE API (cm³/30 min.)	7 cc 6 cc		
API HTHP FILTRATE (cm³/30 min.) @	- -		
CORROSION RESISTANCE (32nd in. API/HTHP)	1/32 1/32		
SOLIDS CONTENT (% BY Vol.) (CALCD. RETORT) SALTS	12.1 11.6		
LIQUID CONTENT (% BY Vol.) OIL/WATER	0/87.9 0/88.4		
SAND CONTENT (% BY Vol.)	0.5 1		
METHYLENE BLUE CAPACITY (lb/bbl equiv. / cm³ / cm³ mud)	- -	REMARKS: WEIGHTED UP MUD FROM 9.4 TO 9.6 BY USING FORMATION SOLIDS. CENTRIFUGE WAS LEFT OFF TO DO THIS. INCREASING M.W. INCREASED HYDROSTATIC PRESSURE SUFFICIENTLY TO GIVE US CONTROL OVER FORMATION PRESSURES WHICH PREVIOUSLY HAD BEEN CAUSING A SIGNIFICANT INCREASE IN GAUGING.	
PH (STRIP) (METER @)	10.0 10.5		
ALKALINITY MUD (Pm)	.6 .9		
ALKALINITY FILTRATE (P./M.)	.08/.5 .1/.6		
ALTERNATE ALKALINITY FILTRATE (P./P.)	-/- -/-		
CHLORIDE (mg/L)	12000 22000		
TOTAL HARDNESS AS CALCIUM (mg/L)	220 120		
RESISTIVITY	20 @ 67°F 23 @ 40°F		

PRODUCT INVENTORY	EQUIPMENT												DAILY COST	CUMULATIVE COST				
	BARITE	BENIDOL	ILUCOR	ILUCOR	ILUCOR	ILUCOR	ILUCOR	ILUCOR	ILUCOR	ILUCOR	ILUCOR	ILUCOR			HOURS	HOURS	HOURS	HOURS
STARTING INVENTORY	353	78	40	34	1	28	25	103	38	10	3	42	Centrifuge	8	Desilter	-	H. S. Cent.	-
RECEIVED	-	-	-	-	-	-	-	-	-	-	-	-	Degasser	24	Shaker	24	Super Cyclone	-
USED LAST 24 HR.	-	-	-	4	-	-	4	-	38	-	-	-	Desander	24	Other	-	-	-
CLOSING INVENTORY	353	78	40	30	1	28	24	103	0	10	3	48	\$847.22		\$11413.17			
STOCK	-	-	-	99	-	-	361	-	387	-	-	-						

MAGCOBAR ENGINEER ROBERT SWEET	HOME ADDRESS 12 LINCOLN RD; PARADISE	PHONE 3366053
MOBILE UNIT	WAREHOUSE LOCATION	PHONE



P. O. BOX 6504
HOUSTON, TEXAS 77265



DRILLING MUD REPORT NO. 11
DATE 18-4-1988 DEPTH 1394
PRESENT ACTIVITY LOGGING
SPUD DATE 8-4-88

MAGCOBAR GROUP
Dresser Industries, Inc.

OPERATOR CRUSADER RESOURCES N.L. CONTRACTOR ATCO RIG NO. A7
REPORT FOR C. DANN
WELL NAME AND NO. WONGA BINDA 1 FIELD OR BLOCK NO. PEF 120 CTY., PAR. OR OFFSHORE AREA SEADRAY STATE / PROVINCE VICTORIA

DRILLING ASSEMBLY			CASING		MUD VOLUME (BBL)		CIRCULATION DATA		
BIT SIZE 5 1/2"	TYPE HIC	JET SIZE 3x11	SURFACE SET @ 30 FT	HOLE 324.6	PITS 411	PUMP SIZE 14 X 5.5 IN.	ANNULAR VEL. (FT/MIN) DP 11 DC 192		
DRILL PIPE SIZE 4 1/2"	TYPE T22	LENGTH 116.6m	INTERMEDIATE SET @ 173 FT	TOTAL CIRCULATING VOL. 736	PUMP MAKE, MODEL C-E 0375/0500	ASSUMED EFF. 90%	CIRCULATION PRESSURE (PSI) 1100		
DRILL PIPE SIZE 4 1/2"	TYPE T22	LENGTH 116.6m	INTERMEDIATE SET @ 173 FT	IN STORAGE	WEIGHT	BBL/STK 0.12645	STK/MIN 44	BOTTOMS UP (MIN) 39	
DRILL COLLAR SIZE 6 1/2"		LENGTH 170.6m	PRODUCTION OR LINER SET @	MUD TYPE POTASSIUM CHLORIDE		5.6 BBL/MIN	234 GAL/MIN	TOTAL CIRC. TIME (MIN) 131	SYSTEM: 131 HOLE: 50

MUD PROPERTIES		MUD PROPERTY SPECIFICATIONS		
SAMPLE FROM	<input type="checkbox"/> F.L. <input checked="" type="checkbox"/> PIT	WEIGHT 9.7	VISCOSITY 44	FILTRATE 6.4 cc
TIME SAMPLE TAKEN		BY AUTHORITY: <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR <input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER		
DEPTH (ft) 1394		PRODUCTS TREATMENT		
WEIGHT <input checked="" type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu. ft) <input type="checkbox"/> Sp. G 9.7		BARITE	USED IN SLUGS	
FUNNEL VISCOSITY (sec./qt.) API @ °F 44		POLYPAC	USED IN HIGH VISC. SUGS	
PLASTIC VISCOSITY cP @ °F 12		CAUSEL	TO MAINTAIN pH	
YIELD POINT (lb/100ft²)				
GEL STRENGTH (lb/100ft²) 10 sec./10 min. 9/19				
FILTRATE API (cm³ /30 min.) 6.4 cc				
API HTHP FILTRATE (cm³ /30 min.) @ °F -				
COCKNESS (32nd in. API/HTHP) 1/32				
SOLIDS CONTENT (% BY Vol.) <input checked="" type="checkbox"/> CALCD. <input type="checkbox"/> RETORT 8.4				
LIQUID CONTENT (% BY Vol.) OIL/WATER 0/31.6				
SAND CONTENT (% BY Vol.) 0.5				
METHYLENE BLUE CAPACITY <input type="checkbox"/> lb/bbl equiv. <input type="checkbox"/> cm³ /cm³ mud -				
PH <input checked="" type="checkbox"/> STRIP <input type="checkbox"/> METER @ °F 10.0			REMARKS: REACHED T.O. @ 1394m. RAN A WIPER TRIP. HOLE TIGHT R.I.H. TO BOTTOM. CIRCULATED A HIGH VISCOSITY SUGS WHICH RETURNED A CONSIDERABLE PROPORTION OF COAL PIECES RANGING UP TO 4 cm². P.O.O.H. IN PREPARATION FOR LOGGING.	
ALKALINITY MUD (Pm) 0.4				
ALKALINITY FILTRATE (P, /M.) 0.1 / 0.3				
ALTERNATE ALKALINITY FILTRATE (P, /P.) - / -				
CHLORIDE (mg/L) 19000				
TOTAL HARDNESS AS CALCIUM (mg/L) 200				
RESISTIVITY 0.24 @ 53°F				

PRODUCT INVENTORY	EQUIPMENT														
	BARITE	BENTONITE	CALCIUM CHLORIDE	CAUSTIC	SODA	COMPAIN	LIME	POLYPAC	POLYSAL	POTASSIUM CHLORIDE	SALT	SPERCE	HOURS	HOURS	HOURS
STARTING INVENTORY	353	78	40	30	1	28	24	103	0	10	3	48	Centrifuge 4.5	Desilter -	H. S. Cent. -
RECEIVED	-	-	-	-	-	-	-	-	-	-	-	-	Degasser 19	Shaker 19	Super Cyclone -
USED LAST 24 HR.	60	-	-	1	-	-	4	-	-	-	-	-	Desander 4.5	Other -	-
CLOSING INVENTORY	293	78	40	29	1	28	20	103	-	10	3	48	DAILY COST \$895.75		CUMULATIVE COST \$12308.92
START	510	-	-	24	-	-	361	-	-	-	-	-			\$12366.62

MAGCOBAR ENGINEER ROBERT SWEET HOME ADDRESS 12 LINCOLN RD, PARADISE SA PHONE 3366053
MOBILE UNIT WAREHOUSE LOCATION



P. O. BOX 6504
HOUSTON, TEXAS 77265



MAGCOBAR GROUP
Dresser Industries, Inc.

DRILLING MUD REPORT NO. 12	
DATE 2-4-82	DEPTH 14
PRESENT ACTIVITY	
SPUD DATE 2-4-82	P.S.A.

OPERATOR	CONTRACTOR ATCO	RIG NO. A7
REPORT FOR C DANN	SECT., TOWNSHIP, RANGE (LAND) BASIN	
WELL NAME AND NO. BANDA 1	FIELD OR BLOCK NO. PEP 120	CITY, PAR. OR OFFSHORE AREA SEASPRAY
STATE / PROVINCE VICTORIA		

DRILLING ASSEMBLY			CASING		MUD VOLUME (BBL)		CIRCULATION DATA				
BIT SIZE	TYPE	JET SIZE	SURFACE SET @ 32	EL	HOLE	PITS	PUMP SIZE 4 X 5.5 IN.	ANNULAR VEL. (FT/MIN) DP DC		CIRCULATION PRESSURE (PSI)	
DRILL PIPE SIZE	TYPE	LENGTH	INTERMEDIATE SET @ 173	EL	TOTAL CIRCULATING VOL.		PUMP MAKE, MODEL C-E 238/10500	ASSUMED EFF. 90%			
DRILL PIPE SIZE	TYPE	LENGTH	INTERMEDIATE SET @	FT.	IN STORAGE	WEIGHT	BBL/STK	STK/MIN	BOTTOMS UP (MIN)		
DRILL COLLAR SIZE	LENGTH	PRODUCTION OR LINER SET @	FT.	MUD TYPE POTASSIUM CELL	BBL/MIN	GAL/MIN	TOTAL CIRC. TIME (MIN)				

MUD PROPERTIES				MUD PROPERTY SPECIFICATIONS			
SAMPLE FROM	<input type="checkbox"/> F.L.	<input type="checkbox"/> PIT	<input type="checkbox"/> F.L.	<input type="checkbox"/> PIT	WEIGHT	VISCOSITY	FILTRATE
TIME SAMPLE TAKEN					BY AUTHORITY: <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR		
DEPTH (ft)					<input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER		
WEIGHT <input type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu. ft) <input type="checkbox"/> Sp. G					PRODUCTS		TREATMENT
FUNNEL VISCOSITY (sec./qt.) API @	° F				CALCULATED - FOR CEMENTING PLUG		
PLASTIC VISCOSITY cP @	° F						
YIELD POINT (lb/100ft²)							
GEL STRENGTH (lb/100ft²) 10 sec./10 min.	/ /						
FILTRATE API (cm³ /30 min.)							
API HTHP FILTRATE (cm³ /30 min.) @	° F						
THICKNESS (32nd in. API/HTHP)	/ /						
SOLIDS CONTENT (% BY Vol.) <input type="checkbox"/> CALCD. <input type="checkbox"/> RETORT							
LIQUID CONTENT (% BY Vol.) OIL/WATER	/ /						
SAND CONTENT (% BY Vol.)							
METHYLENE BLUE CAPACITY <input type="checkbox"/> lb/bbl equiv. <input type="checkbox"/> cm³/cm³ mud					REMARKS:		
PH <input type="checkbox"/> STRIP <input type="checkbox"/> METER @	° F				COMPLETED LOGGING, PLUGGED & ABANDONED WELL.		
ALKALINITY MUD (Pm)							
ALKALINITY FILTRATE (P./M.)	/ /						
ALTERNATE ALKALINITY FILTRATE (P./P.)	/ /						
CHLORIDE (mg/L)							
TOTAL HARDNESS AS CALCIUM (mg/L)							

PRODUCT INVENTORY											EQUIPMENT						
	BANK	GEL	CELL	ADVIC	D-D	LIME	POLYMER	POLYSAL	NaCl	NaNO3	SPECK	HOURS	HOURS	HOURS	HOURS		
STARTING INVENTORY	225	72	40	25	1	28	15	103	10	3	45	Centrifuge	-	Desilter	-	H. S. Cent.	-
RECEIVED	-	-	-	-	-	-	-	-	-	-	-	Degasser	-	Shaker	-	Super Cyclone	-
USED LAST 24 HR.	-	-	3	-	-	-	-	-	-	-	-	Desander	-	Other	-	-	-
CLOSING INVENTORY	225	72	37	25	1	28	15	103	10	3	48	DAILY COST \$57.00		CUMULATIVE COST \$1227.17			

MAGCOBAR ENGINEER ROBERT SWEET	HOME ADDRESS 12 LINCOLN RD, PARADISE	PHONE 3366053
MOBILE UNIT	WAREHOUSE LOCATION	PHONE

APPENDIX

4

APPENDIX 4

APPENDIX 4

TIME ANALYSIS

CRUSADER LIMITED

TIME ANALYSIS: Wonga Binda #1 8.4.88 - 21.4.88

APRIL, 1988

Opcode + Description	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	
PREPARATION																	

A 1 Preparation	
MOBILIZATION/MOVING																	

B 1 Mobilization	
B 2 Moving	
B 3 Rigging up	20.5	.	2.5	
B 4 Rigging Down	
B 5 Demobilization	
B 6 Dismantling	
MAKING HOLE																	

C10 Drilling	3.0	8.0	.	16.5	8.5	0.5	16.0	15.5	16.0	.	
C11 Adding Pipe	
C12 Survey	0.5	1.0	.	0.5	0.5	0.5	
C13 Check Trip	2.5
C20 Trip - Bit Change	1.0	2.5	8.0	3.0	.	
C21 Trip - Deviation Op	
C30 Circulation	1.0	.	.	.	1.0	.	0.5	2.0	.	
C31 Reaming/Washing	1.0	
C32 Formation Kick	
C33 Lost Circulation	
C39 Stuck Pipe	
C40 Fishing	
C41 Rig Service	1.0	.	.	
C42 Repairs	
C43 Wait Time	
C44 Miscellaneous	0.5	.	.	.	

APRIL, 1988

Opcode + Description . 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16

SECURING HOLE

Drilling cement	3.5	3.0
Adding Pipe
D12 Survey
D13 Check Trip	1.0
D14 Reaming
D20 Trip - Drilling Cement	1.5
D22 Trip - Reaming
D25 Trip - Before Casing	1.0
D26 Trip - Bit & Scraper
D30 Circulation	0.5
D31 Reaming/Washing
D32 Formation Kick
D33 Lost Circulation
D39 Stuck Pipe
D40 Fishing
D41 Rig Service
D42 Repairs
D43 Wait Time
D44 Miscellaneous	4.0
D55 Run & Cement Casing	6.5
D56 Nippling Up BOP	15.5
D57 Standing Cement	5.0	1.0

FORMATION EVALUATION

E10 Coring
E11 Adding Pipe
E12 Survey
E13 Check Trip
E14 Reaming
E20 Trip - Coring
E22 Trip - Reaming
E23 Trip - Logging
E24 Trip - Formation Test	12.0	11.5	3.0	.	.	.
E30 Circulation	2.0
E31 Reaming/Washing
E32 Formation Kick
E33 Lost circulation
E34 Fan Strength Test
E39 Stuck Pipe	1.5	.	.	.
E40 Fishing
E41 Rig Service
E42 Repairs
E43 Wait Time	2.5
E44 Miscellaneous
E50 Logging - Open Hole
E60 Testing Formation	6.0
E65 Circ - Geol/Res Info	1.0

APRIL, 1988

Opcode + Description	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Month Total	%	Grand Total	%
PREPARATION *****																		
A 1 Preparation
															TOTAL PREPARATION:			
MOBILIZATION/MOVING *****																		
B 1 Mobilization
B 2 Moving
B 3 Rigging up	23.0	6.8	23.0	6.8
B 4 Rigging Down
B 5 Demobilization
B 6 Dismantling
															TOTAL MOBILIZATION/MOVING:			
MAKING HOLE *****																		
C10 Drilling	19.0	6.5	109.5	32.6	109.5	32.6
C11 Adding Pipe
C12 Survey	0.5	3.5	1.0	3.5	1.0
C13 Check Trip	2.5	0.7	2.5	0.7
C20 Trip - Bit Change	3.5	18.0	5.4	18.0	5.4
C21 Trip - Deviation Op
C22 Circulation	4.5	1.3	4.5	1.3
C31 Reaming/Washing	1.0	0.3	1.0	0.3
C32 Formation Kick
C33 Lost Circulation
C39 Stuck Pipe
C40 Fishing
C41 Rig Service	1.0	0.3	1.0	0.3
C42 Repairs
C43 Wait Time
C44 Miscellaneous	0.5	0.1	0.5	0.1
															TOTAL MAKING HOLE: 140.5 41.8 140.5 41.8			

APRIL, 1988

Opcode + Description	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Month		Grand		
															Total	%	Total	%	
SECURING HOLE																			

Drilling cement	6.5	1.9	6.5	1.9
D11 Adding Pipe
D12 Survey
D13 Check Trip	1.0	0.3	1.0	0.3
D14 Reaming
D20 Trip - Drilling Cement	1.5	0.4	1.5	0.4
D22 Trip - Reaming
D25 Trip - Before Casing	1.0	0.3	1.0	0.3
D26 Trip - Bit & Scraper
D30 Circulation	0.5	0.1	0.5	0.1
D31 Reaming/Washing
D32 Formation Kick
D33 Lost Circulation
D39 Stuck Pipe
D40 Fishing
D41 Rig Service
D42 Repairs
D43 Wait Time
D44 Miscellaneous	4.0	1.2	4.0	1.2
D55 Run & Cement Casing	6.5	1.9	6.5	1.9
D56 Nippling Up BOP	15.5	4.6	15.5	4.6
D57 Standing Cement	6.0	1.8	6.0	1.8
TOTAL SECURING HOLE:															42.5	12.6	42.5	12.6	

FORMATION EVALUATION

E10 Coring
E11 Adding Pipe
E12 Survey
E13 Check Trip	.	8.5	8.5	2.5	8.5	2.5
E14 Reaming
E20 Trip - Coring
E22 Trip - Reaming
E23 Trip - Logging	.	3.0	3.0	0.9	3.0	0.9
E24 Trip - Formation Test	26.5	7.9	26.5	7.9
E30 Circulation	.	2.0	4.0	1.2	4.0	1.2
E31 Reaming/Washing	.	1.5	1.5	0.4	1.5	0.4
E32 Formation Kick
E33 Lost circulation
E34 Fan Strength Test
E39 Stuck Pipe	1.5	0.4	1.5	0.4
E40 Fishing
E41 Rig Service	.	0.5	0.5	0.1	0.5	0.1
E42 Repairs
E43 Wait Time	2.5	0.7	2.5	0.7
E44 Miscellaneous
E50 Logging - Open Hole	.	2.0	24.0	3.5	29.5	8.8	29.5	8.8
E60 Testing Formation	6.0	1.8	6.0	1.8
E65 Circ - Geol/Res Info	1.0	2.0	0.6	2.0	0.6
TOTAL FORMATION EVALUATION:															85.5	25.4	85.5	25.4	

APRIL, 1988

Opcode + Description	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Month Total %	Grand Total %		
COMPLETION/SUSPENSION																		

Drilling Cement		
F11 Adding Pipe		
F12 Survey		
F13 Check Trip		
F14 Reaming		
F20 Trip - Drilling Cement		
F22 Trip - Reaming		
F25 Trip - Before Casing		
F26 Trip - Bit & Scraper		
F30 Circulation		
F31 Reaming/Washing		
F32 Formation Kick		
F33 Lost Circulation		
F34 Fm Leak Off Test		
F39 Stuck Pipe		
F40 Fishing		
F41 Rig Service		
F42 Repairs		
F43 Wait Time		
F44 Miscellaneous		
F50 Logging - Completion		
F55 Run & Cement Casing		
F56 Nippling Up Wellhead		
F57 Standing Cemented		
F60 Testing & Perforation		
Run Tubing		
F71 Run Production Pakcer		
F72 Run Wireline		
F73 Pressure Surveys		
F80 Well Stimulation		
F81 Sand Exclusion		
TOTAL COMPLETION/SUSPENSION:															.	.	.	
PLUGBACK/ABANDONMENT																		

640 Fishing		
641 Rig Service		
642 Repairs		
643 Waiting		
644 Miscellaneous		
690 Abandonment	.	.	.	20.5	24.0	44.5	13.2		
695 Plugback for sidetrack	44.5	13.2		
TOTAL PLUGBACK/ABANDONMENT:															44.5	13.2	44.5	13.2

● APPENDIX 5

APPENDIX 5

DRILL STEM TEST REPORTS

HARVEST



HALLIBURTON RESERVOIR EVALUATION SYSTEM

Lease Owner : CRUSADER RES.
Country : AUSTRALIA
Lease : WONGA BINDA
Well No. : 1
Test No. : 1
Test Date : 12-APR-88
Ticket No. : 330038

HALLIBURTON
SERVICES

REPORT TICKET NO: 330038
MEMORY GAUGE TICKET NO: 330038
DATE: 12-APR-88
HALLIBURTON CAMP: SALE
TESTER: W.FARRELLY / I.HOVELL
WITNESS: E.BATT

DRILLING CONTRACTOR: ACTO #7
LEGAL LOCATION:

OPERATOR: CRUSADER RES.
LEASE NAME: WONGA BINDA
WELL NO: 1
TEST NO: 1
TESTED INTERVAL: 1968.00 - 1995.00 ft

FIELD AREA: GIPPSLAND BASIN
COUNTY/LSD:
STATE/PROVINCE: VICTORIA
COUNTRY: AUSTRALIA

NOTICE: THIS REPORT IS BASED ON SOUND ENGINEERING PRACTICES, BUT BECAUSE OF VARIABLE WELL CONDITIONS AND OTHER INFORMATION WHICH MUST BE RELIED UPON HALLIBURTON MAKES NO WARRANTY, EXPRESS OR IMPLIED AS TO THE ACCURACY OF THE DATA OR OF ANY CALCULATIONS OR OPINIONS EXPRESSED HEREIN. YOU AGREE THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER DUE TO NEGLIGENCE OR OTHERWISE ARISING OUT OF OR IN CONNECTION WITH SUCH DATA, CALCULATIONS OR OPINIONS.

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Summary of Test Results	1.1
Test Period Summary	1.2
Pressure vs. Time Plot	1.3
Test and Formation Data	1.4
Rate History Table	1.5
Tool String Configuration	1.6
Operator Job Log	1.7

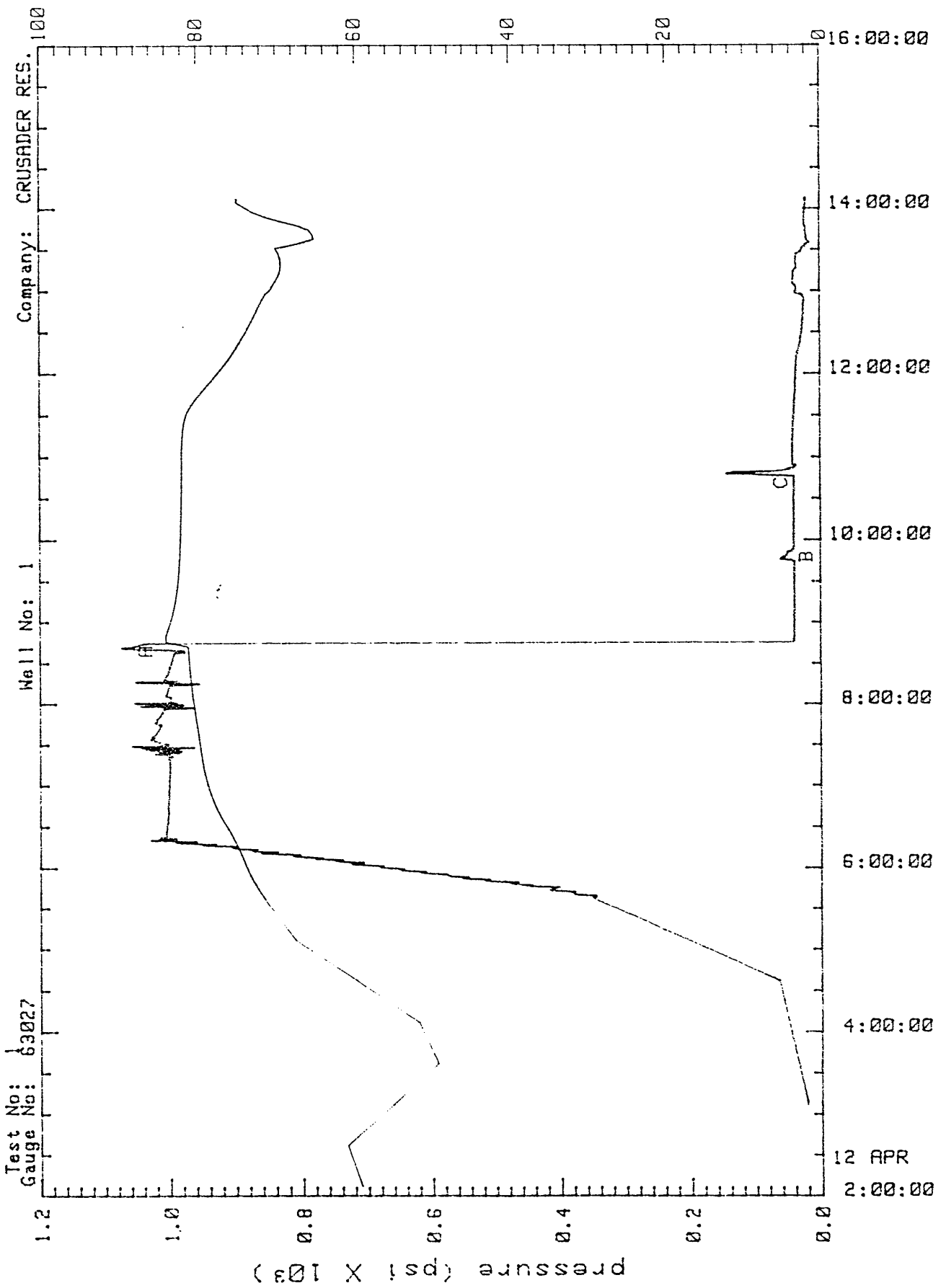
SECTION 2: ANALYSIS

Plots	2.1
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SECTION 3: MEMORY GAUGE DATA

Gauge No.	63027	3.1
Gauge No.	62530	3.2

Pressure/Temperature History



PRESSURE VS TIME

CPC gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				
02:37:26			61.2	
03:15:00				MAKE UP GAUGE CARRIERS
03:37:26			49.4	
04:37:26		65.044	59.8	
05:37:26			71.5	
05:38:24		352.866	71.6	
05:39:21		346.794	71.7	
05:40:19		361.247	71.9	
05:41:16			72.0	
05:42:14		378.724	72.1	
05:43:12		398.245	72.2	
05:44:09		411.166	72.3	
05:45:07		410.654	72.4	
05:46:04		403.282	72.5	
05:47:02		451.580	72.6	
05:48:00			72.7	
05:48:57		478.366	72.8	
05:49:55		465.949	72.9	
05:50:52		518.217	73.0	
05:51:50		510.935	73.1	
05:52:48		554.605	73.1	
05:53:45		544.379	73.2	
05:54:43			73.3	
05:55:40		577.193	73.4	
05:56:38		619.861	73.5	
05:57:36		610.881	73.5	
05:58:33		651.514	73.6	
05:59:31		644.725	73.7	
06:00:28		681.985	73.8	
06:01:26			73.8	
06:02:24		707.291	73.9	
06:03:21		709.879	74.0	
06:04:19		707.361	74.0	
06:05:16		750.685	74.1	
06:06:14		738.747	74.2	
06:07:12		769.358	74.2	
06:08:09			74.3	
06:09:07		804.394	74.4	
06:10:04		804.929	74.5	
06:11:02		863.363	74.5	
06:12:00		837.006	74.6	
06:12:57		872.227	74.7	
06:13:55		868.703	74.8	
06:14:52			74.8	
06:15:50		900.296	74.9	
06:16:48		950.861	75.0	

SUMMARY OF TEST

Lease Owner: CRUSADER RES.

Lease Name: WONGA BINDA

Well No.: 1

Test No.: 1

County/LSD:

State/Province: VICTORIA

Country: AUSTRALIA

Formation Tested: TRARALGON

Hole Temp: 84.00 F

Total Depth: 1995.00 ft

Net Pay: 7.00 ft

Gross Tested Interval: 1968.00 - 1995.00 ft

Perforated Interval (ft):

COVERY:

8 FT RAT HOLE MUD

REMARKS:

TEST PERFORMED WITH BAKER HYDROFLATE
TEST STRING.

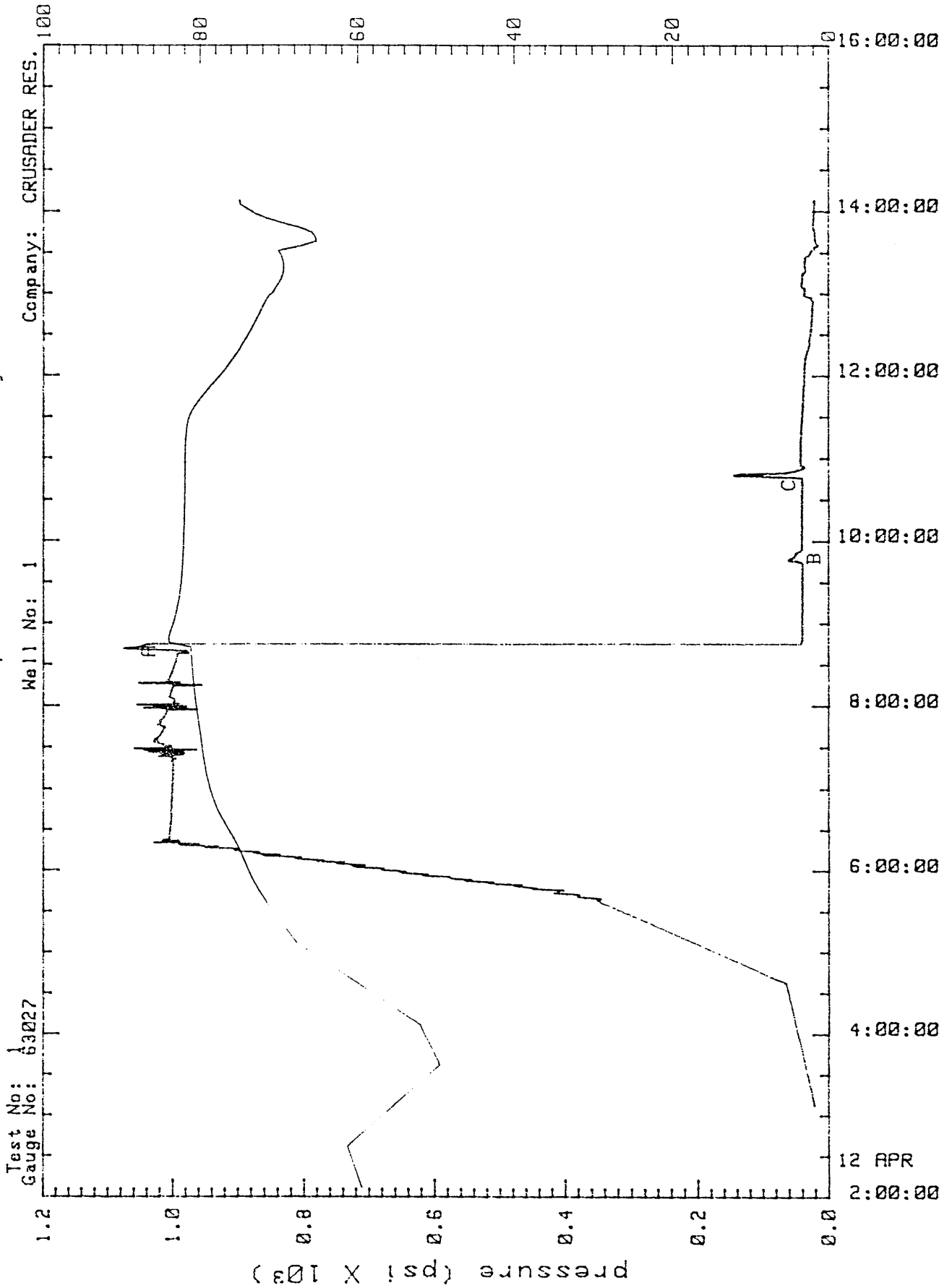
TEST PERIOD SUMMARY

Gauge No.: 63027 Depth: 1941.00 ft Blanked off: No

ID	PERIOD	DESCRIPTION	PRESSURE (psi)	DURATION (min)
A	1	Start Draw-down	1042.20	
B		End Draw-down	39.55	60.00
B	2	Start Build-up	39.55	
C		End Build-up	39.92	61.44

NOTE: for Pressure vs. Time Plot, see next page.

Pressure/Temperature History



TEST AND FORMATION DATA

Formation Tested: TRARALGON
 All Depths Measured From: K.B
 Elevation: 96.80 ft
 Total Depth: 1995.00 ft
 Net Pay: 7.00 ft
 Hole or Casing Size: 8.500 in
 Gross Tested Interval: 1968.00 - 1995.00 ft
 Perforated Interval (ft):

HOLE FLUID

Type: MUD
 Weight: 9.40 lb/gal
 Viscosity: 49 seconds

HOLE TEMPERATURE

Depth: 1941.00 ft
 Estimated: 0.00 F
 Actual: 84.00 F

HYDROCARBON PROPERTIES

Oil Gravity (API): 0.0 @ 60 F
 Gas/Oil ratio (ScF/STB): 0.0
 Gas Gravity (SG): 0.00

CUSHION DATA

TYPE	AMOUNT	WEIGHT
NIL		

FLUID PROPERTIES FOR RECOVERED MUD AND WATER


SOURCE	RESISTIVITY	CHLORIDES	SG	PH
	@ F	PPM		
	@ F	PPM		
	@ F	PPM		
	@ F	PPM		
	@ F	PPM		
	@ F	PPM		

SAMPLER DATA

Surface Pressure: 0 psi
 Volume of Gas: 0 cc
 Volume of Oil: 0 cc
 Volume of Water: 0 cc
 Volume of Mud: 0 cc
 Total Liquids: 0 cc

REMARKS:

TEST STRING CONFIGURATION

	O.D. (in)	I.D. (in)	LENGTH (ft)	DEPTH (ft)
 ELECTRONIC GAUGE RUNNING CASE...	5.000	1.000	7.950	1934.20
ELECTRONIC GAUGE RUNNING CASE...	5.000	1.000	7.950	1941.20
TOTAL DEPTH				1995.00

Date: 12-APR-88
Test No: 1

Ticket No: 330038

Page No: 1.7.1

OPERATOR JOB LOG

Type of Flow Measuring Device: 1/2" CHOKE

TIME HH:MM:SS	CHOKE SIZE (in)	SURFACE PRESSURE (psi)	GAS RATE (MCF/D)	LIQUID RATE (bbl/d)	REMARKS

12-APR-88					
03:15:00	32/64				MAKE UP GAUGE CARRIERS
07:34:00	32/64				ROTATE TO PUMP UP PACKER
08:45:00	32/64				TOOL OPEN
09:45:00	32/64				TOOL CLOSED
10:50:00	32/64				PULL FREE BYPASS OPEN
13:00:00	32/64				BREAK DOWN GAUGE CARRIERS

TEST PERIOD SUMMARY

Gauge No.: 63027 Depth: 1941.00 ft Blanked off: No

ID	PERIOD	DESCRIPTION	PRESSURE (psi)	DURATION (min)
A	1	Start Draw-down	1042.20	
B		End Draw-down	39.55	60.00
B	2	Start Build-up	39.55	
C		End Build-up	39.92	61.44

NOTE: for Pressure vs. Time Plot, see next page.

PRESSURE VS TIME

Gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print	Frequency:	2
06:17:45		930.708	75.1	
06:18:43		992.346	75.2	
06:19:40		960.248	75.2	
06:20:38		1031.000	75.3	
06:21:36			75.4	
06:22:33		1018.868	75.5	
06:23:31		1005.912	75.6	
06:24:28		1006.053	75.7	
06:25:26		1005.848	75.8	
06:26:24		1005.596	75.9	
06:27:21		1005.297	76.0	
06:28:19			76.1	
06:29:16		1004.722	76.2	
06:30:14		1004.421	76.3	
06:31:12		1004.029	76.4	
06:32:09		1003.706	76.5	
06:33:07		1003.475	76.6	
06:34:04		1003.222	76.7	
06:35:02			76.8	
06:36:00		1002.832	76.9	
06:36:57		1002.626	77.0	
06:37:55		1002.444	77.0	
06:38:52		1002.402	77.1	
06:39:50		1002.269	77.2	
06:40:48		1002.182	77.3	
06:41:45			77.4	
06:42:43		1002.838	77.5	
06:43:40		1002.686	77.6	
06:44:38		1002.510	77.6	
06:45:36		1002.314	77.7	
06:46:33		1002.142	77.8	
06:47:31		1002.039	77.9	
06:48:28			77.9	
06:49:26		1001.860	78.0	
06:50:24		1001.761	78.1	
06:51:21		1001.662	78.1	
06:52:19		1001.565	78.2	
06:53:16		1001.514	78.3	
06:54:14		1001.394	78.3	
06:55:12			78.4	
06:56:09		1001.273	78.4	
06:57:07		1001.225	78.5	
06:58:04		1001.200	78.5	
06:59:02		1001.108	78.6	
07:00:00		1001.063	78.6	
07:00:57		1000.971	78.7	

PRESSURE VS TIME

C gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print	Frequency:	2
07:01:55			78.7	
07:02:52		1000.653	78.8	
07:03:50		1000.587	78.8	
07:04:48		1000.613	78.9	
07:05:45		1000.501	78.9	
07:06:43		1000.391	78.9	
07:07:40		1000.234	79.0	
07:08:38			79.0	
07:09:36		1000.058	79.1	
07:10:33		999.902	79.1	
07:11:31		999.814	79.1	
07:12:28		999.890	79.2	
07:13:26		999.993	79.2	
07:14:24		1000.233	79.2	
07:15:21			79.3	
07:16:19		1000.161	79.3	
07:17:16		1000.377	79.3	
07:18:14		1000.316	79.4	
07:19:12		1000.050	79.4	
07:20:09		1001.599	79.4	
07:21:07		1001.058	79.4	
07:22:04			79.5	
07:23:02		1003.788	79.5	
07:24:00		1017.329	79.5	
07:24:57		1016.766	79.5	
07:25:55		981.539	79.6	
07:26:52		1033.755	79.6	
07:27:50		1044.764	79.6	
07:28:48			79.6	
07:29:45		1000.655	79.7	
07:30:43		1003.032	79.7	
07:31:40		1015.723	79.7	
07:32:38		1015.001	79.7	
07:33:36		1027.310	79.8	
07:34:00				ROTATE TO PUMP UP PACKER
07:34:33		1030.405	79.8	
07:35:31			79.8	
07:36:28		1026.223	79.8	
07:37:26		1022.718	79.8	
07:38:24		1020.938	79.9	
07:39:21		1019.479	79.9	
07:40:19		1018.180	79.9	
07:41:16		1016.882	79.9	
07:42:14			80.0	
07:43:12		1014.469	80.0	
07:44:09		1013.286	80.0	

PRESSURE VS TIME

OC gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency:	2	
07:45:07		1012.470	80.0	
07:46:04		1022.868	80.1	
07:47:02		1021.178	80.1	
07:48:00		1019.786	80.1	
07:48:57			80.1	
07:49:55		1017.855	80.2	
07:50:52		1015.638	80.2	
07:51:50		1013.949	80.2	
07:52:48		1012.559	80.2	
07:53:45		1011.491	80.3	
07:54:43		1010.492	80.3	
07:55:40			80.3	
07:56:38		1009.896	80.3	
07:57:36		962.929	80.4	
07:58:33		1046.456	80.4	
07:59:31		979.938	80.4	
08:00:28		1012.266	80.4	
08:01:26		988.586	80.5	
08:02:24			80.5	
08:03:21		998.135	80.5	
08:04:19		998.103	80.5	
08:05:16		998.392	80.5	
08:06:14		1006.189	80.6	
08:07:12		1005.169	80.6	
08:08:09		1004.265	80.6	
08:09:07			80.6	
08:10:04		1002.893	80.6	
08:11:02		1002.288	80.7	
08:12:00		1001.637	80.7	
08:12:57		1000.963	80.7	
08:13:55		1000.474	80.7	
08:14:52		972.595	80.7	
08:15:50			80.7	
08:16:48		1053.444	80.8	
08:17:45		1005.814	80.8	
08:18:43		1008.194	80.8	
08:19:40		1006.487	80.8	
08:20:38		1005.308	80.8	
08:21:36		1004.084	80.9	
08:22:33			80.9	
08:23:31		1002.463	80.9	
08:24:28		1001.560	80.9	
08:25:26		1000.819	80.9	
08:26:24		1000.192	80.9	
08:27:21		999.612	80.9	
08:28:19		999.468	81.0	

PRESSURE VS TIME

C gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print	Frequency:	2
08:29:16			81.0	
08:30:14		997.367	81.0	
08:31:12		996.856	81.0	
08:32:09		996.276	81.0	
08:33:07		995.627	81.0	
08:34:04		995.049	81.0	
08:35:02		994.355	81.0	
08:36:00			81.1	
08:36:57		993.243	81.1	
08:37:55		992.756	81.1	
08:38:52		978.300	81.1	
08:39:50		979.349	81.1	
08:40:48		1054.042	81.1	
08:41:45		1076.061	81.1	
08:42:43			81.2	
08:43:40		1047.663	81.9	

PRESSURE VS TIME

Gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print	Frequency: 1	
		*** Start of Period 1 ***		
08:44:38	0.0	1042.200	82.7	
08:45:00				TOOL OPEN
08:45:07	0.5	655.337	83.1	
08:45:36	1.0	41.289	83.5	
08:46:04	1.4		83.9	
08:46:33	1.9	40.939	83.9	
08:47:02	2.4	41.283	83.9	
08:47:31	2.9	40.802	83.9	
08:48:00	3.4	40.603	83.9	
08:48:28	3.8	40.165	84.0	
08:48:57	4.3	39.923	84.0	
08:49:26	4.8		84.0	
08:49:55	5.3	39.841	83.9	
08:50:24	5.8	39.894	83.9	
08:50:52	6.2	39.946	83.9	
08:51:21	6.7	39.999	83.9	
08:51:50	7.2	40.029	83.8	
08:52:19	7.7	40.082	83.8	
08:52:48	8.2		83.8	
08:53:16	8.6	40.102	83.8	
08:53:45	9.1	40.157	83.7	
08:54:14	9.6	40.146	83.7	
08:54:43	10.1	40.158	83.7	
08:55:12	10.6	40.169	83.7	
08:55:40	11.0	40.180	83.6	
08:56:09	11.5		83.6	
08:56:38	12.0	40.159	83.6	
08:57:07	12.5	40.170	83.5	
08:57:36	13.0	40.138	83.5	
08:58:04	13.4	40.149	83.5	
08:58:33	13.9	40.138	83.5	
08:59:02	14.4	40.128	83.4	
08:59:31	14.9		83.4	
09:00:00	15.4	40.084	83.4	
09:00:28	15.8	40.072	83.3	
09:00:57	16.3	40.082	83.3	
09:01:26	16.8	40.049	83.3	
09:01:55	17.3	40.059	83.3	
09:02:24	17.8	40.025	83.2	
09:02:52	18.2		83.2	
09:03:21	18.7	40.022	83.2	
09:03:50	19.2	40.009	83.2	
09:04:19	19.7	39.996	83.1	
09:04:48	20.2	39.983	83.1	
09:05:16	20.6	39.970	83.1	

PRESSURE VS TIME

C gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print	Frequency:	1
09:05:45	21.1	39.935	83.1	
09:06:14	21.6		83.1	
09:06:43	22.1	39.930	83.0	
09:07:12	22.6	39.916	83.0	
09:07:40	23.0	39.902	83.0	
09:08:09	23.5	39.887	83.0	
09:08:38	24.0	39.873	83.0	
09:09:07	24.5	39.859	82.9	
09:09:36	25.0		82.9	
09:10:04	25.4	39.656	82.9	
09:10:33	25.9	39.663	82.9	
09:11:02	26.4	39.692	82.9	
09:11:31	26.9	39.721	82.8	
09:12:00	27.4	39.728	82.8	
09:12:28	27.8	39.735	82.8	
09:12:57	28.3		82.8	
09:13:26	28.8	39.769	82.8	
09:13:55	29.3	39.754	82.8	
09:14:24	29.8	39.760	82.7	
09:14:52	30.2	39.766	82.7	
09:15:21	30.7	39.772	82.7	
09:15:50	31.2	39.778	82.7	
09:16:19	31.7		82.7	
09:16:48	32.2	39.724	82.7	
09:17:16	32.6	39.729	82.7	
09:17:45	33.1	39.713	82.6	
09:18:14	33.6	39.718	82.6	
09:18:43	34.1	39.723	82.6	
09:19:12	34.6	39.707	82.6	
09:19:40	35.0		82.6	
09:20:09	35.5	39.695	82.6	
09:20:38	36.0	39.700	82.6	
09:21:07	36.5	39.682	82.6	
09:21:36	37.0	39.687	82.5	
09:22:04	37.4	39.757	82.5	
09:22:33	37.9	39.674	82.5	
09:23:02	38.4		82.5	
09:23:31	38.9	39.640	82.5	
09:24:00	39.4	39.644	82.5	
09:24:28	39.8	39.626	82.5	
09:24:57	40.3	39.630	82.5	
09:25:26	40.8	39.613	82.4	
09:25:55	41.3	39.617	82.4	
09:26:24	41.8		82.4	
09:26:52	42.2	39.646	82.4	
09:27:21	42.7	39.650	82.4	

PRESSURE VS TIME

C gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 1
09:27:50	43.2	39.631	82.4	
09:28:19	43.7	39.656	82.4	
09:28:48	44.2	39.638	82.4	
09:29:16	44.6	39.642	82.4	
09:29:45	45.1		82.4	
09:30:14	45.6	39.626	82.4	
09:30:43	46.1	39.608	82.4	
09:31:12	46.6	39.611	82.3	
09:31:40	47.0	39.636	82.3	
09:32:09	47.5	39.617	82.3	
09:32:38	48.0	39.620	82.3	
09:33:07	48.5		82.3	
09:33:36	49.0	39.605	82.3	
09:34:04	49.4	39.585	82.3	
09:34:33	49.9	39.588	82.3	
09:35:02	50.4	39.591	82.3	
09:35:31	50.9	39.572	82.3	
09:36:00	51.4	39.574	82.3	
09:36:28	51.8		82.3	
09:36:57	52.3	39.601	82.3	
09:37:26	52.8	39.582	82.2	
09:37:55	53.3	39.585	82.2	
09:38:24	53.8	39.565	82.2	
09:38:52	54.2	39.590	82.2	
09:39:21	54.7	39.592	82.2	
09:39:50	55.2		82.2	
09:40:19	55.7	39.597	82.2	
09:40:48	56.2	39.577	82.2	
09:41:16	56.6	39.623	82.2	
09:41:45	57.1	39.603	82.2	
09:42:14	57.6	39.605	82.2	
09:42:43	58.1	39.586	82.2	
09:43:12	58.6		82.2	
09:43:40	59.0	39.568	82.2	
09:44:09	59.5	39.569	82.2	
09:44:38	60.0	39.549	82.2	
09:45:00				TOOL CLOSED

*** End of Period 1 ***

PRESSURE VS TIME

EC gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 1
				*** Start of Period 2 ***
09:45:07	0.5	44.137	82.2	
09:45:36	1.0	44.008	82.2	
09:46:04	1.4	62.761	82.2	
09:46:33	1.9		82.2	
09:47:02	2.4	59.718	82.1	
09:47:31	2.9	59.328	82.1	
09:48:00	3.4	56.307	82.1	
09:48:28	3.8	53.829	82.1	
09:48:57	4.3	52.374	82.1	
09:49:26	4.8	51.572	82.1	
09:49:55	5.3		82.1	
09:50:24	5.8	50.423	82.1	
09:50:52	6.2	50.293	82.1	
09:51:21	6.7	50.208	82.1	
09:51:50	7.2	50.035	82.1	
09:52:19	7.7	44.730	82.1	
09:52:48	8.2	43.187	82.1	
09:53:16	8.6		82.1	
09:53:45	9.1	41.320	82.1	
09:54:14	9.6	40.886	82.1	
09:54:43	10.1	40.387	82.1	
09:55:12	10.6	40.388	82.1	
09:55:40	11.0	40.454	82.1	
09:56:09	11.5	40.498	82.1	
09:56:38	12.0		82.1	
09:57:07	12.5	40.544	82.1	
09:57:36	13.0	40.589	82.1	
09:58:04	13.4	40.590	82.1	
09:58:33	13.9	40.613	82.1	
09:59:02	14.4	40.614	82.1	
09:59:31	14.9	40.637	82.1	
10:00:00	15.4		82.0	
10:00:28	15.8	40.639	82.0	
10:00:57	16.3	40.640	82.0	
10:01:26	16.8	40.663	82.0	
10:01:55	17.3	40.664	82.0	
10:02:24	17.8	40.665	82.0	
10:02:52	18.2	40.645	82.0	
10:03:21	18.7		82.0	
10:03:50	19.2	40.647	82.0	
10:04:19	19.7	40.648	82.0	
10:04:48	20.2	40.627	82.0	
10:05:16	20.6	40.628	82.0	
10:05:45	21.1	40.629	82.0	
10:06:14	21.6	40.608	82.0	

PRESSURE VS TIME

GRC gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency:	1	
10:06:43	22.1		82.0	
10:07:12	22.6	40.610	82.0	
10:07:40	23.0	40.589	82.0	
10:08:09	23.5	40.590	82.0	
10:08:38	24.0	40.569	82.0	
10:09:07	24.5	40.592	82.0	
10:09:36	25.0	40.571	82.0	
10:10:04	25.4		82.0	
10:10:33	25.9	40.551	82.0	
10:11:02	26.4	40.552	82.0	
10:11:31	26.9	40.531	82.0	
10:12:00	27.4	40.510	82.0	
10:12:28	27.8	40.533	82.0	
10:12:57	28.3	40.490	82.0	
10:13:26	28.8		82.0	
10:13:55	29.3	40.492	82.0	
10:14:24	29.8	40.471	82.0	
10:14:52	30.2	40.472	82.0	
10:15:21	30.7	40.473	82.0	
10:15:50	31.2	40.452	82.0	
10:16:19	31.7	40.453	82.0	
10:16:48	32.2		82.0	
10:17:16	32.6	40.433	82.0	
10:17:45	33.1	40.412	82.0	
10:18:14	33.6	40.413	82.0	
10:18:43	34.1	40.436	82.0	
10:19:12	34.6	40.393	82.0	
10:19:40	35.0	40.394	82.0	
10:20:09	35.5		81.9	
10:20:38	36.0	40.374	81.9	
10:21:07	36.5	40.375	81.9	
10:21:36	37.0	40.332	81.9	
10:22:04	37.4	40.355	81.9	
10:22:33	37.9	40.334	81.9	
10:23:02	38.4	40.313	81.9	
10:23:31	38.9		81.9	
10:24:00	39.4	40.293	81.9	
10:24:28	39.8	40.293	81.9	
10:24:57	40.3	40.294	81.9	
10:25:26	40.8	40.273	81.9	
10:25:55	41.3	40.252	81.9	
10:26:24	41.8	40.252	81.9	
10:26:52	42.2		81.9	
10:27:21	42.7	40.232	81.9	
10:27:50	43.2	40.211	81.9	
10:28:19	43.7	40.211	81.9	

PRESSURE VS TIME

GPC gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency: 1		
10:28:48	44.2	40.190	81.9	
10:29:16	44.6	40.191	81.9	
10:29:45	45.1	40.191	81.9	
10:30:14	45.6		81.9	
10:30:43	46.1	40.149	81.9	
10:31:12	46.6	40.149	81.9	
10:31:40	47.0	40.193	81.9	
10:32:09	47.5	40.172	81.9	
10:32:38	48.0	40.151	81.9	
10:33:07	48.5	40.129	81.9	
10:33:36	49.0		81.9	
10:34:04	49.4	40.108	81.9	
10:34:33	49.9	40.087	81.9	
10:35:02	50.4	40.087	81.9	
10:35:31	50.9	40.088	81.9	
10:36:00	51.4	40.066	81.9	
10:36:28	51.8	40.067	81.9	
10:36:57	52.3		81.9	
10:37:26	52.8	40.046	81.9	
10:37:55	53.3	40.046	81.9	
10:38:24	53.8	40.047	81.9	
10:38:52	54.2	40.025	81.9	
10:39:21	54.7	40.004	81.9	
10:39:50	55.2	40.004	81.9	
10:40:19	55.7		81.9	
10:40:48	56.2	39.983	81.9	
10:41:16	56.6	39.984	81.9	
10:41:45	57.1	39.984	81.9	
10:42:14	57.6	39.963	81.9	
10:42:43	58.1	39.963	81.9	
10:43:12	58.6	39.941	81.9	
10:43:40	59.0		81.9	
10:44:09	59.5	39.942	81.9	
10:44:38	60.0	39.920	81.9	
10:45:07	60.5	39.920	81.9	
10:45:36	61.0	39.921	81.9	
10:46:04	61.4	39.921	81.9	
		*** End of Period 2 ***		
		Data Print Frequency: 2		
10:46:33		75.149	81.9	
10:47:31		145.494	81.9	
10:48:28		102.050	81.9	
10:49:26		80.510	81.9	
10:50:00				PULL FREE BYPASS OPEN
10:50:24			81.9	
10:51:21		49.600	81.9	

PRESSURE VS TIME

SPC gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 2
10:52:19		41.728	81.9	
10:53:16		38.468	81.9	
10:54:14		36.968	81.9	
10:55:12		42.381	81.9	
10:56:09		42.295	81.9	
10:57:07			81.9	
10:58:04		42.252	81.9	
10:59:02		42.274	81.9	
11:00:00		42.253	81.9	
11:00:57		42.275	81.9	
11:01:55		42.276	81.9	
11:02:52		42.125	81.9	
11:03:50			81.9	
11:04:48		42.148	81.9	
11:05:45		42.128	81.9	
11:06:43		42.108	81.8	
11:07:40		42.240	81.8	
11:08:38		42.134	81.8	
11:09:36		42.115	81.8	
11:10:33			81.8	
11:11:31		42.078	81.8	
11:12:28		42.061	81.8	
11:13:26		42.044	81.8	
11:14:24		41.875	81.8	
11:15:21		41.967	81.8	
11:16:19		41.951	81.7	
11:17:16			81.7	
11:18:14		41.766	81.7	
11:19:12		41.555	81.7	
11:20:09		41.604	81.7	
11:21:07		41.394	81.7	
11:22:04		41.359	81.7	
11:23:02		41.150	81.6	
11:24:00			81.6	
11:24:57		40.912	81.6	
11:25:55		40.839	81.5	
11:26:52		40.615	81.5	
11:27:50		40.633	81.5	
11:28:48		40.350	81.4	
11:29:45		40.371	81.3	
11:30:43			81.3	
11:31:40		40.031	81.2	
11:32:38		39.910	81.1	
11:33:36		39.767	81.1	
11:34:33		39.562	81.0	
11:35:31		39.406	80.9	

PRESSURE VS TIME

CPC gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print	Frequency:	2
11:36:28		39.293	80.8	
11:37:26			80.7	
11:38:24		39.031	80.6	
11:39:21		38.904	80.4	
11:40:19		38.734	80.3	
11:41:16		38.675	80.2	
11:42:14		38.620	80.1	
11:43:12		38.456	79.9	
11:44:09			79.8	
11:45:07		38.240	79.6	
11:46:04		38.101	79.5	
11:47:02		37.983	79.4	
11:48:00		37.845	79.2	
11:48:57		37.751	79.1	
11:49:55		37.809	78.9	
11:50:52			78.8	
11:51:50		37.578	78.6	
11:52:48		37.507	78.5	
11:53:45		37.413	78.3	
11:54:43		37.277	78.2	
11:55:40		37.227	78.0	
11:56:38		37.112	77.9	
11:57:36			77.8	
11:58:33		36.904	77.6	
11:59:31		36.831	77.5	
12:00:28		36.759	77.3	
12:01:26		36.664	77.2	
12:02:24		36.547	77.0	
12:03:21		36.430	76.9	
12:04:19			76.8	
12:05:16		36.258	76.6	
12:06:14		36.116	76.5	
12:07:12		36.127	76.4	
12:08:09		36.027	76.2	
12:09:07		35.970	76.1	
12:10:04		35.739	76.0	
12:11:02			75.9	
12:12:00		35.426	75.8	
12:12:57		35.366	75.6	
12:13:55		34.284	75.5	
12:14:52		34.005	75.4	
12:15:50		33.725	75.3	
12:16:48		32.467	75.2	
12:17:45			75.1	
12:18:43		31.860	75.0	
12:19:40		31.229	74.9	

PRESSURE VS TIME

GPC gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency: 2		
12:20:38		30.664	74.8	
12:21:36		30.077	74.7	
12:22:33		29.685	74.6	
12:23:31		29.271	74.5	
12:24:28			74.4	
12:25:26		28.987	74.3	
12:26:24		29.008	74.2	
12:27:21		28.725	74.0	
12:28:19		28.180	73.9	
12:29:16		27.742	73.9	
12:30:14		27.500	73.8	
12:31:12			73.7	
12:32:09		27.035	73.6	
12:33:07		26.790	73.5	
12:34:04		26.654	73.4	
12:35:02		26.257	73.3	
12:36:00		26.099	73.2	
12:36:57		25.810	73.1	
12:37:55			73.0	
12:38:52		25.384	73.0	
12:39:50		25.333	72.9	
12:40:48		25.239	72.8	
12:41:45		25.015	72.7	
12:42:43		24.833	72.6	
12:43:40		24.478	72.5	
12:44:38			72.4	
12:45:36		24.590	72.4	
12:46:33		24.666	72.3	
12:47:31		24.743	72.2	
12:48:28		24.755	72.1	
12:49:26		24.789	72.0	
12:50:24		24.758	72.0	
12:51:21			71.9	
12:52:19		24.071	71.8	
12:53:16		23.784	71.7	
12:54:14		23.692	71.6	
12:55:12		23.473	71.5	
12:56:09		26.145	71.4	
12:57:07		26.341	71.3	
12:58:04			71.2	
12:59:02		37.873	71.0	
13:00:00				BREAK DOWN GAUGE CARRIERS
13:00:00		38.103	70.9	
13:00:57		36.157	70.7	
13:01:55		36.084	70.5	
13:02:52		36.034	70.5	

PRESSURE VS TIME

GPC gauge no.: 63027

Gauge Depth: 1941.00 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS
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12-APR-88 Data Print Frequency: 2

13:03:50		37.571	70.4	
13:04:48			70.3	
13:05:45		41.157	70.2	
13:06:43		41.075	70.1	
13:07:40		40.797	70.0	
13:08:38		40.536	69.9	
13:09:36		40.467	69.8	
13:10:33		40.398	69.7	
13:11:31			69.6	
13:12:28		40.397	69.5	
13:13:26		40.379	69.5	
13:14:24		40.273	69.4	
13:15:21		38.507	69.4	
13:16:19		36.232	69.4	
13:17:16		35.435	69.3	
13:18:14			69.3	
13:19:12		35.854	69.3	
13:20:09		36.546	69.3	
13:21:07		36.413	69.3	
13:22:04		36.360	69.4	
13:23:02		36.323	69.4	
13:24:00		35.916	69.4	
13:24:57			69.5	
13:25:55		35.439	69.5	
13:26:52		35.413	69.6	
13:27:50		30.517	69.6	
13:28:48		30.439	69.7	
13:29:45		28.485	69.8	
13:30:43		27.053	69.9	
13:31:40			70.0	
13:32:38		21.868	69.2	
13:33:36		22.050	68.4	
13:34:33		21.105	67.6	
13:35:31		15.066	66.9	
13:36:28		17.943	66.3	
13:37:26		19.714	65.8	
13:38:24			65.2	
13:39:21		20.380	65.2	
13:40:19		20.774	65.3	
13:41:16		21.125	65.3	
13:42:14		21.390	65.4	
13:43:12		21.439	65.5	
13:44:09		21.402	65.7	
13:45:07			65.8	
13:46:04		21.163	66.3	
13:47:02		22.309	66.7	

PRESSURE VS TIME

gauge no.: 63027
Recorder No.: 61771

Gauge Depth: 1941.00 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 2
13:48:00		23.412	67.2	
13:48:57		23.544	67.7	
13:49:55		23.248	68.3	
13:50:52		23.148	68.9	
13:51:50			69.6	
13:52:48		23.202	70.1	
13:53:45		23.028	70.7	
13:54:43		22.790	71.2	
13:55:40		22.625	71.7	
13:56:38		22.599	72.1	
13:57:36		22.486	72.6	
13:58:33			73.0	
13:59:31		21.895	73.2	
14:00:28		21.742	73.5	
14:01:26		22.241	73.8	
14:02:24		22.346	74.0	
14:03:21		21.623	74.3	
14:04:19		21.725	74.6	
14:05:16			74.9	
14:06:14		21.415	74.9	
14:07:12		21.523	74.9	
14:08:09		21.219	74.9	

TEST PERIOD SUMMARY

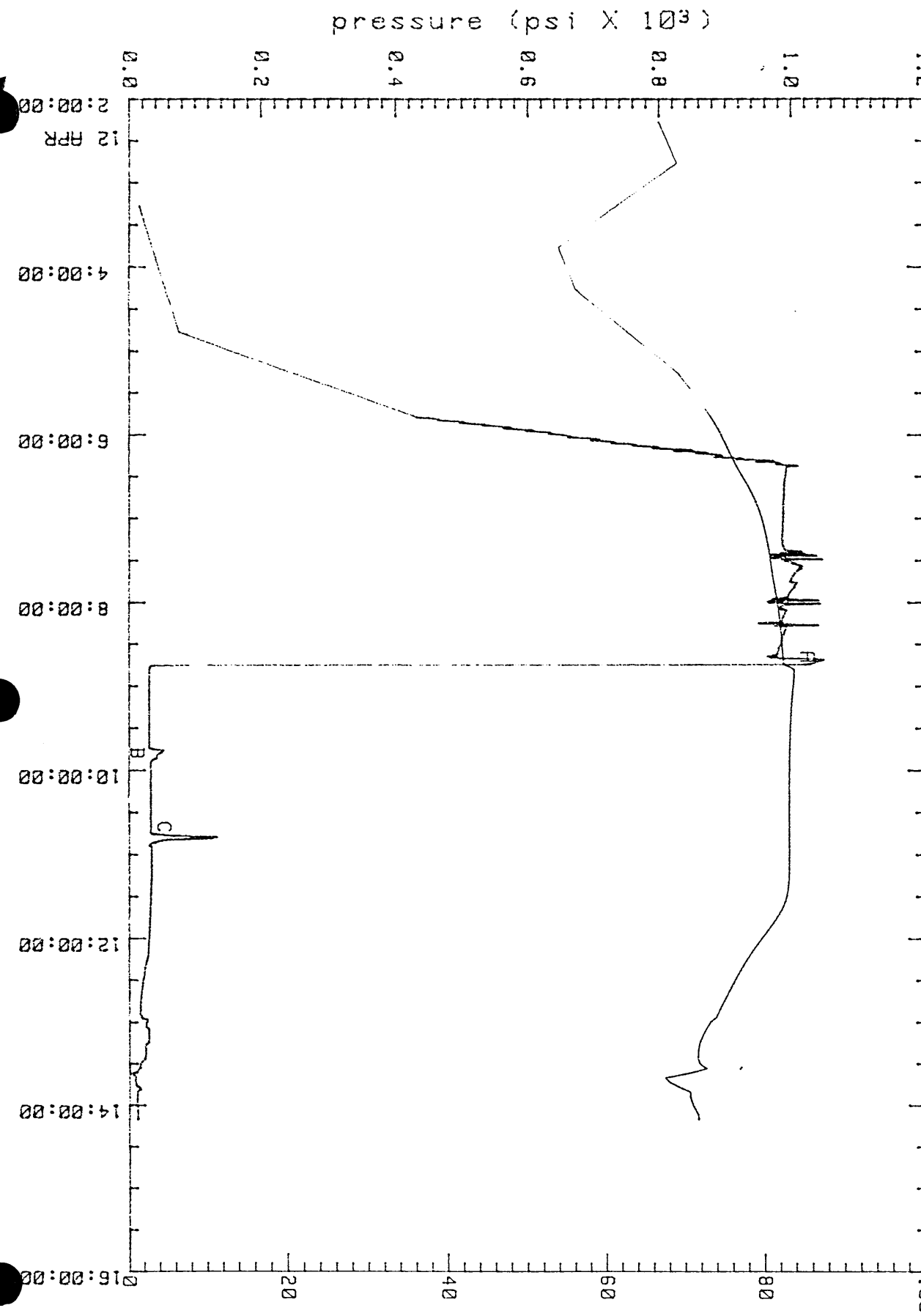
Gauge No.: 62530 Depth: 1934.00 ft Blanked off: No

ID	PERIOD	DESCRIPTION	PRESSURE (psi)	DURATION (min)
A	1	Start Draw-down	1029.05	
B		End Draw-down	30.15	60.00
B	2	Start Build-up	30.15	
C		End Build-up	32.34	60.96

NOTE: for Pressure vs. Time Plot, see next page.

Pressure/Temperature History

Test No: 62530
Gauge No: 12 APR
Well No: 1
Company: CRUSADER RES.



PRESSURE VS TIME

Gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency:	2	
02:46:30			69.1	
03:15:00				
03:46:30			54.0	MAKE UP GAUGE CARRIERS
04:46:30		76.359	62.7	
05:46:30			73.3	
05:47:28		431.882	73.4	
05:48:25		456.725	73.5	
05:49:23		464.439	73.6	
05:50:20			73.7	
05:51:18		497.886	73.8	
05:52:16		519.848	73.9	
05:53:13		531.237	74.0	
05:54:11		557.093	74.1	
05:55:08		564.034	74.2	
05:56:06		585.457	74.3	
05:57:04			74.4	
05:58:01		617.595	74.4	
05:58:59		631.399	74.5	
05:59:56		652.403	74.6	
06:00:54		665.806	74.7	
06:01:52		660.347	74.8	
06:02:49		710.222	74.9	
06:03:47			75.0	
06:04:44		730.068	75.0	
06:05:42		727.622	75.1	
06:06:40		764.568	75.2	
06:07:37		759.504	75.3	
06:08:35		799.431	75.3	
06:09:32		791.121	75.4	
06:10:30			75.5	
06:11:28		823.060	75.6	
06:12:25		860.694	75.7	
06:13:23		854.781	75.7	
06:14:20		891.080	75.8	
06:15:18		886.333	75.9	
06:16:16		883.503	76.0	
06:17:13			76.1	
06:18:11		959.258	76.2	
06:19:08		946.659	76.2	
06:20:06		983.900	76.3	
06:21:04		976.929	76.4	
06:22:01		993.644	76.5	
06:22:59		998.079	76.6	
06:23:56			76.7	
06:24:54		992.956	76.8	
06:25:52		992.799	76.9	

PRESSURE VS TIME

GC gauge no.: 62530
Memory Recorder No.: 65478

Gauge Depth: 1934.00 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency: 2		
06:26:49		992.391	77.0	
06:27:47		992.026	77.1	
06:28:44		991.662	77.2	
06:29:42		991.423	77.3	
06:30:40			77.4	
06:31:37		990.578	77.5	
06:32:35		990.306	77.6	
06:33:32		989.992	77.7	
06:34:30		989.759	77.8	
06:35:28		989.565	77.9	
06:36:25		989.412	78.0	
06:37:23			78.1	
06:38:20		989.141	78.2	
06:39:18		989.149	78.2	
06:40:16		988.990	78.3	
06:41:13		988.953	78.4	
06:42:11		989.622	78.5	
06:43:08		989.540	78.6	
06:44:06			78.7	
06:45:04		989.201	78.8	
06:46:01		989.027	78.8	
06:46:59		988.811	78.9	
06:47:56		988.675	79.0	
06:48:54		988.537	79.1	
06:49:52		988.439	79.1	
06:50:49			79.2	
06:51:47		988.198	79.3	
06:52:44		988.137	79.3	
06:53:42		988.118	79.4	
06:54:40		988.053	79.5	
06:55:37		988.068	79.5	
06:56:35		988.040	79.6	
06:57:32			79.6	
06:58:30		987.981	79.7	
06:59:28		987.992	79.7	
07:00:25		987.919	79.8	
07:01:23		987.760	79.8	
07:02:20		987.723	79.9	
07:03:18		987.561	79.9	
07:04:16			80.0	
07:05:13		987.526	80.0	
07:06:11		987.444	80.1	
07:07:08		987.363	80.1	
07:08:06		987.153	80.2	
07:09:04		987.025	80.2	
07:10:01		986.897	80.2	

PRESSURE VS TIME

CRC gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency:	2	
07:10:59			80.3	
07:11:56		986.846	80.3	
07:12:54		986.839	80.4	
07:13:52		987.125	80.4	
07:14:49		987.285	80.4	
07:15:47		987.235	80.5	
07:16:44		987.227	80.5	
07:17:42			80.5	
07:18:40		987.206	80.6	
07:19:37		988.823	80.6	
07:20:35		988.352	80.6	
07:21:32		987.128	80.6	
07:22:30		991.041	80.7	
07:23:28		1018.063	80.7	
07:24:25			80.7	
07:25:23		1022.842	80.8	
07:26:20		1023.745	80.8	
07:27:18		970.131	80.8	
07:28:16		970.907	80.8	
07:29:13		1048.034	80.9	
07:30:11		990.744	80.9	
07:31:08			80.9	
07:32:06		1006.164	80.9	
07:33:04		1007.941	81.0	
07:34:00				ROTATE TO PUMP UP PACKER
07:34:01		1017.033	81.0	
07:34:59		1011.079	81.0	
07:35:56		1015.197	81.0	
07:36:54		1009.911	81.0	
07:37:52			81.1	
07:38:49		1006.322	81.1	
07:39:47		1004.968	81.1	
07:40:44		1003.613	81.1	
07:41:42		1002.386	81.2	
07:42:40		1001.119	81.2	
07:43:37		999.851	81.2	
07:44:35			81.3	
07:45:32		998.031	81.3	
07:46:30		1007.171	81.3	
07:47:28		1005.907	81.3	
07:48:25		1004.642	81.4	
07:49:23		1005.758	81.4	
07:50:20		1002.487	81.4	
07:51:18			81.5	
07:52:16		999.161	81.5	
07:53:13		997.895	81.5	

PRESSURE VS TIME

C gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 2
07:54:11		996.921	81.6	
07:55:08		995.904	81.6	
07:56:06		994.971	81.6	
07:57:04		972.575	81.6	
07:58:01			81.7	
07:58:59		963.867	81.7	
07:59:56		965.355	81.7	
08:00:54		1045.022	81.8	
08:01:52		989.121	81.8	
08:02:49		984.382	81.8	
08:03:47		984.111	81.8	
08:04:44			81.8	
08:05:42		993.636	81.9	
08:06:40		991.821	81.9	
08:07:37		990.884	81.9	
08:08:35		989.987	81.9	
08:09:32		988.839	82.0	
08:10:30		988.401	82.0	
08:11:28			82.0	
08:12:25		987.188	82.0	
08:13:23		986.496	82.0	
08:14:20		987.099	82.1	
08:15:18		949.847	82.1	
08:16:16		1033.855	82.1	
08:17:13		973.501	82.1	
08:18:11			82.1	
08:19:08		992.910	82.2	
08:20:06		991.507	82.2	
08:21:04		990.439	82.2	
08:22:01		989.286	82.2	
08:22:59		988.592	82.2	
08:23:56		987.480	82.2	
08:24:54			82.3	
08:25:52		986.091	82.3	
08:26:49		985.563	82.3	
08:27:47		985.119	82.3	
08:28:44		984.089	82.3	
08:29:42		983.477	82.3	
08:30:40		982.947	82.3	
08:31:37			82.4	
08:32:35		981.637	82.4	
08:33:32		981.065	82.4	
08:34:30		980.367	82.4	
08:35:28		979.920	82.4	
08:36:25		979.348	82.4	
08:37:23		978.902	82.4	

Date: 12-APR-88

Ticket No: 330038

Page No: 3.2.5

PRESSURE VS TIME

Gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print	Frequency:	2
08:38:20			82.4	
08:39:18		964.530	82.5	
08:40:16		982.284	82.5	
08:41:13		1049.297	82.5	
08:42:11		1043.954	82.5	
08:43:08		1035.556	82.5	
08:44:06		1029.795	82.5	

PRESSURE VS TIME

Gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency: 1		
		*** Start of Period 1 ***		
08:44:35	0.0	1029.047	82.5	
08:45:00				TOOL OPEN
08:45:04	0.5		82.5	
08:45:32	1.0	37.603	82.7	
08:46:01	1.4	32.927	82.9	
08:46:30	1.9	31.939	83.1	
08:46:59	2.4	31.114	83.3	
08:47:28	2.9	30.572	83.5	
08:47:56	3.4	30.475	83.7	
08:48:25	3.8		83.8	
08:48:54	4.3	30.335	83.8	
08:49:23	4.8	30.292	83.8	
08:49:52	5.3	30.288	83.8	
08:50:20	5.8	30.285	83.8	
08:50:49	6.2	30.323	83.8	
08:51:18	6.7	30.360	83.8	
08:51:47	7.2		83.8	
08:52:16	7.7	30.391	83.8	
08:52:44	8.2	30.425	83.8	
08:53:13	8.6	30.419	83.8	
08:53:42	9.1	30.453	83.8	
08:54:11	9.6	30.446	83.8	
08:54:40	10.1	30.480	83.8	
08:55:08	10.6		83.8	
08:55:37	11.0	30.507	83.8	
08:56:06	11.5	30.500	83.8	
08:56:35	12.0	30.493	83.8	
08:57:04	12.5	30.486	83.7	
08:57:32	13.0	30.520	83.7	
08:58:01	13.4	30.513	83.7	
08:58:30	13.9		83.7	
08:58:59	14.4	30.538	83.7	
08:59:28	14.9	30.489	83.7	
08:59:56	15.4	30.521	83.7	
09:00:25	15.8	30.513	83.7	
09:00:54	16.3	30.505	83.7	
09:01:23	16.8	30.496	83.7	
09:01:52	17.3		83.7	
09:02:20	17.8	30.480	83.7	
09:02:49	18.2	30.471	83.7	
09:03:18	18.7	30.463	83.6	
09:03:47	19.2	30.495	83.6	
09:04:16	19.7	30.487	83.6	
09:04:44	20.2	30.479	83.6	
09:05:13	20.6		83.6	

PRESSURE VS TIME

PC gauge no.: 62530
 Memory Recorder No.: 65478

Gauge Depth: 1934.00 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print	Frequency:	1
09:05:42	21.1	30.463	83.6	
09:06:11	21.6	30.536	83.6	
09:06:40	22.1	30.447	83.6	
09:07:08	22.6	30.439	83.6	
09:07:37	23.0	30.431	83.6	
09:08:06	23.5	30.463	83.6	
09:08:35	24.0		83.6	
09:09:04	24.5	30.449	83.5	
09:09:32	25.0	30.483	83.5	
09:10:01	25.4	30.395	83.5	
09:10:30	25.9	30.348	83.5	
09:10:59	26.4	30.341	83.5	
09:11:28	26.9	30.375	83.5	
09:11:56	27.4		83.5	
09:12:25	27.8	30.361	83.5	
09:12:54	28.3	30.354	83.5	
09:13:23	28.8	30.348	83.5	
09:13:52	29.3	30.381	83.5	
09:14:20	29.8	30.334	83.5	
09:14:49	30.2	30.327	83.5	
09:15:18	30.7		83.5	
09:15:47	31.2	30.356	83.5	
09:16:16	31.7	30.310	83.5	
09:16:44	32.2	30.304	83.4	
09:17:13	32.6	30.339	83.4	
09:17:42	33.1	30.293	83.4	
09:18:11	33.6	30.328	83.4	
09:18:40	34.1		83.4	
09:19:08	34.6	30.277	83.4	
09:19:37	35.0	30.272	83.4	
09:20:06	35.5	30.308	83.4	
09:20:35	36.0	30.303	83.4	
09:21:04	36.5	30.298	83.4	
09:21:32	37.0	30.253	83.4	
09:22:01	37.4		83.4	
09:22:30	37.9	30.243	83.4	
09:22:59	38.4	30.280	83.4	
09:23:28	38.9	30.275	83.4	
09:23:56	39.4	30.231	83.4	
09:24:25	39.8	30.267	83.4	
09:24:54	40.3	30.222	83.4	
09:25:23	40.8		83.4	
09:25:52	41.3	30.255	83.4	
09:26:20	41.8	30.211	83.4	
09:26:49	42.2	30.207	83.3	
09:27:18	42.7	30.244	83.3	

PRESSURE VS TIME

Gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 1
09:27:47	43.2	30.200	83.3	
09:28:16	43.7	30.197	83.3	
09:28:44	44.2		83.3	
09:29:13	44.6	30.230	83.3	
09:29:42	45.1	30.227	83.3	
09:30:11	45.6	30.182	83.3	
09:30:40	46.1	30.179	83.3	
09:31:08	46.6	30.216	83.3	
09:31:37	47.0	30.171	83.3	
09:32:06	47.5		83.3	
09:32:35	48.0	30.165	83.3	
09:33:04	48.5	30.162	83.3	
09:33:32	49.0	30.199	83.3	
09:34:01	49.4	30.155	83.3	
09:34:30	49.9	30.193	83.3	
09:34:59	50.4	30.149	83.3	
09:35:28	50.9		83.3	
09:35:56	51.4	30.144	83.3	
09:36:25	51.8	30.142	83.3	
09:36:54	52.3	30.139	83.3	
09:37:23	52.8	30.177	83.3	
09:37:52	53.3	30.135	83.3	
09:38:20	53.8	30.132	83.3	
09:38:49	54.2		83.3	
09:39:18	54.7	30.128	83.3	
09:39:47	55.2	30.167	83.3	
09:40:16	55.7	30.165	83.3	
09:40:44	56.2	30.122	83.3	
09:41:13	56.6	30.161	83.3	
09:41:42	57.1	30.118	83.3	
09:42:11	57.6		83.3	
09:42:40	58.1	30.155	83.3	
09:43:08	58.6	30.153	83.3	
09:43:37	59.0	30.110	83.3	
09:44:06	59.5	30.149	83.3	
09:44:35	60.0	30.147	83.2	
09:45:00				TOOL CLOSED

*** End of Period 1 ***

PRESSURE VS TIME

GRC gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency: 1		
		*** Start of Period 2 ***		
09:45:04	0.5	35.698	83.2	
09:45:32	1.0		83.2	
09:46:01	1.4	53.492	83.2	
09:46:30	1.9	50.772	83.2	
09:46:59	2.4	50.363	83.2	
09:47:28	2.9	50.238	83.2	
09:47:56	3.4	47.517	83.2	
09:48:25	3.8	45.041	83.2	
09:48:54	4.3		83.2	
09:49:23	4.8	43.009	83.2	
09:49:52	5.3	42.035	83.2	
09:50:20	5.8	41.790	83.2	
09:50:49	6.2	41.708	83.2	
09:51:18	6.7	41.666	83.2	
09:51:47	7.2	41.625	83.2	
09:52:16	7.7		83.2	
09:52:44	8.2	35.745	83.2	
09:53:13	8.6	34.448	83.2	
09:53:42	9.1	33.718	83.2	
09:54:11	9.6	33.312	83.2	
09:54:40	10.1	32.826	83.2	
09:55:08	10.6	32.785	83.2	
09:55:37	11.0		83.2	
09:56:06	11.5	32.865	83.2	
09:56:35	12.0	32.905	83.2	
09:57:04	12.5	32.904	83.2	
09:57:32	13.0	32.944	83.2	
09:58:01	13.4	32.943	83.2	
09:58:30	13.9	32.942	83.2	
09:58:59	14.4		83.2	
09:59:28	14.9	32.981	83.2	
09:59:56	15.4	32.980	83.2	
10:00:25	15.8	33.020	83.2	
10:00:54	16.3	33.019	83.2	
10:01:23	16.8	32.978	83.2	
10:01:52	17.3	32.977	83.2	
10:02:20	17.8		83.2	
10:02:49	18.2	33.016	83.2	
10:03:18	18.7	33.015	83.2	
10:03:47	19.2	33.014	83.2	
10:04:16	19.7	33.013	83.2	
10:04:44	20.2	33.012	83.2	
10:05:13	20.6	33.011	83.2	
10:05:42	21.1		83.2	
10:06:11	21.6	32.969	83.2	

PRESSURE VS TIME

PSC gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print Frequency:	1	
10:06:40	22.1	33.009	83.2	
10:07:08	22.6	33.009	83.2	
10:07:37	23.0	32.968	83.2	
10:08:06	23.5	32.967	83.2	
10:08:35	24.0	32.966	83.2	
10:09:04	24.5		83.2	
10:09:32	25.0	32.965	83.2	
10:10:01	25.4	32.964	83.2	
10:10:30	25.9	32.923	83.2	
10:10:59	26.4	32.922	83.2	
10:11:28	26.9	32.921	83.2	
10:11:56	27.4	32.960	83.2	
10:12:25	27.8		83.2	
10:12:54	28.3	32.918	83.2	
10:13:23	28.8	32.918	83.2	
10:13:52	29.3	32.877	83.2	
10:14:20	29.8	32.917	83.2	
10:14:49	30.2	32.875	83.2	
10:15:18	30.7	32.834	83.2	
10:15:47	31.2		83.2	
10:16:16	31.7	32.874	83.2	
10:16:44	32.2	32.833	83.2	
10:17:13	32.6	32.833	83.2	
10:17:42	33.1	32.873	83.2	
10:18:11	33.6	32.833	83.2	
10:18:40	34.1	32.792	83.2	
10:19:08	34.6		83.2	
10:19:37	35.0	32.791	83.2	
10:20:06	35.5	32.831	83.2	
10:20:35	36.0	32.790	83.2	
10:21:04	36.5	32.749	83.2	
10:21:32	37.0	32.789	83.2	
10:22:01	37.4	32.789	83.2	
10:22:30	37.9		83.2	
10:22:59	38.4	32.748	83.2	
10:23:28	38.9	32.747	83.2	
10:23:56	39.4	32.747	83.2	
10:24:25	39.8	32.747	83.2	
10:24:54	40.3	32.706	83.2	
10:25:23	40.8	32.706	83.2	
10:25:52	41.3		83.2	
10:26:20	41.8	32.665	83.2	
10:26:49	42.2	32.665	83.2	
10:27:18	42.7	32.665	83.2	
10:27:47	43.2	32.665	83.2	
10:28:16	43.7	32.624	83.2	

PRESSURE VS TIME

GFC gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 1
10:28:44	44.2	32.624	83.2	
10:29:13	44.6		83.2	
10:29:42	45.1	32.583	83.2	
10:30:11	45.6	32.624	83.2	
10:30:40	46.1	32.623	83.2	
10:31:08	46.6	32.583	83.2	
10:31:37	47.0	32.582	83.2	
10:32:06	47.5	32.582	83.2	
10:32:35	48.0		83.2	
10:33:04	48.5	32.542	83.2	
10:33:32	49.0	32.542	83.2	
10:34:01	49.4	32.542	83.2	
10:34:30	49.9	32.543	83.2	
10:34:59	50.4	32.502	83.2	
10:35:28	50.9	32.503	83.2	
10:35:56	51.4		83.2	
10:36:25	51.8	32.503	83.2	
10:36:54	52.3	32.503	83.2	
10:37:23	52.8	32.503	83.2	
10:37:52	53.3	32.503	83.2	
10:38:20	53.8	32.462	83.2	
10:38:49	54.2	32.503	83.2	
10:39:18	54.7		83.2	
10:39:47	55.2	32.462	83.2	
10:40:16	55.7	32.462	83.2	
10:40:44	56.2	32.422	83.2	
10:41:13	56.6	32.462	83.2	
10:41:42	57.1	32.422	83.2	
10:42:11	57.6	32.381	83.2	
10:42:40	58.1		83.2	
10:43:08	58.6	32.422	83.2	
10:43:37	59.0	32.381	83.2	
10:44:06	59.5	32.381	83.2	
10:44:35	60.0	32.381	83.2	
10:45:04	60.5	32.381	83.2	
10:45:32	61.0	32.341	83.2	
		*** End of Period 2 ***		
				Data Print Frequency: 2
10:46:01			83.2	
10:46:59		65.432	83.2	
10:47:56		134.644	83.2	
10:48:54		127.326	83.2	
10:49:52		58.293	83.2	
10:50:00				PULL FREE BYPASS OPEN
10:50:49		45.030	83.2	
10:51:47		40.285	83.2	

PRESSURE VS TIME

GFC gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 2
10:52:44			83.2	
10:53:42		30.881	83.2	
10:54:40		33.922	83.2	
10:55:37		33.802	83.2	
10:56:35		33.803	83.2	
10:57:32		33.803	83.2	
10:58:30		33.804	83.2	
10:59:28			83.2	
11:00:25		33.844	83.2	
11:01:23		33.803	83.2	
11:02:20		33.762	83.2	
11:03:18		33.721	83.2	
11:04:16		33.761	83.2	
11:05:13		33.801	83.2	
11:06:11			83.2	
11:07:08		33.758	83.2	
11:08:06		33.837	83.2	
11:09:04		33.794	83.2	
11:10:01		33.832	83.2	
11:10:59		33.827	83.2	
11:11:56		33.822	83.2	
11:12:54			83.1	
11:13:52		33.728	83.1	
11:14:49		33.801	83.1	
11:15:47		33.752	83.1	
11:16:44		33.662	83.1	
11:17:42		33.651	83.1	
11:18:40		33.599	83.1	
11:19:37			83.1	
11:20:35		33.414	83.1	
11:21:32		33.320	83.1	
11:22:30		33.266	83.0	
11:23:28		33.088	83.0	
11:24:25		33.069	83.0	
11:25:23		32.887	83.0	
11:26:20			83.0	
11:27:18		32.915	82.9	
11:28:16		32.841	82.9	
11:29:13		32.726	82.9	
11:30:11		32.685	82.8	
11:31:08		32.595	82.8	
11:32:06		32.425	82.7	
11:33:04			82.7	
11:34:01		32.270	82.6	
11:34:59		32.286	82.6	
11:35:56		32.180	82.5	

PRESSURE VS TIME

GRC gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 2
11:36:54		32.105	82.4	
11:37:52		32.021	82.3	
11:38:49		31.977	82.2	
11:39:47			82.2	
11:40:44		31.793	82.1	
11:41:42		31.734	82.0	
11:42:40		31.635	81.9	
11:43:37		31.529	81.8	
11:44:35		31.457	81.7	
11:45:32		31.345	81.5	
11:46:30			81.4	
11:47:28		31.071	81.3	
11:48:25		31.032	81.2	
11:49:23		30.870	81.1	
11:50:20		30.869	81.0	
11:51:18		30.785	80.8	
11:52:16		30.579	80.7	
11:53:13			80.6	
11:54:11		30.408	80.5	
11:55:08		30.280	80.3	
11:56:06		30.232	80.2	
11:57:04		30.104	80.1	
11:58:01		30.057	80.0	
11:58:59		29.848	79.8	
11:59:56			79.7	
12:00:54		29.671	79.6	
12:01:52		29.543	79.5	
12:02:49		29.373	79.3	
12:03:47		29.286	79.2	
12:04:44		29.161	79.1	
12:05:42		28.995	79.0	
12:06:40			78.8	
12:07:37		28.828	78.7	
12:08:35		28.705	78.6	
12:09:32		28.623	78.5	
12:10:30		28.461	78.4	
12:11:28		28.343	78.2	
12:12:25		28.184	78.1	
12:13:23			78.0	
12:14:20		27.263	77.9	
12:15:18		26.907	77.8	
12:16:16		26.632	77.7	
12:17:13		25.670	77.6	
12:18:11		25.279	77.5	
12:19:08		24.807	77.4	
20:06			77.3	

PRESSURE VS TIME

GRC gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 2
12:21:04		23.789	77.2	
12:22:01		23.243	77.1	
12:22:59		22.900	77.0	
12:23:56		22.556	76.9	
12:24:54		22.334	76.8	
12:25:52		22.193	76.7	
12:26:49			76.6	
12:27:47		21.751	76.5	
12:28:44		21.247	76.4	
12:29:42		20.744	76.3	
12:30:40		20.445	76.2	
12:31:37		20.148	76.1	
12:32:35		19.932	76.0	
12:33:32			75.9	
12:34:30		19.420	75.8	
12:35:28		19.043	75.8	
12:36:25		18.707	75.7	
12:37:23		18.453	75.6	
12:38:20		18.241	75.5	
12:39:18		17.988	75.4	
12:40:16			75.3	
12:41:13		17.603	75.2	
12:42:11		17.389	75.1	
12:43:08		17.216	75.1	
12:44:06		16.883	75.0	
12:45:04		16.674	74.9	
12:46:01		16.546	74.8	
12:46:59			74.7	
12:47:56		16.451	74.6	
12:48:54		16.443	74.5	
12:49:52		16.394	74.5	
12:50:49		16.347	74.4	
12:51:47		16.464	74.3	
12:52:44		16.216	74.2	
12:53:42			74.1	
12:54:40		15.807	74.1	
12:55:37		18.118	74.0	
12:56:35		18.362	73.9	
12:57:32		18.287	73.8	
12:58:30		26.893	73.5	
12:59:28		27.066	73.3	
13:00:00				BREAK DOWN GAUGE CARRIERS
13:00:25			73.1	
13:01:23		25.519	73.0	
13:02:20		25.542	72.9	
13:03:18		25.485	72.8	

PRESSURE VS TIME

GRC gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88		Data Print	Frequency:	2
13:04:16		25.423	72.7	
13:05:13		29.696	72.6	
13:06:11		29.710	72.5	
13:07:08			72.4	
13:08:06		29.555	72.3	
13:09:04		29.466	72.2	
13:10:01		29.459	72.2	
13:10:59		29.336	72.1	
13:11:56		29.261	72.0	
13:12:54		29.186	71.9	
13:13:52			71.9	
13:14:49		28.857	71.8	
13:15:47		26.577	71.8	
13:16:44		24.945	71.7	
13:17:42		24.460	71.7	
13:18:40		24.392	71.7	
13:19:37		24.973	71.6	
13:20:35			71.6	
13:21:32		24.775	71.6	
13:22:30		24.646	71.6	
13:23:28		24.638	71.6	
13:24:25		24.359	71.6	
13:25:23		23.606	71.6	
13:26:20		23.582	71.6	
13:27:18			71.6	
13:28:16		19.602	71.7	
13:29:13		17.309	71.8	
13:30:11		16.272	71.8	
13:31:08		16.022	72.0	
13:32:06		14.775	72.2	
13:33:04		17.257	72.4	
13:34:01			72.7	
13:34:59		12.214	72.0	
13:35:56		11.457	71.4	
13:36:54		3.118	70.8	
13:37:52		-0.271	70.0	
13:38:49		8.301	69.2	
13:39:47		9.452	68.3	
13:40:44			67.5	
13:41:42		9.435	67.6	
13:42:40		9.690	67.8	
13:43:37		10.025	67.9	
13:44:35		10.329	68.2	
13:45:32		10.480	68.5	
13:46:30		11.036	68.8	
13:47:28			69.2	

PRESSURE VS TIME

GRC gauge no.: 62530

Gauge Depth: 1934.00 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS
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12-APR-88		Data Print	Frequency:	2
13:48:25		16.764	69.6	
13:49:23		13.096	70.0	
13:50:20		11.860	70.4	
13:51:18		11.718	70.6	
13:52:16		11.779	70.6	
13:53:13		11.677	70.6	
13:54:11			70.6	
13:55:08		11.464	70.7	
13:56:06		11.230	70.7	
13:57:04		11.442	70.8	
13:58:01		11.620	70.8	
13:58:59		11.886	70.9	
13:59:56		11.949	70.9	
14:00:54			71.0	
14:01:52		12.442	71.1	
14:02:49		12.305	71.2	
14:03:47		12.127	71.3	
14:04:44		12.713	71.4	
14:05:42		12.726	71.5	
14:06:40		12.577	71.6	
14:07:37			71.7	
14:08:35		12.388	71.7	
14:09:32		12.671	71.7	
14:10:30		12.753	71.7	
14:10:59			71.7	

HARVEST



HALLIBURTON RESERVOIR EVALUATION SYSTEM

Lease Owner : CRUSADER RES.
Country : AUSTRALIA
Lease : WONGA BINDA
Well No. : 1
Test No. : 2
Test Date : 13-APR-88
Ticket No. : 330039

HALLIBURTON
SERVICES

REPORT TICKET NO: 330039
MEMORY GAUGE TICKET NO: 330039
DATE: 13-APR-88
HALLIBURTON CAMP: SALE
TESTER: W.FARRELLY /I.HOVELL
WITNESS: E.BATT

DRILLING CONTRACTOR: ACTO #7
LEGAL LOCATION:

OPERATOR: CRUSADER RES.
LEASE NAME: WONGA BINDA
WELL NO: 1
TEST NO: 2
TESTED INTERVAL: 1936.00 - 1998.00 ft

FIELD AREA: GIPPSLAND BASIN
COUNTY/LSD:
STATE/PROVINCE: VICTORIA
COUNTRY: AUSTRALIA

NOTICE: THIS REPORT IS BASED ON SOUND ENGINEERING PRACTICES, BUT BECAUSE OF VARIABLE WELL CONDITIONS AND OTHER INFORMATION WHICH MUST BE RELIED UPON HALLIBURTON MAKES NO WARRANTY, EXPRESS OR IMPLIED AS TO THE ACCURACY OF THE DATA OR OF ANY CALCULATIONS OR OPINIONS EXPRESSED HEREIN. YOU AGREE THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER DUE TO NEGLIGENCE OR OTHERWISE ARISING OUT OF OR IN CONNECTION WITH SUCH DATA, CALCULATIONS OR OPINIONS.

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SECTION 3: MEMORY GAUGE DATA

Gauge No.	63027	3.1
Gauge No.	62530	3.2

SUMMARY OF TEST

Lease Owner: CRUSADER RES.

Lease Name: WONGA BINDA

Well No.: 1

Test No.: 2

County/LSD:

State/Province: VICTORIA

Country: AUSTRALIA

Formation Tested: TRARALGON

Hole Temp: 82.00 F

Total Depth: 1998.00 ft

Net Pay: 10.00 ft

Gross Tested Interval: 1936.00 - 1998.00 ft

Perforated Interval (ft):

COVERY:

300 ft WATER CUSHION

249 ft RAT HOLE MUD

REMARKS:

TEST PERFORMED WITH BAKER HYDROFLATE
TEST STRING.

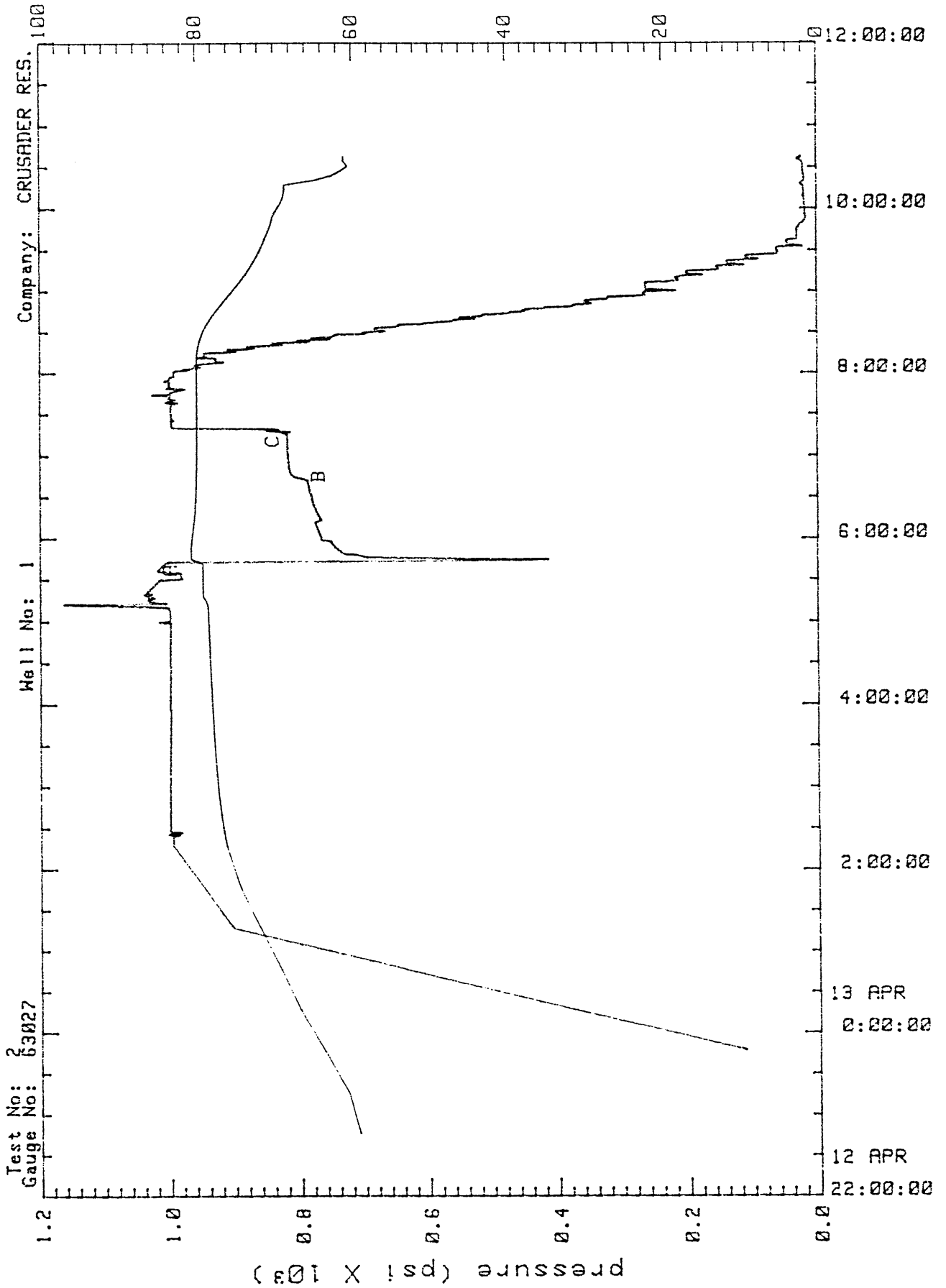
TEST PERIOD SUMMARY

Gauge No.: 63027 Depth: 1915.60 ft Blanked off: No

ID	PERIOD	DESCRIPTION	PRESSURE (psi)	DURATION (min)
A	1	Start Draw-down	1003.75	
B		End Draw-down	788.75	59.52
B	2	Start Build-up	788.75	
C		End Build-up	820.00	33.60

NOTE: for Pressure vs. Time Plot, see next page.

Pressure/Temperature History



TEST AND FORMATION DATA

Formation Tested: TRARALGON
 All Depths Measured From: K.B.
 Elevation: 96.80 ft
 Total Depth: 1998.00 ft
 Net Pay: 10.00 ft
 Hole or Casing Size: 8.500 in
 Gross Tested Interval: 1936.00 - 1998.00 ft
 Perforated Interval (ft):

HOLE FLUID

Type: MUD
 Weight: 9.40 lb/gal
 Viscosity: 49 seconds

HOLE TEMPERATURE

Depth: 1908.60 ft
 Estimated: 0.00 F
 Actual: 82.00 F

HYDROCARBON PROPERTIES

Oil Gravity (API): 0.0 @ 60 F
 Gas/Oil ratio (ScF/STB): 0.0
 Gas Gravity (SG): 0.00

CUSHION DATA

TYPE	AMOUNT	WEIGHT
WATER	300 FT	8.34 PPG

FLUID PROPERTIES FOR RECOVERED MUD AND WATER

SOURCE	RESISTIVITY	CHLORIDES	SG	PH
	@ F	PPM		
	@ F	PPM		
	@ F	PPM		
	@ F	PPM		
	@ F	PPM		
	@ F	PPM		

SAMPLER DATA


Surface Pressure: 0 psi
 Volume of Gas: 0 cc
 Volume of Oil: 0 cc
 Volume of Water: 0 cc
 Volume of Mud: 0 cc
 Total Liquids: 0 cc

REMARKS:

RATE HISTORY TABLE

Period No	Test Type	j	Prod Rate q(j) (bbl/d)	Duration (hrs)	Cum. Time t(j) (hrs)
		0	0.0	0.00	0.00
1	DD	1		0.99	0.99
2	BU	2	0.0	0.56	1.55
3	DD	3		1.64	3.19

TEST STRING CONFIGURATION

	O.D. (in)	I.D. (in)	LENGTH (ft)	DEPTH (ft)
 ELECTRONIC GAUGE RUNNING CASE...	5.000	1.000	7.950	1908.60
ELECTRONIC GAUGE RUNNING CASE...	5.000	1.000	7.950	1915.60
TOTAL DEPTH				1998.00

Date: 13-APR-88
Test No: 2

Ticket No: 330039

Page No: 1.7.1

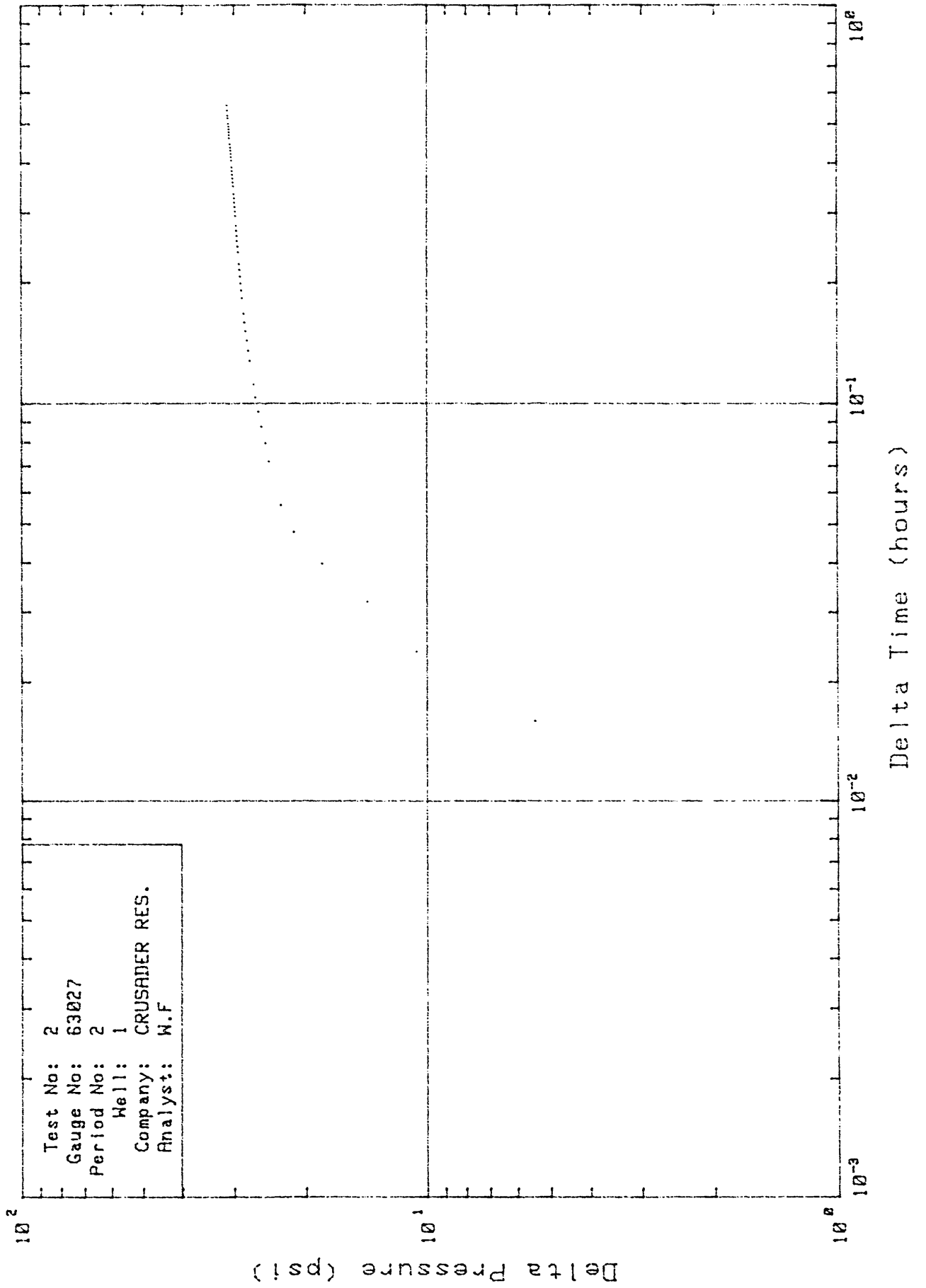
OPERATOR JOB LOG

Type of Flow Measuring Device: 1/2 " CHOKE

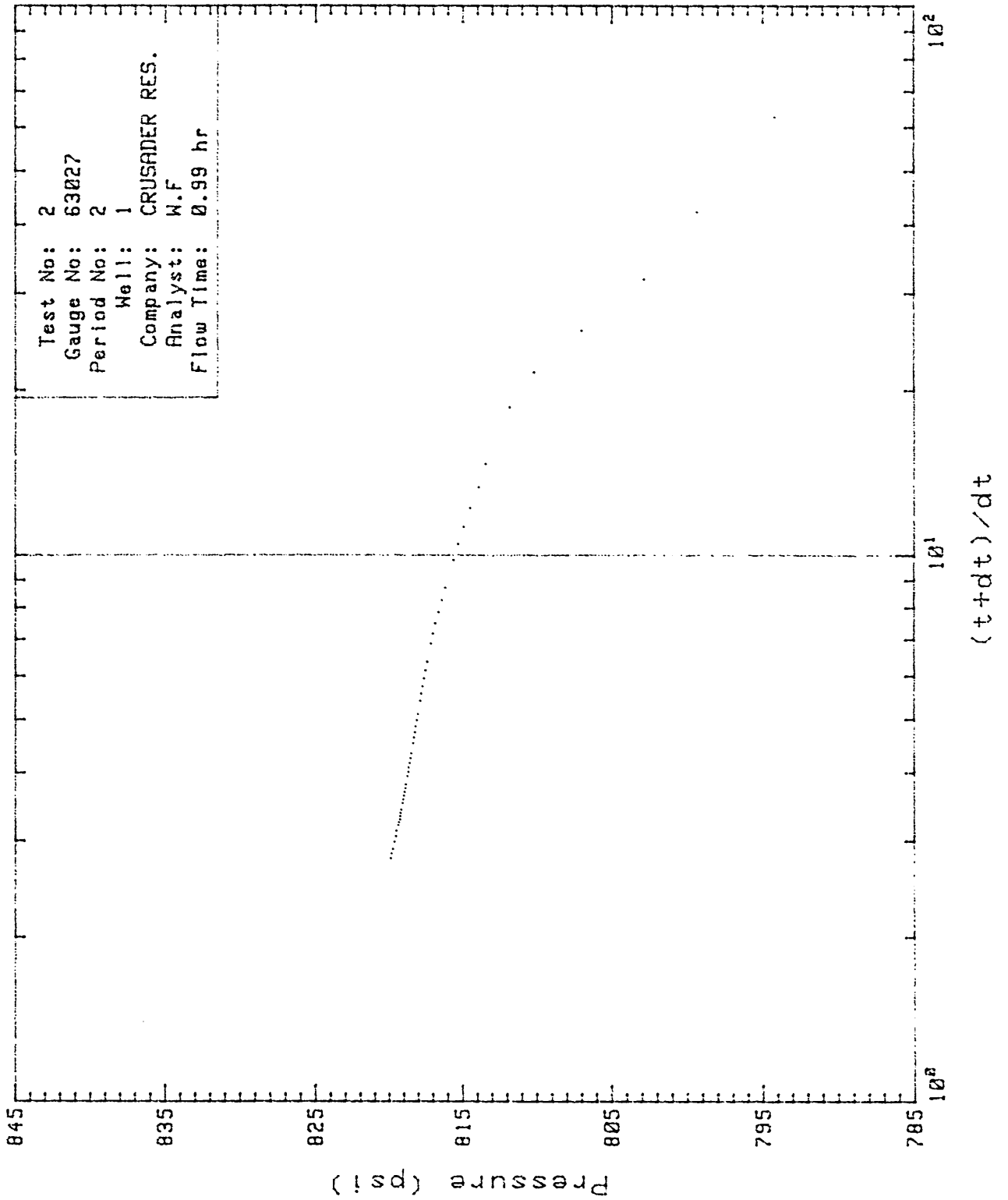
TIME HH:MM:SS	CHOKE SIZE (in)	SURFACE PRESSURE (psi)	GAS RATE (MCF/D)	LIQUID RATE (bbl/d)	REMARKS

12-APR-88					
22:45:00	32/64				MAKE UP GAUGE CARRIERS
13-APR-88					
05:30:00	32/64				INFLATE PACKER
05:43:00	32/64				TOOL OPEN STRONG BLOW
05:46:46	32/64				BLOW DECEASED TO DEAD
06:43:00	32/64				TOOL CLOSED
07:20:00	32/64				PULL FREE BYPASS OPEN
11:00:00	32/64				TEST TOOLS OUT OF HOLE

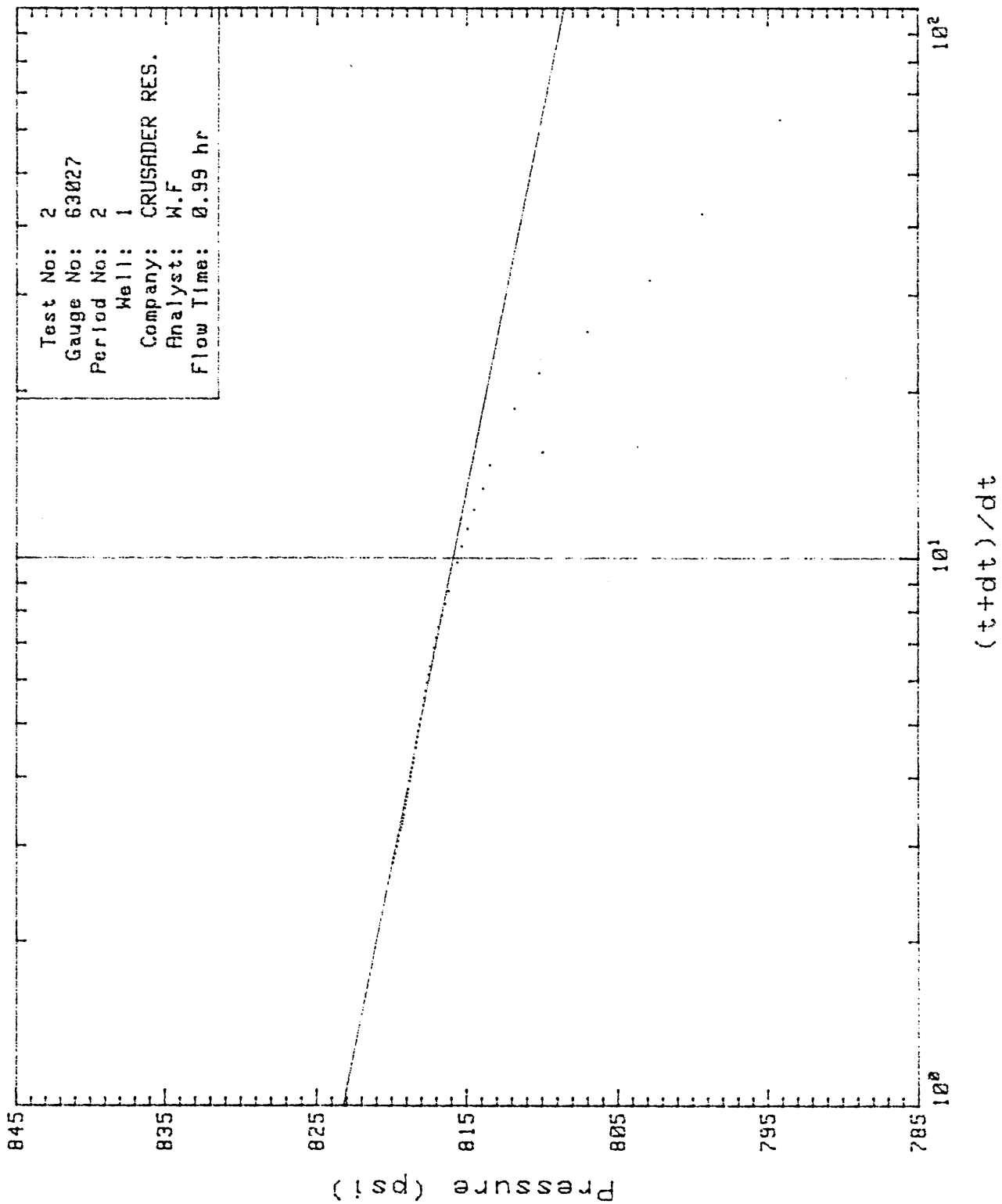
LOG-LOG PLOT



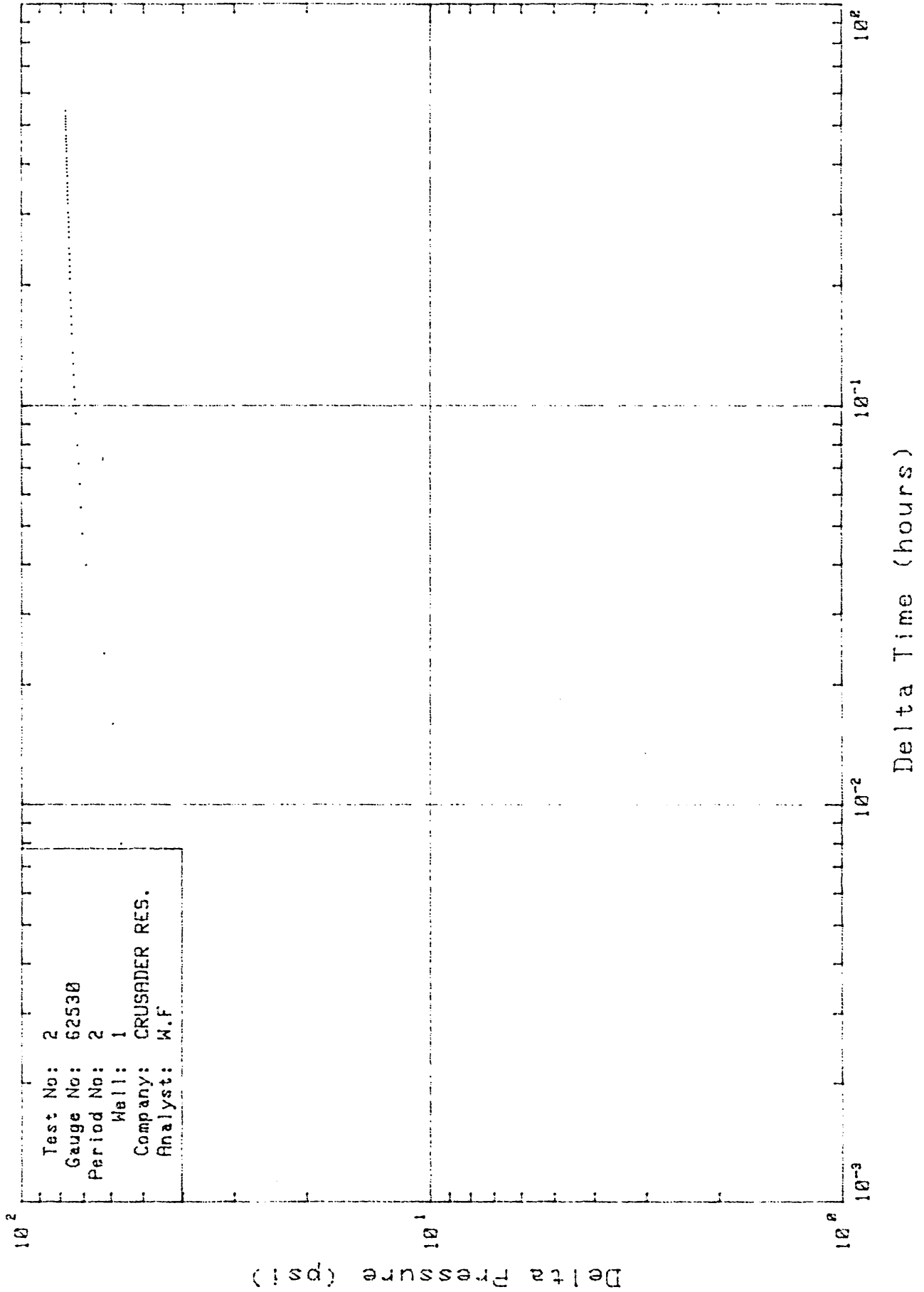
HURNER PLOT



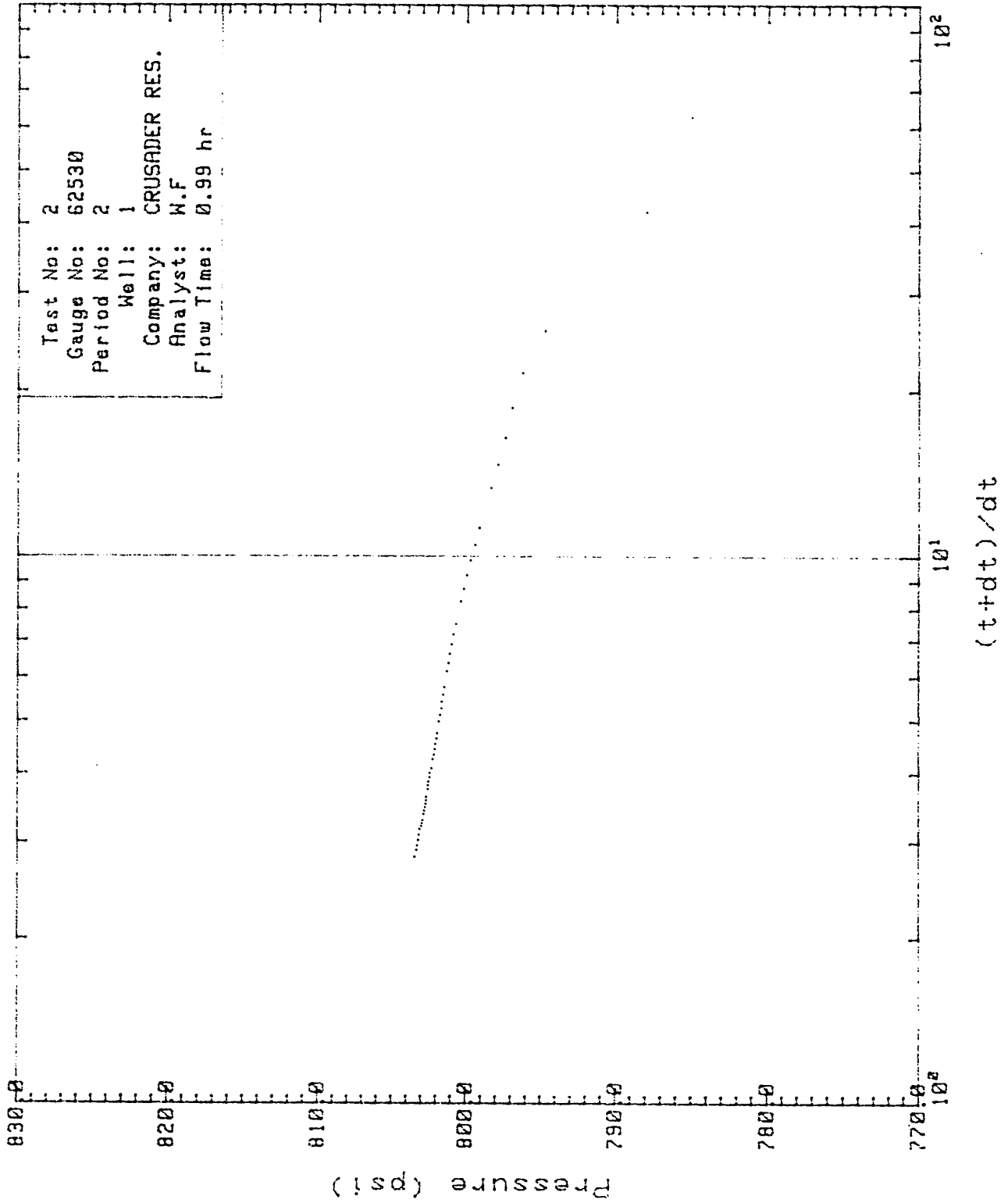
HORNER PLOT



LOG-LOG PLOT



HORNER PLOT



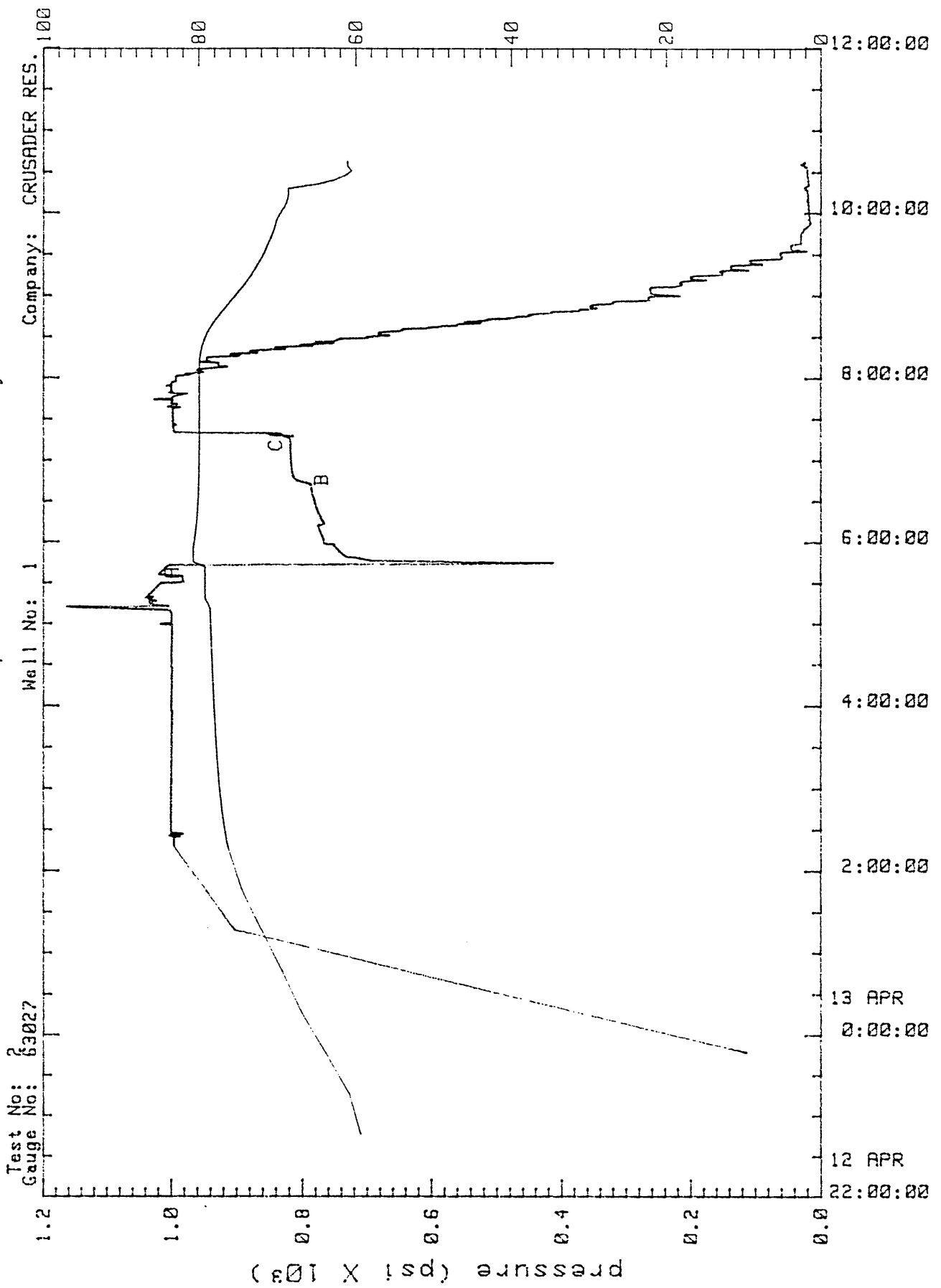
TEST PERIOD SUMMARY

Gauge No.: 63027 Depth: 1915.60 ft Blanked off: No

ID	PERIOD	DESCRIPTION	PRESSURE (psi)	DURATION (min)
A	1	Start Draw-down	1003.75	
B		End Draw-down	788.75	59.52
B	2	Start Build-up	788.75	
C		End Build-up	820.00	33.60

NOTE: for Pressure vs. Time Plot, see next page.

Pressure/Temperature History



PRESSURE VS TIME

MC gauge no.: 63027

Gauge Depth: 1915.60 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				Data Print Frequency: 2
22:45:00				MAKE UP GAUGE CARRIERS
23:17:10			60.7	
13-APR-88				
00:17:10			66.8	
01:17:10		903.779	71.8	
02:17:10			76.1	
02:18:08		996.361	76.2	
02:19:05		996.252	76.2	
02:20:03		996.213	76.2	
02:21:00			76.3	
02:21:58		996.180	76.3	
02:22:56		996.163	76.3	
02:23:53		996.170	76.4	
02:24:51		996.177	76.4	
02:25:48		1004.727	76.4	
02:26:46		1000.051	76.5	
02:27:44			76.5	
02:28:41		1000.895	76.5	
02:29:39		1000.950	76.6	
02:30:36		1000.960	76.6	
02:31:34		1000.970	76.6	
02:32:32		1000.981	76.6	
02:33:29		1000.968	76.7	
02:34:27			76.7	
02:35:24		1000.921	76.7	
02:36:22		1000.909	76.7	
02:37:20		1000.874	76.8	
02:38:17		1000.840	76.8	
02:39:15		1000.760	76.8	
02:40:12		1000.910	76.8	
02:41:10			76.9	
02:42:08		1000.865	76.9	
02:43:05		1000.855	76.9	
02:44:03		1000.798	76.9	
02:45:00		1000.765	77.0	
02:45:58		1000.778	77.0	
02:46:56		1000.768	77.0	
02:47:53			77.0	
02:48:51		1000.726	77.0	
02:49:48		1000.670	77.1	
02:50:46		1000.615	77.1	
02:51:44		1000.606	77.1	
02:52:41		1000.597	77.1	
02:53:39		1000.543	77.1	
02:54:36			77.2	
02:55:34		1000.503	77.2	

PRESSURE VS TIME

RC gauge no.: 63027

Gauge Depth: 1915.60 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	2
02:56:32		1000.494	77.2	
02:57:29		1000.463	77.2	
02:58:27		1000.478	77.2	
02:59:24		1000.424	77.2	
03:00:22		1000.416	77.3	
03:01:20			77.3	
03:02:17		1000.355	77.3	
03:03:15		1000.325	77.3	
03:04:12		1000.294	77.3	
03:05:10		1000.287	77.3	
03:06:08		1000.280	77.4	
03:07:05		1000.250	77.4	
03:08:03			77.4	
03:09:00		1000.236	77.4	
03:09:58		1000.207	77.4	
03:10:56		1000.223	77.4	
03:11:53		1000.171	77.4	
03:12:51		1000.164	77.5	
03:13:48		1000.158	77.5	
03:14:46			77.5	
03:15:44		1000.099	77.5	
03:16:41		1000.093	77.5	
03:17:39		1000.042	77.5	
03:18:36		1000.036	77.5	
03:19:34		999.984	77.5	
03:20:32		999.955	77.6	
03:21:29			77.6	
03:22:27		999.920	77.6	
03:23:24		999.938	77.6	
03:24:22		999.863	77.6	
03:25:20		999.835	77.6	
03:26:17		999.806	77.6	
03:27:15		999.778	77.6	
03:28:12			77.7	
03:29:10		999.744	77.7	
03:30:08		999.739	77.7	
03:31:05		999.711	77.7	
03:32:03		999.683	77.7	
03:33:00		999.655	77.7	
03:33:58		999.627	77.7	
03:34:56			77.7	
03:35:53		999.571	77.7	
03:36:51		999.567	77.8	
03:37:48		999.539	77.8	
03:38:46		999.489	77.8	
03:39:44		999.484	77.8	

PRESSURE VS TIME

CNC gauge no.: 63027

Gauge Depth: 1915.60 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	2
03:40:41		999.456	77.8	
03:41:39			77.8	
03:42:36		999.401	77.8	
03:43:34		999.373	77.8	
03:44:32		999.346	77.8	
03:45:29		999.318	77.8	
03:46:27		999.291	77.8	
03:47:24		999.264	77.9	
03:48:22			77.9	
03:49:20		999.255	77.9	
03:50:17		999.205	77.9	
03:51:15		999.155	77.9	
03:52:12		999.151	77.9	
03:53:10		999.124	77.9	
03:54:08		999.074	77.9	
03:55:05			77.9	
03:56:03		998.973	77.9	
03:57:00		1000.484	77.9	
03:57:58		1000.503	78.0	
03:58:56		1000.430	78.0	
03:59:53		1000.380	78.0	
04:00:51		1000.330	78.0	
04:01:48			78.0	
04:02:46		1000.253	78.0	
04:03:44		1000.202	78.0	
04:04:41		1000.175	78.0	
04:05:39		1000.102	78.0	
04:06:36		1000.053	78.0	
04:07:34		1000.026	78.0	
04:08:32			78.1	
04:09:29		999.927	78.1	
04:10:27		999.877	78.1	
04:11:24		999.827	78.1	
04:12:22		999.800	78.1	
04:13:20		999.750	78.1	
04:14:17		999.654	78.1	
04:15:15			78.1	
04:16:12		999.601	78.1	
04:17:10		999.552	78.1	
04:18:08		999.548	78.1	
04:19:05		999.476	78.1	
04:20:03		999.426	78.2	
04:21:00		999.377	78.2	
04:21:58			78.2	
04:22:56		999.278	78.2	
04:23:53		999.229	78.2	

PRESSURE VS TIME

RC gauge no.: 63027

Gauge Depth: 1915.60 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	2
04:24:51		999.157	78.2	
04:25:48		999.131	78.2	
04:26:46		999.128	78.2	
04:27:44		999.102	78.2	
04:28:41			78.2	
04:29:39		1000.312	78.2	
04:30:36		1000.285	78.2	
04:31:34		1000.282	78.2	
04:32:32		1000.163	78.2	
04:33:29		1000.091	78.3	
04:34:27		1000.064	78.3	
04:35:24			78.3	
04:36:22		999.965	78.3	
04:37:20		999.939	78.3	
04:38:17		999.890	78.3	
04:39:15		999.841	78.3	
04:40:12		999.815	78.3	
04:41:10		999.766	78.3	
04:42:08			78.3	
04:43:05		999.691	78.3	
04:44:03		999.642	78.3	
04:45:00		999.593	78.3	
04:45:58		999.567	78.3	
04:46:56		999.541	78.3	
04:47:53		999.469	78.4	
04:48:51			78.4	
04:49:48		999.394	78.4	
04:50:46		999.368	78.4	
04:51:44		999.343	78.4	
04:52:41		999.294	78.4	
04:53:39		999.245	78.4	
04:54:36		999.220	78.4	
04:55:34			78.4	
04:56:32		999.146	78.4	
04:57:29		999.097	78.4	
04:58:27		999.048	78.4	
04:59:24		999.022	78.4	
05:00:22		1000.717	78.4	
05:01:20		999.842	78.4	
05:02:17			78.4	
05:03:15		999.882	78.5	
05:04:12		999.765	78.5	
05:05:10		1000.152	78.5	
05:06:08		999.828	78.5	
05:07:05		999.779	78.5	
05:08:03		1000.718	78.5	

PRESSURE VS TIME

MC gauge no.: 63027
Memory Recorder No.: 61771

Gauge Depth: 1915.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency: 2	
05:09:00			78.5	
05:09:58		1002.040	78.5	
05:10:56		1030.022	78.5	
05:11:53		1116.158	78.5	
05:12:51		1164.774	78.6	
05:13:48		1022.428	78.6	
05:14:46		1030.837	78.7	
05:15:44			78.8	
05:16:41		1029.769	78.9	
05:17:39		1027.281	79.0	
05:18:36		1031.577	79.1	
05:19:34		1040.176	79.1	
05:20:32		1034.583	79.1	
05:21:29		1035.616	79.2	
05:22:27			79.2	
05:23:24		1030.506	79.2	
05:24:22		1028.229	79.2	
05:25:20		1026.067	79.2	
05:26:17		1024.021	79.2	
05:27:15		1022.021	79.2	
05:28:12		1020.113	79.2	
05:29:10			79.2	
05:30:00				INFLATE PACKER
05:30:08		1016.552	79.2	
05:31:05		980.857	79.2	
05:32:03		982.853	79.2	
05:33:00		983.266	79.2	
05:33:58		983.655	79.2	
05:34:56		983.449	79.2	
05:35:53			79.2	
05:36:51		1019.793	79.2	
05:37:48		1017.196	79.2	
05:38:46		1014.968	79.2	
05:39:44		1012.830	79.2	
05:40:41		1010.623	79.2	
05:41:39		1008.509	79.2	
05:42:36			79.2	
05:43:00				TOOL OPEN STRONG BLOW

PRESSURE VS TIME

RC gauge no.: 63027

Gauge Depth: 1915.60 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency: 1		
		*** Start of Period 1 ***		
05:43:05	0.0	1003.750	79.4	
05:43:34	0.5	757.115	79.6	
05:44:03	1.0	541.552	79.8	
05:44:32	1.4	457.606	80.0	
05:45:00	1.9	412.196	80.2	
05:45:29	2.4	507.490	80.4	
05:45:58	2.9		80.6	
05:46:27	3.4	695.929	80.6	
05:46:46				BLOW DECEASED TO DEAD
05:46:56	3.8	700.102	80.6	
05:47:24	4.3	707.369	80.6	
05:47:53	4.8	711.477	80.6	
05:48:22	5.3	713.959	80.7	
05:48:51	5.8	732.717	80.7	
05:49:20	6.2		80.7	
05:49:48	6.7	735.180	80.7	
05:50:17	7.2	736.583	80.7	
05:50:46	7.7	737.896	80.7	
05:51:15	8.2	739.164	80.7	
05:51:44	8.6	740.386	80.7	
05:52:12	9.1	741.609	80.7	
05:52:41	9.6		80.7	
05:53:10	10.1	743.831	80.6	
05:53:39	10.6	744.944	80.6	
05:54:08	11.0	745.966	80.6	
05:54:36	11.5	746.988	80.6	
05:55:05	12.0	747.943	80.6	
05:55:34	12.5	748.761	80.6	
05:56:03	13.0		80.6	
05:56:32	13.4	750.581	80.6	
05:57:00	13.9	751.492	80.6	
05:57:29	14.4	752.334	80.6	
05:57:58	14.9	753.154	80.5	
05:58:27	15.4	751.371	80.5	
05:58:56	15.8	767.412	80.5	
05:59:24	16.3		80.5	
05:59:53	16.8	767.399	80.5	
06:00:22	17.3	767.631	80.5	
06:00:51	17.8	767.886	80.5	
06:01:20	18.2	768.231	80.5	
06:01:48	18.7	768.598	80.5	
06:02:17	19.2	768.943	80.4	
06:02:46	19.7		80.4	
06:03:15	20.2	769.769	80.4	
06:03:44	20.6	770.227	80.4	

PRESSURE VS TIME

C gauge no.: 63027
Memory Recorder No.: 61771

Gauge Depth: 1915.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	1
06:04:12	21.1	770.663	80.4	
06:04:41	21.6	771.076	80.4	
06:05:10	22.1	771.534	80.4	
06:05:39	22.6	771.970	80.4	
06:06:08	23.0		80.4	
06:06:36	23.5	772.863	80.3	
06:07:05	24.0	773.298	80.3	
06:07:34	24.5	773.688	80.3	
06:08:03	25.0	774.123	80.3	
06:08:32	25.4	774.150	80.3	
06:09:00	25.9	774.631	80.3	
06:09:29	26.4		80.3	
06:09:58	26.9	775.524	80.3	
06:10:27	27.4	775.913	80.3	
06:10:56	27.8	776.348	80.3	
06:11:24	28.3	776.737	80.2	
06:11:53	28.8	777.127	80.2	
06:12:22	29.3	777.494	80.2	
06:12:51	29.8		80.2	
06:13:20	30.2	767.233	80.2	
06:13:48	30.7	767.758	80.2	
06:14:17	31.2	768.351	80.2	
06:14:46	31.7	768.989	80.2	
06:15:15	32.2	769.605	80.2	
06:15:44	32.6	770.243	80.2	
06:16:12	33.1		80.2	
06:16:41	33.6	771.406	80.2	
06:17:10	34.1	771.863	80.1	
06:17:39	34.6	772.410	80.1	
06:18:08	35.0	772.935	80.1	
06:18:36	35.5	773.505	80.1	
06:19:05	36.0	774.052	80.1	
06:19:34	36.5		80.1	
06:20:03	37.0	775.033	80.1	
06:20:32	37.4	775.534	80.1	
06:21:00	37.9	776.013	80.1	
06:21:29	38.4	776.469	80.1	
06:21:58	38.9	776.880	80.1	
06:22:27	39.4	777.313	80.1	
06:22:56	39.8		80.1	
06:23:24	40.3	778.134	80.1	
06:23:53	40.8	778.545	80.1	
06:24:22	41.3	778.933	80.1	
06:24:51	41.8	779.320	80.0	
06:25:20	42.2	779.731	80.0	
06:25:48	42.7	780.096	80.0	

PRESSURE VS TIME

RC gauge no.: 63027
Memory Recorder No.: 61771

Gauge Depth: 1915.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency:	1	
06:26:17	43.2		80.0	
06:26:46	43.7	780.803	80.0	
06:27:15	44.2	781.168	80.0	
06:27:44	44.6	781.510	80.0	
06:28:12	45.1	781.807	80.0	
06:28:41	45.6	781.990	80.0	
06:29:10	46.1	781.675	80.0	
06:29:39	46.6		80.0	
06:30:08	47.0	782.245	80.0	
06:30:36	47.5	782.633	80.0	
06:31:05	48.0	782.884	80.0	
06:31:34	48.5	783.226	80.0	
06:32:03	49.0	783.523	80.0	
06:32:32	49.4	783.842	80.0	
06:33:00	49.9		80.0	
06:33:29	50.4	784.458	80.0	
06:33:58	50.9	784.731	80.0	
06:34:27	51.4	785.119	80.0	
06:34:56	51.8	785.392	80.0	
06:35:24	52.3	785.621	80.0	
06:35:53	52.8	785.894	80.0	
06:36:22	53.3		80.0	
06:36:51	53.8	786.328	79.9	
06:37:20	54.2	786.534	79.9	
06:37:48	54.7	786.739	79.9	
06:38:17	55.2	786.922	79.9	
06:38:46	55.7	787.082	79.9	
06:39:15	56.2	787.287	79.9	
06:39:44	56.6		79.9	
06:40:12	57.1	787.630	79.9	
06:40:41	57.6	787.835	79.9	
06:41:10	58.1	788.109	79.9	
06:41:39	58.6	788.314	79.9	
06:42:08	59.0	788.543	79.9	
06:42:36	59.5	788.748	79.9	
06:43:00				

TOOL CLOSED

*** End of Period 1 ***

PRESSURE VS TIME

Gauge no.: 63027

Gauge Depth: 1915.60 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency: 1		
		*** Start of Period 2 ***		
06:43:05	0.5		79.9	
06:43:34	1.0	794.195	79.9	
06:44:03	1.4	799.394	79.9	
06:44:32	1.9	802.890	79.9	
06:45:00	2.4	807.046	79.9	
06:45:29	2.9	810.226	79.9	
06:45:58	3.4	811.862	79.9	
06:46:27	3.8		79.9	
06:46:56	4.3	813.476	79.9	
06:47:24	4.8	813.954	79.9	
06:47:53	5.3	814.546	79.9	
06:48:22	5.8	814.979	79.9	
06:48:51	6.2	815.366	79.9	
06:49:20	6.7	815.662	79.9	
06:49:48	7.2		79.9	
06:50:17	7.7	816.232	79.9	
06:50:46	8.2	816.483	79.9	
06:51:15	8.6	816.688	79.9	
06:51:44	9.1	816.916	79.9	
06:52:12	9.6	817.076	79.9	
06:52:41	10.1	817.213	79.9	
06:53:10	10.6		79.9	
06:53:39	11.0	817.464	79.9	
06:54:08	11.5	817.579	79.9	
06:54:36	12.0	817.693	79.9	
06:55:05	12.5	817.785	79.9	
06:55:34	13.0	817.876	79.9	
06:56:03	13.4	817.945	79.9	
06:56:32	13.9		79.9	
06:57:00	14.4	818.105	79.9	
06:57:29	14.9	818.174	79.9	
06:57:58	15.4	818.265	79.9	
06:58:27	15.8	818.311	79.9	
06:58:56	16.3	818.380	79.9	
06:59:24	16.8	818.425	79.9	
06:59:53	17.3		79.9	
07:00:22	17.8	818.562	79.9	
07:00:51	18.2	818.608	79.9	
07:01:20	18.7	818.676	79.9	
07:01:48	19.2	818.745	79.9	
07:02:17	19.7	818.768	79.9	
07:02:46	20.2	818.836	79.9	
07:03:15	20.6		79.9	
07:03:44	21.1	818.928	79.9	
07:04:12	21.6	818.974	79.9	

PRESSURE VS TIME

RC gauge no.: 63027

Gauge Depth: 1915.60 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency:	1	
07:04:41	22.1	819.019	79.9	
07:05:10	22.6	819.065	79.9	
07:05:39	23.0	819.111	79.9	
07:06:08	23.5	819.157	79.9	
07:06:36	24.0		79.9	
07:07:05	24.5	819.248	79.9	
07:07:34	25.0	819.294	79.9	
07:08:03	25.4	819.317	79.9	
07:08:32	25.9	819.340	79.9	
07:09:00	26.4	819.409	79.9	
07:09:29	26.9	819.455	79.8	
07:09:58	27.4		79.8	
07:10:27	27.8	819.592	79.8	
07:10:56	28.3	819.592	79.8	
07:11:24	28.8	819.615	79.8	
07:11:53	29.3	819.660	79.8	
07:12:22	29.8	819.706	79.8	
07:12:51	30.2	819.752	79.8	
07:13:20	30.7		79.8	
07:13:48	31.2	819.820	79.8	
07:14:17	31.7	819.865	79.8	
07:14:46	32.2	819.911	79.8	
07:15:15	32.6	819.933	79.8	
07:15:44	33.1	819.956	79.8	
07:16:12	33.6	820.002	79.8	
		*** End of Period 2 ***		
		Data Print Frequency:	2	
07:16:41			79.8	
07:17:39		814.341	79.9	
07:18:36		849.726	79.9	
07:19:34		835.819	79.9	
07:20:00				
07:20:32		994.708	79.9	PULL FREE BYPASS OPEN
07:21:29		997.506	79.9	
07:22:27		996.815	79.9	
07:23:24			79.9	
07:24:22		998.374	79.9	
07:25:20		997.134	79.9	
07:26:17		998.879	79.9	
07:27:15		995.551	79.9	
07:28:12		998.420	79.9	
07:29:10		998.926	79.9	
07:30:08			79.9	
07:31:05		998.720	79.9	
07:32:03		998.996	79.9	
07:33:00		998.881	79.9	

PRESSURE VS TIME

C gauge no.: 63027
 Memory Recorder No.: 61771

Gauge Depth: 1915.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency:	2	
07:33:58		997.642	79.9	
07:34:56		999.042	79.9	
07:35:53		998.767	79.9	
07:36:51			79.9	
07:37:48		999.112	79.9	
07:38:46		987.065	79.9	
07:39:44		997.896	79.9	
07:40:41		999.711	79.9	
07:41:39		1001.778	79.9	
07:42:36		999.231	79.9	
07:43:34			79.9	
07:44:32		1028.226	79.9	
07:45:29		999.462	79.9	
07:46:27		998.360	79.9	
07:47:24		991.360	79.9	
07:48:22		982.804	79.9	
07:49:20		1005.661	79.9	
07:50:17			79.9	
07:51:15		999.990	79.9	
07:52:12		1000.885	79.9	
07:53:10		1000.448	79.9	
07:54:08		1000.701	79.9	
07:55:05		999.989	79.9	
07:56:03		1000.747	79.9	
07:57:00			79.9	
07:57:58		993.080	79.9	
07:58:56		993.769	79.9	
07:59:53		993.792	79.9	
08:00:51		993.884	79.9	
08:01:48		993.884	79.9	
08:02:46		973.494	79.9	
08:03:44			79.9	
08:04:41		951.822	79.9	
08:05:39		961.464	79.9	
08:06:36		961.395	79.9	
08:07:34		939.829	79.9	
08:08:32		914.886	79.9	
08:09:29		928.328	79.9	
08:10:27			79.9	
08:11:24		928.082	79.8	
08:12:22		942.153	79.8	
08:13:20		946.344	79.8	
08:14:17		946.214	79.8	
08:15:15		946.087	79.8	
08:16:12		895.585	79.8	
08:17:10			79.7	

PRESSURE VS TIME

C gauge no.: 63027
Memory Recorder No.: 61771

Gauge Depth: 1915.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency: 2		
08:18:08		878.956	79.7	
08:19:05		879.838	79.7	
08:20:03		879.989	79.6	
08:21:00		825.382	79.6	
08:21:58		841.594	79.6	
08:22:56		810.737	79.5	
08:23:53			79.5	
08:24:51		774.673	79.4	
08:25:48		780.591	79.4	
08:26:46		751.814	79.3	
08:27:44		747.040	79.3	
08:28:41		743.244	79.2	
08:29:39		702.922	79.1	
08:30:36			79.1	
08:31:34		679.811	79.0	
08:32:32		683.229	78.9	
08:33:29		683.151	78.8	
08:34:27		645.857	78.8	
08:35:24		647.770	78.7	
08:36:22		607.859	78.6	
08:37:20			78.5	
08:38:17		561.008	78.3	
08:39:15		560.385	78.2	
08:40:12		524.475	78.1	
08:41:10		550.857	78.0	
08:42:08		519.373	77.9	
08:43:05		514.734	77.8	
08:44:03			77.6	
08:45:00		471.846	77.5	
08:45:58		448.006	77.4	
08:46:56		448.932	77.2	
08:47:53		417.234	77.1	
08:48:51		385.949	77.0	
08:49:48		373.526	76.8	
08:50:46			76.7	
08:51:44		351.141	76.5	
08:52:41		355.629	76.4	
08:53:39		355.579	76.3	
08:54:36		320.515	76.1	
08:55:34		320.334	76.0	
08:56:32		291.936	75.8	
08:57:29			75.7	
08:58:27		266.685	75.5	
08:59:24		266.615	75.4	
09:00:22		216.323	75.3	
09:01:20		249.914	75.1	

PRESSURE VS TIME

C gauge no.: 63027

Gauge Depth: 1915.60 ft

Memory Recorder No.: 61771

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS
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13-APR-88 Data Print Frequency: 2

09:02:17		263.492	75.0	
09:03:15		263.485	74.8	
09:04:12			74.7	
09:05:10		263.913	74.6	
09:06:08		263.929	74.4	
09:07:05		232.057	74.3	
09:08:03		213.853	74.2	
09:09:00		214.194	74.0	
09:09:58		217.610	73.9	
09:10:56			73.8	
09:11:53		174.798	73.7	
09:12:51		200.860	73.5	
09:13:48		201.109	73.4	
09:14:46		201.181	73.3	
09:15:44		151.740	73.2	
09:16:41		151.307	73.1	
09:17:39			73.0	
09:18:36		154.443	72.9	
09:19:34		125.901	72.8	
09:20:32		138.167	72.6	
09:21:29		138.583	72.5	
09:22:27		138.692	72.4	
09:23:24		88.723	72.3	
09:24:22			72.2	
09:25:20		108.772	72.2	
09:26:17		108.857	72.1	
09:27:15		59.907	72.0	
09:28:12		59.271	71.9	
09:29:10		59.222	71.8	
09:30:08		61.176	71.7	
09:31:05			71.6	
09:32:03		61.681	71.5	
09:33:00		20.195	71.5	
09:33:58		44.377	71.4	
09:34:56		45.562	71.3	
09:35:53		45.573	71.2	
09:36:51		45.845	71.2	
09:37:48			71.1	
09:38:46		29.775	71.0	
09:39:44		30.220	70.9	
09:40:41		30.187	70.9	
09:41:39		30.000	70.8	
09:42:36		30.204	70.7	
09:43:34		30.299	70.7	
09:44:32			70.6	
09:45:29		30.377	70.5	

PRESSURE VS TIME

RC gauge no.: 63027
 Memory Recorder No.: 61771

Gauge Depth: 1915.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	2
09:46:27		28.425	70.5	
09:47:24		26.170	70.4	
09:48:22		25.935	70.3	
09:49:20		24.133	70.3	
09:50:17		20.290	70.2	
09:51:15			70.2	
09:52:12		16.421	70.1	
09:53:10		14.919	70.1	
09:54:08		15.436	70.0	
09:55:05		16.373	70.0	
09:56:03		18.750	69.9	
09:57:00		16.784	69.8	
09:57:58			69.8	
09:58:56		17.426	69.7	
09:59:53		17.689	69.6	
10:00:51		17.887	69.5	
10:01:48		18.019	69.4	
10:02:46		18.152	69.2	
10:03:44		18.306	69.1	
10:04:41			69.0	
10:05:39		18.517	69.0	
10:06:36		18.508	68.9	
10:07:34		18.738	68.8	
10:08:32		18.810	68.7	
10:09:29		20.982	68.7	
10:10:27		18.809	68.6	
10:11:24			68.6	
10:12:22		19.512	68.6	
10:13:20		19.652	68.5	
10:14:17		19.856	68.5	
10:15:15		20.469	68.5	
10:16:12		20.556	68.5	
10:17:10		20.316	68.5	
10:18:08			68.5	
10:19:05		23.637	67.4	
10:20:03		18.444	66.4	
10:21:00		17.514	65.3	
10:21:58		18.467	64.4	
10:22:56		19.304	63.8	
10:23:53		19.012	63.1	
10:24:51			62.5	
10:25:48		19.941	62.1	
10:26:46		20.140	61.8	
10:27:44		20.753	61.5	
10:28:41		20.624	61.2	
10:29:39		20.516	60.9	

Date: 13-APR-88

Ticket No: 330039

Page No: 3.1.15

PRESSURE VS TIME

RC gauge no.: 63027
Memory Recorder No.: 61771

Gauge Depth: 1915.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88				
				Data Print Frequency: 2
10:30:36		20.798	60.7	
10:31:34			60.5	
10:32:32		21.267	60.6	
10:33:29		21.257	60.8	
10:34:27		22.768	61.0	
10:35:24		29.100	61.0	
10:36:22		30.253	61.0	
10:37:20		23.883	61.0	
10:38:17			61.0	
11:00:00				TEST TOOLS OUT OF HOLE

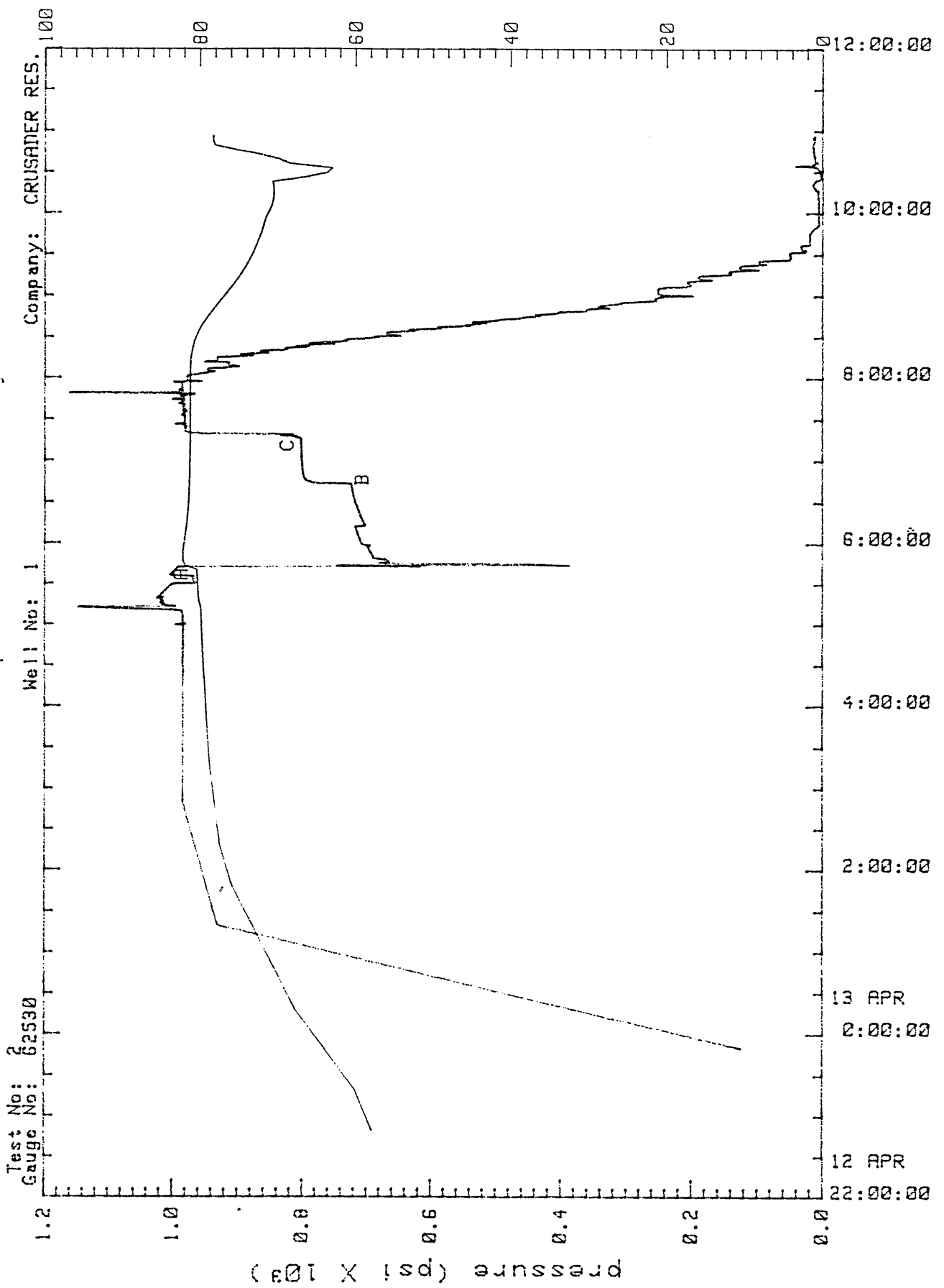
TEST PERIOD SUMMARY

Gauge No.: 62530 Depth: 1908.60 ft Blanked off: No

ID	PERIOD	DESCRIPTION	PRESSURE (psi)	DURATION (min)
A	1	Start Draw-down	991.89	
B		End Draw-down	725.43	60.48
B	2	Start Build-up	725.43	
C		End Build-up	803.47	33.12

NOTE: for Pressure vs. Time Plot, see next page.

Pressure/Temperature History



PRESSURE VS TIME

C gauge no.: 62530
Memory Recorder No.: 65478

Gauge Depth: 1908.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

12-APR-88				
22:45:00				
23:20:00			59.9	
13-APR-88				
00:20:00			67.8	
01:20:00		931.287	73.1	
02:20:00			77.4	
03:20:00			78.7	
04:20:00		984.180	79.4	
04:20:58		983.897	79.4	
04:21:55		983.865	79.4	
04:22:53		983.791	79.4	
04:23:50			79.4	
04:24:48		983.646	79.4	
04:25:46		983.657	79.5	
04:26:43		983.668	79.5	
04:27:41		983.596	79.5	
04:28:38		984.776	79.5	
04:29:36		984.828	79.5	
04:30:34			79.5	
04:31:31		984.764	79.5	
04:32:29		984.689	79.5	
04:33:26		984.656	79.5	
04:34:24		984.623	79.5	
04:35:22		984.548	79.6	
04:36:19		984.515	79.6	
04:37:17			79.6	
04:38:14		984.449	79.6	
04:39:12		984.415	79.6	
04:40:10		984.382	79.6	
04:41:07		984.307	79.6	
04:42:05		984.273	79.6	
04:43:02		984.239	79.6	
04:44:00			79.6	
04:44:58		984.171	79.6	
04:45:55		984.137	79.6	
04:46:53		984.102	79.6	
04:47:50		984.027	79.7	
04:48:48		983.993	79.7	
04:49:46		984.002	79.7	
04:50:43			79.7	
04:51:41		983.891	79.7	
04:52:38		983.897	79.7	
04:53:36		983.862	79.7	
04:54:34		983.827	79.7	
04:55:31		983.792	79.7	
04:56:29		983.716	79.7	

Data Print Frequency: 2
MAKE UP GAUGE CARRIERS

PRESSURE VS TIME

RC gauge no.: 62530

Gauge Depth: 1908.60 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency: 2	
04:57:26			79.7	
04:58:24		983.647	79.7	
04:59:22		983.612	79.7	
05:00:19		979.276	79.8	
05:01:17		984.753	79.8	
05:02:14		984.801	79.8	
05:03:12		984.598	79.8	
05:04:10			79.8	
05:05:07		984.820	79.8	
05:06:05		984.535	79.8	
05:07:02		984.792	79.8	
05:08:00		985.510	79.8	
05:08:58		986.353	79.8	
05:09:55		986.988	79.8	
05:10:53			79.8	
05:11:50		1109.406	79.8	
05:12:48		1147.890	79.9	
05:13:46		1007.645	79.9	
05:14:43		1016.750	79.9	
05:15:41		1014.043	80.0	
05:16:38		1014.513	80.0	
05:17:36			80.1	
05:18:34		1016.676	80.1	
05:19:31		1025.016	80.1	
05:20:29		1022.277	80.1	
05:21:26		1020.036	80.2	
05:22:24		1017.455	80.2	
05:23:22		1015.041	80.2	
05:24:19			80.2	
05:25:17		1010.672	80.2	
05:26:14		1008.673	80.2	
05:27:12		1006.633	80.2	
05:28:10		1004.802	80.2	
05:29:07		1002.969	80.2	
05:30:00				INFLATE PACKER
05:30:05		1000.718	80.2	
05:31:02			80.2	
05:32:00		967.991	80.2	
05:32:58		968.290	80.3	
05:33:55		968.631	80.3	
05:34:53		968.434	80.3	
05:35:50		968.159	80.3	
05:36:48		1004.301	80.3	
05:37:46			80.3	
05:38:43		999.648	80.3	
05:39:41		997.444	80.3	

Date: 13-APR-88

Ticket No: 330039

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PRESSURE VS TIME

C gauge no.: 62530
Memory Recorder No.: 65478

Gauge Depth: 1908.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88				
05:40:38		995.323	80.4	
05:41:36		993.443	80.6	

Data Print Frequency: 2

PRESSURE VS TIME

GRC gauge no.: 62530

Gauge Depth: 1908.60 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency: 1		
		*** Start of Period 1 ***		
05:42:34	0.0	991.886	81.0	
05:43:00				TOOL OPEN STRONG BLOW
05:43:02	0.5	616.619	81.2	
05:43:31	1.0	747.753	81.4	
05:44:00	1.4	385.852	81.6	
05:44:29	1.9		81.8	
05:44:58	2.4	441.857	81.9	
05:45:26	2.9	682.376	81.9	
05:45:55	3.4	667.660	82.0	
05:46:24	3.8	665.847	82.0	
05:46:46				BLOW DECEASED TO DEAD
05:46:53	4.3	666.308	82.1	
05:47:22	4.8	669.540	82.1	
05:47:50	5.3		82.2	
05:48:19	5.8	671.905	82.2	
05:48:48	6.2	690.354	82.2	
05:49:17	6.7	690.603	82.2	
05:49:46	7.2	690.853	82.2	
05:50:14	7.7	691.309	82.2	
05:50:43	8.2	691.806	82.2	
05:51:12	8.6		82.2	
05:51:41	9.1	692.835	82.2	
05:52:10	9.6	693.448	82.1	
05:52:38	10.1	694.104	82.1	
05:53:07	10.6	694.676	82.1	
05:53:36	11.0	695.248	82.1	
05:54:05	11.5	695.821	82.1	
05:54:34	12.0		82.1	
05:55:02	12.5	697.045	82.1	
05:55:31	13.0	697.779	82.1	
05:56:00	13.4	698.224	82.1	
05:56:29	13.9	698.710	82.1	
05:56:58	14.4	699.154	82.1	
05:57:26	14.9	699.599	82.0	
05:57:55	15.4		82.0	
05:58:24	15.8	695.230	82.0	
05:58:53	16.3	707.717	82.0	
05:59:22	16.8	708.491	82.0	
05:59:50	17.3	709.099	82.0	
06:00:19	17.8	709.666	82.0	
06:00:48	18.2	710.150	82.0	
06:01:17	18.7		81.9	
06:01:46	19.2	710.994	81.9	
06:02:14	19.7	711.436	81.9	
06:02:43	20.2	711.796	81.9	

PRESSURE VS TIME

RC gauge no.: 62530

Gauge Depth: 1908.60 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	1
06:03:12	20.6	712.156	81.9	
06:03:41	21.1	712.599	81.9	
06:04:10	21.6	712.959	81.9	
06:04:38	22.1		81.9	
06:05:07	22.6	713.680	81.8	
06:05:36	23.0	714.041	81.8	
06:06:05	23.5	714.402	81.8	
06:06:34	24.0	714.721	81.8	
06:07:02	24.5	715.124	81.8	
06:07:31	25.0	715.485	81.8	
06:08:00	25.4		81.8	
06:08:29	25.9	716.621	81.8	
06:08:58	26.4	716.941	81.7	
06:09:26	26.9	717.262	81.7	
06:09:55	27.4	717.541	81.7	
06:10:24	27.8	717.861	81.7	
06:10:53	28.3	718.140	81.7	
06:11:22	28.8		81.7	
06:11:50	29.3	718.780	81.7	
06:12:19	29.8	719.059	81.7	
06:12:48	30.2	700.955	81.7	
06:13:17	30.7	703.220	81.6	
06:13:46	31.2	703.912	81.6	
06:14:14	31.7	704.522	81.6	
06:14:43	32.2		81.6	
06:15:12	32.6	705.661	81.6	
06:15:41	33.1	706.150	81.6	
06:16:10	33.6	706.679	81.6	
06:16:38	34.1	707.375	81.6	
06:17:07	34.6	707.904	81.6	
06:17:36	35.0	708.434	81.6	
06:18:05	35.5		81.6	
06:18:34	36.0	709.370	81.5	
06:19:02	36.5	709.776	81.5	
06:19:31	37.0	710.224	81.5	
06:20:00	37.4	710.755	81.5	
06:20:29	37.9	711.161	81.5	
06:20:58	38.4	711.567	81.5	
06:21:26	38.9		81.5	
06:21:55	39.4	712.257	81.5	
06:22:24	39.8	712.664	81.5	
06:22:53	40.3	713.071	81.5	
06:23:22	40.8	713.437	81.5	
06:23:50	41.3	713.886	81.5	
06:24:19	41.8	714.252	81.5	
06:24:48	42.2		81.4	

PRESSURE VS TIME

RC gauge no.: 62530
 Memory Recorder No.: 65478

Gauge Depth: 1908.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency:	1	
06:25:17	42.7	714.943	81.4	
06:25:46	43.2	715.351	81.4	
06:26:14	43.7	715.677	81.4	
06:26:43	44.2	716.085	81.4	
06:27:12	44.6	716.411	81.4	
06:27:41	45.1	716.736	81.4	
06:28:10	45.6		81.4	
06:28:38	46.1	718.051	81.4	
06:29:07	46.6	718.047	81.4	
06:29:36	47.0	718.497	81.4	
06:30:05	47.5	718.783	81.4	
06:30:34	48.0	719.068	81.4	
06:31:02	48.5	719.436	81.4	
06:31:31	49.0		81.4	
06:32:00	49.4	720.089	81.4	
06:32:29	49.9	720.374	81.4	
06:32:58	50.4	720.701	81.4	
06:33:26	50.9	720.945	81.4	
06:33:55	51.4	721.230	81.3	
06:34:24	51.8	721.598	81.3	
06:34:53	52.3		81.3	
06:35:22	52.8	722.127	81.3	
06:35:50	53.3	722.331	81.3	
06:36:19	53.8	722.409	81.3	
06:36:48	54.2	722.696	81.3	
06:37:17	54.7	722.816	81.3	
06:37:46	55.2	723.019	81.3	
06:38:14	55.7		81.3	
06:38:43	56.2	723.674	81.3	
06:39:12	56.6	723.920	81.3	
06:39:41	57.1	723.916	81.3	
06:40:10	57.6	724.120	81.3	
06:40:38	58.1	724.324	81.3	
06:41:07	58.6	724.527	81.3	
06:41:36	59.0		81.3	
06:42:05	59.5	725.021	81.3	
06:42:34	60.0	725.227	81.3	
06:43:00				TOOL CLOSED
06:43:02	60.5	725.434	81.3	
		*** End of Period 1 ***		

PRESSURE VS TIME

RC gauge no.: 62530
 Memory Recorder No.: 65478

Gauge Depth: 1908.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency: 1	
		*** Start	of Period 2	***
06:43:31	0.5	782.317	81.3	
06:44:00	1.0	785.055	81.3	
06:44:29	1.4	788.001	81.3	
06:44:58	1.9		81.3	
06:45:26	2.4	794.764	81.3	
06:45:55	2.9	796.257	81.3	
06:46:24	3.4	796.961	81.3	
06:46:53	3.8	797.416	81.3	
06:47:22	4.3	797.912	81.3	
06:47:50	4.8	798.366	81.3	
06:48:19	5.3		81.3	
06:48:48	5.8	799.151	81.3	
06:49:17	6.2	799.439	81.3	
06:49:46	6.7	799.727	81.3	
06:50:14	7.2	799.974	81.3	
06:50:43	7.7	800.179	81.3	
06:51:12	8.2	800.384	81.3	
06:51:41	8.6		81.3	
06:52:10	9.1	800.711	81.3	
06:52:38	9.6	800.875	81.2	
06:53:07	10.1	800.997	81.2	
06:53:36	10.6	801.120	81.2	
06:54:05	11.0	801.200	81.2	
06:54:34	11.5	801.323	81.2	
06:55:02	12.0		81.2	
06:55:31	12.5	801.485	81.2	
06:56:00	13.0	801.567	81.2	
06:56:29	13.4	801.648	81.2	
06:56:58	13.9	801.688	81.2	
06:57:26	14.4	801.770	81.2	
06:57:55	14.9	801.851	81.2	
06:58:24	15.4		81.2	
06:58:53	15.8	801.973	81.2	
06:59:22	16.3	802.014	81.2	
06:59:50	16.8	802.096	81.2	
07:00:19	17.3	802.137	81.2	
07:00:48	17.8	802.177	81.2	
07:01:17	18.2	802.259	81.2	
07:01:46	18.7		81.2	
07:02:14	19.2	802.340	81.2	
07:02:43	19.7	802.463	81.2	
07:03:12	20.2	802.462	81.2	
07:03:41	20.6	802.543	81.2	
07:04:10	21.1	802.583	81.2	
07:04:38	21.6	802.582	81.2	

PRESSURE VS TIME

RC gauge no.: 62530
Memory Recorder No.: 65478

Gauge Depth: 1908.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency:	1	
07:05:07	22.1		81.2	
07:05:36	22.6	802.703	81.2	
07:06:05	23.0	802.702	81.2	
07:06:34	23.5	802.742	81.2	
07:07:02	24.0	802.782	81.2	
07:07:31	24.5	802.823	81.2	
07:08:00	25.0	802.863	81.2	
07:08:29	25.4		81.2	
07:08:58	25.9	802.944	81.2	
07:09:26	26.4	802.984	81.2	
07:09:55	26.9	803.025	81.2	
07:10:24	27.4	803.149	81.2	
07:10:53	27.8	803.148	81.2	
07:11:22	28.3	803.189	81.2	
07:11:50	28.8		81.2	
07:12:19	29.3	803.228	81.2	
07:12:48	29.8	803.228	81.2	
07:13:17	30.2	803.310	81.2	
07:13:46	30.7	803.309	81.2	
07:14:14	31.2	803.350	81.2	
07:14:43	31.7	803.391	81.2	
07:15:12	32.2		81.2	
07:15:41	32.6	803.473	81.2	
07:16:10	33.1	803.473	81.2	
		*** End of Period 2 ***		
		Data Print Frequency:	2	
07:16:38		807.293	81.2	
07:17:36		809.121	81.2	
07:18:34			81.2	
07:19:31		954.943	81.2	
07:20:00				PULL FREE BYPASS OPEN
07:20:29		978.531	81.2	
07:21:26		981.378	81.2	
07:22:24		980.631	81.2	
07:23:22		981.927	81.2	
07:24:19		982.679	81.2	
07:25:17			81.2	
07:26:14		982.679	81.2	
07:27:12		979.921	81.2	
07:28:10		982.675	81.2	
07:29:07		981.588	81.2	
07:30:05		981.921	81.2	
07:31:02		981.335	81.2	
07:32:00			81.2	
07:32:58		986.552	81.2	
07:33:55		981.707	81.2	

PRESSURE VS TIME

RC gauge no.: 62530
Memory Recorder No.: 65478

Gauge Depth: 1908.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	2
07:34:53		983.501	81.2	
07:35:50		979.574	81.2	
07:36:48		980.449	81.2	
07:37:46		983.454	81.2	
07:38:43			81.2	
07:39:41		982.491	81.2	
07:40:38		981.196	81.2	
07:41:36		991.343	81.2	
07:42:34		983.283	81.2	
07:43:31		983.282	81.2	
07:44:29		1001.993	81.2	
07:45:26			81.2	
07:46:24		983.993	81.2	
07:47:22		975.102	81.2	
07:48:19		966.089	81.2	
07:49:17		1162.921	81.2	
07:50:14		985.418	81.2	
07:51:12		985.584	81.2	
07:52:10			81.2	
07:53:07		984.789	81.2	
07:54:05		985.916	81.2	
07:55:02		985.415	81.2	
07:56:00		985.748	81.2	
07:56:58		999.823	81.2	
07:57:55		977.896	81.2	
07:58:53			81.2	
07:59:50		978.560	81.2	
08:00:48		978.600	81.2	
08:01:46		978.681	81.2	
08:02:43		959.980	81.2	
08:03:41		949.214	81.2	
08:04:38		934.992	81.2	
08:05:36			81.2	
08:06:34		946.454	81.2	
08:07:31		921.768	81.2	
08:08:29		898.059	81.2	
08:09:26		913.885	81.2	
08:10:24		913.713	81.2	
08:11:22		913.584	81.2	
08:12:19			81.1	
08:13:17		931.526	81.1	
08:14:14		931.386	81.1	
08:15:12		931.286	81.1	
08:16:10		875.616	81.1	
08:17:07		895.364	81.1	
08:18:05		864.702	81.0	

PRESSURE VS TIME

RC gauge no.: 62530

Gauge Depth: 1908.60 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	2
08:19:02			81.0	
08:20:00		865.599	81.0	
08:20:58		824.984	80.9	
08:21:55		827.236	80.9	
08:22:53		791.147	80.9	
08:23:50		789.901	80.8	
08:24:48		750.449	80.8	
08:25:46			80.7	
08:26:43		730.668	80.7	
08:27:41		732.894	80.6	
08:28:38		706.293	80.6	
08:29:36		689.138	80.5	
08:30:34		664.376	80.4	
08:31:31		667.451	80.4	
08:32:29			80.3	
08:33:26		669.323	80.2	
08:34:24		624.895	80.1	
08:35:22		634.185	80.0	
08:36:19		585.465	79.9	
08:37:17		590.971	79.8	
08:38:14		540.699	79.7	
08:39:12			79.6	
08:40:10		515.199	79.5	
08:41:07		537.895	79.4	
08:42:05		502.420	79.3	
08:43:02		489.877	79.2	
08:44:00		459.538	79.0	
08:44:58		448.238	78.9	
08:45:55			78.8	
08:46:53		423.549	78.7	
08:47:50		405.155	78.5	
08:48:48		363.003	78.4	
08:49:46		361.721	78.3	
08:50:43		356.834	78.1	
08:51:41		341.302	78.0	
08:52:38			77.9	
08:53:36		326.211	77.7	
08:54:34		308.930	77.6	
08:55:31		308.667	77.5	
08:56:29		263.526	77.3	
08:57:26		255.502	77.2	
08:58:24		255.481	77.0	
08:59:22			76.9	
09:00:19		197.019	76.8	
09:01:17		245.703	76.6	
09:02:14		251.971	76.5	

PRESSURE VS TIME

C gauge no.: 62530
 Memory Recorder No.: 65478

Gauge Depth: 1908.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	2
09:03:12		252.034	76.3	
09:04:10		252.344	76.2	
09:05:07		252.287	76.1	
09:06:05			75.9	
09:07:02		208.349	75.8	
09:08:00		202.870	75.7	
09:08:58		204.200	75.5	
09:09:55		206.311	75.4	
09:10:53		206.226	75.3	
09:11:50		168.933	75.2	
09:12:48			75.0	
09:13:46		189.506	74.9	
09:14:43		189.549	74.8	
09:15:41		139.826	74.7	
09:16:38		140.361	74.6	
09:17:36		143.628	74.5	
09:18:34		133.099	74.4	
09:19:31			74.3	
09:20:29		127.148	74.2	
09:21:26		127.207	74.1	
09:22:24		123.646	74.0	
09:23:22		85.008	73.9	
09:24:19		97.791	73.8	
09:25:17		97.774	73.7	
09:26:14			73.6	
09:27:12		49.619	73.5	
09:28:10		48.756	73.4	
09:29:07		48.583	73.3	
09:30:05		50.848	73.2	
09:31:02		51.048	73.2	
09:32:00		51.126	73.1	
09:32:58			73.0	
09:33:55		31.658	72.9	
09:34:53		32.845	72.9	
09:35:50		32.977	72.8	
09:36:48		33.350	72.7	
09:37:46		20.297	72.7	
09:38:43		18.963	72.6	
09:39:41			72.5	
09:40:38		19.465	72.4	
09:41:36		19.353	72.4	
09:42:34		19.404	72.3	
09:43:31		19.498	72.2	
09:44:29		19.514	72.2	
09:45:26		19.490	72.1	
09:46:24			72.1	

PRESSURE VS TIME

RC gauge no.: 62530
Memory Recorder No.: 65478

Gauge Depth: 1908.60 ft

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print Frequency:	2	
09:47:22		15.840	72.0	
09:48:19		15.296	72.0	
09:49:17		13.008	71.9	
09:50:14		9.429	71.9	
09:51:12		6.747	71.8	
09:52:10		5.200	71.8	
09:53:07			71.7	
09:54:05		4.526	71.7	
09:55:02		5.967	71.6	
09:56:00		6.070	71.6	
09:56:58		5.431	71.5	
09:57:55		5.511	71.4	
09:58:53		5.631	71.3	
09:59:50			71.3	
10:00:48		5.863	71.2	
10:01:46		5.895	71.1	
10:02:43		5.927	71.0	
10:03:41		5.968	70.9	
10:04:38		5.977	70.9	
10:05:36		5.985	70.8	
10:06:34			70.7	
10:07:31		6.029	70.7	
10:08:29		6.064	70.6	
10:09:26		6.301	70.6	
10:10:24		6.308	70.6	
10:11:22		6.734	70.5	
10:12:19		6.835	70.5	
10:13:17			70.5	
10:14:14		6.854	70.5	
10:15:12		7.015	70.5	
10:16:10		6.892	70.5	
10:17:07		6.536	70.5	
10:18:05		11.296	70.5	
10:19:02		11.598	70.5	
10:20:00			70.6	
10:20:58		14.652	70.6	
10:21:55		14.568	70.6	
10:22:53		12.050	70.7	
10:23:50		11.342	70.1	
10:24:48		5.829	68.9	
10:25:46		-0.137	67.7	
10:26:43			66.4	
10:27:41		2.592	65.6	
10:28:38		2.372	64.8	
10:29:36		3.082	64.0	
10:30:34		3.619	63.5	

PRESSURE VS TIME

PC gauge no.: 62530

Gauge Depth: 1908.60 ft

Memory Recorder No.: 65478

TIME HH:MM:SS	D TIME (min)	PRESSURE (psi)	TEMP (F)	COMMENTS

13-APR-88		Data Print	Frequency:	2
10:31:31		4.718	63.3	
10:32:29		5.370	63.1	
10:33:26			62.9	
10:34:24		11.852	64.5	
10:35:22		22.455	66.1	
10:36:19		13.573	67.7	
10:37:17		7.889	68.7	
10:38:14		11.370	69.2	
10:39:12		11.484	69.6	
10:40:10			70.0	
10:41:07		12.542	70.7	
10:42:05		13.037	71.4	
10:43:02		13.611	72.1	
10:44:00		13.593	72.8	
10:44:58		14.237	73.7	
10:45:55		13.742	74.6	
10:46:53			75.5	
10:47:50		14.185	76.2	
10:48:48		14.921	77.0	
10:49:46		14.559	77.7	
10:50:43		13.437	78.1	
10:51:41		13.501	78.2	
10:52:38		12.187	78.3	
10:53:36			78.3	
10:54:34		12.859	78.3	
10:55:31		12.940	78.3	
10:56:29		12.130	78.3	
10:56:58			78.3	
11:00:00				TEST TOOLS OUT OF HOLE

● APPENDIX 6

APPENDIX 6

DESCRIPTION OF CUTTING SAMPLES

WONGA BINDA #1 : SAMPLE DESCRIPTIONS.

Metres % Description

- 50 100 SANDSTONE, clear to milky white, common yellow iron stained, medium to coarse, sub-rounded, poorly sorted, trace ferruginous / argillaceous matrix / cement, loose, good porosity.
- 60 10 SANDSTONE, a.a.
90 LIMESTONE, light to medium grey, pale brown, firm to moderately hard, sandy in part, argillaceous in part, fossiliferous, trace lithic/volcanic fragments.
- 70 20 SANDSTONE, a.a.
80 LIMESTONE, off white to light grey, silty in part, firm, abundant fossils, trace glauconite.
- 80 Tr SANDSTONE, a.a.
100 LIMESTONE, a.a.
- 90 10 SANDSTONE, a.a.
90 LIMESTONE, a.a. - grading to marl, dispersive and argillaceous in part.
- 100 Tr SANDSTONE, a.a.
100 LIMESTONE, a.a.
- 110 10 SANDSTONE, a.a.
90 LIMESTONE, a.a. - grades to marl, silty and argillaceous in part.
- 120 Tr SANDSTONE, a.a.
100 LIMESTONE, a.a.
- 130 Tr SANDSTONE, a.a.
100 LIMESTONE, a.a. - grades to marl in part, trace glauconite and lithic fragments.
- 140 100 LIMESTONE, a.a.
- 150 100 LIMESTONE, a.a.
- 160 100 LIMESTONE, a.a.
- 170 100 LIMESTONE, white, cream, sandy in part, friable, fossiliferous.
- 180 100 LIMESTONE, a.a.
- 190 100 LIMESTONE, white, cream, very fossiliferous, abundant light to dark green glauconite.
- 200 100 LIMESTONE, a.a. - fossiliferous, abundant shell fragments, bryozoa, some forams, common to abundant glauconite which replaces shell in part.
- 210 100 LIMESTONE, a.a. - very glauconitic.
- 220 - NO SAMPLE, changing shaker screen.
- 230 100 LIMESTONE, white, off white, fossiliferous, green glauconite, trace mica.

- 240 20 MARL, light brown, grey, silty, argillaceous, dispersive, grading to limestone.
80 LIMESTONE, white, cream, light grey-brown, firm, fossiliferous, common to abundant glauconite, silty
in part, grading to marl in part.
- 250 10 MARL, a.a.
90 LIMESTONE, a.a.
- 260 Tr MARL, a.a.
100 LIMESTONE, a.a. - common glauconite, very fossiliferous.
- 270 10 MARL, a.a. - grades to limestone.
90 LIMESTONE, a.a. - white, cream, light grey, silty in part, glauconitic, very fossiliferous.
- 280 10 MARL, a.a.
90 LIMESTONE, a.a. - grey, hard, crystalline in part.
- 290 10 MARL, a.a.
90 LIMESTONE, a.a.
- 300 20 MARL, white to light grey-brown, soft to firm, dispersive, silty in part, grading to limestone.
80 LIMESTONE, white, light grey-brown, argillaceous in part, grading to marl, fossiliferous, glauconitic.
- 310 30 MARL, a.a. - white to light grey, silty, dispersive, trace glauconite.
70 LIMESTONE, a.a. - trace glauconite.
- 320 40 MARL, a.a.
60 LIMESTONE, a.a. - grey-brown, crystalline, hard.
- 330 30 MARL, a.a. - also greenish white, glauconitic.
70 LIMESTONE, a.a. - fossiliferous, crystalline in part.
- 340 30 MARL, a.a.
70 LIMESTONE, a.a.
- 350 30 MARL, light grey-brown, firm, silty, fossiliferous, glauconitic, grading to limestone.
70 LIMESTONE, white, light grey-brown, firm to hard, fossiliferous, glauconitic, grading to marl in part.
- 360 40 MARL, a.a.
60 LIMESTONE, a.a.
- 370 30 MARL, a.a.
70 LIMESTONE, a.a.
- 380 40 MARL, a.a.
60 LIMESTONE, a.a.
- 390 40 MARL, a.a.
60 LIMESTONE, a.a.
- 400 -- NO SAMPLE, changing shaker screen.
- 410 70 MARL, a.a. - grey, grey-brown, silty, argillaceous, glauconitic.
30 LIMESTONE, a.a.

- 420 70 MARL, a.a.
30 LIMESTONE, a.a.
- 430 70 MARL, a.a. - grades to claystone in part.
30 LIMESTONE, a.a.
- 440 80 MARL, light to medium grey, light grey-brown, soft to firm, dispersive, silty, minor glauconite,
fossiliferous.
20 LIMESTONE, a.a.
- 450 70 MARL, a.a. - argillaceous / dispersive.
30 LIMESTONE, a.a. - cream, glauconitic.
- 460 70 MARL, a.a. - also grey-green, glauconitic.
30 LIMESTONE, a.a.
- 470 80 MARL, a.a. - also green-grey, glauconitic.
20 LIMESTONE, a.a.
- 480 70 MARL, a.a.
30 LIMESTONE, a.a.
- 490 80 MARL, a.a.
20 LIMESTONE, a.a.
- 500 80 MARL, white to bluish grey, soft to firm, argillaceous, minor glauconite and fossils.
20 LIMESTONE, a.a. - mostly white to yellow brown, hard, crystalline, some fossils.
- 510 90 MARL, a.a. - white to dark bluish grey, fossiliferous.
10 LIMESTONE, a.a.
- 520 80 MARL, a.a. - mostly medium to dark blue-grey.
20 LIMESTONE, a.a. - pinkish white, light yellow-brown, fossiliferous and crystalline.
- 530 100 MARL, light to dark bluish grey, soft, sticky, dispersive, very argillaceous, grading to claystone.
Tr LIMESTONE, a.a.
- 540 100 MARL, a.a. - grades to claystone.
Tr LIMESTONE, a.a.
- 550 90 MARL, a.a.
10 LIMESTONE, a.a.
- 560 90 MARL, a.a.
10 LIMESTONE, a.a.
- 570 100 MARL, a.a. - trace pyrite.
Tr LIMESTONE, white, brown, grey, hard, fossiliferous, some crystalline grains.
- 580 100 MARL, a.a. - grey-green, grey-blue, argillaceous, dispersive in part, soft, silty, grades to
calcareous claystone.
Tr LIMESTONE, a.a.
- 590 100 MARL, a.a. - also light green, soft, argillaceous, trace glauconite.
Tr LIMESTONE, a.a.

- 600 60 SANDSTONE, clear, fine to coarse, angular to occasional rounded, (polished surfaces on some grains), poorly sorted, loose, no matrix or cement. No Fluorescence.
40 MARL, dark grey, soft, very glauconitic with fine to coarse grains, disseminated pyrite, occasional embedded sand grains.
Tr LIMESTONE, a.a.
- 603 30 SANDSTONE, a.a.
70 MARL, light green, light to dark grey, soft to firm, abundant fine to coarse glauconite grains.
Tr LIMESTONE, a.a.
- 606 70 SANDSTONE, a.a.
30 MARL, a.a.
Tr LIMESTONE, a.a.
- 609 100 SANDSTONE, clear, fine to coarse, angular to sub-angular, poorly sorted, no matrix or cement, very good porosity.
- 612 100 SANDSTONE, clear, fine to coarse, sub-angular to sub-rounded, poorly sorted, no matrix or cement, very good porosity.
Tr CLAYSTONE/MARL, green, soft to firm, trace glauconite.
- 615 100 SANDSTONE, a.a.
- 618 100 SANDSTONE, a.a.
- 621 100 SANDSTONE, a.a.
- 624 50 SANDSTONE, clear, medium to very coarse, sub-angular to sub-rounded, moderate sorted, no matrix or cement, good porosity.
50 CLAYSTONE, dark brown, soft, dispersive, silty in part, slightly calcareous.
- 627 50 SANDSTONE, a.a.
50 CLAYSTONE, a.a.
- 630 60 SANDSTONE, a.a.
40 CLAYSTONE, a.a.
- 633 80 SANDSTONE, a.a. - fine to very coarse, good porosity.
20 CLAYSTONE, a.a.
- 636 100 SANDSTONE, a.a. - fine to very coarse, sub-angular, poorly sorted, no matrix or cement, good porosity.
Tr CLAYSTONE, a.a.
- 639 100 SANDSTONE, a.a.
- 642 100 SANDSTONE, a.a.
- 645 70 SANDSTONE, a.a.
30 CLAYSTONE, a.a.
- 648 30 SANDSTONE, a.a.
70 CLAYSTONE, a.a. - dark brown, soft, dispersive.

- 651 50 SANDSTONE, clear, fine to very coarse, sub-angular, poorly sorted quartz grains, trace mica, good porosity.
50 CLAYSTONE, a.a.
Tr COAL, black, shaley.
- 654 30 SANDSTONE, a.a. - common white mica.
70 CLAYSTONE, a.a.
- 657 50 SANDSTONE, a.a. - mostly fine to medium, abundant white mica.
40 CLAYSTONE, a.a.
10 COAL, a.a.
- 660 40 SANDSTONE, a.a. - predominantly fine, abundant white mica.
50 CLAYSTONE, a.a.
10 COAL, a.a.
- 663 20 SANDSTONE, a.a.
80 CLAYSTONE, a.a.
- 666 50 SANDSTONE, a.a. - abundant white mica.
50 CLAYSTONE, a.a.
Tr COAL, a.a.
- 669 50 SANDSTONE, a.a. - fine to coarse, abundant white mica.
40 CLAYSTONE, a.a.
10 COAL, black, shaley.
- 672 60 SANDSTONE, a.a. - fine to coarse, sub-angular to sub-rounded, occasional rounded, poor to moderate sorted, loose, trace brown lignitic/clay stain on grains, trace mica, good porosity.
40 CLAYSTONE, a.a.
Tr COAL, a.a.
- 675 50 SANDSTONE, a.a. - fine to coarse,
40 CLAYSTONE, a.a.
10 COAL, a.a.
- 678 20 SANDSTONE, a.a.
60 CLAYSTONE, a.a.
20 COAL, a.a.
- 681 40 SANDSTONE, a.a.
50 CLAYSTONE, a.a.
10 COAL, a.a.
- 684 30 SANDSTONE, a.a. - common mica.
60 CLAYSTONE, a.a.
10 COAL, a.a.
- 687 20 SANDSTONE, a.a.
60 CLAYSTONE, a.a.
20 COAL, a.a.
- 690 40 SANDSTONE, a.a.
60 CLAYSTONE, brown, silty, dispersive, soft.
Tr COAL, dark brown to black, shaley.

- 693 40 SANDSTONE, a.a.
60 CLAYSTONE, a.a.
Tr COAL, a.a.
- 696 Tr SANDSTONE, a.a.
Tr CLAYSTONE, a.a.
100 COAL, very dark brown to dull black, silty, shaley.
- 699 100 SANDSTONE, clear, very fine to coarse, angular to occasional sub-rounded, poorly sorted, common white mica, no matrix or cement, very good porosity.
Tr CLAYSTONE, a.a.
Tr COAL, a.a.
- 702 90 SANDSTONE, a.a.
10 CLAYSTONE, a.a.
- 705 60 SANDSTONE, a.a.
10 CLAYSTONE, a.a.
30 COAL, a.a.
- 708 90 SANDSTONE, a.a. - fine to coarse, loose, good porosity.
10 CLAYSTONE, a.a. - very dispersive.
- 711 100 SANDSTONE, a.a. - angular to sub-rounded, occasional rounded, poor to moderate sorted, minor white and grey lithic/quartzite grains, good porosity.
Tr CLAYSTONE, a.a.
- 714 100 SANDSTONE, a.a.
- 717 100 SANDSTONE, clear medium to very coarse, angular to sub-rounded, poorly sorted quartz grains, trace grey lithic/quartzite grains, no matrix or cement, good porosity.
Tr COAL, a.a.
- 720 60 SANDSTONE, a.a. - fine to medium, some coarse to very coarse, sub-angular to sub-angular, poor to moderate sorted, minor lithic/quartzite grains, trace mica, good porosity.
40 CLAYSTONE, a.a.
Tr COAL, a.a.
- 723 90 SANDSTONE, a.a.
10 COAL, a.a.
- 726 70 SANDSTONE, a.a.
30 SHALE, brown and black, carbonaceous, coally, firm to hard, sub-fissile.
- 729 30 SANDSTONE, a.a.
20 SHALE, a.a.
50 COAL, a.a. - shaley.
- 732 40 SANDSTONE, a.a.
20 CLAYSTONE, a.a.
40 COAL, a.a.

- 735 50 SANDSTONE, clear, very fine, minor fine to coarse, sub-angular, moderate sorted, micaceous, minor grey lithic/quartzite grains, loose, good porosity.
20 CLAYSTONE, a.a.
30 COAL, a.a.
- 738 80 SANDSTONE, clear, very fine to coarse, angular to sub-rounded, poorly sorted, loose, trace grey lithic/quartzite grains and mica, good porosity.
10 CLAYSTONE, a.a.
10 COAL, a.a.
- 741 100 SANDSTONE, a.a. - medium to very coarse.
- 744 100 SANDSTONE, clear, fine to coarse, angular to sub-angular, poor to moderate sorted, no matrix or cement, very good porosity.
- 747 100 SANDSTONE, a.a.
- 750 100 SANDSTONE, a.a.
- 753 100 SANDSTONE, a.a.
- 756 100 SANDSTONE, a.a.
- 759 100 SANDSTONE, a.a.
- 762 100 SANDSTONE, a.a.
- 765 100 SANDSTONE, a.a.
- 768 100 SANDSTONE, a.a.
- 771 100 SANDSTONE, a.a.
- 774 100 SANDSTONE, a.a.
- 777 100 SANDSTONE, a.a.
- 780 80 SANDSTONE, a.a.
10 SHALE, dark brown to black, grades to coal.
10 COAL, black, grading to shale.
- 783 70 SANDSTONE, clear, brown "lignite/clay stained", fine to coarse, angular to sub-rounded, poor to moderate sorted, no matrix or cement, good porosity.
20 CLAYSTONE, dark brown, silty, dispersive, soft.
10 COAL, black, shaley.
- 786 60 SANDSTONE, a.a.
40 COAL, a.a.
- 789 50 SANDSTONE, a.a.
20 CLAYSTONE, a.a.
30 COAL, a.a.
- 792 90 SANDSTONE, a.a. - common white mica.
10 COAL, a.a.

- 795 20 SANDSTONE, a.a.
30 SHALE, light to dark brown, sub-fissile, firm to hard, carbonaceous, grading to coal.
50 COAL, a.a.
- 798 20 SANDSTONE, a.a.
10 SHALE, a.a.
20 CLAYSTONE, a.a.
50 COAL, a.a.
- 801 100 SANDSTONE, clear, medium to very coarse, angular to sub-rounded, poor to moderate sorted, trace brown
clay matrix, very good porosity.
Tr COAL, a.a.
- 804 100 SANDSTONE, a.a.
- 807 100 SANDSTONE, a.a.
- 810 100 SANDSTONE, a.a.
- 813 100 SANDSTONE, a.a.
- 816 100 SANDSTONE, a.a. - angular, some sub-angular to sub-rounded.
Tr COAL, a.a.
- 819 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 822 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 825 80 SANDSTONE, a.a.
20 CLAYSTONE, a.a.
- 828 90 SANDSTONE, clear, minor grey, angular to sub-angular, occasional sub-rounded, poor to moderate sorted,
trace grey lithic/quartzite grains and white mica, no matrix or cement, very good porosity.
10 CLAYSTONE, a.a.
- 831 100 SANDSTONE, a.a. - trace pyrite, mica and brown clay matrix.
Tr CLAYSTONE, a.a.
- 834 100 SANDSTONE, clear, medium to very coarse quartz grains, angular to sub-angular, poor to moderate
sorted, trace pyrite, very good porosity.
- 837 100 SANDSTONE, a.a.
- 840 100 SANDSTONE, a.a.
- 843 100 SANDSTONE, a.a.
- 846 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 849 100 SANDSTONE, a.a.
Tr COAL, a.a.

852 100 SANDSTONE, a.a.

855 100 SANDSTONE, a.a.

858 100 SANDSTONE, a.a.
Tr CLAYSTONE, a.a.
Tr COAL, a.a.

861 100 SANDSTONE, a.a.

864 100 SANDSTONE, a.a.

867 100 SANDSTONE, a.a.

870 100 SANDSTONE, a.a.
Tr COAL, a.a.

873 100 SANDSTONE, a.a.

876 100 SANDSTONE, clear, medium to very coarse, angular to sub-angular, poorly sorted, no matrix or cement,
very good porosity.
Tr COAL, a.a.

879 100 SANDSTONE, a.a.
Tr COAL, a.a.

882 100 SANDSTONE, a.a.
Tr COAL, a.a.

885 100 SANDSTONE, a.a. - trace white weathered feldspar and white mica, rare pink garnet and brown
tourmaline.
Tr COAL, a.a.

888 100 SANDSTONE, a.a.
Tr COAL, a.a.

891 100 SANDSTONE, a.a. - fine to coarse.
Tr COAL, a.a.

894 100 SANDSTONE, clear quartz, rare white feldspar, grey lithic/quartzite grains, white mica, fine to
coarse, angular to sub-angular, poorly sorted, loose, good porosity.
Tr COAL, a.a.

897 70 SANDSTONE, a.a.
30 COAL, dark brown to black, shaley, lignitic.

900 30 SANDSTONE, a.a. - rare garnet.
70 COAL, dark brown to black, lignitic, shaley, dull lustre.

903 20 SANDSTONE, a.a. - occasional sub-rounded.
80 COAL, a.a. - soft to dispersive in part, grading to carbonaceous shale / claystone.

- 906 40 SANDSTONE, a.a. - rare pyrite.
30 CLAYSTONE, white, very soft and very dispersive.
30 COAL, brown to black, shaley in part.
- 909 70 SANDSTONE, a.a.
20 CLAYSTONE, a.a.
10 COAL, a.a.
- 912 100 SANDSTONE, clear, coarse to very coarse, angular to sub-angular, poor to moderate sorted, loose, trace mica, very good porosity.
- 915 100 SANDSTONE, a.a. - occasional sub-rounded.
- 918 100 SANDSTONE, a.a.
- 921 100 SANDSTONE, a.a. - rare feldspar, mica and lithic grains.
- 924 100 SANDSTONE, a.a.
- 927 40 SANDSTONE, a.a.
60 COAL, dark brown to black, shaley.
- 930 40 SANDSTONE, a.a.
30 CLAYSTONE, white to brown, silty, sticky, dispersive.
30 COAL, a.a.
- 933 100 SANDSTONE, a.a.
- 936 100 SANDSTONE, a.a.
- 939 100 SANDSTONE, a.a.
- 942 90 SANDSTONE, clear, fine to coarse, angular, poorly sorted, loose, very good porosity.
10 COAL, a.a.
- 945 90 SANDSTONE, a.a.
10 COAL, a.a.
- 948 100 SANDSTONE, a.a.
- 951 100 SANDSTONE, clear, medium to very coarse, angular to sub-angular, poor to moderate sorted, no matrix or cement, very good porosity.
- 954 100 SANDSTONE, a.a.
- 957 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 960 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 963 100 SANDSTONE, a.a.
- 966 100 SANDSTONE, a.a.

- 969 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 972 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 973 100 SANDSTONE, clear, fine to very coarse, angular to sub-angular, poor to moderate sorted, loose, trace grey lithic/quartzite grains, rare mica, very good porosity.
- 984 100 SANDSTONE, a.a. - common to abundant pinkish white mica flakes and "books".
- 990 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 996 100 SANDSTONE, a.a. angular with common pinkish white mica, trace grey and grey-green lithic/quartzite grains.
- 1002 100 SANDSTONE, a.a. - coarse to very coarse.
Tr COAL, a.a.
- 1008 100 SANDSTONE, medium to very coarse, trace mica and rare grey lithic/quartzite grains.
- 1014 100 SANDSTONE, a.a. - medium to very coarse, trace white to buff clay matrix and grey lithic/quartzite grains.
- 1020 100 SANDSTONE, fine to very coarse, angular, trace mica, rare pyrite.
- 1026 100 SANDSTONE, a.a.
- 1032 100 SANDSTONE, a.a. - trace mica and grey and green lithic/quartzite grains.
- 1038 100 SANDSTONE, a.a. - trace mica, grey-green lithic/quartzite grains and pyrite.
- 1041 100 SANDSTONE, a.a.
- 1044 80 SANDSTONE, clear, fine to coarse, angular, poorly sorted, trace white clay matrix and weathered feldspar, pink mica, grey lithic/quartzite grains, rare aggregates, good porosity.
20 COAL, a.a.
- 1050 100 SANDSTONE, a.a.
- 1053 100 SANDSTONE, a.a. - trace white to light brown clay matrix and weathered feldspar, grey and green lithic / quartzite grains, mica, rare aggregates, good porosity.
- 1056 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 1059 70 SANDSTONE, clear quartz, minor pinkish white feldspar, green and grey lithic/quartzite grains, minor white to cream clay matrix / weathered feldspar, fine to coarse, angular to sub-angular, poor to moderate sorted, loose, rare aggregates, good porosity.
30 COAL, a.a.
- 1062 30 SANDSTONE, a.a.
70 COAL, a.a.

- 1065 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 1068 100 SANDSTONE, clear, fine to coarse, angular to sub-angular, minor sub-rounded, poor to moderate sorted, trace white clay matrix / weathered feldspar, minor pinkish white mica, mostly loose, rare aggregates, good porosity.
- 1071 30 SANDSTONE, a.a.
70 COAL, a.a.
- 1074 60 SANDSTONE, a.a.
40 COAL, a.a.
- 1077 100 SANDSTONE, clear, fine to very coarse, angular to sub-angular, some sub-rounded, poor to moderate sorted, trace clay matrix / weathered feldspar, trace grey-green lithic/quartzite grains, rare pinkish white mica, loose, very good porosity.
- 1080 100 SANDSTONE, a.a.
- 1083 100 SANDSTONE, a.a.
- 1086 100 SANDSTONE, a.a.
- 1089 100 SANDSTONE, clear, medium to very coarse, angular to sub-rounded, poor to moderate sorted, trace feldspar and pyrite, minor grey lithic/quartzite grains, good porosity.
- 1092 100 SANDSTONE, a.a.
- 1095 100 SANDSTONE, a.a.
- 1098 50 SANDSTONE, a.a. - trace pyrite.
50 COAL, a.a.
- 1101 60 SANDSTONE, a.a.
40 COAL, a.a.
- 1104 100 SANDSTONE, clear, fine to very coarse, angular to sub-angular, poorly sorted, trace feldspar, pyrite and grey lithic/quartzite grains, very good porosity.
Tr COAL, a.a.
- 1107 100 SANDSTONE, a.a. - occasional sub-rounded.
Tr COAL, a.a.
- 1110 90 SANDSTONE, a.a. - also trace mica.
10 COAL, a.a.
- 1113 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 1116 80 SANDSTONE, a.a.
20 COAL, a.a.
- 1119 60 SANDSTONE, a.a.
40 COAL, a.a.

- 1122 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 1125 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 1128 100 SANDSTONE, a.a.
- 1131 100 SANDSTONE, clear, medium to very coarse, angular to sub-angular, occasional sub-rounded, poor to moderate sorted, trace white feldspar, grey lithics and pinkish white mica, rare white clay matrix, very good porosity.
- 1134 100 SANDSTONE, a.a.
- 1137 100 SANDSTONE, a.a. - trace pyrite.
- 1140 90 SANDSTONE, a.a.
10 COAL, a.a.
- 1143 100 SANDSTONE, a.a. - trace grey lithic/quartzite grains and pyrite.
- 1146 90 SANDSTONE, a.a. - trace lithic/quartzite grains, mica and pyrite.
10 COAL, black, dull lustre, shaley.
- 1149 100 SANDSTONE, a.a. - trace to common pyrite.
Tr COAL, a.a.
- 1152 100 SANDSTONE, clear, medium to coarse, angular to sub-rounded, moderate sorted, trace pyrite, mica and grey lithic/quartzite grains, good porosity.
Tr COAL, a.a.
- 1155 100 SANDSTONE, a.a. - medium to very coarse, trace white feldspar and grey lithic/quartzite grains.
- 1158 100 SANDSTONE, a.a. - trace pyrite, mica and lithic/quartzite grains.
- 1161 100 SANDSTONE, clear, fine to very coarse, angular to sub-angular, poorly sorted, trace clay matrix / weathered feldspar, mica, pyrite and lithic/quartzite grains, loose, good porosity.
Tr COAL, a.a.
- 1164 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 1167 100 SANDSTONE, a.a. - trace pyrite, mica lithic/quartzite grains and white feldspar.
Tr COAL, a.a.
- 1170 80 SANDSTONE, a.a.
20 COAL, a.a.
- 1173 100 SANDSTONE, clear, medium to very coarse, angular to sub-angular, poor to moderate sorted, trace pyrite, grey lithic/quartzite grains, white feldspar, white mica, crystal faces on some quartz grains, no matrix or cement, very good porosity.
Tr COAL, a.a.
- 1176 80 SANDSTONE, a.a.
20 COAL, a.a.

- 1179 100 SANDSTONE, a.a.
- 1182 100 SANDSTONE, a.a.
- 1185 40 SANDSTONE, a.a. - white dispersive clay matrix.
60 COAL, a.a.
- 1188 40 SANDSTONE, a.a.
60 COAL, a.a.
- 1191 100 SANDSTONE, a.a. - fine to coarse, angular, poor to moderate sorted, trace grey lithic/quartzite grains, no matrix or cement, good porosity.
Tr COAL, a.a.
- 1194 100 SANDSTONE, a.a. - fine to very coarse, angular, poorly sorted, trace lithic/quartzite grains, pinkish white mica, very good porosity.
- 1197 100 SANDSTONE, a.a.
- 1200 100 SANDSTONE, a.a.
- 1203 100 SANDSTONE, a.a. - trace pyrite.
- 1206 70 SANDSTONE, a.a.
30 COAL, dull black, shaley.
- 1209 30 SANDSTONE, a.a.
70 COAL, a.a.
- 1212 70 SANDSTONE, clear quartz, minor white feldspar, pink to white mica, grey lithic/quartzite grains, trace pyrite, fine to coarse, angular to sub-angular, occasional sub-rounded, poorly sorted, loose, trace white clay matrix, good porosity.
30 COAL, a.a.
- 1215 100 SANDSTONE, a.a. - minor grey lithic/quartzite grains, trace mica, white feldspar and pyrite, very good porosity.
Tr COAL, a.a.
- 1218 100 SANDSTONE, a.a. - minor to common lithic/quartzite grains, trace white clay matrix / weathered feldspar, minor pyrite.
- 1221 70 SANDSTONE, a.a.
Tr SILTSTONE, white to light brown, hard, sandy, carbonaceous specks and laminae.
30 COAL, a.a. - grading to carbonaceous shale in part.
- 1224 70 SANDSTONE, a.a. - also trace very fine, hard, silicified, tight.
30 COAL, a.a.
- 1227 80 SANDSTONE, clear, fine to very coarse, angular to sub-angular, poorly sorted, trace grey lithic / quartzite grains, feldspar mica and pyrite, rare garnet. Trace white to brown, very fine, hard, siliceous, greyish black lithics, tight. clay matrix, good porosity.
Tr SILTSTONE, brown to black, carbonaceous, shaley.
20 COAL, a.a.

- 1228 80 SANDSTONE, a.a. - trace very hard, siliceous, tight.
Tr SILTSTONE, a.a.
Tr CLAYSTONE, white, dispersive, soft.
Tr BASALT, brown, weathered with needle crystals.
20 COAL, a.a.
- 1230 40 SANDSTONE, a.a.
60 COAL, brown to dull black, shaley.
- 1233 60 SANDSTONE, a.a. - also white to yellow limonitic/feldspathic grains, minor clear, fine grained, hard, siliceous, poor porosity sandstone, trace to common white, grey and green-brown mica, trace pyrite, minor lithics.
Tr BASALT, a.a.
40 COAL, a.a.
- 1236 100 SANDSTONE, a.a. - trace greenish "doleritic" quartzitic grains, common mica.
Tr SHALE, a.a.
- 1239 100 SANDSTONE, a.a.
Tr COAL, a.a.
- 1242 100 SANDSTONE, a.a. - green and grey lithic/quartzite grains, trace white and brown mica, good porosity.
- 1245 100 SANDSTONE, a.a. - trace pyrite.
Tr COAL, a.a.
Tr BASALT/VOLCANICS, reddish brown to purple, firm, weathered.
- 1248 30 SANDSTONE, a.a.
70 CLAYSTONE/WEATHERED BASALT, dark red-brown, silty, soft, dispersive, minor red-brown and greenish grains of weathered basalt.
Tr COAL, a.a.
- 1251 40 SANDSTONE, a.a.
60 BASALT, white to grey and black, some purple-red, green, soft to firm, weathered.
- 1254 30 SANDSTONE, a.a.
40 CLAYSTONE, medium to dark brown, silty, dispersive, soft.
30 BASALT/VOLCANICS, white, grey-black, red-brown, green, firm, cream-white feldspar, dark ferro-magnesian, weathered in part.
- 1257 20 SANDSTONE, a.a.
30 CLAYSTONE, dark grey-brown, silty, dispersive, soft.
50 BASALT, a.a. - very fine, crystalline.
- 1260 10 SANDSTONE, a.a.
40 CLAYSTONE, dark red-brown, soft to firm, silty, dispersive.
10 COAL, a.a.
40 BASALT, a.a.
- 1263 50 CLAYSTONE, purple, red-brown, soft to firm, dispersive, weathered basalt.
50 BASALT, dark grey-green to black, crystalline, very fine, crystal needles of feldspar and dark ferro-magnesian minerals, hard, weathering to soft claystone in part.
- 1266 50 CLAYSTONE, a.a.
50 BASALT, a.a.

- 1269 50 CLAY, a.a. - weathered basalt.
50 BASALT, a.a. - becoming coarser grained.
- 1272 20 CLAY, a.a.
80 BASALT, dark green, black, hard, crystalline, feldspar, olivine.
- 1275 20 CLAY, a.a.
80 BASALT, a.a.
- 1278 20 CLAY, a.a.
80 BASALT, a.a. - green serpentine.
- 1281 20 CLAY, a.a.
80 BASALT, a.a. - white calcite veining.
- 1284 100 BASALT, a.a.
- 1287 100 BASALT, a.a.
- 1290 100 BASALT, a.a. - some grey and weathered.
- 1293 100 BASALT, grey, grey-green to black, hard, crystalline, feldspar, ferro-magnesian, green serpentine,
weathered in part, calcite veins.
- 1296 100 BASALT, a.a. - also weathered brown, purple, grey, soft to firm, grading to claystone.
- 1299 100 BASALT, a.a. - weathered in part.
- 1302 100 BASALT, a.a.
- 1305 100 BASALT, a.a.
- 1308 100 BASALT, a.a. - grey to brick red, weathering to claystone in part.
- 1311 100 BASALT, a.a. - minor weathered.
- 1314 100 BASALT, a.a.
- 1317 100 BASALT, a.a.
- 1320 100 BASALT, a.a.
- 1323 100 BASALT, a.a.
- 1326 100 BASALT, a.a.
- 1329 100 BASALT, a.a. - weathered to brick red claystone in part.
- 1332 100 BASALT, a.a.
- 1335 60 SANDSTONE, clear, medium to coarse, angular to sub-angular, poor to moderate sorted, common white
feldspar, loose, good porosity.
40 BASALT, a.a.

- 1338 70 SANDSTONE, a.a.
30 BASALT, a.a.
- 1341 80 SANDSTONE, clear, coarse quartz grains, angular, good porosity.
20 BASALT, a.a.
- 1344 70 SANDSTONE, a.a.
30 BASALT, a.a.
- 1347 80 SANDSTONE, a.a. - also abundant grey lithic/quartzite grains, some orange, pink and green, white feldspar, fine to coarse, mostly fine to medium, sub-rounded, moderate sorted, loose, trace clay matrix, fair to good apparent porosity.
20 BASALT, a.a.
- 1350 90 SANDSTONE, a.a. - 50:50 quartz and grey lithic/quartzite grains.
10 BASALT, a.a.
- 1353 90 SANDSTONE, a.a.
10 CLAYSTONE, grey, silty, soft to firm.
- 1356 50 SANDSTONE, clear quartz, grey, green and red-brown lithic/quartzite grains, fine to medium, minor coarse, sub-rounded, moderate sorted, dispersive clay matrix, fair porosity.
50 CLAYSTONE, grey, silty, soft to firm, trace carbonaceous material, also white, soft, sticky, dispersive.
- 1359 40 SANDSTONE, clear white, grey, green, yellow, red, fine to medium, some coarse, sub-angular to sub-rounded, moderate sorted quartz and quartzite grains, white feldspar, loose, trace dispersive white clay matrix, fair to good? porosity.
60 CLAYSTONE, grey, silty, soft to firm, blocky, also white, soft, dispersive, sticky.
- 1362 30 SANDSTONE, a.a.
70 CLAYSTONE, a.a.
Tr BASALT, a.a.
- 1365 20 SANDSTONE, a.a.
80 CLAYSTONE, a.a.
Tr BASALT, a.a.
- 1368 70 SANDSTONE, a.a. - loose quartz and quartzite grains, common feldspar.
30 CLAYSTONE, a.a.
- 1371 70 SANDSTONE, a.a. - black and multi-coloured grains, quartz/quartzite/lithic grains, white feldspar, weathered in part, sub-rounded, moderately sorted, trace clay matrix, fair porosity.
30 CLAYSTONE, a.a.
- 1374 80 SANDSTONE, a.a. - trace pyrite.
20 CLAYSTONE, a.a.
- 1377 80 SANDSTONE, a.a.
20 CLAYSTONE, a.a.
- 1380 20 SANDSTONE, a.a.
80 CLAYSTONE, grey, grey-green, soft, dispersive, silty to very fine sand grains.

1383 20 SANDSTONE, a.a.
80 CLAYSTONE, a.a.

1386 20 SANDSTONE, a.a.
80 CLAYSTONE, a.a.

1389 40 SANDSTONE, a.a. - clear quartz, grey, green quartzite, white feldspar, sub-rounded, moderate sorted,
loose, poor to fair porosity.
60 CLAYSTONE, white to grey, grey-green, soft to firm, silty/sandy.

1392 70 SANDSTONE, a.a.
30 CLAYSTONE, a.a.

1394 80 SANDSTONE, a.a.
20 CLAYSTONE, a.a.

● APPENDIX 7

APPENDIX 7

DESCRIPTION OF SIDEWALL CORES

WONGA BINDA #1 SIDEWALL CORE DESCRIPTIONS

SWC	DEPTH m. (Rec mm)	DESCRIPTION
1	1357.5 (18)	SANDSTONE/CLAYSTONE, grey, grey-green, black, white, fine to medium, sub-angular to sub-rounded, moderate sorted, quartz and lithic / quartzite grains, white feldspar, trace brown biotite, abundant white clay matrix, poor porosity.
2	1353.0 (20)	CLAYSTONE, medium to dark blue-grey, soft.
3	1347.5 (21)	SANDSTONE, white, grey, green, black, fine to coarse, sub-rounded, moderate sorted quartz and lithic/quartzite grains, feldspar, trace mica, abundant clay matrix, poor porosity.
4	1342.5 (15)	SANDSTONE/CONGLOMERATE, white to light grey, fine to coarse with pebbles to 10 mm., sub-rounded, poorly sorted, minor lithics and feldspar, abundant clay matrix, trace siltstone bands, poor porosity.
5	1336.0 (20)	SANDSTONE/CONGLOMERATE, as for SWC #4.
6	1331.5 (14)	SANDSTONE, white, pale green to grey-green, very fine to fine, sub-angular to sub-rounded, moderate to well sorted, minor very coarse to granular grains, abundant greenish clay matrix, poor porosity.
7	1328.0 (20)	CLAYSTONE, dark chocolate brown, soft to firm, weathered basalt?/indurated haematite clay? trace hard olivine grains.
8	1300.5	NO RECOVERY.
9	1242.5 (20)	SANDSTONE, clear, white, grey, fine to very coarse, sub-angular to sub-rounded, poorly sorted, quartz and lithic/quartzite grains, minor feldspar, moderate to abundant clay matrix, trace mica, poor to fair porosity.
10	1206.5 (28)	SILTSTONE, white, light grey, sandy, lithic, carbonaceous specks, micaceous.
11	1159.5 (20)	SANDSTONE/SILTSTONE, white, light grey, very fine, sub-rounded, well sorted, argillaceous/clay matrix, trace grey-black lithics and mica, poor porosity.

12	1175.5 (27)	CLAYSTONE, grey, silty, firm, trace mica and lithic grains.
13	1042.5 (32)	SILTSTONE, light brown, grey-brown, firm to hard, very argillaceous.
14	1002.0 (23)	CLAYSTONE, light grey, soft to firm, silty in part.
15	933.5 (50)	SANDSTONE, light brown, fine to medium, sub-angular, moderate sorted, friable, trace clay, minor black carbonaceous specks and grey-black lithic grains, good porosity.
16	907.0 (42)	CLAYSTONE, light grey, soft to firm, silty in part.
17	823.5 (40)	SHALE, dark brown, silty, very carbonaceous.
18	789.0 (40)	Laminated dark brown to black very carbonaceous to coally SHALE and white to brown very fine, sub-angular, moderate sorted, quartzose SANDSTONE, fair porosity.
19	722.0 (50)	SHALE/COAL, dull brown to black, lignitic.
20	675.0	NO RECOVERY.
21	644.0 (50)	SHALE, very dark chocolate brown, very carbonaceous, grading to lignite.
22	624.0 (50)	Bands of shale as for SWC #21 and SANDSTONE, white to brown, very fine, sub-angular, moderate sorted quartz grains, fair porosity.
23	612.0 (30)	SANDSTONE, medium to dark honey brown, very fine medium, sub-angular, poor to moderate sorted quartz grains in a brown lignitic/argillaceous matrix, very friable to loose, good porosity.
24	607.0 (28)	SANDSTONE, as for SWC #23.
25	602.5	NO RECOVERY.
26	597.0 (50)	Sandy pyritic and glauconitic CLAYSTONE, very dark grey to green, probably 20% glauconite, up to 5% very fine disseminated pyrite, 10% clear, rounded, medium to very coarse quartz grains.
27	594.5 (50)	CLAYSTONE, as for SWC #26.

- 28 593.0 CLAYSTONE, light green, firm.
(45)
- 29 590.5 SANDSTONE, grey grains and pebbles of quartz and
(50) grey quartzite to 10 mm. diameter, sub-rounded to
rounded, poorly sorted in a white to light grey
silty calcareous claystone.
- 30 587.5 CLAYSTONE, dark green, firm, very calcareous
(45) with abundant white fossil fragments.

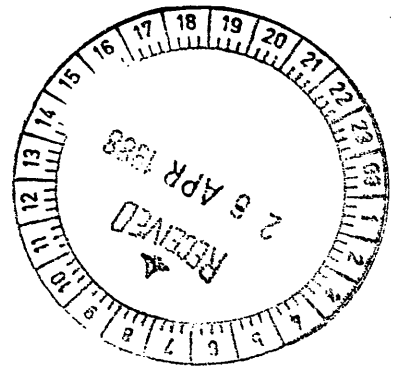
APPENDIX

8

APPENDIX 8

WIRELINER LOG EVALUATION

dlc



CRUSADER RESOURCES N.L.

WONGA BINDA #1

WIRELINE LOG EVALUATION

BOWLER LOG CONSULTING SERVICES PTY. LTD.

JACK BOWLER
Telephone: (051) 56 6170

P.O. BOX 2,
PAYNESVILLE, VICTORIA,
AUSTRALIA, 3880.

Mr. Doug Barrenger
Crusader Resources N.L.
27th Floor, AMP Centre
12 Creek Street
Brisbane, Queensland 4000

21 April, 1986

Dear Doug,

Please find my evaluation for the porous intervals of Wonga Binda #1. The evaluation, RFT pressure plot and recovered water samples show the sands to be 100% water saturated with very fresh formation waters which are fresher than those found in Macalister #1.

Logs and data available over the zones of interest included:

- DLL-MSFL-GR-CAL-SP
- LDL-CNL-NGS-CAL
- BHC-GR
- SHDT-GR
- RFT-HP-GR pressures and formation water samples.
- Mudlog
- Rmf=0.248 ohm.m @ 13°C. RHOF=1.02 g/cc. BHT first log=38°C. Mud weight=9.7#/gal which contains barite.

Log Quality

The Traralgon (605.5-1243.5 meters) from the logs consists of clean porous sandstones, 60 meters of thin to thick (10 meters) coals and three 3-5 meter shales. Generally the coals are badly washed out, in some cases to the maximum LDL caliper reading of 22 inches. As in Macalister #1 the sands are usually washed out less than three inches resulting in good quality RHOB and MSFL readings when the hole is not too rugose. This is confirmed by the Rmfa=0.158 ohm.m computed from the Rxo-Density porosity plot which is equal to the surface measured value of Rmf converted to reservoir temperature of 91°F at 750 meters. The MSFL resistivity has been corrected for mudcake thickness by multiplying it by 0.8.

To a lesser extent than in Macalister #1 the PEF values are reading too high due to the barite in the mud. A correction of -0.7 has been made to the PEF resulting in an improvement which can be seen in the Traralgon RHO_{maa}-U_{maa} plot where most of the data clusters around the quartz point.

Log Evaluation

Representative data points were taken in the sands and evaluated using MacLog® software. The sands have a high radioactivity (20-75 API) and the coals a low radioactivity (20-30 API) while the few shales have gamma ray radioactivity greater than 150 API. Generally the increase in radioactivity is due to uranium. Schlumberger are concerned about the low K content of rocks shown by the NGS and will check that out.

Again it appears that the "freshwater wedge" mentioned in the 1986 APEA Journal paper "Freshwater Influx in the Gippsland Basin: Impact on Formation Evaluation, Hydrocarbon Volumes, and Hydrocarbon Migration", by Kuttan, Kulla and Neumann, may be present from 907-1243.5 meters. This is suggested by DLL-MSFL log, the Pre Evaluation Rwa values and the RT-Porosity plots. $R_w = 19$ ohm.m was used from 605.5-907 meters while $R_w = 46$ ohm.m was used from 907-1243.5 meters.

<u>Formation</u>	<u>Porosity</u>	<u>Sw</u>	<u>Remarks</u>
Giffard Sandstone (590.2-605.5m)	20	100	heavy minerals or glauconite?
Traralgon (605.5-1243.5m)	20-37	100	clean, unconsolidated, qtz. sandstone.
Yarram (1330-1344m)	14-20	100	some clay, looks tight
Strzelecki (1344-1372m)	14-20	100	more clay, looks tight

RFT Evaluation

The RFT HP gage pressure profile of 1.03 g/cc clearly show that the free fluid within the pore space of the upper Traralgon is fresh water.

The Long Nose Probe was used to obtain HP formation pressures at 5 levels within the Traralgon. Five attempts in the Giffard Sandstone from 593-601 meters resulted in seal failures as the probe pushed its way as far as it could into the soft formation and then lost the seal. The tool would not pass below 903 meters probably due to a ledge present at a large washout there.

The Martineau Probe, designed for unconsolidated sands, was used to sample the top of the Traralgon at 605.5 meters. The 6 gallon sample chamber was opened first and sampled at around 70 psia HP recovering 9,000 cc of 0.455 ohm.m water @ 18°C. Due to the low sampling pressure and the resulting long fillup time it was decided to close the 6 gallon chamber before fillup. The sample was sealed and the 2 3/4 gallon chamber was opened and filled with 9,000 cc of recovered water measuring 0.359 ohm.m @ 18°C.

No surface chamber pressure was reported nor was gas or oil reported. Sand grains and dirty water was reported for the 2 3/4 gallon chamber while less muddy water was reported from the 6 gallon chamber.

Mud salinity and resistivity data extracted from the mud report are:

<u>Depth (meters)</u>	<u>Cl</u>	<u>Rmf</u>	<u>Temperature °F</u>
490	20,000	0.18	52
608	22,000	0.22	60
608	19,400	0.20	70
872	18,000	0.20	60
1089	22,000	0.18	58
1228	17,000	0.3	47
1335	22,000	0.23	46
Schlumberger		0.248	55.4
circulated sample.		0.217	64.4 18°C

The percent formation water recovered (**H**) can be computed knowing Rmf, Rw and the resistivity of the recovered water (Rrf):

$$1/Rrf = H/Rw + (1-H)/Rmf$$

Rmf=0.217 @ 18°C

Rrf 6 gal =0.455 @ 18°C

Rrf 2 3/4 gal = 0.359

Rw=26 @ 18°C

H=53%

H=40

The recovery of around 50% formation water and 50% mud filtrate without a trace of hydrocarbons suggests that the 605.5 meter sand will produce fresh water.

Yours truly,

Jack Bowler
Jack Bowler

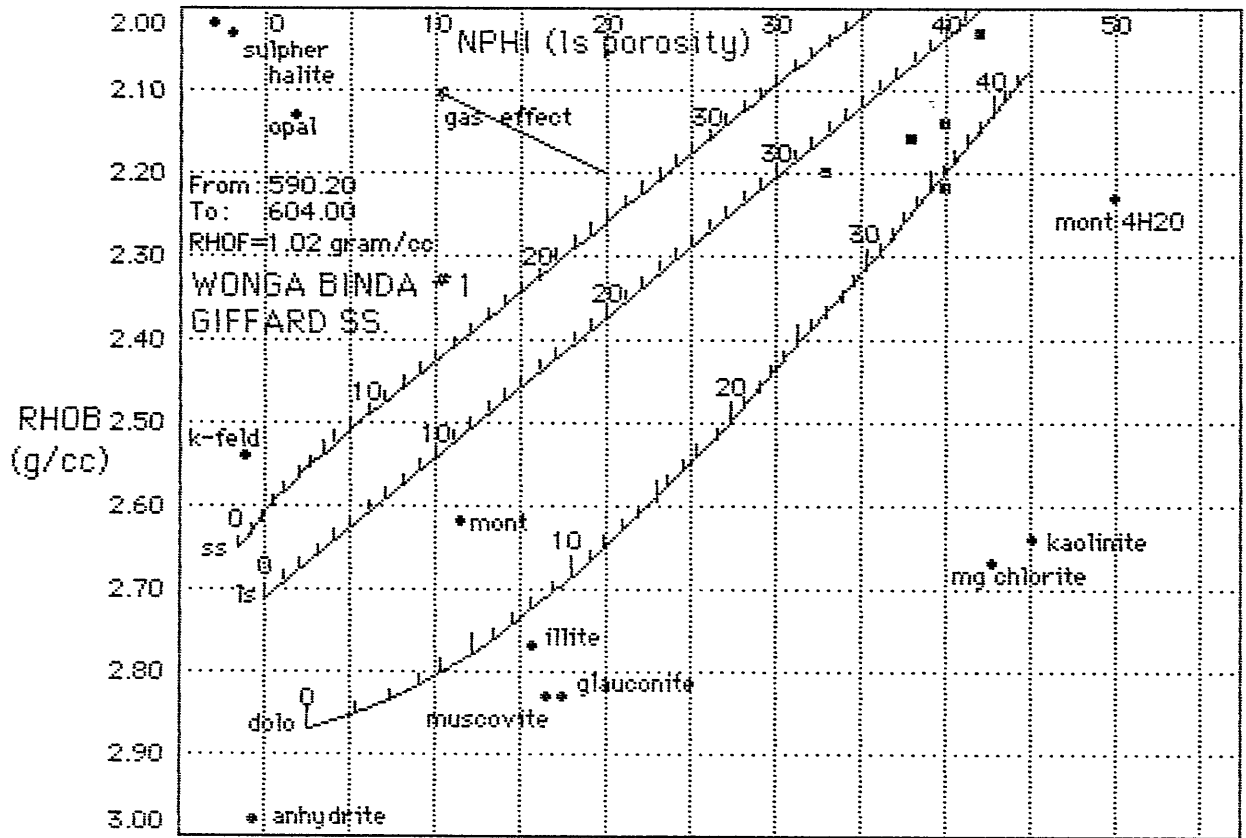
WONGA BINDA #1 GIFFARD SANDSTONE (590.20-605.50 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
 RHOF=1.02 GRclean=30.00 GRclay=160.00 Rtclay=15.000 Rwb=2.465.
 Clean matrix density= 2.65 Clay matrix density= 2.95.
 Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
 Rw=1.000 everywhere except from 0.00 to 0.00 where Rw=1.000.
 Rmf=0.200 a=1.00 m=2.00 n=2.00 Sonic por. comp. factor=1.50.
 PHIE cutoff sets Sw and Sxo to 100% below 0.0 % porosity.
 Coal is detected if RHQB<1.50 or if NPFI>55.0
 or if Sonic>200.0 microsec/ft.
 PHIT clay=35.0.
 $(1/RT)^{0.5} = (PHIT - PHIE)^{0.86} * (SwDPor^{(n/2)/Rwb})^{0.5}$
 $+ ((PHIE^m) * SwDPor^n / a * Rw)^{0.5}$ Rwb=Rclay*PHITclay^{1.72}
 **** Sonic porosity when RHQB<=0.00g/cc from 0.00 to 0.00 meters.
 **** Sonic porosity when MSFL<=0.00 from 0.00 to 0.00 meters.
 **** Sonic porosity with PHITclay= 35.0

EVALUATION

Depth meters	RHOma	PHIT	Vclay	PHIE	SwDPor	SxoDPor
590.50	2.78	30.0	23.1	23.1	100.0	100.0
591.00	2.75	37.1	33.1	24.8	100.0	100.0
593.00	2.61	48.7	0.0	48.7	100.0	100.0
594.50	2.87	11.2	19.2	9.0	100.0	100.0
596.00	2.78	37.0	42.6	21.3	100.0	100.0
597.00	2.74	31.7	30.2	22.1	100.0	100.0
598.00	2.77	35.4	39.7	21.4	100.0	100.0
600.00	2.73	41.2	26.4	30.3	100.0	100.0
604.00	2.83	34.8	59.7	14.0	95.6	100.0

WONGA BINDA #1 GIFFARD SS. (590.2-605.5)
 LITHOLOGY and POROSITY DETERMINATION from DENSITY-NEUTRON PLOT



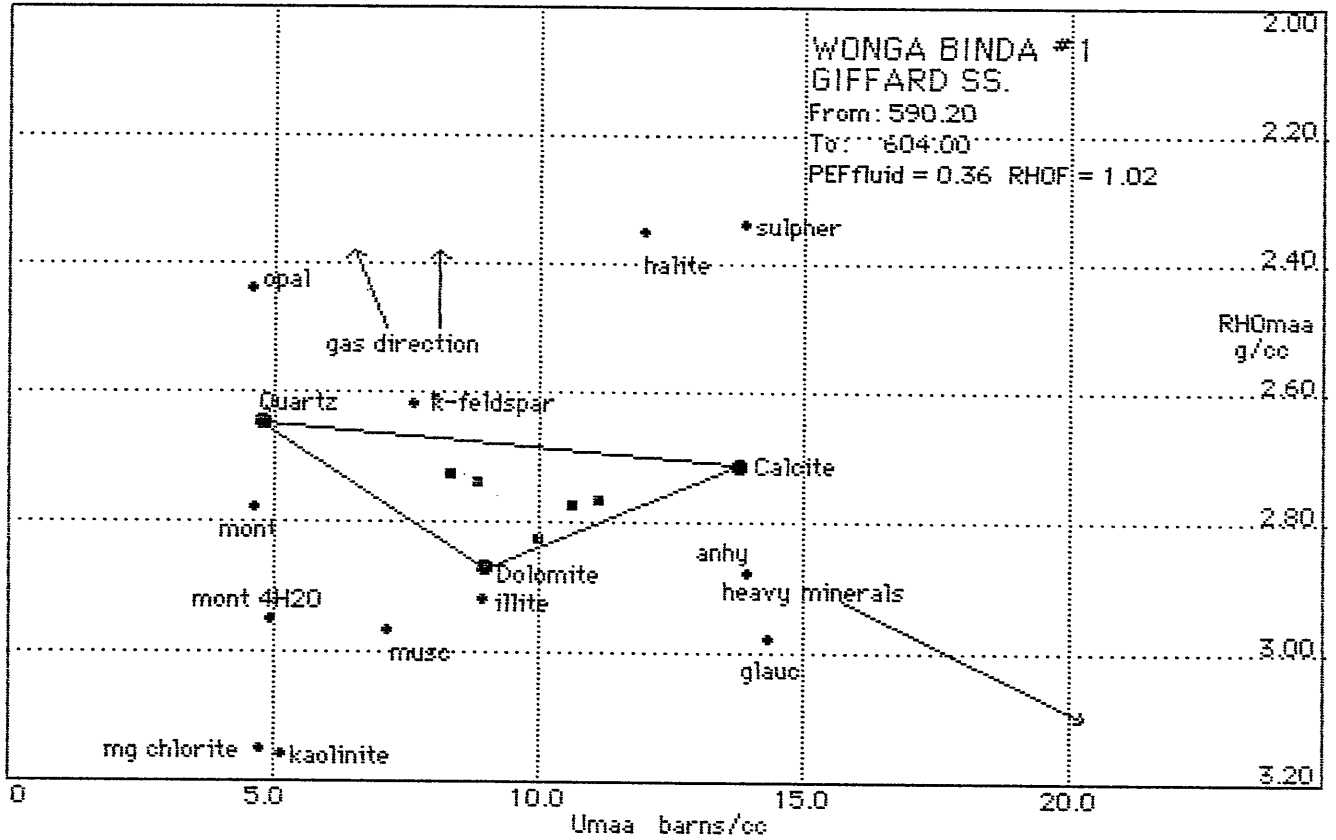
GR clean = 30.0 GR clay = 160.0

0 25 50 75 100

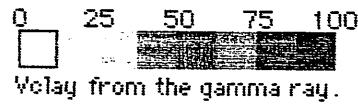


Clay from the gamma ray.

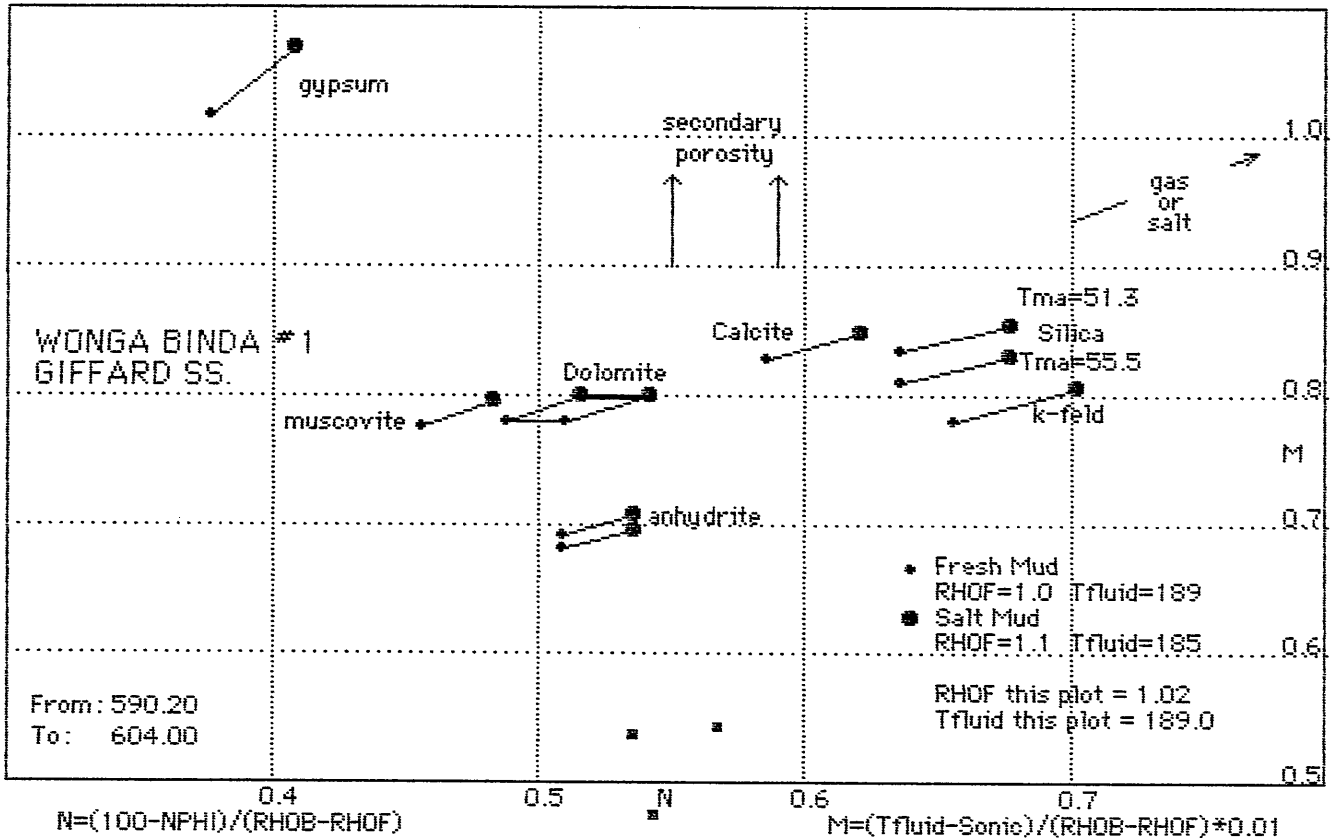
WONGA BINDA #1 GIFFARD SS. (590.2-605.5)
 MINERAL IDENTIFICATION from RHOmaa-Umaa PLOT



GR clean = 30.0 GR clay = 160.0



WONGA BINDA #1 GIFFARD SS. (590.2-605.5)
 MINERAL IDENTIFICATION from MN PLOT



GR clean = 30.0 GR clay = 160.0

0 25 50 75 100

Volay from the gamma ray.

WONGA BINDA #1 GIFFARD SANDSTONE (590.20-605.50 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
Clean matrix density=2.65 Clay matrix density=2.95 Rt clay=3.0.
RHOF=1.02 GR clean=30.00 GR clay=160.00.
Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
RWA=(RT*PHIT^2.00)/1.00 RMFA=(Rxo*PHIT^2.00)/1.00 Son por comp fac=1.50.
**** Sonic porosity when RHOB<=0.00g/cc from 0.00 to 0.00 meters.
**** Sonic porosity when Rxo<=0.00 from 0.00 to 0.00 meters.

PRE EVALUATION

Depth meters	RHOMA	PHIT	VclayRt	VclayGR	VclayDN	Vclay	PHIE	RWA	RMFA
590.50	2.78	30.0	66.7	23.1	43.0	23.1	23.1	0.405	0.432
591.00	2.75	37.1	85.7	33.1	34.7	33.1	24.8	0.481	0.385
593.00	2.61	48.7	100.0	42.3	0.0	0.0	48.7	0.498	0.190
594.50	2.87	11.2	25.8	19.2	72.1	19.2	9.0	0.237	0.399
596.00	2.78	37.0	34.7	100.0	42.6	34.7	24.2	1.113	0.219
597.00	2.74	31.7	33.3	84.6	30.2	30.2	22.1	0.931	0.176
598.00	2.77	35.4	42.0	100.0	39.7	39.7	21.4	0.897	0.201
600.00	2.73	41.2	49.6	100.0	26.4	26.4	30.3	1.025	0.203
604.00	2.83	34.8	31.1	88.5	59.7	31.1	24.0	1.396	0.349

WONGA BINDA #1 TRARALGON (605.50-907.00 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
 RHOF=1.02 GRclean=30.00 GRclay=160.00 Rtclay=100.000 Rwb=9.214.
 Clean matrix density= 2.65 Clay matrix density= 3.16.
 Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
 Rw=19.000 everywhere except from 0.00 to 0.00 where Rw=19.000.
 Rmf=0.160 a=1.00 m=2.00 n=2.00 Sonic por. comp. factor=1.50.
 PHIE cutoff sets Sw and Sxo to 100% below 0.0 % porosity.
 Coal is detected if RHOB<1.50 or if NPFI>55.0
 or if Sonic>200.0 microsec/ft.
 PHIT clay=25.0.
 $(1/RT)^{0.5} = (PHIT - PHIE)^{0.86} * (SwDPor^{(n/2)} / Rwb)^{0.5}$
 $+ ((PHIE^m) * SwDPor^n / a * Rwb)^{0.5}$ Rwb=Rclay*PHITclay^1.72
 **** Sonic porosity when RHOB<=0.00g/cc from 0.00 to 0.00 meters.
 **** Sonic porosity when MSFL<=0.00 from 0.00 to 0.00 meters.
 **** Sonic porosity with PHITclay= 25.0

EVALUATION

Depth meters	RHOma	PHIT	Vclay	PHIE	SwDPor	SxoDPor
606.00	2.66	33.4	1.7	32.9	100.0	100.0
608.00	2.63	47.0	0.0	47.0	100.0	100.0
610.00	2.63	35.4	0.0	35.4	100.0	100.0
615.00	2.63	35.1	0.0	35.1	100.0	100.0
619.00	2.64	31.5	0.0	31.5	100.0	100.0
625.00	2.72	41.7	13.0	36.3	100.0	100.0
632.80	2.68	39.2	5.4	37.0	100.0	100.0
635.00	2.66	30.5	1.6	30.0	100.0	100.0
640.30	2.63	34.3	0.0	34.3	99.6	99.6
644.70	2.79	32.7	26.6	24.0	100.0	100.0
653.50	2.66	36.4	1.7	35.8	100.0	100.0
660.00	2.67	38.0	3.1	36.8	100.0	100.0
667.00	2.64	35.9	0.0	35.9	100.0	100.0
680.00	2.64	31.5	0.0	31.5	100.0	100.0
687.50	2.66	35.3	2.0	34.6	100.0	100.0
707.80	2.63	32.1	0.0	32.1	100.0	100.0
711.00	2.66	31.6	0.0	31.6	100.0	100.0
732.00	2.76	33.0	20.7	26.2	100.0	100.0
740.00	2.64	34.4	0.0	34.4	100.0	100.0
761.20	2.64	29.6	0.0	29.6	93.1	93.1
770.00	2.65	30.0	0.0	30.0	91.6	100.0
791.00	2.66	33.4	1.7	32.9	100.0	100.0
801.00	2.63	29.1	0.0	29.1	77.0	100.0
833.00	2.66	33.1	2.6	32.2	89.0	100.0
856.00	2.67	32.0	3.0	31.1	97.9	100.0
877.00	2.66	22.3	2.1	21.8	100.0	100.0
907.00	2.89	30.1	47.2	15.9	100.0	100.0

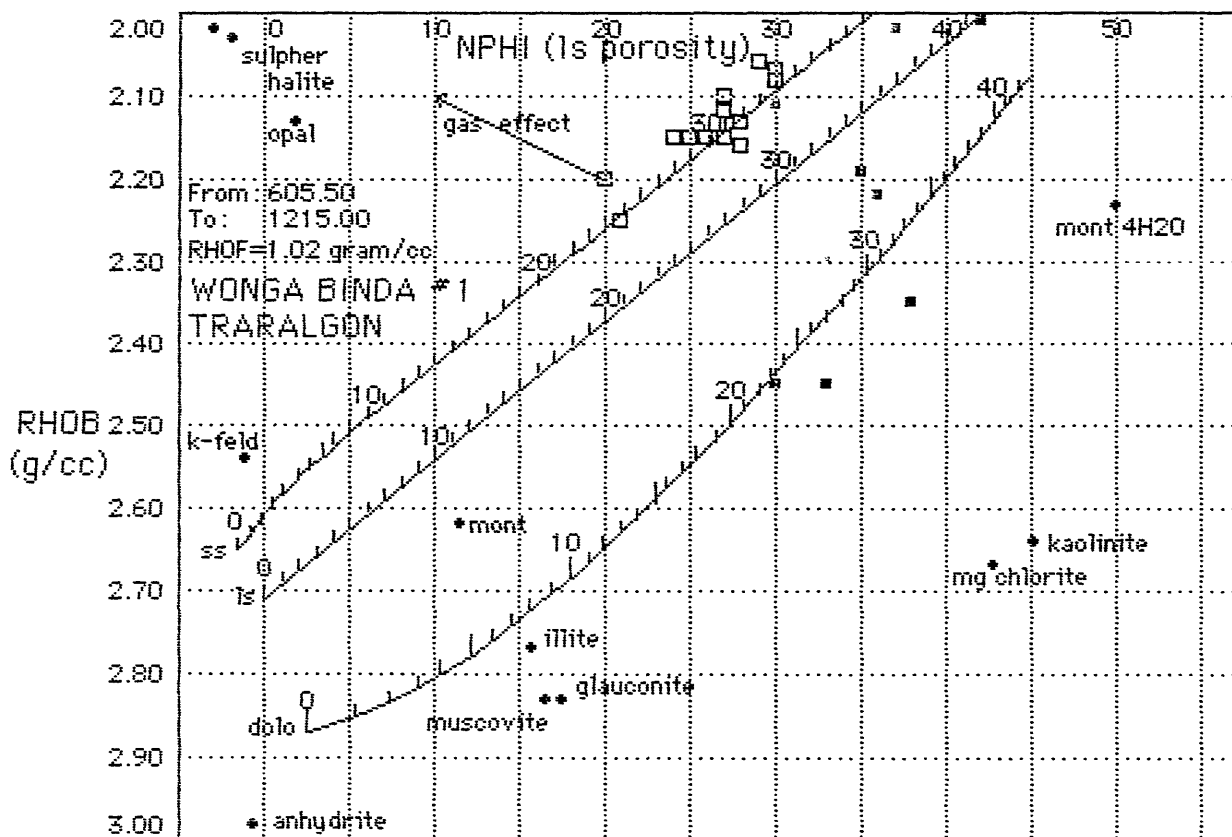
WONGA BINDA #1 TRARALGON (907.00-1243.50 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
 RHOF=1.02 GRclean=30.00 GRclay=160.00 Rtclay=100.000 Rwb=9.214.
 Clean matrix density= 2.65 Clay matrix density= 3.16.
 Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
 Rw=46.000 everywhere except from 0.00 to 0.00 where Rw=46.000.
 Rmf=0.190 a=1.00 m=2.00 n=2.00 Sonic por. comp. factor=1.50.
 PHIE cutoff sets Sw and Sxo to 100% below 0.0 % porosity.
 Coal is detected if RHOB<1.50 or if NPFI>55.0
 or if Sonic>200.0 microsec/ft.
 PHIT clay=25.0.
 $(1/RT)^{0.5} = (PHIT - PHIE)^{0.86} * (SWDPor^{(n/2)} / Rwb)^{0.5}$
 $+ ((PHIE^m) * SWDPor^n / a * Rwb)^{0.5}$ Rwb=Rclay*PHITclay^1.72
 **** Sonic porosity when RHOB<=0.00g/cc from 0.00 to 0.00 meters.
 **** Sonic porosity when MSFL<=0.00 from 0.00 to 0.00 meters.
 **** Sonic porosity with PHITclay= 25.0

EVALUATION

Depth meters	RHOma	PHIT	Vclay	PHIE	SwDPor	SxoDPor
907.00	2.89	30.1	47.2	15.9	100.0	100.0
926.00	2.65	34.1	0.0	34.1	100.0	100.0
961.00	2.67	23.8	3.4	23.0	100.0	100.0
974.10	2.62	25.7	0.0	25.7	85.1	85.1
1013.00	2.66	24.5	1.5	24.1	100.0	100.0
1027.00	2.65	30.0	0.0	30.0	100.0	100.0
1048.00	2.67	30.6	4.2	29.3	100.0	100.0
1106.00	2.80	28.9	30.3	20.1	87.0	100.0
1159.00	2.87	23.1	42.8	13.2	100.0	100.0
1185.00	2.90	24.7	49.1	12.5	100.0	100.0
1215.00	2.68	19.1	5.6	18.0	100.0	100.0

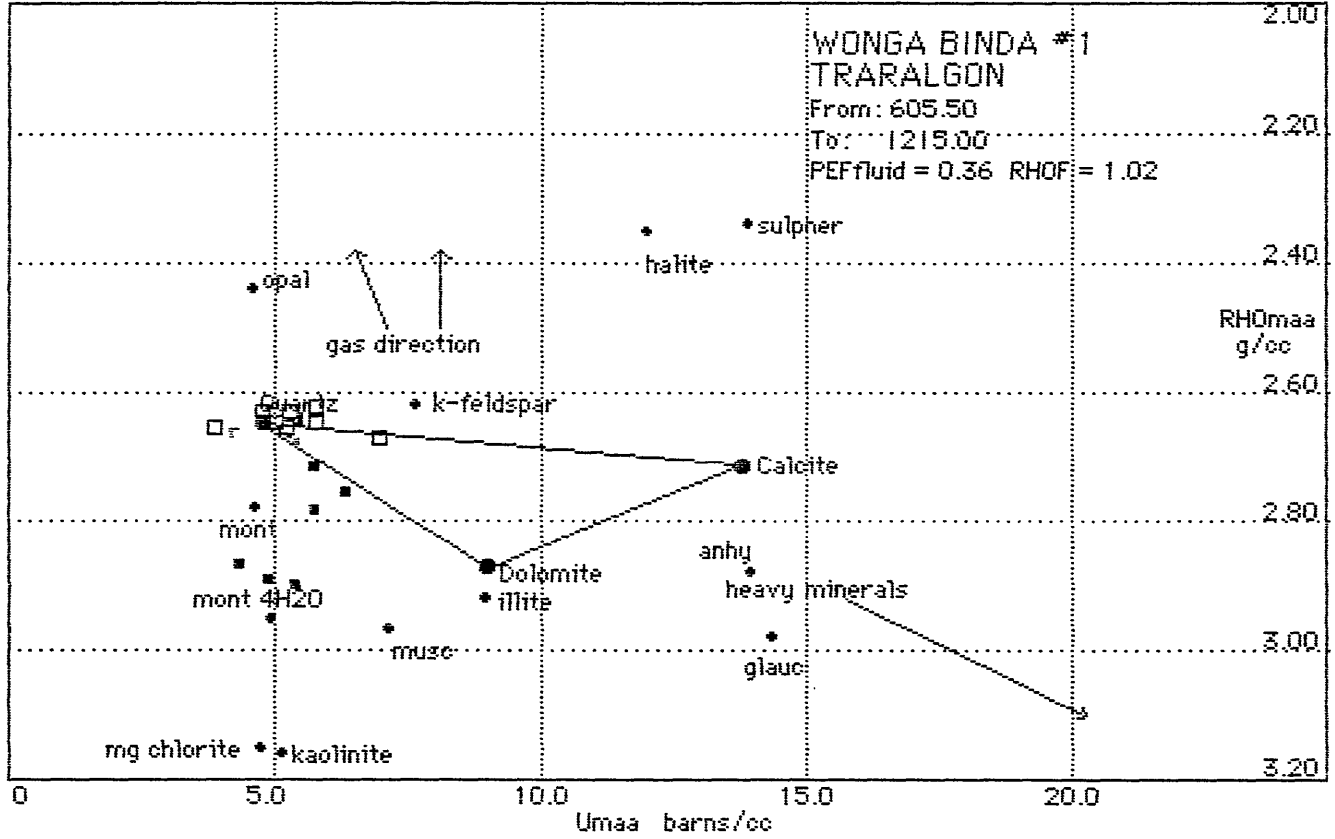
WONGA BINDA #1 TRARALGON (605.5-1243.5)
 LITHOLOGY and POROSITY DETERMINATION from DENSITY-NEUTRON PLOT



GR clean =30.0 GR clay =160.0

0 25 50 75 100
 Vclay from the gamma ray.

WONGA BINDA #1 TRARALGON (605.5-1243.5)
 MINERAL IDENTIFICATION from RH0maa-Umaa PLOT

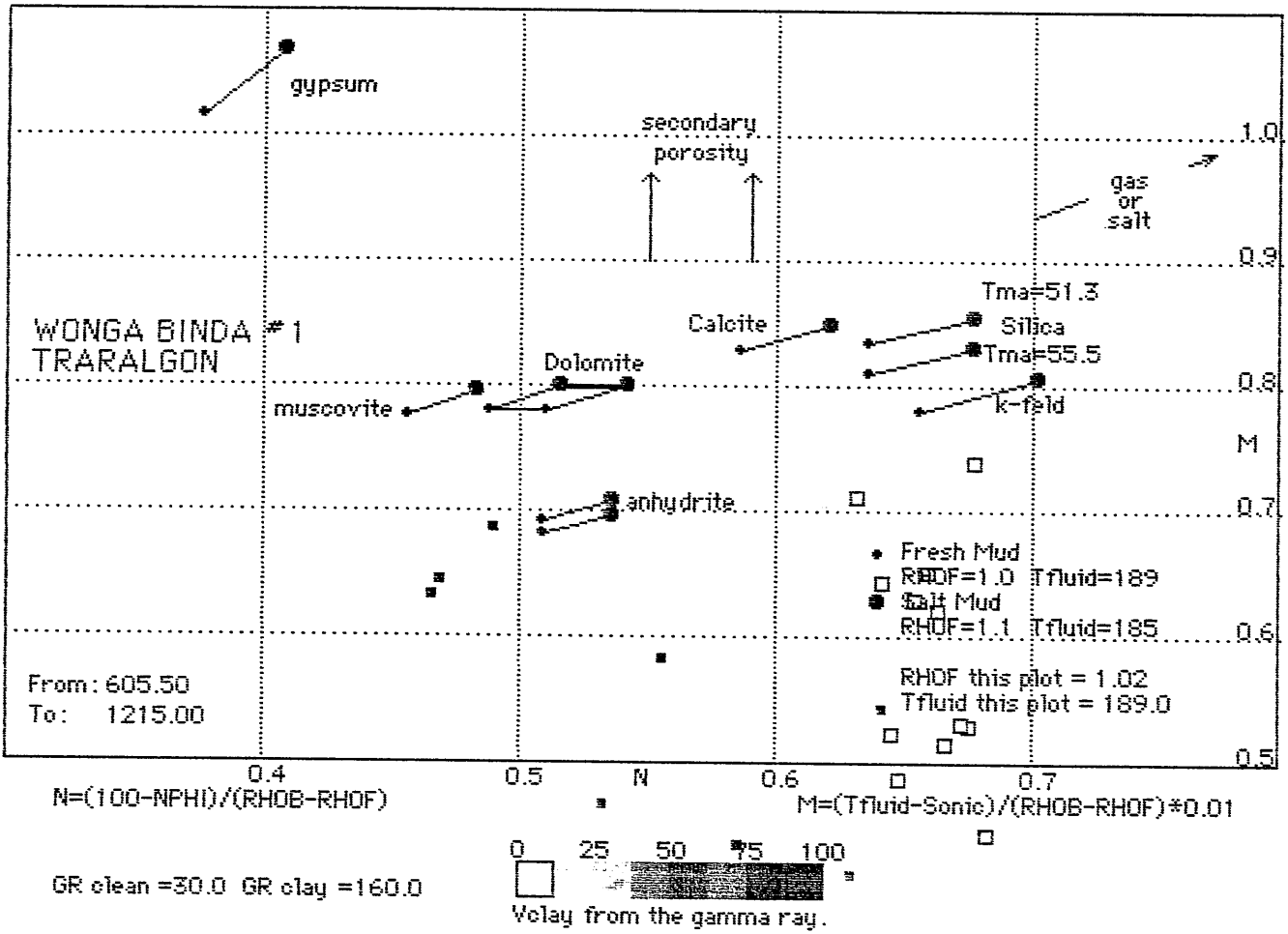


GR clean = 30.0 GR clay = 160.0

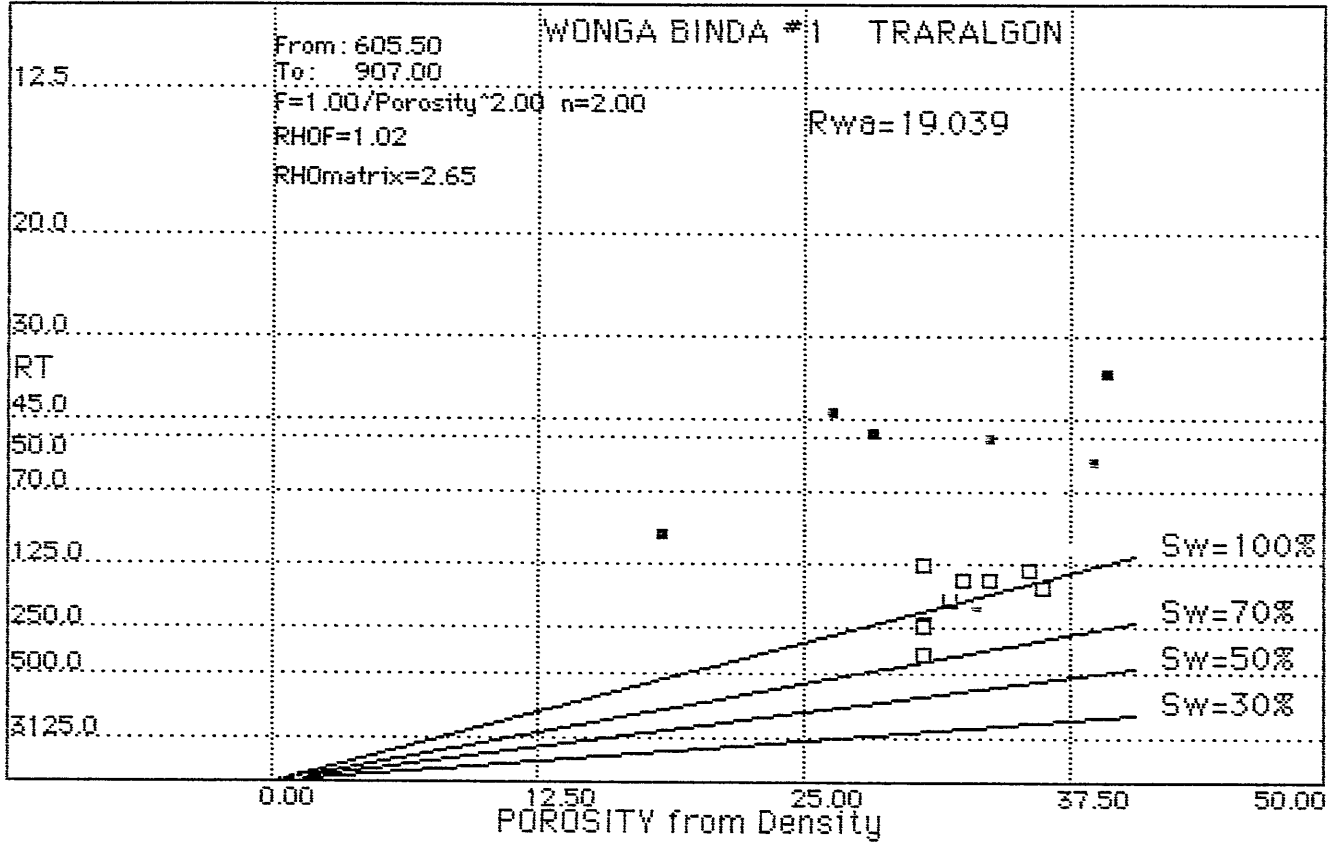
0 25 50 75 100

Vclay from the gamma ray.

WONGA BINDA #1 TRARALGON (605.5-1243.5)
 MINERAL IDENTIFICATION from MN PLOT



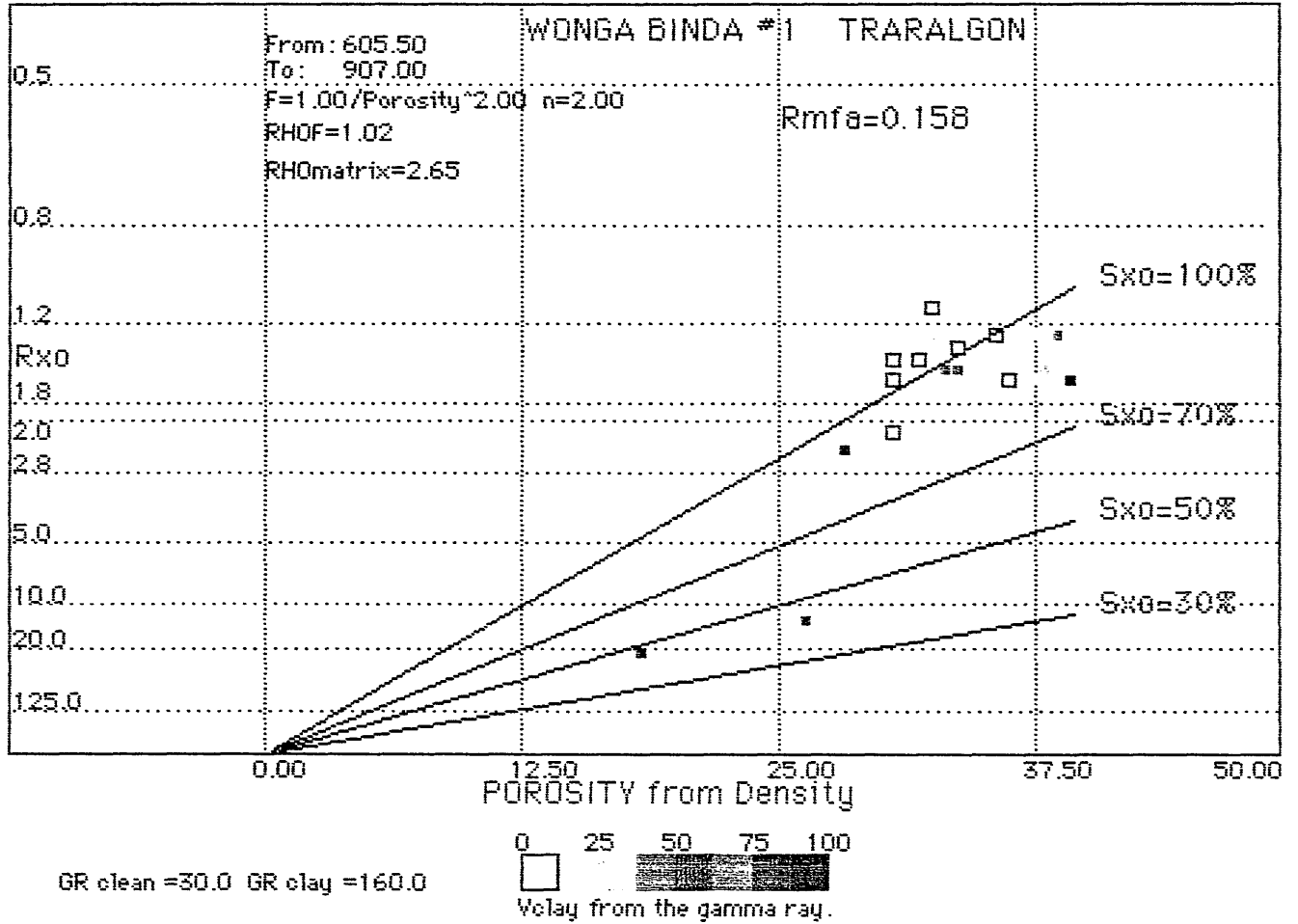
WONGA BINDA #1 TRARALGON (605.5-907.0)
 Rt vs DENSITY POROSITY HINGLE PLOT



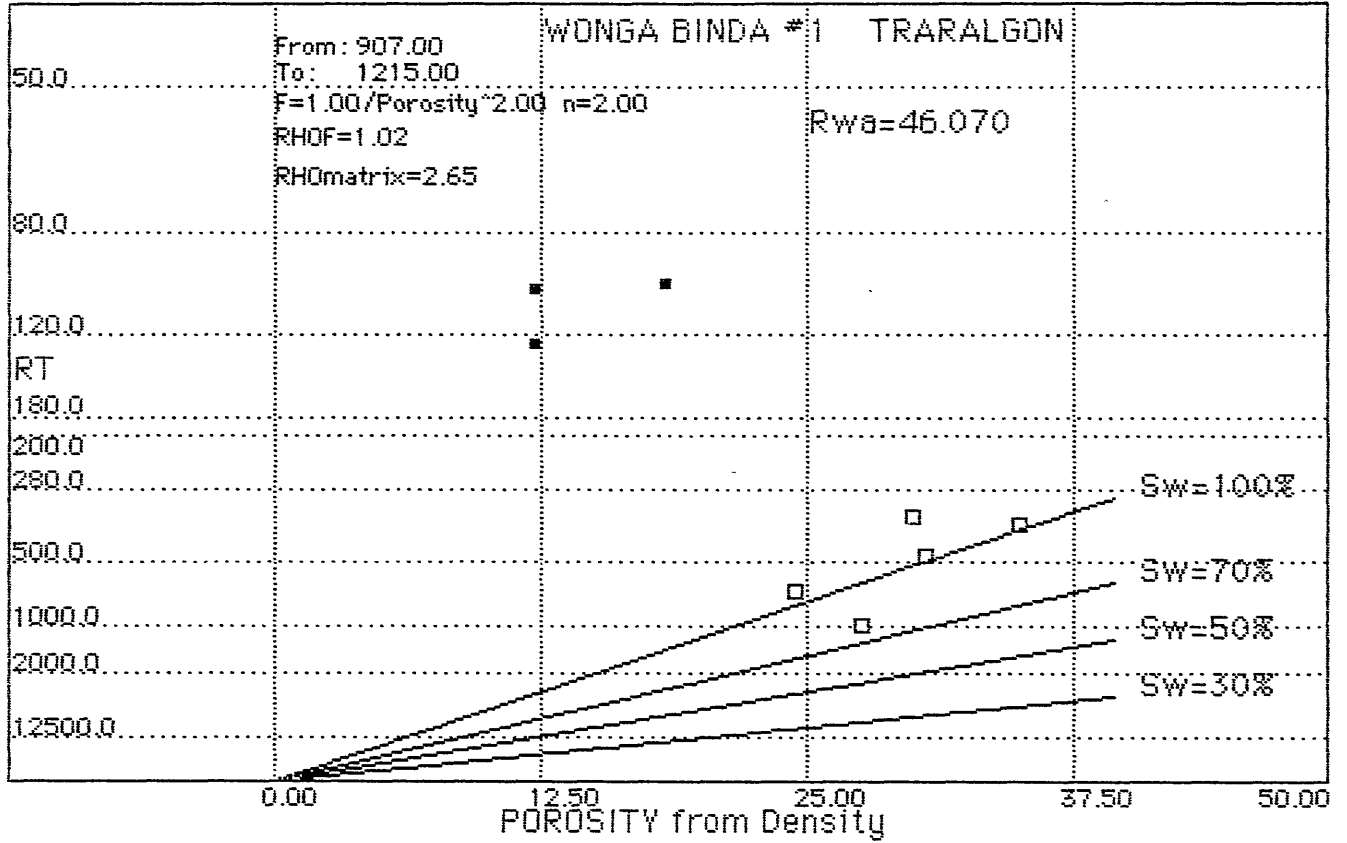
GR clean =30.0 GR clay =160.0

0 25 50 75 100
 Vclay from the gamma ray.

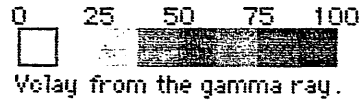
WONGA BINDA #1 TRARALGON (605.5-907.0)
 Rxo vs DENSITY POROSITY HINGLE PLOT



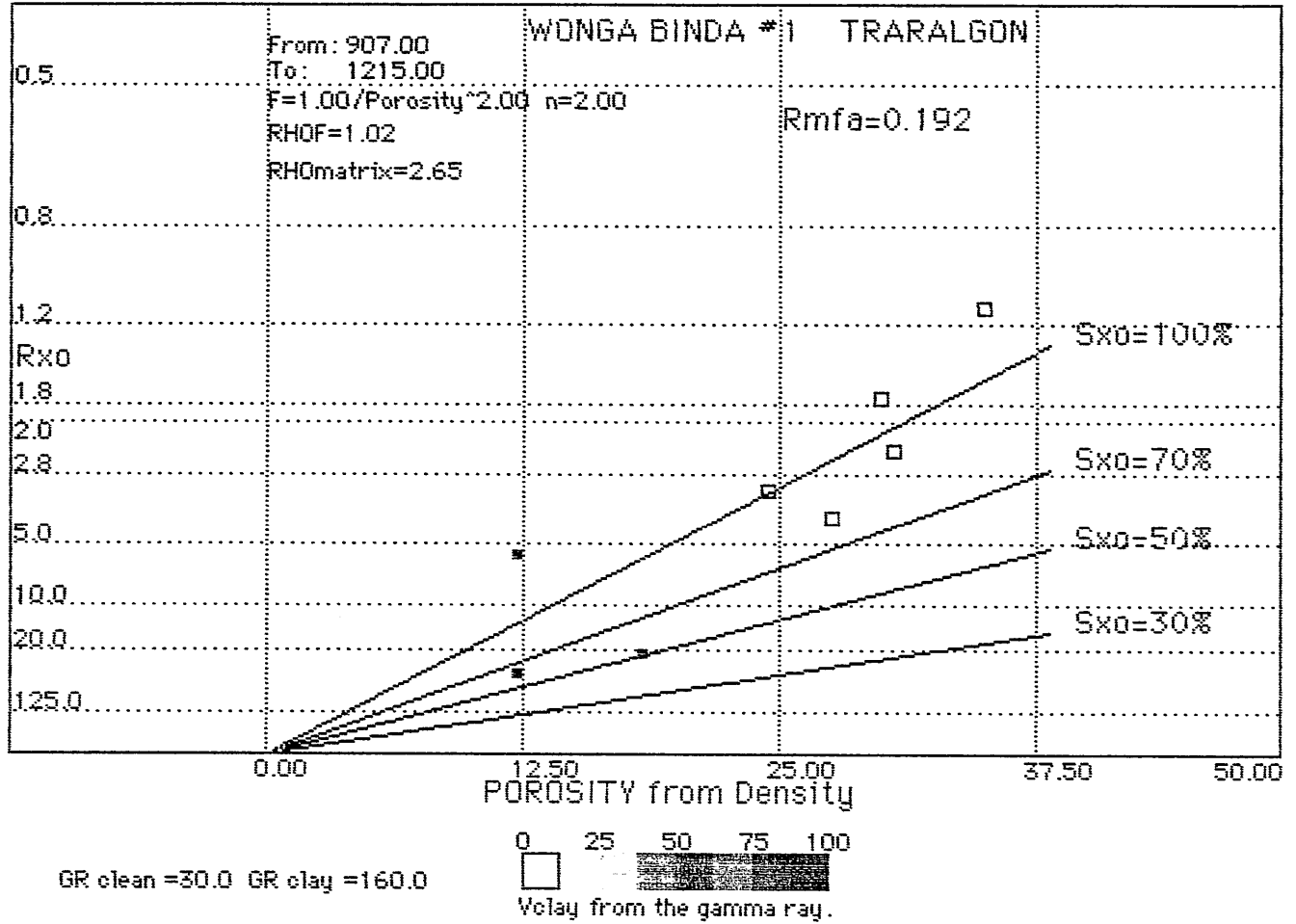
WONGA BINDA #1 TRARALGON (907.0-1215.0)
 Rt vs DENSITY POROSITY HINGLE PLOT



GR clean =30.0 GR clay =160.0



WONGA BINDA #1 TRARALGON (907.0-1215.0)
 Rxo vs DENSITY POROSITY HINGLE PLOT



WONGA BINDA #1 TRARALGON (605.50-907.00 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
 Clean matrix density=2.65 Clay matrix density=3.16 Rt clay=100.0.
 RHDF=1.02 GR clean=30.00 GR clay=160.00.
 Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
 RWA=(RT*PHIT^2.00)/1.00 RMFA=(Rxo*PHIT^2.00)/1.00 Son por comp fac=1.50.
 **** Sonic porosity when RHDB<=0.00g/cc from 0.00 to 0.00 meters.
 **** Sonic porosity when Rxo<=0.00 from 0.00 to 0.00 meters.

PRE EVALUATION

Depth meters	RHOma	PHIT	VclayRt	VclayGR	VclayDN	Vclay	PHIE	RWA	RMFA
606.00	2.66	33.4	100.0	44.6	1.7	1.7	32.9	5.695	0.170
608.00	2.63	47.0	100.0	21.5	0.0	0.0	47.0	7.971	0.177
610.00	2.63	35.4	90.5	23.1	0.0	0.0	35.4	13.870	0.161
615.00	2.63	35.1	100.0	23.1	0.0	0.0	35.1	9.825	0.187
619.00	2.64	31.5	68.2	10.0	0.0	0.0	31.5	14.519	0.111
625.00	2.72	41.7	100.0	94.6	13.0	13.0	36.3	6.304	0.279
632.80	2.68	39.2	100.0	69.2	5.4	5.4	37.0	9.027	0.196
635.00	2.66	30.5	77.8	3.8	1.6	1.6	30.0	11.919	0.148
640.30	2.63	34.3	62.7	6.2	0.0	0.0	34.3	18.790	0.189
644.70	2.79	32.7	100.0	61.5	26.6	26.6	24.0	4.693	1.367
653.50	2.66	36.4	100.0	23.1	1.7	1.7	35.8	9.744	0.159
660.00	2.67	38.0	100.0	34.6	3.1	3.1	36.8	14.143	0.219
667.00	2.64	35.9	90.6	15.4	0.0	0.0	35.9	14.194	0.206
680.00	2.64	31.5	77.8	34.6	0.0	0.0	31.5	12.715	0.127
687.50	2.66	35.3	81.7	15.4	2.0	2.0	34.6	15.254	0.140
707.80	2.63	32.1	67.9	0.0	0.0	0.0	32.1	15.199	0.140
711.00	2.66	31.6	54.4	0.0	1.3	0.0	31.6	18.307	0.143
732.00	2.76	33.0	100.0	100.0	20.7	20.7	26.2	5.394	0.261
740.00	2.64	34.4	74.3	11.5	0.0	0.0	34.4	15.965	0.152
761.20	2.64	29.6	40.7	5.4	0.0	0.0	29.6	21.477	0.189
770.00	2.65	30.0	40.7	3.8	0.0	0.0	30.0	22.167	0.144
791.00	2.66	33.4	87.5	23.1	1.7	1.7	32.9	12.776	0.179
801.00	2.63	29.1	31.5	2.3	0.0	0.0	29.1	31.249	0.122
833.00	2.66	33.1	51.0	46.2	2.6	2.6	32.2	21.493	0.167
856.00	2.67	32.0	58.2	17.7	3.0	3.0	31.1	17.593	0.164
877.00	2.66	22.3	73.9	23.1	2.1	2.1	21.8	6.729	0.072
907.00	2.89	30.1	100.0	100.0	47.2	47.2	15.9	8.798	2.029

WONGA BINDA #1 TRARALGON (907.00-1243.50 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
Clean matrix density=2.65 Clay matrix density=3.16 Rt clay=100.0.
RHOF=1.02 GR clean=30.00 GR clay=160.00.
Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
RWA=(RT*PHIT^2.00)/1.00 RMFA=(Rxo*PHIT^2.00)/1.00 Son por comp fac=1.50.
**** Sonic porosity when RHOB<=0.00g/cc from 0.00 to 0.00 meters.
**** Sonic porosity when Rxo<=0.00 from 0.00 to 0.00 meters.

PRE EVALUATION

Depth meters	RHOma	PHIT	VclayRt	VclayGR	VclayDN	Vclay	PHIE	RWA	RMFA
907.00	2.89	30.1	100.0	100.0	47.2	47.2	15.9	8.798	2.029
926.00	2.65	34.1	31.5	11.5	0.0	0.0	34.1	42.721	0.130
961.00	2.67	23.8	35.5	19.2	3.4	3.4	23.0	14.303	0.091
974.10	2.62	25.7	21.2	7.7	0.0	0.0	25.7	65.089	0.265
1013.00	2.66	24.5	25.1	11.5	1.5	1.5	24.1	40.875	0.192
1027.00	2.65	30.0	28.7	3.8	0.0	0.0	30.0	43.244	0.216
1048.00	2.67	30.6	32.2	5.4	4.2	4.2	29.3	32.066	0.164
1106.00	2.80	28.9	40.8	34.6	30.3	30.3	20.1	20.445	0.147
1159.00	2.87	23.1	79.3	100.0	42.8	42.8	13.2	6.718	1.918
1185.00	2.90	24.7	99.9	92.3	49.1	49.1	12.5	6.089	0.341
1215.00	2.68	19.1	58.0	26.9	5.6	5.6	18.0	6.284	0.117

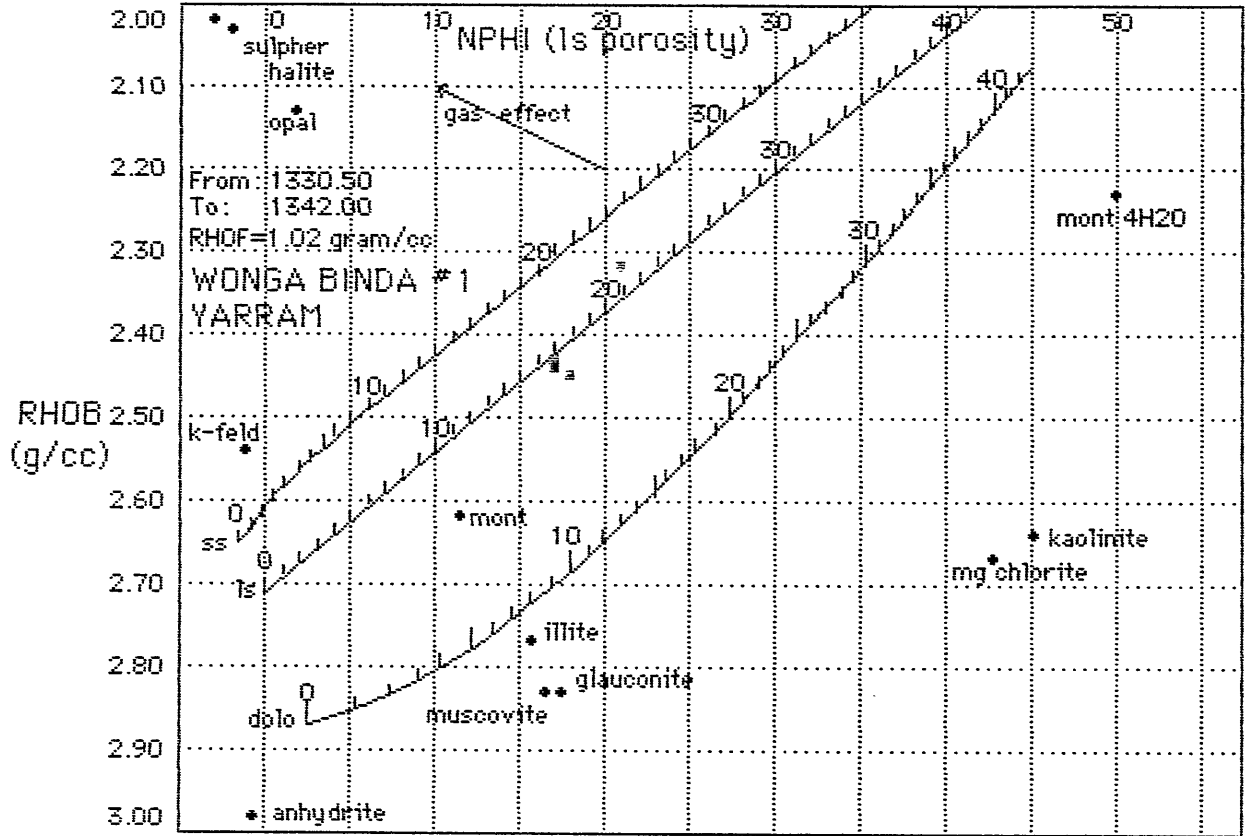
WONGA BINDA #1 YARRAM (1330.50-1344.00 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
RHOF=1.02 GRclean=30.00 GRclay=160.00 Rtclay=10.000 Rwb=0.921.
Clean matrix density= 2.65 Clay matrix density= 3.16.
Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
Rw=0.700 everywhere except from 0.00 to 0.00 where Rw=0.700.
Rmf=0.150 a=1.00 m=2.00 n=2.00 Sonic por. comp. factor=1.00.
PHIE cutoff sets Sw and Sxo to 100% below 0.0 % porosity.
Coal is detected if RHOB<1.50 or if NPHI>55.0
or if Sonic>200.0 microsec/ft.
PHIT clay=25.0.
 $(1/RT)^{0.5} = (PHIT - PHIE)^{0.86} * (SWDPor^{(n/2)} / Rwb)^{0.5}$
 $+ ((PHIE^m) * SWDPor^n / a * Rwb)^{0.5}$ Rwb=Rclay*PHITclay^1.72
**** Sonic porosity when RHOB<=0.00g/cc from 0.00 to 0.00 meters.
**** Sonic porosity when MSFL<=0.00 from 0.00 to 0.00 meters.
**** Sonic porosity with PHITclay= 25.0

EVALUATION

Depth meters	RHOma	PHIT	Vclay	PHIE	SWDPor	SxoDPor
1331.60	2.74	16.8	17.3	13.9	100.0	100.0
1334.00	2.71	17.1	11.5	15.1	100.0	100.0
1336.00	2.71	16.8	12.7	14.7	100.0	100.0
1339.00	2.69	22.2	8.3	20.3	100.0	100.0
1342.00	2.72	16.5	13.9	14.2	100.0	100.0

WONGA BINDA #1 YARRAM (1330.5-1344.0)
 LITHOLOGY and POROSITY DETERMINATION from DENSITY-NEUTRON PLOT

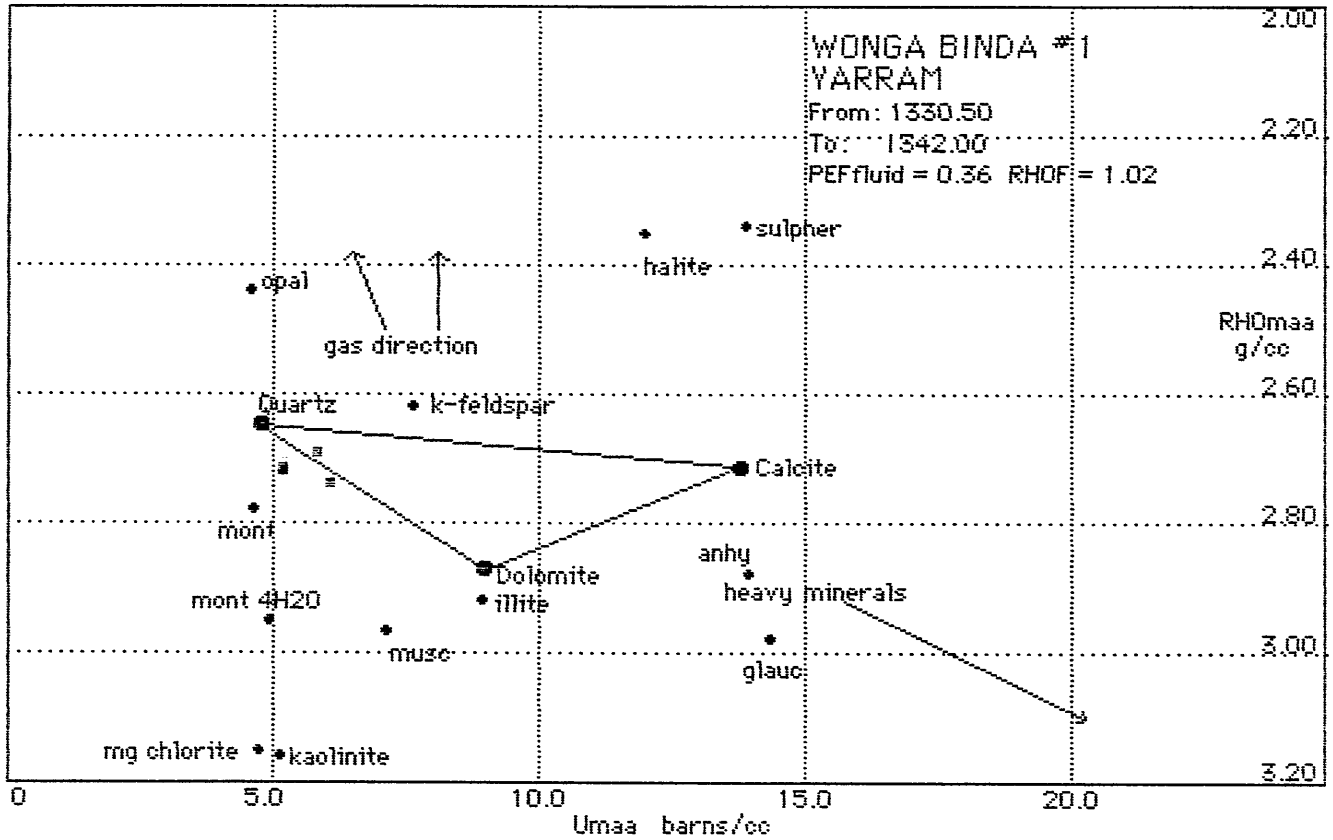


GR clean = 30.0 GR clay = 160.0

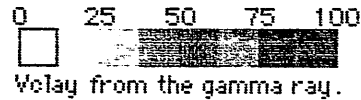
0 25 50 75 100

Volay from the gamma ray.

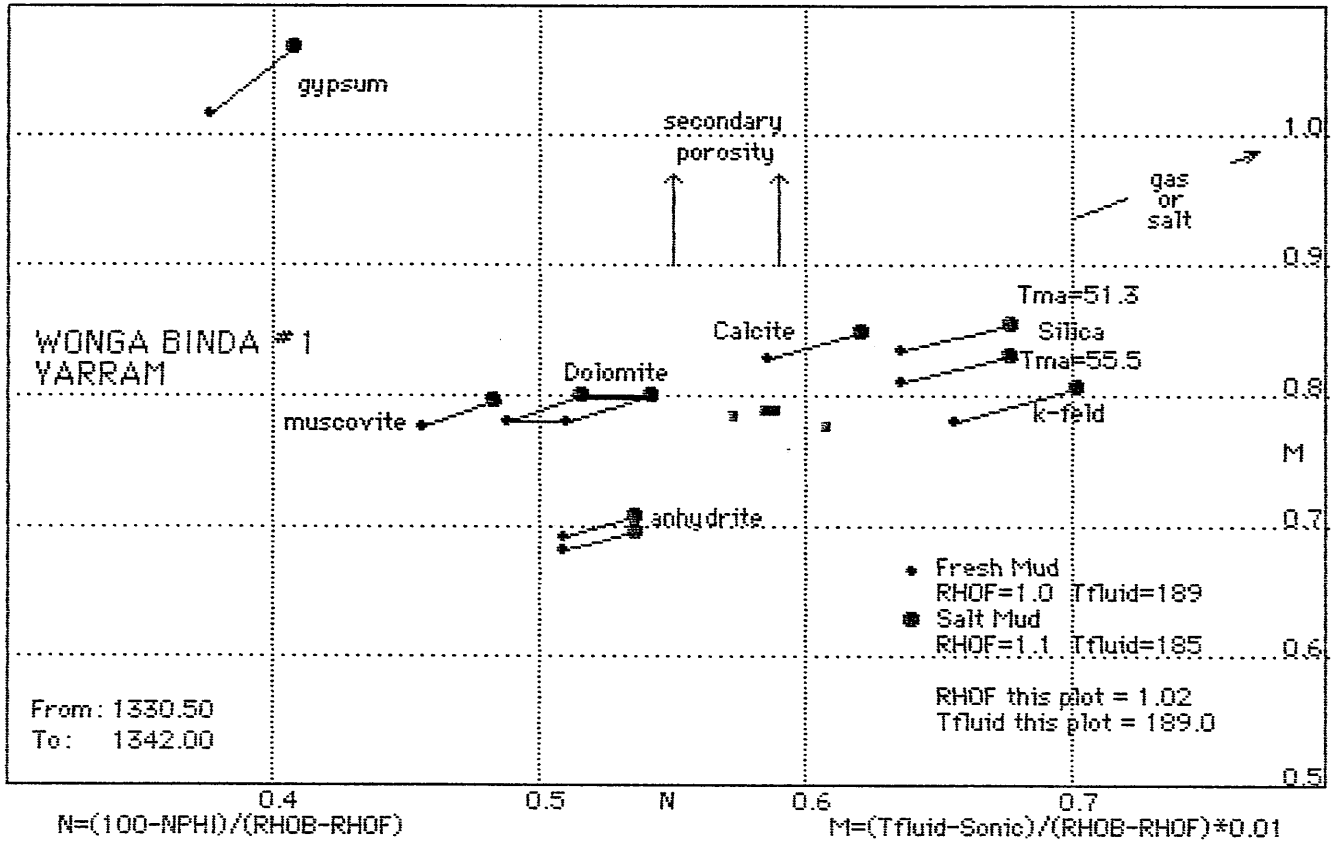
WONGA BINDA #1 YARRAM (1330.5-1344.0)
 MINERAL IDENTIFICATION from RH0maa-Umaa PLOT



GR clean = 30.0 GR clay = 160.0



WONGA BINDA #1 YARRAM (1330.5-1344.0)
 MINERAL IDENTIFICATION from MN PLOT



GR clean =30.0 GR clay =160.0

0 25 50 75 100

Volay from the gamma ray.

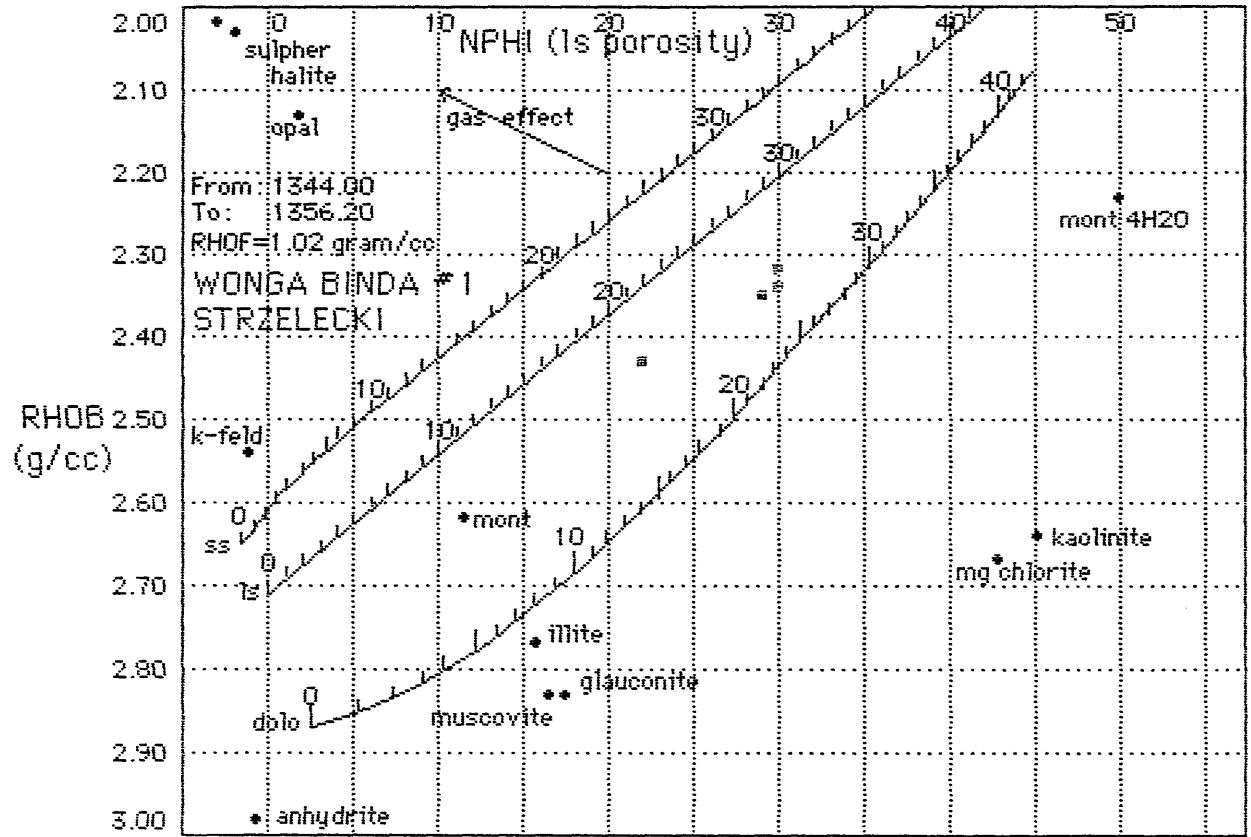
WONGA BINDA #1 STRZELECKI (1344.00-1372.00 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
RHOF=1.02 GRclean=30.00 GRclay=160.00 Rtclay=4.000 Rwb=0.369.
Clean matrix density= 2.65 Clay matrix density= 3.16.
Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
Rw=0.700 everywhere except from 0.00 to 0.00 where Rw=0.700.
Rmf=0.150 a=1.00 m=2.00 n=2.00 Sonic por. comp. factor=1.00.
PHIE cutoff sets Sw and Sxo to 100% below 0.0 % porosity.
Coal is detected if RHQB<1.50 or if NPFI>55.0
or if Sonic>200.0 microsec/ft.
PHIT clay=25.0.
 $(1/RT)^{0.5} = (PHIT - PHIE)^{0.86} * (SwDPor^{(n/2)/Rwb})^{0.5}$
 $+ ((PHIE^m) * SwDPor^n / a * Rw)^{0.5}$ Rwb=Rclay*PHITclay^{1.72}
**** Sonic porosity when RHQB<=0.00g/cc from 0.00 to 0.00 meters.
**** Sonic porosity when MSFL<=0.00 from 0.00 to 0.00 meters.
**** Sonic porosity with PHITclay= 25.0

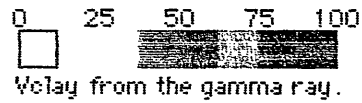
EVALUATION

Depth meters	RHOma	PHIT	Vclay	PHIE	SwDPor	SxoDPor
1346.00	2.79	25.4	28.1	18.2	100.0	100.0
1350.00	2.78	26.7	26.4	19.7	94.9	94.9
1355.00	2.80	26.2	29.0	18.6	100.0	100.0
1356.20	2.77	19.4	23.3	14.9	100.0	100.0

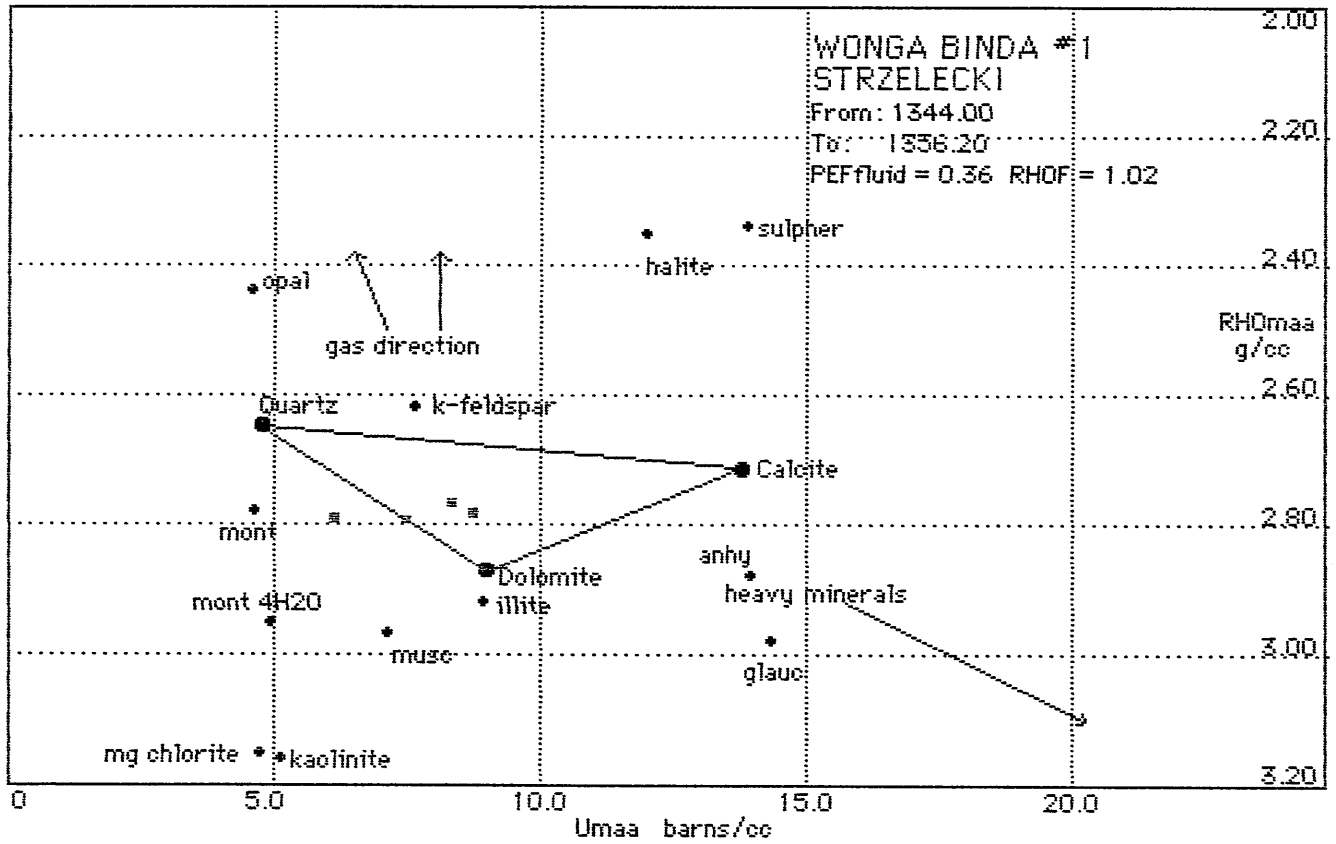
WONGA BINDA #1 STRZELECKI (1344.0-1372.0)
 LITHOLOGY and POROSITY DETERMINATION from DENSITY-NEUTRON PLOT



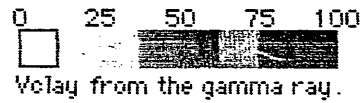
GR clean =30.0 GR clay =160.0



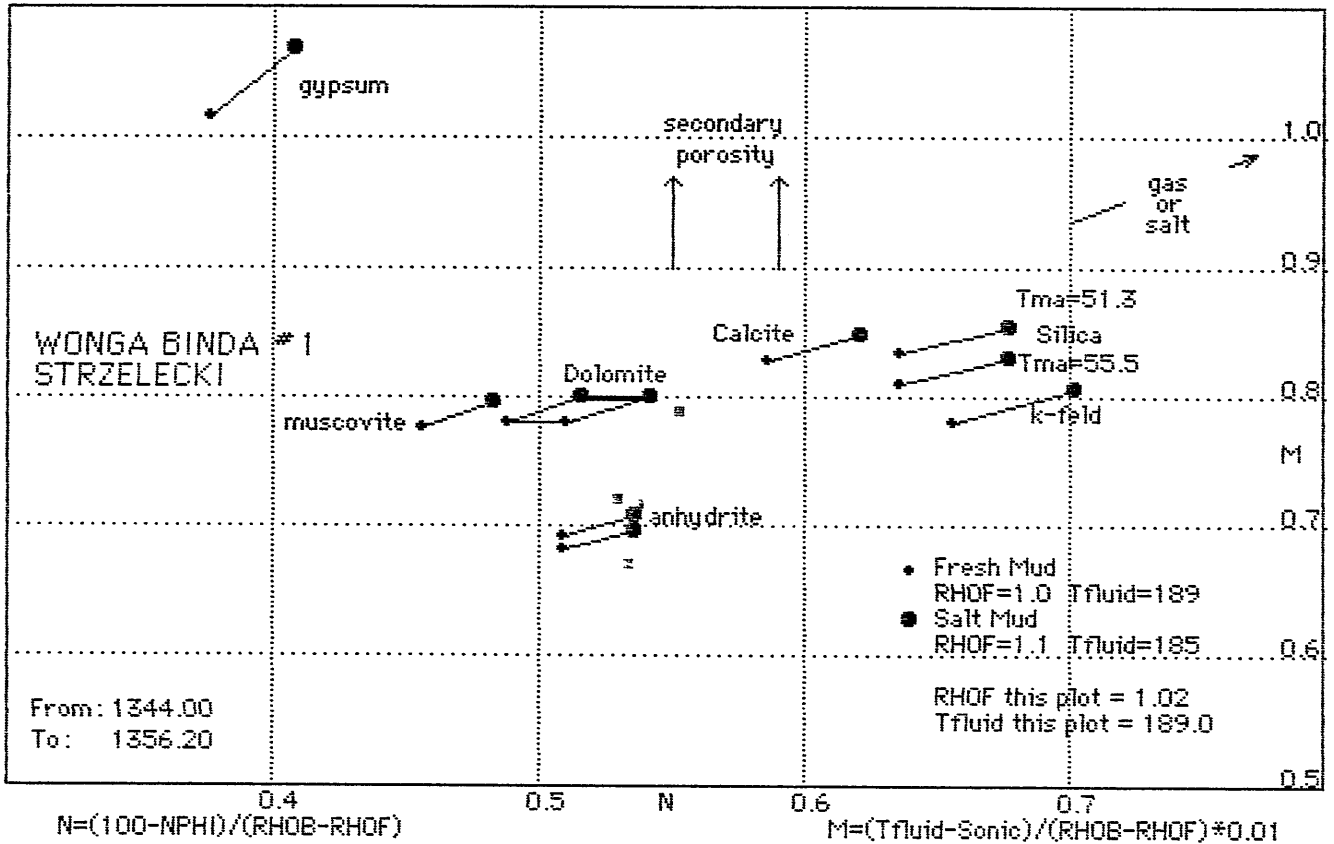
WONGA BINDA #1 STRZELECKI (1344.0-1372.0)
 MINERAL IDENTIFICATION from RHOmaa-Umaa PLOT



GR clean = 30.0 GR clay = 160.0



WONGA BINDA #1 STRZELECKI (1344.0-1372.0)
 MINERAL IDENTIFICATION from MN PLOT



GR clean = 30.0 GR clay = 160.0

0 25 50 75 100

Vclay from the gamma ray.

WONGA BINDA #1 YARRAM (1330.50-1344.00 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
Clean matrix density=2.65 Clay matrix density=3.16 Rt clay=10.0.
RHOF=1.02 GR clean=30.00 GR clay=160.00.
Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
RWA=(RT*PHIT^2.00)/1.00 RMFA=(Rxo*PHIT^2.00)/1.00 Son por comp fac=1.00.
**** Sonic porosity when RHOB<=0.00g/cc from 0.00 to 0.00 meters.
**** Sonic porosity when Rxo<=0.00 from 0.00 to 0.00 meters.

PRE EVALUATION

Depth meters	RHOma	PHIT	VclayRt	VclayGR	VclayDN	Vclay	PHIE	RWA	RMFA
1331.60	2.74	16.8	49.4	38.5	17.3	17.3	13.9	0.569	0.247
1334.00	2.71	17.1	83.3	34.6	11.5	11.5	15.1	0.350	0.164
1336.00	2.71	16.8	58.8	46.2	12.7	12.7	14.7	0.480	0.271
1339.00	2.69	22.2	100.0	38.5	8.3	8.3	20.3	0.492	0.126
1342.00	2.72	16.5	47.6	53.8	13.9	13.9	14.2	0.573	0.218

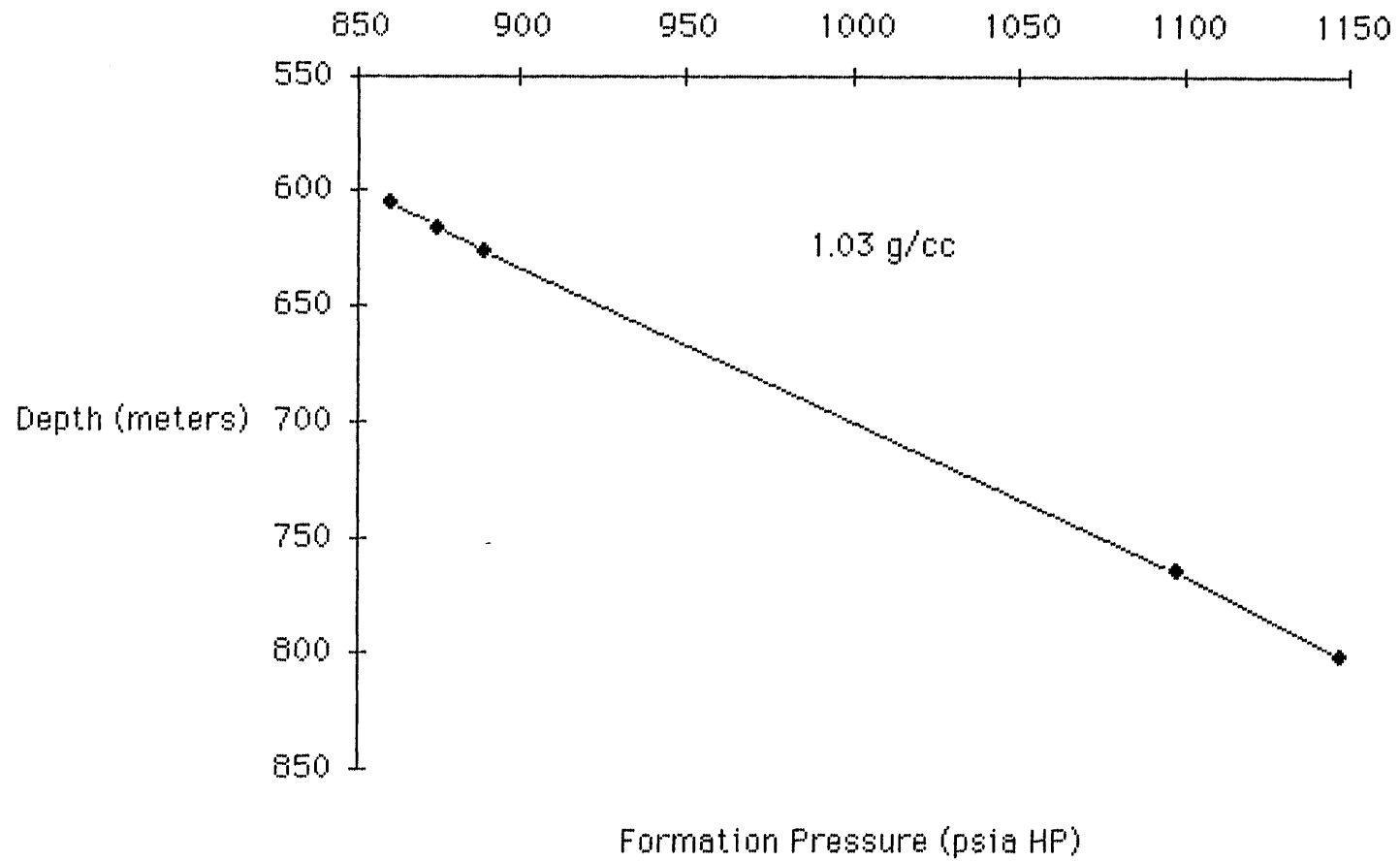
WONGA BINDA #1 STRZELECKI (1344.00-1372.00 meters)

Vclay is min. of VclayDN, VclayGR & VclayRt. PHIE=(1-Vclay)*PHIT.
Clean matrix density=2.65 Clay matrix density=3.16 Rt clay=3.0.
RHOF=1.02 GR clean=30.00 GR clay=160.00.
Fluid DT=189.00 & clean matrix DT=55.50 microsec/ft.
RWA=(RT*PHIT^2.00)/1.00 RMFA=(Rxo*PHIT^2.00)/1.00 Son por comp fac=1.00.
**** Sonic porosity when RHOB<=0.00g/cc from 0.00 to 0.00 meters.
**** Sonic porosity when Rxo<=0.00 from 0.00 to 0.00 meters.

PRE EVALUATION

Depth meters	RHOma	PHIT	VclayRt	VclayGR	VclayDN	Vclay	PHIE	RWA	RMFA
1346.00	2.79	25.4	50.0	46.2	28.1	28.1	18.2	0.386	0.309
1350.00	2.78	26.7	45.5	46.2	26.4	26.4	19.7	0.471	0.263
1355.00	2.80	26.2	50.0	46.2	29.0	29.0	18.6	0.411	0.438
1356.20	2.77	19.4	63.0	42.3	23.3	23.3	14.9	0.180	1.661

Wonga Binda #1 RFT Pressure Plot



$$[(1148.42-859.96)/(802-605.5)]*[1/3.281]*[1/0.433]=1.03 \text{ g/cc}$$

Wonga Binda #1 RFT Pressure Plot

<u>Formation Press</u>	<u>Depth (meters)</u>
859.96	605.5
874.67	616
889.23	626
1097.6	765
1148.42	802

$$[(1148.42-859.96)/(802-605.5)]*[1/3.281]*[1/0.433]=1.03 \text{ g/cc}$$

Mud filtrate density=1.02 g/cc.

Surface temperature=80.00 deg. F. Bottom hole temperature=100.40 deg. F.

Surface depth=0.00 Meters. Depth logger=1372.00 Meters.

DATA LISTING

Depth Meters	MSFL	LLS	LLD	RT	RHOB	NPHI _{ls}	NPHI _c	GR	PEF	Sonic mcs/ft
596.00	1.60	6.00	7.00	8.12	2.14	40.0	40.0	160.0	3.2	129.0
598.00	1.60	6.00	6.50	7.15	2.16	38.0	38.0	165.0	3.4	135.0
600.00	1.20	5.00	5.50	6.05	2.03	42.0	42.0	210.0	2.5	145.0
604.00	2.88	9.00	10.00	11.53	2.22	40.0	40.0	145.0	3.0	140.0
606.00	1.52	22.00	41.00	50.95	2.10	30.0	30.0	88.0	1.8	160.0
608.00	0.80	13.00	29.00	36.07	1.85	42.0	42.0	58.0	3.7	170.0
610.00	1.28	50.00	90.00	110.47	2.04	30.0	30.0	60.0	1.8	125.0
615.00	1.52	45.00	65.00	79.74	2.05	30.0	30.0	60.0	1.8	151.0
619.00	1.12	80.00	120.00	146.73	2.12	27.0	27.0	43.0	1.8	162.0
625.00	1.60	26.00	31.00	36.21	2.01	42.0	42.0	153.0	1.8	146.0
632.80	1.28	35.00	48.00	58.87	2.02	37.0	37.0	120.0	1.7	148.0
635.00	1.60	75.00	105.00	128.49	2.15	27.0	27.0	35.0	1.8	130.0
640.30	1.60	72.00	130.00	159.43	2.06	29.0	29.0	38.0	1.8	143.0
644.70	12.80	29.00	38.00	43.93	2.22	36.0	36.0	110.0	1.8	133.0
653.50	1.20	43.00	60.00	73.50	2.05	33.0	33.0	60.0	1.5	143.0
660.00	1.52	50.00	80.00	98.20	2.03	35.0	35.0	75.0	1.6	145.0
667.00	1.60	60.00	90.00	110.32	2.04	31.0	31.0	50.0	1.5	142.0
680.00	1.28	70.00	105.00	128.49	2.12	27.0	27.0	75.0	1.6	130.0
687.50	1.12	65.00	100.00	122.37	2.07	32.0	32.0	50.0	1.4	140.0
707.80	1.36	60.00	120.00	147.29	2.10	27.0	27.0	25.0	1.6	132.0
711.00	1.44	80.00	150.00	183.80	2.13	28.0	28.0	27.0	1.3	135.0
732.00	2.40	28.00	40.00	49.54	2.19	35.0	35.0	185.0	2.0	121.0
740.00	1.28	70.00	110.00	134.65	2.07	30.0	30.0	45.0	1.9	135.0
761.20	2.16	100.00	200.00	245.41	2.15	25.0	25.0	37.0	1.8	119.0
770.00	1.60	70.00	200.00	245.97	2.15	26.0	26.0	35.0	1.7	118.0
791.00	1.60	52.00	93.00	114.30	2.10	30.0	30.0	60.0	1.8	150.0
801.00	1.44	100.00	300.00	367.84	2.15	24.0	24.0	33.0	1.8	129.0
833.00	1.52	80.00	160.00	196.18	2.11	30.0	30.0	90.0	1.4	130.0
856.00	1.60	70.00	140.00	171.85	2.13	29.0	29.0	53.0	1.8	120.0
877.00	1.44	50.00	110.00	135.35	2.29	19.0	19.0	60.0	1.8	118.0
907.00	22.40	48.00	70.00	97.12	2.35	38.0	38.0	190.0	1.5	105.0
926.00	1.12	100.00	300.00	367.40	2.08	30.0	30.0	45.0	1.9	120.0
961.00	1.60	80.00	205.00	251.74	2.27	21.0	21.0	55.0	1.5	104.0
974.10	4.00	220.00	800.00	982.91	2.20	20.0	20.0	40.0	2.0	102.0
1013.00	3.20	100.00	550.00	680.79	2.25	21.0	21.0	45.0	1.8	110.0
1027.00	2.40	110.00	390.00	479.85	2.15	26.0	26.0	35.0	1.7	118.0
1048.00	1.76	110.00	280.00	343.35	2.16	28.0	28.0	37.0	2.3	108.0
1106.00	1.76	90.00	200.00	245.40	2.30	33.0	33.0	75.0	1.8	110.0
1159.00	36.00	75.00	105.00	126.07	2.45	30.0	30.0	160.0	1.4	91.0
1185.00	5.60	50.00	80.00	100.10	2.45	33.0	33.0	150.0	1.7	97.0
1215.00	3.20	80.00	140.00	172.43	2.36	17.0	17.0	65.0	1.8	95.0
1269.90	1600.00	2000.00	2000.00	2000.00	2.86	18.0	18.0	55.0	3.8	55.0
1275.50	0.96	5.00	5.00	5.00	2.12	48.0	48.0	60.0	3.7	103.0
1280.20	18.40	21.00	20.00	20.00	2.60	31.0	31.0	55.0	4.9	75.0
1283.00	800.00	190.00	210.00	210.00	2.76	23.0	23.0	52.0	4.3	59.0
1300.00	1360.00	600.00	500.00	340.50	2.81	18.0	18.0	58.0	3.8	54.0
1330.00	3.60	5.50	6.00	6.60	2.25	40.0	40.0	55.0	2.3	115.0
1331.60	8.80	16.00	18.00	20.25	2.45	18.0	18.0	80.0	2.1	77.0
1334.00	5.60	12.00	12.00	12.00	2.42	17.0	17.0	75.0	1.8	83.0
1336.00	9.60	17.00	17.00	17.00	2.43	17.0	17.0	90.0	1.8	78.0
1339.00	2.56	10.00	10.00	10.00	2.32	21.0	21.0	80.0	2.0	88.0
1342.00	8.00	21.00	21.00	21.00	2.44	17.0	17.0	100.0	1.8	77.0
1346.00	4.80	6.00	6.00	6.00	2.35	29.0	29.0	90.0	2.0	100.0
1350.00	3.68	5.80	6.00	6.60	2.32	30.0	30.0	90.0	2.8	96.0
1355.00	6.40	6.00	6.00	6.00	2.34	30.0	30.0	90.0	2.4	94.0
1356.20	44.00	9.00	8.50	4.76	2.43	22.0	22.0	85.0	2.8	78.0

Mud filtrate density=1.02 g/cc.

Surface temperature=80.00 deg. F. Bottom hole temperature=100.40 deg. F.

Surface depth=0.00 Meters. Depth logger=1372.00 Meters.

DATA LISTING

Depth Meters	MSFL	LLS	LLD	RT	RHQB	NPHI1s	NPHIc	GR	PEF	Sonic mcs/ft
590.50	6.00	5.00	4.50	3.90	2.26	33.0	33.4	60.0	4.0	115.0
591.00	3.50	3.50	3.50	3.50	2.12	39.0	39.4	73.0	3.5	130.0
593.00	1.00	2.10	2.10	2.10	1.80	42.0	42.6	85.0	3.1	170.0
594.50	40.00	13.00	19.00	19.00	2.65	18.0	18.1	55.0	3.7	95.0
596.00	2.00	6.00	7.00	8.08	2.14	40.0	40.4	160.0	3.9	129.0
597.00	2.20	7.00	8.00	9.24	2.20	33.0	33.4	140.0	3.5	125.0
598.00	2.00	6.00	6.50	7.15	2.16	38.0	38.4	165.0	4.1	135.0
600.00	1.50	5.00	5.50	6.05	2.03	42.0	42.5	210.0	3.2	145.0
604.00	3.60	9.00	10.00	10.81	2.22	40.0	40.4	145.0	3.7	140.0
606.00	1.90	22.00	41.00	51.21	2.10	30.0	30.4	88.0	2.5	160.0
608.00	1.00	13.00	29.00	36.26	1.85	42.0	42.6	58.0	4.4	170.0
610.00	1.60	50.00	90.00	110.65	2.04	30.0	30.4	60.0	2.5	125.0
615.00	1.90	45.00	65.00	79.87	2.05	30.0	30.4	60.0	2.5	151.0
619.00	1.40	80.00	120.00	146.83	2.12	27.0	27.4	43.0	2.5	162.0
625.00	2.00	26.00	31.00	37.01	2.01	42.0	42.5	153.0	2.5	146.0
632.80	1.60	35.00	48.00	58.96	2.02	37.0	37.5	120.0	2.4	148.0
635.00	2.00	75.00	105.00	128.61	2.15	27.0	27.4	35.0	2.5	130.0
640.30	2.00	72.00	130.00	159.66	2.06	29.0	29.4	38.0	2.5	143.0
644.70	16.00	29.00	38.00	46.22	2.22	36.0	36.4	110.0	2.5	133.0
653.50	1.50	43.00	60.00	73.59	2.05	33.0	33.5	60.0	2.2	143.0
660.00	1.90	50.00	80.00	98.37	2.03	35.0	35.5	75.0	2.3	145.0
667.00	2.00	60.00	90.00	110.46	2.04	31.0	31.5	50.0	2.2	142.0
680.00	1.60	70.00	105.00	128.61	2.12	27.0	27.4	75.0	2.3	130.0
687.50	1.40	65.00	100.00	122.48	2.07	32.0	32.5	50.0	2.1	140.0
707.80	1.70	60.00	120.00	147.53	2.10	27.0	27.4	25.0	2.3	132.0
711.00	1.80	80.00	150.00	184.02	2.13	28.0	28.4	27.0	2.0	135.0
732.00	3.00	28.00	40.00	49.75	2.19	35.0	35.4	185.0	2.7	121.0
740.00	1.60	70.00	110.00	134.78	2.07	30.0	30.5	45.0	2.6	135.0
761.20	2.70	100.00	200.00	245.79	2.15	25.0	25.4	37.0	2.5	119.0
770.00	2.00	70.00	200.00	246.50	2.15	26.0	26.4	35.0	2.4	118.0
791.00	2.00	52.00	93.00	114.53	2.10	30.0	30.5	60.0	2.5	150.0
801.00	1.80	100.00	300.00	368.35	2.15	24.0	24.4	33.0	2.5	129.0
833.00	1.90	80.00	160.00	196.45	2.11	30.0	30.5	90.0	2.1	130.0
856.00	2.00	70.00	140.00	172.13	2.13	29.0	29.5	53.0	2.5	120.0
877.00	1.80	50.00	110.00	135.67	2.29	19.0	19.4	60.0	2.5	118.0
907.00	28.00	48.00	70.00	90.67	2.35	38.0	38.5	190.0	2.2	105.0
926.00	1.40	100.00	300.00	367.79	2.08	30.0	30.5	45.0	2.6	120.0
961.00	2.00	80.00	205.00	252.18	2.27	21.0	21.4	55.0	2.2	104.0
974.10	5.00	220.00	800.00	984.77	2.20	20.0	20.4	40.0	2.7	102.0
1013.00	4.00	100.00	550.00	683.37	2.25	21.0	21.4	45.0	2.5	110.0
1027.00	3.00	110.00	390.00	480.93	2.15	26.0	26.5	35.0	2.4	118.0
1048.00	2.20	110.00	280.00	343.82	2.16	28.0	28.5	37.0	3.0	108.0
1106.00	2.20	90.00	200.00	245.78	2.30	33.0	33.5	75.0	2.5	110.0
1159.00	45.00	75.00	105.00	135.39	2.45	30.0	30.5	160.0	2.1	91.0
1185.00	7.00	50.00	80.00	100.81	2.45	33.0	33.5	150.0	2.4	97.0
1215.00	4.00	80.00	140.00	172.87	2.36	17.0	17.4	65.0	2.5	95.0
1269.90	2000.00	2000.00	2000.00	2000.00	2.86	18.0	18.1	55.0	4.5	55.0
1275.50	1.20	5.00	5.00	5.00	2.12	48.0	48.9	60.0	4.4	103.0
1280.20	23.00	21.00	20.00	18.80	2.60	31.0	31.4	55.0	5.6	75.0
1283.00	1000.00	190.00	210.00	210.00	2.76	23.0	23.2	52.0	5.0	59.0
1300.00	1700.00	600.00	500.00	309.92	2.81	18.0	18.2	58.0	4.5	54.0
1330.00	4.50	5.50	6.00	6.60	2.25	40.0	40.7	55.0	3.0	115.0
1331.60	11.00	16.00	18.00	21.41	2.45	18.0	18.4	80.0	2.8	77.0
1334.00	7.00	12.00	12.00	12.00	2.42	17.0	17.4	75.0	2.5	83.0
1336.00	12.00	17.00	17.00	17.00	2.43	17.0	17.4	90.0	2.5	78.0
1339.00	3.20	10.00	10.00	10.00	2.32	21.0	21.5	80.0	2.7	88.0
1342.00	10.00	21.00	21.00	21.00	2.44	17.0	17.4	100.0	2.5	77.0
1346.00	6.00	6.00	6.00	6.00	2.35	29.0	29.6	90.0	2.7	100.0
1350.00	4.60	5.80	6.00	6.60	2.32	30.0	30.6	90.0	3.5	96.0
1355.00	8.00	6.00	6.00	6.00	2.34	30.0	30.6	90.0	3.1	94.0
1356.20	55.00	9.00	8.50	3.71	2.43	22.0	22.4	85.0	3.5	78.0

Mud filtrate density=1.02 g/cc.

Surface temperature=80.00 deg. F. Bottom hole temperature=100.40 deg. F.

Surface depth=0.00 Meters. Depth logger=1372.00 Meters.

DATA LISTING

Depth Meters	MSFL	LLS	LLD	RT	RHOB	NPHI1s	NPHIc	GR	PEF	Sonic mcs/ft
590.50	6.00	5.00	4.50	3.90	2.26	33.0	33.4	60.0	4.0	115.0
591.00	3.50	3.50	3.50	3.50	2.12	39.0	39.4	73.0	3.5	130.0
593.00	1.00	2.10	2.10	2.10	1.80	42.0	42.6	85.0	3.1	170.0
594.50	40.00	13.00	19.00	19.00	2.65	18.0	18.1	55.0	3.7	95.0
596.00	2.00	6.00	7.00	8.08	2.14	40.0	40.4	160.0	3.9	129.0
597.00	2.20	7.00	8.00	9.24	2.20	33.0	33.4	140.0	3.5	125.0
598.00	2.00	6.00	6.50	7.15	2.16	38.0	38.4	165.0	4.1	135.0
600.00	1.50	5.00	5.50	6.05	2.03	42.0	42.5	210.0	3.2	145.0
604.00	3.60	9.00	10.00	10.81	2.22	40.0	40.4	145.0	3.7	140.0
606.00	1.90	22.00	41.00	51.21	2.10	30.0	30.4	88.0	2.5	160.0
608.00	1.00	13.00	29.00	36.26	1.85	42.0	42.6	58.0	4.4	170.0
610.00	1.60	50.00	90.00	110.65	2.04	30.0	30.4	60.0	2.5	125.0
615.00	1.90	45.00	65.00	79.87	2.05	30.0	30.4	60.0	2.5	151.0
619.00	1.40	80.00	120.00	146.83	2.12	27.0	27.4	43.0	2.5	162.0
625.00	2.00	26.00	31.00	37.01	2.01	42.0	42.5	153.0	2.5	146.0
632.80	1.60	35.00	48.00	58.96	2.02	37.0	37.5	120.0	2.4	148.0
635.00	2.00	75.00	105.00	128.61	2.15	27.0	27.4	35.0	2.5	130.0
640.30	2.00	72.00	130.00	159.66	2.06	29.0	29.4	38.0	2.5	143.0
644.70	16.00	29.00	38.00	46.22	2.22	36.0	36.4	110.0	2.5	133.0
653.50	1.50	43.00	60.00	73.59	2.05	33.0	33.5	60.0	2.2	143.0
660.00	1.90	50.00	80.00	98.37	2.03	35.0	35.5	75.0	2.3	145.0
667.00	2.00	60.00	90.00	110.46	2.04	31.0	31.5	50.0	2.2	142.0
680.00	1.60	70.00	105.00	128.61	2.12	27.0	27.4	75.0	2.3	130.0
687.50	1.40	65.00	100.00	122.48	2.07	32.0	32.5	50.0	2.1	140.0
707.80	1.70	60.00	120.00	147.53	2.10	27.0	27.4	25.0	2.3	132.0
711.00	1.80	80.00	150.00	184.02	2.13	28.0	28.4	27.0	2.0	135.0
732.00	3.00	28.00	40.00	49.75	2.19	35.0	35.4	185.0	2.7	121.0
740.00	1.60	70.00	110.00	134.78	2.07	30.0	30.5	45.0	2.6	135.0
761.20	2.70	100.00	200.00	245.79	2.15	25.0	25.4	37.0	2.5	119.0
770.00	2.00	70.00	200.00	246.50	2.15	26.0	26.4	35.0	2.4	118.0
791.00	2.00	52.00	93.00	114.53	2.10	30.0	30.5	60.0	2.5	150.0
801.00	1.80	100.00	300.00	368.35	2.15	24.0	24.4	33.0	2.5	129.0
833.00	1.90	80.00	160.00	196.45	2.11	30.0	30.5	90.0	2.1	130.0
856.00	2.00	70.00	140.00	172.13	2.13	29.0	29.5	53.0	2.5	120.0
877.00	1.80	50.00	110.00	135.67	2.29	19.0	19.4	60.0	2.5	118.0
907.00	28.00	48.00	70.00	90.67	2.35	38.0	38.5	190.0	2.2	105.0
926.00	1.40	100.00	300.00	367.79	2.08	30.0	30.5	45.0	2.6	120.0
961.00	2.00	80.00	205.00	252.18	2.27	21.0	21.4	55.0	2.2	104.0
974.10	5.00	220.00	800.00	984.77	2.20	20.0	20.4	40.0	2.7	102.0
1013.00	4.00	100.00	550.00	683.37	2.25	21.0	21.4	45.0	2.5	110.0
1027.00	3.00	110.00	390.00	480.93	2.15	26.0	26.5	35.0	2.4	118.0
1048.00	2.20	110.00	280.00	343.82	2.16	28.0	28.5	37.0	3.0	108.0
1106.00	2.20	90.00	200.00	245.78	2.30	33.0	33.5	75.0	2.5	110.0
1159.00	45.00	75.00	105.00	135.39	2.45	30.0	30.5	160.0	2.1	91.0
1185.00	7.00	50.00	80.00	100.81	2.45	33.0	33.5	150.0	2.4	97.0
1215.00	4.00	80.00	140.00	172.87	2.36	17.0	17.4	65.0	2.5	95.0
1269.90	2000.00	2000.00	2000.00	2000.00	2.86	18.0	18.1	55.0	4.5	55.0
1275.50	1.20	5.00	5.00	5.00	2.12	48.0	48.9	60.0	4.4	103.0
1280.20	23.00	21.00	20.00	18.80	2.60	31.0	31.4	55.0	5.6	75.0
1283.00	1000.00	190.00	210.00	210.00	2.76	23.0	23.2	52.0	5.0	59.0
1300.00	1700.00	600.00	500.00	309.92	2.81	18.0	18.2	58.0	4.5	54.0
1330.00	4.50	5.50	6.00	6.60	2.25	40.0	40.7	55.0	3.0	115.0
1331.60	11.00	16.00	18.00	21.41	2.45	18.0	18.4	80.0	2.8	77.0
1334.00	7.00	12.00	12.00	12.00	2.42	17.0	17.4	75.0	2.5	83.0
1336.00	12.00	17.00	17.00	17.00	2.43	17.0	17.4	90.0	2.5	78.0
1339.00	3.20	10.00	10.00	10.00	2.32	21.0	21.5	80.0	2.7	88.0
1342.00	10.00	21.00	21.00	21.00	2.44	17.0	17.4	100.0	2.5	77.0
1346.00	6.00	6.00	6.00	6.00	2.35	29.0	29.6	90.0	2.7	100.0
1350.00	4.60	5.80	6.00	6.60	2.32	30.0	30.6	90.0	3.5	96.0
1355.00	8.00	6.00	6.00	6.00	2.34	30.0	30.6	90.0	3.1	94.0
1356.20	55.00	9.00	8.50	3.71	2.43	22.0	22.4	85.0	3.5	78.0

APPENDIX

9



Water Analysis Report

Job No. 3376/88

Method W2/1 Page W1

Sample ID. WONGA BINDA 1

Chemical Composition				Derived Data				
		mg/L	me/L				mg/L	
Cations				Total Dissolved Solids				
Calcium	(Ca)	619.0	30.888	A. Based on E.C.			25347	
Magnesium	(Mg)	29.2	2.403	B. Calculated (HCO3=CO3)			20221	
Sodium	(Na)	1698.0	73.858					
Potassium	(K)	6720.0	171.867					
Anions				Total Hardness				
Hydroxide	(OH)			Carbonate Hardness			174	
Carbonate	(CO3)			Non-Carbonate Hardness			1492	
Bi-Carbonate	(HCO3)	186.2	3.052	Total Alkalinity			174	
Sulphate	(SO4)	167.0	3.477	(Each as CaCO3)				
Chloride	(Cl)	10895	306.901	Totals and Balance				
Nitrate	(NO3)	<0.1						
Other Analyses								
				Cations (me/L)		279.0	Diff=	34.41
				Anions (me/L)		313.4	Sum =	592.45
				ION BALANCE		(Diff*100/Sum) =		5.81%
				Sodium / Total Cation Ratio				26.5%
				Remarks				
				IMBALANCE UNKNOWN ALL RESULTS CHECKED AND VERIFIED				
Reaction - pH						7.2		
Conductivity (E.C)						34500		
(micro -S/cm at 25°C)								
Resistivity Ohm.M at 25°C						0.290		
				Note:		mg/L = Milligrams per litre		
						me/L = MilliEqvs.per litre		

Name: ATIZVAR LTD
Address: P.O BOX 251
NORWOOD
S.A 5067

Formation: LATROBE GROUP
Type:
Point:
Time:
Interval:
Geologist:
Depth: 606.5

Date Collected: 19-4-88
Date Received: 20-5-88
Collected by: D.A.SHORT

APPENDIX 10

APPENDIX 10

WELL VELOCITY SURVEY

Schlumberger

CRUSADER RESOURCES N.L.
GEOGRAM PROCESSING REPORT

WONGA BINDA #1

FIELD : WILDCAT

STATE : VICTORIA

COUNTRY : AUSTRALIA

COORDINATES : 038 deg 27' 02.36" S
147 deg 02' 26.13" E

DATE OF SURVEY : 18-APR-1988

REFERENCE NO. : 569160

W/F.

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2 Sonic Drift 4

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1 Wavelet Polarity Convention
2 Stacked Checkshot Data

1. Introduction

A checkshot survey was shot in the Wonga Binda #1 well on 18 April 1988. Data was acquired using a dynamite source located near the wellhead. Eighteen levels were shot from 1369 metres to 29.5 metres below KB. All levels are used in the sonic calibration processing.

2. Data Acquisition

The data was acquired using the well seismic tool (WST). Recording was made on the Schlumberger Cyber Service Unit (CSU) using LIS format at a tape density of 800 BPI.

Table 1: Survey Parameters

Datum	0.0 metres AMSL
Elevation KB	29.5 metres AMSL
Elevation DF	29.0 metres AMSL
Elevation GL	25.7 metres AMSL
Total Depth	1442 metres below KB
Energy Source	Dynamite
Source Offset	1370.0 metres
Source Depth	1.5 metres
Reference Sensor	Hydrophone
Sensor Offset	2 metres from shot
Downhole Geophone	Geospace HS-1 High Temp. (350 deg <i>F</i>) Coil Resist. $225\Omega \pm 10\%$ Natural Freq. 8-12 hertz Sensitivity 0.45 V/in/sec Maximum tilt angle 60 deg

3. Sonic Calibration Processing

3.1 Sonic Calibration

A 'drift' curve is obtained using the sonic log and the vertical check level times. The term 'drift' is defined as the seismic time (from check shots) minus the sonic time (from integration of edited sonic). Commonly the word 'drift' is used to identify the above difference, or to identify the gradient of drift versus increasing depth, or to identify a difference of drift between two levels.

The gradient of drift, that is the slope of the drift curve, can be negative or positive.

For a negative drift $\frac{\Delta drift}{\Delta depth} < 0$, the sonic time is greater than the seismic time over a certain section of the log.

For a positive drift $\frac{\Delta drift}{\Delta depth} > 0$, the sonic time is less than the seismic time over a certain section of the log.

The drift curve, between two levels, is then an indication of the error on the integrated sonic or an indication of the amount of correction required on the sonic to have the TTI of the corrected sonic match the check shot times.

Two methods of correction to the sonic log are used.

1. **Uniform or block shift** This method applies a uniform correction to all the sonic values over the interval. This uniform correction is applied in the case of positive drift and is the average correction represented by the drift curve gradient expressed in $\mu\text{sec}/\text{ft}$.
2. **ΔT Minimum** In the case of negative drift a second method is used, called Δt minimum. This applies a differential correction to the sonic log, where it is assumed that the greatest amount of transit time error is caused by the lower velocity sections of the log. Over a given interval the method will correct only Δt values which are higher than a threshold, the Δt_{min} . Values of Δt which are lower than the threshold are not corrected. The correction is a reduction of the excess of Δt over Δt_{min} , $\Delta t - \Delta t_{min}$.

$\Delta t - \Delta t_{min}$ is reduced through multiplication by a reduction coefficient which remains constant over the interval. This reduction coefficient, named G , can be defined as:

$$G = 1 + \frac{drift}{\int (\Delta t - \Delta t_{min}) dZ}$$

Where drift is the drift over the interval to be corrected and the value $\int (\Delta t - \Delta t_{min}) dZ$ is the time difference between the integrals of the two curves Δt and Δt_{min} , only over the intervals where $\Delta t > \Delta t_{min}$.

Hence the corrected sonic: $\Delta t = G(\Delta t - \Delta t_{min}) + \Delta t_{min}$.

3.2 Checkshot Data

The fire pulse is used as the zero time reference. The checkshot data quality is good and is displayed in Figure 2.

3.3 Correction to Datum

The sonic calibration processing has been referenced to the seismic datum at MSL. A velocity of 700 metres/sec, calculated from the checkshot at 29.5 metres is used to correct transit times to datum. The equivalent static time from source depth to datum is -34.57 msec one way time.

3.4 Open Hole Logs

The sonic log was recorded from 1370 metres to the casing shoe at 173 metres below KB. Minor zones of cycle skipping have been removed. The density log was recorded from TD upto 567 metres, and is extrapolated to the surface at a constant density of 1.95 gm/cc

The caliper and gamma ray curves are included as correlation curves.

3.5 Sonic Calibration Results

The top of the sonic log (173 metres below KB) is chosen as the origin for the calibration drift curve.

The drift curve indicates a number of corrections to be made to the sonic log. The adjusted sonic curve is considered to be the best result using the available data. A list of shifts used on the sonic data is given below.

Table 2: Sonic Drift

Depth Interval (metres below KB)	Block Shift $\mu\text{sec}/\text{ft}$	Δt_{min} $\mu\text{sec}/\text{ft}$	Equiv Block Shift $\mu\text{sec}/\text{ft}$
173-424	4.61	-	4.61
424-606	0.00	-	0.00
606-778	-	128.07	-3.54
778-1369	0.00	-	0.00

Synthetic Seismogram Processing

RAM plots were generated using 10-60 and 10-80 hertz zero phase butterworth filters.

These stations include both normal and reverse polarity on a time scale of 10 cm/sec.

RAM processing produces synthetic seismic traces based on reflection coefficients derived from sonic and density measurements in the well-bore. The steps in the processing chain are the following:

- 1. time conversion
- 2. reflection coefficients
- 3. transmission coefficients
- 4. plotting
- 5. output.

Depth to Time Conversion

Well logs are recorded from the bottom to top with a depth index. This data is converted to a two-way time index and flipped to read from the top to bottom in order to match the seismic section.

Primary Reflection Coefficients

Sonic and density data are averaged over chosen time intervals (normally 2 or 4 milliseconds). Reflection coefficients are then computed using:

$$R = \frac{\rho_2 \cdot v_2 - \rho_1 \cdot v_1}{\rho_2 \cdot v_2 + \rho_1 \cdot v_1}$$

- ρ_1 = density of the layer above the reflection interface
- ρ_2 = density of the layer below the reflection interface
- v_1 = compressional wave velocity of the layer above the reflection interface
- v_2 = compressional wave velocity of the layer below the reflection interface

This computation is done for each time interval to generate a set of primary reflection coefficients without transmission losses.

4.3 Primaries with Transmission Loss

Transmission loss on two-way attenuation coefficients is computed using:

$$A_n = (1 - R_1^2).(1 - R_2^2).(1 - R_3^2)...(1 - R_n^2)$$

A set of primary reflection coefficients with transmission loss is generated using:

$$Primary_n = R_n.A_{n-1}$$

4.4 Primaries plus Multiples

Multiples are computed from these input reflection coefficients using the transform technique from the top of the well to obtain the impulse response of the earth. The transform outputs primaries plus multiples.

4.5 Multiples Only

By subtracting previously calculated primaries from the above result we obtain multiples only.

4.6 Wavelet

A theoretical wavelet is chosen to use for convolution with the reflection coefficients previously generated. Choices available include:

- Klauder wavelet
- Ricker zero phase wavelet
- Ricker minimum phase wavelet
- Butterworth wavelet
- User defined wavelet.

Time variant Butterworth filtering can be applied after convolution.

4.7 Polarity Convention

An increase in acoustic impedance gives a positive reflection coefficient and is displayed as a white trough under normal polarity. Polarity conventions are displayed in Figure-1.

4.8 Convolution

Standard procedure of convolution of wavelet with reflection coefficients. The output is the synthetic seismogram.

A Summary of Geophysical Listings

Six geophysical data listings are appended to this report. Following is a brief description of the format of each listing.

A1 Geophysical Airgun Report

1. Level number : the level number starting from the top level (includes any imposed shots).
2. Vertical depth from KB : dkb , the depth in metres from kelly bushing .
3. Vertical depth from SRD : $dsrd$, the depth in metres from seismic reference datum.
4. Vertical depth from GL : dgl , the depth in metres from ground level.
5. Observed travel time HYD to GEO : $tim0$, the transit time picked from the stacked data by subtracting the surface sensor first break time from the downhole sensor first break time.
6. Vertical travel time SRC to GEO : $timv$, is corrected for source to hydrophone distance and for source offset.
7. Vertical travel time SRD to GEO : $shtm$, is $timv$ corrected for the vertical distance between source and datum.
8. Average velocity SRD to GEO : the average seismic velocity from datum to the corresponding checkshot level, $\frac{dsrd}{shtm}$.
9. Delta depth between shots : $\Delta depth$, the vertical distance between each level.
10. Delta time between shots : $\Delta time$, the difference in vertical travel time ($shtm$) between each level.
11. Interval velocity between shots : the average seismic velocity between each level, $\frac{\Delta depth}{\Delta time}$.

A2 Drift Computation Report

1. Level number : the level number starting from the top level (includes any imposed shots).
2. Vertical depth from KB : the depth in metres from kelly bushing .
3. Vertical depth from SRD : the depth in metres from seismic reference datum.
4. Vertical depth from GL : the depth in metres from ground level.
5. Vertical travel time SRD to GEO : the calculated vertical travel time from datum to downhole geophone (see column 7, Geophysical Airgun Report).

6. Integrated raw sonic time : the raw sonic log is integrated from top to bottom and listed at each level. An initial value at the top of the sonic log is set equal to the checkshot time at that level. This may be an imposed shot if a shot was not taken at the top of the sonic.
7. Computed drift at level : the checkshot time minus the integrated raw sonic time.
8. Computed blk-shft correction : the drift gradient between any two checkshot levels ($\frac{\Delta drift}{\Delta depth}$).

A3 Sonic Adjustment Parameter Report

1. Knee number : the knee number starting from the highest knee. (The first knees listed will generally be at SRD and the top of sonic. The drift imposed at these knees will normally be zero.)
2. Vertical depth from KB : the depth in metres from kelly bushing .
3. Vertical depth from SRD : the depth in metres from seismic reference datum.
4. Vertical depth from GL : the depth in metres from ground level.
5. Drift at knee : the value of drift imposed at each knee.
6. Blockshift used : the change in drift divided by the change in depth between any two levels.
7. Delta-T minimum used : see section 4 of report for an explanation of Δt_{min} .
8. Reduction factor : see section 4 of report.
9. Equivalent blockshift : the gradient of the imposed drift curve.

A4 Velocity Report

1. Level number : the level number starting from the top level (includes any imposed shots).
2. Vertical depth from KB : the depth in metres from kelly bushing .
3. Vertical depth from SRD : the depth in metres from seismic reference datum
4. Vertical depth from GL : the depth in metres from ground level
5. Vertical travel time SRD to GEOPH : the vertical travel time from SRD to downhole geophone (see column 7, Geophysical Airgun Report)
6. Integrated adjusted sonic time : the adjusted sonic log is integrated from top to bottom. An initial value at the the top of the sonic is set equal the checkshot time at that level. (The adjusted sonic log is the drift corrected sonic log.)

7. Drift=shot time-raw son : the check shot time minus the raw integrated sonic time.
8. Residual=shot time-adj son : the check shot time minus the adjusted integrated sonic time. This is the difference between calculated drift and the imposed drift.
9. Adjusted interval velocity : the interval velocity calculated from the integrated adjusted sonic time at each level.

A5 Time Converted Velocity Report

The data in this listing has been resampled in time.

1. Two way travel time from SRD : This is the index for the data in this listing. The first value is at SRD (0 millisecs) and the sampling rate is 2 millisecs.
2. Measured depth from KB : the depth from KB at each corresponding value of two way time.
3. Vertical depth from SRD : the vertical depth from SRD at each corresponding value of two way time.
4. Average velocity SRD to GEO : the vertical depth from SRD divided by half the two way time.
5. RMS velocity : the root mean square velocity from datum to the corresponding value of two way time.

$$v_{rms} = \sqrt{\frac{\sum_1^n v_i^2 t_i}{\sum_1^n t_i}}$$

where v_i is the velocity between each 2 millisecs interval.

6. First normal moveout : the correction time in millisecs to be applied to the two way travel time for a specified moveout distance (default = 3000 feet).

$$\Delta t = \sqrt{t^2 + \left(\frac{X}{v_{rms}}\right)^2} - t$$

where:

$$\begin{aligned} \Delta t &= \text{normal moveout (secs)} \\ X &= \text{moveout distance (metres)} \\ t &= \text{two way time (secs)} \\ v_{rms} &= \text{rms velocity (metres /sec)} \end{aligned}$$

7. Second normal moveout : the correction time in millisecs to be applied to the two way travel time for a specified moveout distance (default = 4500 feet).
8. Third normal moveout : the correction time in millisecs to be applied to the two way travel time for a specified moveout distance (default = 6000 feet).
9. Interval velocity : the velocity between each sampled depth. Typically, the sampling rate is 2 millisecs two way time, (1 millisec one way time) therefore the interval velocity will be equal to the depth increment divided by 0.001. It is equivalent to column 9 from the the Velocity Report.

A6 Synthetic Seismogram Table

1. Two way travel time from SRD : This is the index for the data in this listing. The first value is at the top of the sonic. The default sampling rate is 2 millisecs.
2. Vertical depth from SRD : the vertical depth from SRD at each corresponding value of two way time.
3. Interval velocity : the velocity between each sampled depth. Typically, the sampling rate is 2 millisecs two way time, (1 millisecc one way time) therefore the interval velocity will be equal to the depth increment divided by 0.001. It is equivalent to column 9 from the the Velocity Report.
4. Interval density : the average density between two successive values of two way time.
5. Reflect. coeff. : the difference in acoustic impedance divided by the sum of the acoustic impedance between any two levels. The acoustic impedance is the product of the interval density and the interval velocity.
6. Two way atten. coeff. : is computed from the series

$$A_n = (1 - R_1^2).(1 - R_2^2).(1 - R_3^2)...(1 - R_n^2)$$

7. Synthetic seismo. primary : the product of the reflection coefficient at each depth and the two way attenuation coefficient up to that depth.

$$Primary_n = R_n.A_{n-1}$$

8. Primary + multiple : a transform technique is used to calculate multiples from the input reflection coefficients.
9. Multiples only : (Primary + multiple) - (Synthetic seismo. primary)

SCHLUMBERGER (SEG-1976) WAVELET POLARITY CONVENTION

Figure 1

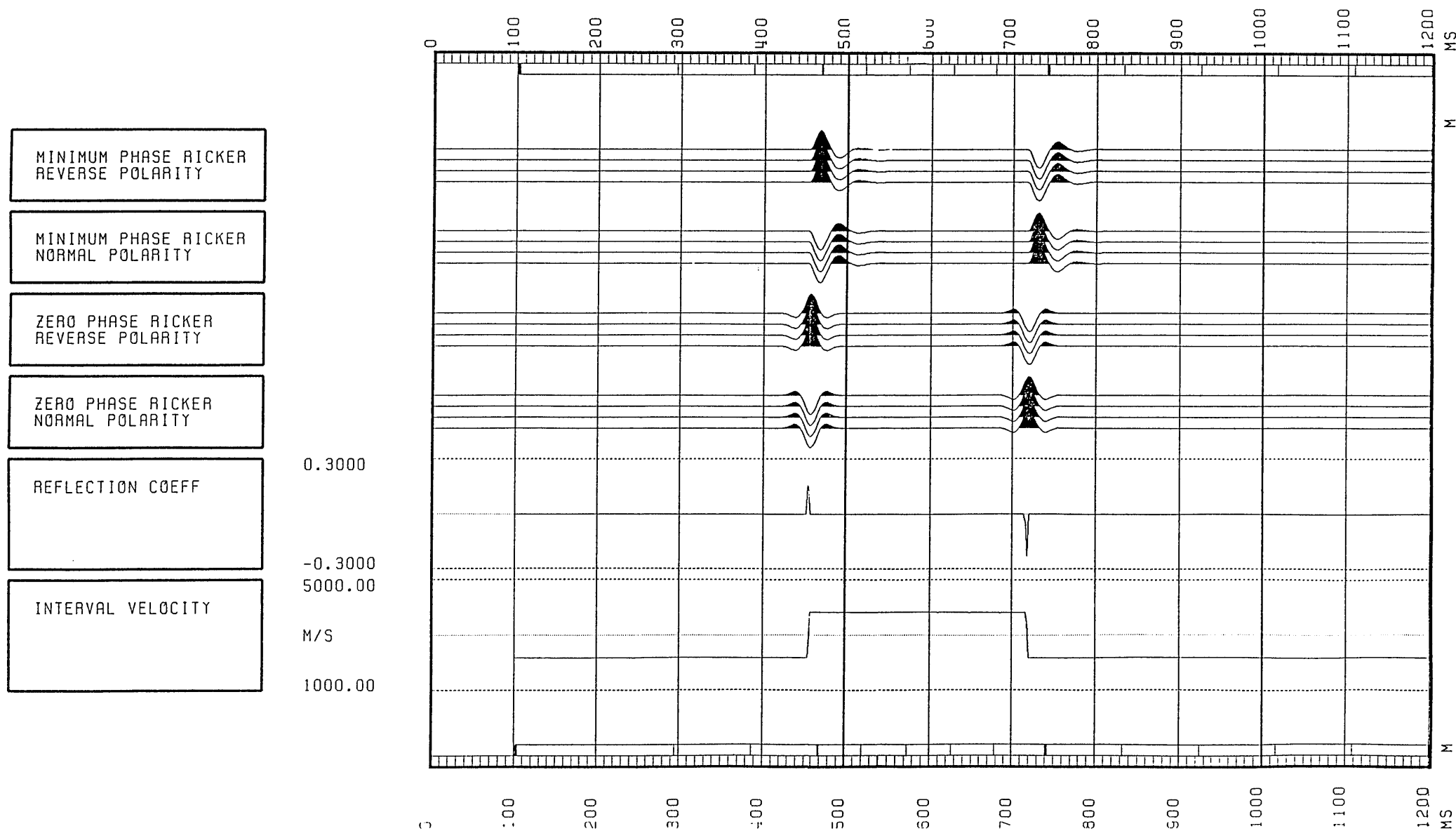
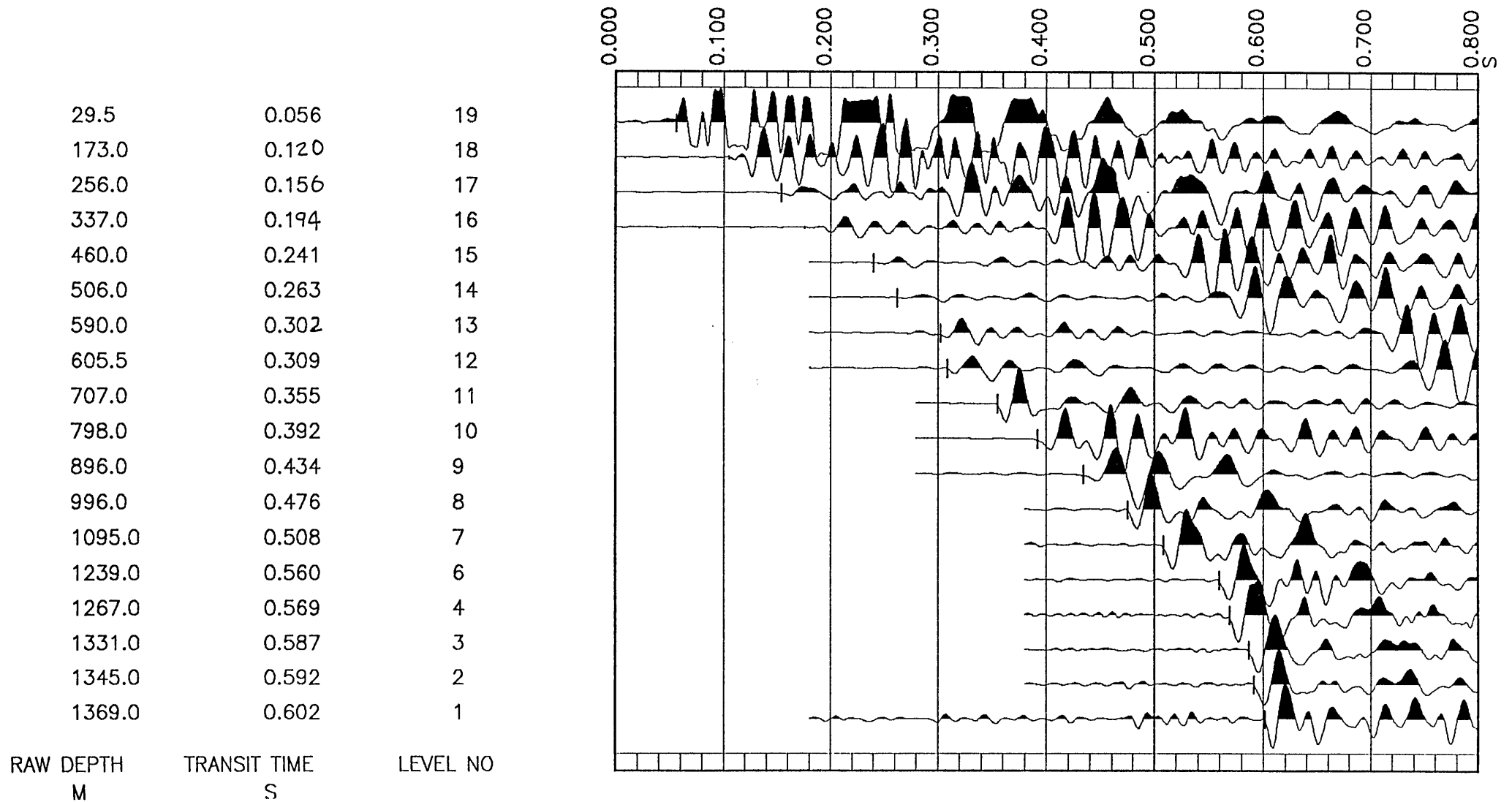


Figure 2

WONGA BINDA #1 STACKED CHECKSHOT DATA



ANALYST: M. SANDERS

11-MAY-83 13:16:04

PROGRAM: GSHOT 007.E08

```
*****  
*                                     *  
*                                     *  
*                                     *  
*****  
*                                     *  
*   SCHLUMBERGER                     *  
*                                     *  
*****
```

GEOPHYSICAL AIRGUN REPORT

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

LONG DEFINITIONS

GLOBAL

KB - ELEVATION OF THE KELLY-BUSHING ABOVE MSL OR MWL
 SRD - ELEVATION OF THE SEISMIC REFERENCE DATUM ABOVE MSL OR MWL
 EKB - ELEVATION OF KELLY BUSHING
 GL - ELEVATION OF USER'S REFERENCE (GENERALLY GROUND LEVEL) ABOVE SRD
 VELHYD - VELOCITY OF THE MEDIUM BETWEEN THE SOURCE AND THE HYDROPHONE
 VELSUR - VELOCITY OF THE MEDIUM BETWEEN THE SOURCE AND THE SRD

MATRIX

GUNELZ - SOURCE ELEVATION ABOVE SRD (ONE FOR THE WHOLE JOB; OR ONE PER SHOT)
 GUNELWZ - SOURCE DISTANCE FROM THE BOREHOLE AXIS IN EW DIRECTION (CF. GUNELZ)
 GUNNSZ - SOURCE DISTANCE FROM THE BOREHOLE AXIS IN NS DIRECTION (CF. GUNELZ)
 HYDELZ - HYDROPHONE ELEVATION ABOVE SRD (CF. GUNELZ)
 HYDEWZ - HYDROPHONE DISTANCE FROM THE BOREHOLE AXIS IN EW DIRECTION (CF. GUNELZ)
 HYDNSZ - HYDROPHONE DISTANCE FROM THE BOREHOLE AXIS IN NS DIRECTION (CF. GUNELZ)
 TRTHYD - TRAVEL TIME FROM THE HYDROPHONE TO THE SOURCE
 TRTSRD - TRAVEL TIME FROM THE SOURCE TO THE SRD
 DEVWEL - DEVIATED WELL DATA PER SHOT : MEAS. DEPTH, VERT. DEPTH, EW, NS

SAMPLED

SHOT.GSH - SHOT NUMBER
 DKB.GSH - MEASURED DEPTH FROM KELLY-BUSHING
 DSRD.GSH - DEPTH FROM SRD
 DGL.GSH - VERTICAL DEPTH RELATIVE TO GROUND LEVEL (USER'S REFERENCE)
 TIMO.GSH - MEASURED TRAVEL TIME FROM HYDROPHONE TO GEOPHONE
 TIMV.GSH - VERTICAL TRAVEL TIME FROM THE SOURCE TO THE GEOPHONE
 SHTM.GSH - SHOT TIME (WST)
 AVGV.GSH - AVERAGE SEISMIC VELOCITY
 DELZ.GSH - DEPTH INTERVAL BETWEEN SUCCESSIVE SHOTS
 DELT.GSH - TRAVEL TIME INTERVAL BETWEEN SUCCESSIVE SHOTS
 INTV.GSH - INTERNAL VELOCITY, AVERAGE

(GLOBAL PARAMETERS)

(VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	29.5000	M
ELEV OF SRD AB. MSL (WST)	SRD	:	0	M
ELEVATION OF KELLY BUSHING	EKB	:	29.5000	M
ELEV OF GL AB. SRD (WST)	GL	:	25.7000	M
VEL SOURCE-HYDRO (WST)	VELHYD	:	1500.00	M/S
VEL SOURCE-SRD (WST)	VELSUR	:	700.000	M/S

(MATRIX PARAMETERS)

	SOURCE ELV M	SOURCE EW M	SOURCE NS M	HYDRO ELEV M	HYDRO EW M	HYDRO NS M
1	24.20	0	31.00	24.20	0	31.00

	TRT HYD-SC MS	TRT SC-SRD MS
1	0	-34.57

	MD @ KB M	VD @ KB M	VD @ SRD M	E-W COORD M	N-S COORD M
1	173.00	173.00	143.50	0	0
2	256.00	256.00	226.50	0	0
3	337.00	337.00	307.50	0	0
4	460.00	460.00	430.50	0	0
5	506.00	506.00	476.50	0	0
6	590.00	590.00	560.50	0	0
7	605.50	605.50	576.00	0	0
8	707.00	707.00	677.50	0	0
9	798.00	798.00	768.50	0	0
10	896.00	896.00	866.50	0	0
11	996.00	996.00	966.50	0	0
12	1095.00	1095.00	1065.50	0	0
13	1239.00	1239.00	1209.50	0	0
14	1267.00	1267.00	1237.50	0	0
15	1331.00	1331.00	1301.50	0	0
16	1345.00	1345.00	1315.50	0	0
17	1369.00	1369.00	1339.50	0	0

LEVEL NUMBER	MEASUR DEPTH FROM KE M	VERTIC DEPTH FROM SRD M	VERTIC DEPTH FROM GL M	OBSERV TRAVEL TIME HYD/GEO MS	VEPTIC TRAVEL TIME SRC/GEO MS	VERTIC TRAVEL TIME SRD/GEO MS	AVERAGE VELOC SRD/GEO M/S	DELTA DEPTH BETWEEN SHOTS M	DELTA TIME BETWEEN SHOTS MS	INTERV VELOC BETWEEN SHOTS M/S
1	173.00	143.50	159.20	120.00	118.00	83.43	1720			
2	256.00	226.50	252.20	155.39	154.71	120.14	1895	83.00	36.71	2281
3	337.00	307.50	333.20	194.29	193.45	158.88	1935	81.00	38.74	2091
4	460.00	430.50	456.20	240.91	240.35	205.78	2092	123.00	46.91	2622
5	506.00	476.50	502.20	262.40	261.90	227.33	2096	46.00	21.55	2136
6	590.00	560.50	536.20	301.71	301.22	266.72	2101	84.00	39.39	2158
7	605.50	576.00	601.70	309.03	308.62	274.05	2102	15.50	7.33	2114
8	707.00	677.50	703.20	355.48	355.13	320.56	2113	101.50	46.51	2132
9	798.00	768.50	774.20	392.27	391.97	357.40	2150	91.00	36.84	2470
10	896.00	866.50	872.20	434.02	433.76	399.19	2171	98.00	41.79	2348
11	976.00	966.50	992.20	475.62	475.32	440.82	2193	100.00	41.63	2402
12	1095.00	1065.50	1091.20	508.09	507.83	473.31	2251	99.00	32.50	3044
13	1239.00	1209.50	1235.20	559.94	559.76	525.19	2303	144.00	51.83	2776
14	1267.00	1237.50	1263.20	569.22	569.05	534.42	2313	28.00	9.28	3016
15	1331.00	1301.50	1327.20	586.88	586.72	552.15	2357	64.00	17.67	3622
16	1345.00	1315.50	1341.20	591.81	591.65	557.08	2361	14.00	4.93	2332
17	1369.00	1339.50	1365.20	601.34	601.68	567.11	2362	24.00	10.03	2392

ANALYST: M. SANDERS

11-MAY-88 13:20:10

PROGRAM: GDRIFT 007.E09

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*                                     *  
*                                     *  
*****  
*          SCHLUMBERGER          *  
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*                                     *  
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DRIFT COMPUTATION REPORT

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

ANALYST: M. SA...RS

11-MAY-88 13:20:10

PROGRAM: GDRIFT 007.E09

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*****  
*          SCHLUMBERGER          *  
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DRIIFT COMPUTATION REPORT

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

LONG DEFINITIONS

GLOBAL

- KB - ELEVATION OF THE KELLY-BUSHING ABOVE MSL OR MWL
- SRD - ELEVATION OF THE SEISMIC REFERENCE DATUM ABOVE MSL OR MWL
- EKB - ELEVATION OF KELLY BUSHING
- GL - ELEVATION OF USER'S REFERENCE (GENERALLY GROUND LEVEL) ABOVE SRD
- XSTART - TOP OF ZONE PROCESSED BY WST
- XSTOP - BOTTOM OF ZONE PROCESSED BY WST
- GAD001 - RAW SONIC CHANNEL NAME USED FOR WST SONIC ADJUSTMENT
- UNFDEN - UNIFORM DENSITY VALUE

ZONE

- LOFDEN - LAYER OPTION FLAG FOR DENSITY : -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER
- LAYDEN - USER SUPPLIED DENSITY DATA

SAMPLED

- SHOT - SHOT NUMBER
- DKB - MEASURED DEPTH FROM KELLY-BUSHING
- DSRD - DEPTH FROM SRD
- DGL - VERTICAL DEPTH RELATIVE TO GROUND LEVEL (USER'S REFERENCE)
- SHTM - SHOT TIME (WST)
- RAWS - RAW SONIC (WST)
- SHDR - DRIFT AT SHOT OR KNEE
- BLSH - BLOCK SHIFT BETWEEN SHOTS OR KNEE

(GLOBAL PARAMETERS)

(VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	29.5000	M
ELEV OF SRD AB. MSL (WST)	SRD	:	0	M
ELEVATION OF KELLY BUSHI	EKB	:	29.5000	M
ELEV OF GL AB. SRD (WST)	GL	:	25.7000	M
TOP OF ZONE PROCD (WST)	XSTART	:	0	M
BOT OF ZONE PROCD (WST)	XSTOP	:	0	M
RAW SONIC CH NAME (WST)	GAD001	:	DT.ATT.002.FLP.*	
UNIFORM DENSITY VALUE	UNFDEN	:	2.30000	G/C3

(ZONED PARAMETERS)

(VALUE)

(LIMITS)

LAYER OPTION FLAG DENS	LOFDEN	:	1.000000	30479.7	-	0
USER SUPPLIED DENSITY DA	LAYDEN	:	-999.2500	G/C3	30479.7	- 0

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL DEPTH FROM GL M	VERTICAL TRAVEL TIME SRD/GEO MS	INTEGRATED RAW SONIC TIME MS	COMPUTED DRIFT AT LEVEL MS	COMPUTED BLK-SHFT CORRECTION US/F
1	173.00	143.50	169.20	83.43	83.43	0	0
2	256.00	226.50	252.20	120.14	120.38	-.24	-.87
3	337.00	307.50	333.20	158.88	154.83	4.05	16.11
4	460.00	430.50	456.20	205.78	202.83	2.95	-2.71
5	506.00	476.50	502.20	227.33	220.47	6.86	25.87
6	590.00	560.50	586.20	266.72	261.04	5.67	-4.30
7	605.50	576.00	601.70	274.05	268.16	5.89	4.22
8	707.00	677.50	703.20	320.56	316.53	4.03	-5.57
9	798.00	768.50	794.20	357.40	356.70	.70	-11.16
10	896.00	866.50	892.20	399.19	397.81	1.37	2.09
11	996.00	966.50	992.20	440.82	436.96	3.86	7.58
12	1095.00	1065.50	1091.20	473.31	473.01	.30	-10.94
13	1239.00	1209.50	1235.20	525.19	524.18	1.01	1.49
14	1267.00	1237.50	1263.20	534.48	534.51	-.03	-11.30
15	1331.00	1301.50	1327.20	552.15	551.41	.73	3.64
16	1345.00	1315.50	1341.20	557.08	555.22	1.86	24.49
17	1369.00	1339.50	1365.20	567.11	562.57	4.55	34.14

ANALYST: M. SANDERS

11-MAY-82 13:32:13

PROGRAM: GADJUST 008.E08

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*                                     *  
*                                     *  
*          SCHLUMBERGER              *  
*                                     *  
*                                     *  
*****
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SONIC ADJUSTMENT PARAMETER REPORT

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

ANALYST: M. ANDERS

11-MAY-82 13:32:13

PROGRAM: GADJST 008.E08

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*                                     *  
*                                     *  
*                                     *  
*****  
*          SCHLUMBERGER          *  
*                                     *  
*****
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SONIC ADJUSTMENT PARAMETER REPORT

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

LONG DEFINITIONS

GLOBAL

SRCDRF - ORIGIN OF ADJUSTMENT DATA
 CONADJ - CONSTANT ADJUSTMENT TO AUTOMATIC DELTA-T MINIMUM = 7.5 US/F
 UNERTH - UNIFORM EARTH VELOCITY (GTRFRM)

ZONE

ZDRIFT - USER DRIFT AT BOTTOM OF THE ZONE
 ADJOPZ - TYPE OF ADJUSTMENT IN THE DRIFT ZONE : 0=DELTA-T MIN, 1=BLOCKSHIFT
 ADJUSZ - DELTA-T MINIMUM USED FOR ADJUSTMENT IN THE DRIFT ZONE
 LOFVEL - LAYER OPTION FLAG FOR VELOCITY: -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER
 LAYVEL - USER SUPPLIED VELOCITY DATA

SAMPLED

SHOT - SHOT NUMBER
 VDKB - VERTICAL DEPTH RELATIVE TO KB
 DSRD - DEPTH FROM SRD
 DGL - VERTICAL DEPTH RELATIVE TO GROUND LEVEL (USER'S REFERENCE)
 KNEE - KNEE
 BLSH - BLOCK SHIFT BETWEEN SHOTS OR KNEE
 DTMI - VALUE OF DELTA-T MINIMUM USED
 COEF - DELTA-T MIN COEFFICIENT USED IN THE DRIFT ZONE
 DRGR - GRADIENT OF DRIFT CURVE

(GLOBAL PARAMETERS)

(VALUE)

ORIG OF ADJ DATA (WST)	SRCDRF	:	2.00000	
CONS SONIC ADJST (WST)	CONADJ	:	7.50000	US/F
UNIFORM EARTH VELOCITY	UNERTH	:	2133.60	M/S

(ZONED PARAMETERS)

(VALUE)

(LIMITS)

USER DRIFT ZONE (WST)	ZDRIFT	:	1.800000	MS	1369.00	-	778.000
			1.800000		778.000		606.000
			3.800000		606.000		424.000
			3.800000		424.000		173.000
			0		173.000		0
ADJUSMNT MODE (WST)	ADJOPZ	:	-999.2500		30479.7	-	0
USER DELTA-T MIN (WST)	ADJUSZ	:	-999.2500	US/F	30479.7	-	0
LAYER OPTION FLAG VELOC	LOFVEL	:	1.000000		30479.7	-	0
USER VELOC (WST)	LAYVEL	:	1730.000	M/S	173.000	-	29.5000
			700.0000		29.5000		0

COMPANY : SADER RESOURCES N.L.

WELL : WGA BINDA #1

PAGE

KNEE NUMBER	VERTICAL DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL DEPTH FROM GL M	DRIFT AT KNEE MS	BLOCKSHIFT USED US/F	DELTA-T MINIMUM USED US/F	REDUCTION FACTOR G	EQUIVALENT BLOCKSHIFT US/F
2	173.00	143.50	169.20	0	0			0
3	424.00	394.50	420.20	3.80	4.61			4.61
4	606.00	576.50	602.20	3.80	0			0
5	778.00	748.50	774.20	1.80		128.07	.72	-3.54
6	1369.00	1339.50	1365.20	1.80	0			0

ANALYST: M. SANDERS

11-MAY-83 13:32:35

PROGRAM: GADJST 008.EOS

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*****  
*                                     *  
*   SCHLUMBERGER                     *  
*                                     *  
*****
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VELOCITY REPORT

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

ANALYST: M. NDERS

11-MAY-88 13:32:35

GRAM: GADJST 008.E08

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*                                     *  
*****  
*                                     *  
*   SCHLUMBERGER                     *  
*                                     *  
*****
```

VELOCITY REPORT

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

LONG DEFINITIONS

GLOBAL
 KB - ELEVATION OF THE KELLY-BUSHING ABOVE MSL OR MWL
 SRD - ELEVATION OF THE SEISMIC REFERENCE DATUM ABOVE MSL OR MWL
 EKB - ELEVATION OF KELLY BUSHING
 GL - ELEVATION OF USER'S REFERENCE (GENERALLY GROUND LEVEL) ABOVE SRD
 UNERTH - UNIFORM EARTH VELOCITY (GTRFRM)

ZONE
 LOFVEL - LAYER OPTION FLAG FOR VELOCITY: -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER
 LAYVEL - USER SUPPLIED VELOCITY DATA

SAMPLED
 SHOT - SHOT NUMBER
 DKE - MEASURED DEPTH FROM KELLY-BUSHING
 DSRD - DEPTH FROM SRD
 DGL - VERTICAL DEPTH RELATIVE TO GROUND LEVEL (USER'S REFERENCE)
 SHTM - SHOT TIME (WST)
 ADJS - ADJUSTED SONIC TRAVEL TIME
 SHDR - DRIFT AT SHOT OR KNEE
 REST - RESIDUAL TRAVEL TIME AT KNEE
 INTV - INTERNAL VELOCITY, AVERAGE

(GLOBAL PARAMETERS)		(VALUE)	
ELEV OF KB AB. MSL (WST)	KB	: 29.5000	M
ELEV OF SRD AB. MSL (WST)	SRD	: 0	M
ELEVATION OF KELLY BUSHI	EKB	: 29.5000	M
ELEV OF GL AB. SRD (WST)	GL	: 25.7000	M
UNIFORM EARTH VELOCITY	UNERTH	: 2133.60	M/S

(ZCND PARAMETERS)		(VALUE)		(LIMITS)	
LAYER OPTION FLAG VELOC	LOFVEL	: 1.000000		30479.7	- 0
USER VELOC (WST)	LAYVEL	: 1720.000	M/S	173.000	- 29.5000
		700.0000		29.5000	0

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL DEPTH FROM GL M	VERTICAL TRAVEL TIME SRD/GEOPH MS	INTEGRATED ADJUSTED SONIC TIME MS	DRIFT = SHOT TIME - RAW SON MS	RESIDUAL = SHOT TIME - ADJ SON MS	ADJUSTED INTERVAL VELOCITY M/S
1	173.00	143.50	169.20	83.43	83.43	0	0	1720
2	256.00	226.50	252.20	120.14	121.63	-.24	-1.49	2173
3	337.00	307.50	333.20	158.88	157.30	4.05	1.57	2270
4	460.00	430.50	456.20	205.78	206.62	2.95	-.84	2494
5	506.00	476.50	502.20	227.33	224.26	6.86	3.07	2608
6	590.00	560.50	586.20	266.72	264.84	5.67	1.87	2070
7	605.50	576.00	601.70	274.05	271.96	5.89	2.09	2179
8	707.00	677.50	703.20	320.56	318.72	4.03	1.84	2170
9	798.00	768.50	794.20	357.40	358.50	.70	-1.10	2288
10	896.00	866.50	892.20	399.19	399.61	1.37	-.42	2384
11	996.00	966.50	992.20	440.82	438.75	3.86	2.06	2555
12	1095.00	1065.50	1091.20	473.31	474.80	.30	-1.49	2746
13	1239.00	1209.50	1235.20	525.19	525.98	1.01	-.78	2814
14	1267.00	1237.50	1263.20	534.48	536.29	-.03	-1.82	2714
15	1331.00	1301.50	1327.20	552.15	553.20	.73	-1.05	3785
16	1345.00	1315.50	1341.20	557.08	557.01	1.86	.07	3676
17	1369.00	1339.50	1365.20	567.11	564.40	4.55	2.71	3248

ANALYST: M. SANDERS

11-MAY-83 13:38:07

PROGRAM: GTRFRM 001.E12

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*****  
*          SCHLUMBERGER              *  
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*****
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TIME CONVERTED VELOCITY REPORT

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

ANALYST: M. SANDERS

11-MAY-88 13:38:07

PROGRAM: GTRFRM 001.E12

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*   SCHLUMBERGER                     *  
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TIME CONVERTED VELOCITY REPORT

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

LONG DEFINITIONS

GLOBAL

- KB - ELEVATION OF THE KELLY-BUSHING ABOVE MSL OR MWL
- SRD - ELEVATION OF THE SEISMIC REFERENCE DATUM ABOVE MSL OR MWL
- GL - ELEVATION OF USER'S REFERENCE (GENERALLY GROUND LEVEL) ABOVE SRD
- UNERTH - UNIFORM EARTH VELOCITY (GTRFRM)
- UNFDEN - UNIFORM DENSITY VALUE

MATRIX

- MVODIS - MOVE-OUT DISTANCE FROM BOREHOLE

ZONE

- LOFVEL - LAYER OPTION FLAG FOR VELOCITY: -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER
- LAYVEL - USER SUPPLIED VELOCITY DATA
- LOFDEN - LAYER OPTION FLAG FOR DENSITY : -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER
- LAYDEN - USER SUPPLIED DENSITY DATA

SAMPLED

- TWOT - TWO WAY TRAVEL TIME (RELATIVE TO THE SEISMIC REFERENCE)
- DKE - MEASURED DEPTH FROM KELLY-BUSHING
- DSRD - DEPTH FROM SRD
- AVGV - AVERAGE SEISMIC VELOCITY
- RMSV - ROOT MEAN SQUARE VELOCITY (SEISMIC)
- MVOT - NORMAL MOVE-OUT
- MVOT - NORMAL MOVE-OUT
- MVCT - NORMAL MOVE-OUT
- INTV - INTERNAL VELOCITY, AVERAGE

(GLOBAL PARAMETERS)

(VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	29.5000	M
ELEV OF SRD AB. MSL (WST)	SRD	:	0	M
ELEV OF GL AB. SRD (WST)	GL	:	25.7000	M
UNIFORM EARTH VELOCITY	UNERTH	:	2133.60	M/S
UNIFORM DENSITY VALUE	UNFDEN	:	2.30000	G/C3

(MATRIX PARAMETERS)

MVOUT DIST
M

1	1000.0
2	1500.0
3	2000.0

(ZONED PARAMETERS)

(VALUE)

(LIMITS)

LAYER OPTION FLAG VELOC	LOFVEL	:	1.000000		30479.7	-	0
USER VELOC (WST)	LAYVEL	:	1720.000	M/S	173.000	-	29.5000
			700.0000		29.5000		0
LAYER OPTION FLAG DENS	LOFDEN	:	-1.000000		30479.7	-	0
USER SUPPLIED DENSITY DA	LAYDEN	:	-999.2500	G/C3	30479.7	-	0



TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
2.00	31.22	1.72	1720	1720	579.40	870.10	1160.79	1720
4.00	32.94	3.44	1720	1720	577.41	868.10	1158.80	1720
6.00	34.66	5.16	1720	1720	575.43	866.11	1156.81	1720
8.00	36.38	6.88	1720	1720	573.45	864.13	1154.82	1720
10.00	38.10	8.60	1720	1720	571.48	862.15	1152.83	1720
12.00	39.82	10.32	1720	1720	569.52	860.18	1150.85	1720
14.00	41.54	12.04	1720	1720	567.56	858.21	1148.88	1720
16.00	43.26	13.76	1720	1720	565.62	856.24	1146.90	1720
18.00	44.98	15.48	1720	1720	563.67	854.28	1144.93	1720
20.00	46.70	17.20	1720	1720	561.74	852.32	1142.96	1720
22.00	48.42	18.92	1720	1720	559.81	850.37	1141.00	1720
24.00	50.14	20.64	1720	1720	557.89	848.42	1139.04	1720
26.00	51.86	22.36	1720	1720	555.98	846.48	1137.08	1720
28.00	53.58	24.08	1720	1720	554.07	844.54	1135.13	1720
30.00	55.30	25.80	1720	1720	552.17	842.61	1133.18	1720
32.00	57.02	27.52	1720	1720	550.28	840.68	1131.23	1720
34.00	58.74	29.24	1720	1720	548.39	838.76	1129.29	1720
36.00	60.46	30.96	1720	1720	546.51	836.84	1127.35	1720
38.00	62.18	32.68	1720	1720	544.64	834.92	1125.41	1720
40.00	63.90	34.40	1720	1720	542.77	833.01	1123.48	1720
42.00	65.62	36.12	1720	1720	540.91	831.10	1121.55	1720
44.00	67.34	37.84	1720	1720	539.06	829.20	1119.62	1720
46.00	69.06	39.56	1720	1720	537.21	827.31	1117.70	1720
48.00	70.78	41.28	1720	1720	535.37	825.41	1115.78	1720

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KP M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
50.00	72.50	43.00	1720	1720	533.54	823.53	1113.87	1720
52.00	74.22	44.72	1720	1720	531.72	821.64	1111.95	1720
54.00	75.94	46.44	1720	1720	529.90	819.76	1110.04	1720
56.00	77.66	48.16	1720	1720	528.09	817.89	1108.14	1720
58.00	79.38	49.88	1720	1720	526.28	816.02	1106.24	1720
60.00	81.10	51.60	1720	1720	524.48	814.15	1104.34	1720
62.00	82.82	53.32	1720	1720	522.69	812.29	1102.44	1720
64.00	84.54	55.04	1720	1720	520.91	810.44	1100.55	1720
66.00	86.26	56.76	1720	1720	519.13	808.59	1098.66	1720
68.00	87.98	58.48	1720	1720	517.36	806.74	1096.78	1720
70.00	89.70	60.20	1720	1720	515.59	804.90	1094.90	1720
72.00	91.42	61.92	1720	1720	513.84	803.06	1093.02	1720
74.00	93.14	63.64	1720	1720	512.09	801.23	1091.14	1720
76.00	94.86	65.36	1720	1720	510.34	799.40	1089.27	1720
78.00	96.58	67.08	1720	1720	508.60	797.57	1087.40	1720
80.00	98.30	68.80	1720	1720	506.87	795.75	1085.54	1720
82.00	100.02	70.52	1720	1720	505.15	793.94	1083.68	1720
84.00	101.74	72.24	1720	1720	503.43	792.13	1081.82	1720
86.00	103.46	73.96	1720	1720	501.72	790.32	1079.97	1720
88.00	105.18	75.68	1720	1720	500.02	788.52	1078.12	1720
90.00	106.90	77.40	1720	1720	498.32	786.72	1076.27	1720
92.00	108.62	79.12	1720	1720	496.63	784.93	1074.42	1720
94.00	110.34	80.84	1720	1720	494.95	783.14	1072.58	1720
96.00	112.06	82.56	1720	1720	493.27	781.36	1070.75	1720

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KR M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
98.00	113.78	84.28	1720	1720	491.60	779.58	1068.91	1720
100.00	115.50	86.00	1720	1720	489.93	777.81	1067.08	1720
102.00	117.22	87.72	1720	1720	488.28	776.04	1065.26	1720
104.00	118.94	89.44	1720	1720	486.62	774.27	1063.43	1720
106.00	120.66	91.16	1720	1720	484.98	772.51	1061.61	1720
108.00	122.38	92.88	1720	1720	483.34	770.75	1059.80	1720
110.00	124.10	94.60	1720	1720	481.71	769.00	1057.98	1720
112.00	125.82	96.32	1720	1720	480.08	767.26	1056.17	1720
114.00	127.54	98.04	1720	1720	478.47	765.51	1054.37	1720
116.00	129.26	99.76	1720	1720	476.85	763.77	1052.56	1720
118.00	130.98	101.48	1720	1720	475.25	762.04	1050.76	1720
120.00	132.70	103.20	1720	1720	473.65	760.31	1048.97	1720
122.00	134.42	104.92	1720	1720	472.06	758.59	1047.17	1720
124.00	136.14	106.64	1720	1720	470.47	756.86	1045.38	1720
126.00	137.86	108.36	1720	1720	468.89	755.15	1043.60	1720
128.00	139.58	110.08	1720	1720	467.32	753.44	1041.81	1720
130.00	141.30	111.80	1720	1720	465.75	751.73	1040.04	1720
132.00	143.02	113.52	1720	1720	464.19	750.03	1038.26	1720
134.00	144.74	115.24	1720	1720	462.64	748.33	1036.49	1720
136.00	146.46	116.96	1720	1720	461.09	746.63	1034.72	1720
138.00	148.18	118.68	1720	1720	459.55	744.94	1032.95	1720
140.00	149.90	120.40	1720	1720	458.01	743.26	1031.19	1720
142.00	151.62	122.12	1720	1720	456.49	741.58	1029.43	1720
144.00	153.34	123.84	1720	1720	454.96	739.90	1027.67	1720

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KR M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
146.00	155.06	125.56	1720	1720	453.45	738.23	1025.92	1720
148.00	156.78	127.28	1720	1720	451.94	736.56	1024.17	1720
150.00	158.50	129.00	1720	1720	450.43	734.90	1022.43	1720
152.00	160.22	130.72	1720	1720	448.94	733.24	1020.68	1720
154.00	161.94	132.44	1720	1720	447.45	731.59	1018.94	1720
156.00	163.66	134.16	1720	1720	445.96	729.94	1017.21	1720
158.00	165.38	135.88	1720	1720	444.48	728.29	1015.48	1720
160.00	167.10	137.60	1720	1720	443.01	726.65	1013.75	1720
162.00	168.82	139.32	1720	1720	441.54	725.01	1012.02	1720
164.00	170.54	141.04	1720	1720	440.08	723.38	1010.30	1720
166.00	172.26	142.76	1720	1720	438.63	721.75	1008.58	1720
168.00	174.21	144.71	1723	1723	436.25	718.70	1004.95	1946
170.00	176.42	146.92	1723	1729	432.68	713.81	998.84	2216
172.00	178.55	149.05	1733	1735	429.60	709.67	993.74	2127
174.00	180.68	151.18	1733	1740	426.55	705.57	988.68	2135
176.00	182.81	153.31	1742	1745	423.59	701.60	983.79	2128
178.00	184.94	155.44	1747	1749	420.68	697.69	978.99	2130
180.00	187.05	157.55	1751	1754	417.92	694.01	974.48	2107
182.00	189.14	159.64	1754	1758	415.29	690.52	970.23	2086
184.00	191.31	161.81	1759	1763	412.37	686.58	965.37	2170
186.00	193.45	163.95	1763	1767	409.62	682.89	960.85	2140
188.00	195.51	166.01	1766	1771	407.21	679.72	957.02	2064
190.00	197.67	168.17	1770	1775	404.47	676.03	952.48	2162
192.00	199.75	170.25	1773	1779	402.07	672.87	948.66	2081

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
194.00	201.94	172.44	1778	1783	399.33	669.17	944.10	2185
196.00	204.05	174.55	1781	1787	396.89	665.92	940.15	2117
198.00	206.14	176.64	1784	1790	394.59	662.88	936.48	2087
200.00	208.18	178.68	1787	1793	392.48	660.13	933.20	2039
202.00	210.38	180.88	1791	1798	389.86	656.59	928.84	2197
204.00	212.51	183.01	1794	1801	387.50	653.43	924.99	2136
206.00	214.79	185.29	1799	1806	384.70	649.60	920.24	2272
208.00	216.97	187.47	1803	1810	382.25	646.29	916.18	2187
210.00	219.17	189.67	1806	1814	379.80	642.97	912.11	2198
212.00	221.40	191.90	1810	1819	377.29	639.56	907.92	2226
214.00	223.74	194.24	1815	1824	374.44	635.61	902.99	2343
216.00	226.01	196.51	1820	1829	371.86	632.08	898.61	2276
218.00	228.24	198.74	1823	1833	369.48	628.85	894.64	2227
220.00	230.49	200.99	1827	1837	367.07	625.56	890.60	2247
222.00	232.59	203.09	1830	1840	365.13	622.99	887.51	2102
224.00	234.72	205.22	1832	1843	363.14	620.35	884.33	2126
226.00	236.89	207.39	1835	1846	361.05	617.54	880.92	2169
228.00	239.12	209.62	1839	1849	358.80	614.48	877.16	2236
230.00	241.30	211.80	1842	1853	356.74	611.71	873.80	2179
232.00	243.47	213.97	1845	1856	354.74	609.02	870.54	2168
234.00	245.67	216.17	1848	1859	352.68	606.23	867.13	2201
236.00	247.93	218.43	1851	1863	350.49	603.23	863.45	2257
238.00	250.22	220.72	1855	1867	348.23	600.12	859.60	2295
240.00	252.49	222.99	1858	1870	346.07	597.16	855.96	2271

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
242.00	254.68	225.18	1861	1873	344.15	594.56	852.81	2188
244.00	256.85	227.35	1864	1876	342.30	592.07	849.80	2169
246.00	259.18	229.68	1867	1880	340.07	588.98	845.96	2330
248.00	261.41	231.91	1870	1883	338.14	586.34	842.74	2225
250.00	263.65	234.15	1873	1886	336.17	583.65	839.45	2247
252.00	265.91	236.41	1876	1889	334.21	580.95	836.14	2259
254.00	268.16	238.66	1879	1893	332.28	578.30	832.90	2253
256.00	270.38	240.88	1882	1895	330.47	575.85	829.91	2211
258.00	272.60	243.10	1885	1898	328.65	573.35	826.86	2228
260.00	274.90	245.40	1888	1901	326.70	570.65	823.54	2293
262.00	277.10	247.60	1890	1904	324.97	568.30	820.69	2203
264.00	279.35	249.85	1893	1907	323.16	565.81	817.64	2252
266.00	281.62	252.12	1896	1910	321.32	563.27	814.52	2273
268.00	283.86	254.36	1898	1912	319.58	560.87	811.60	2240
270.00	286.09	256.59	1901	1915	317.89	558.55	808.77	2225
272.00	288.34	258.84	1903	1918	316.16	556.17	805.86	2251
274.00	290.78	261.28	1907	1922	314.04	553.16	802.08	2443
276.00	293.10	263.60	1910	1925	312.22	550.61	798.94	2318
278.00	295.30	265.80	1912	1927	310.66	548.47	796.35	2201
280.00	297.57	268.07	1915	1930	308.98	546.15	793.49	2268
282.00	299.88	270.38	1918	1933	307.24	543.72	790.50	2307
284.00	302.22	272.72	1921	1936	305.46	541.21	787.39	2340
286.00	304.50	275.00	1923	1939	303.81	538.92	784.58	2281
288.00	306.80	277.30	1926	1941	302.14	536.58	781.69	2304

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
290.00	309.06	279.56	1928	1944	300.58	534.41	779.04	2256
292.00	311.19	281.69	1929	1945	299.25	532.59	776.87	2138
294.00	313.44	283.94	1932	1947	297.72	530.48	774.29	2250
296.00	315.60	286.10	1933	1949	296.38	528.65	772.09	2156
298.00	317.88	288.38	1935	1951	294.83	526.47	769.41	2283
300.00	320.18	290.68	1938	1954	293.26	524.26	766.70	2301
302.00	322.49	292.99	1940	1956	291.71	522.08	764.00	2302
304.00	324.76	295.26	1942	1959	290.23	520.00	761.45	2272
306.00	327.07	297.57	1945	1961	288.69	517.82	758.76	2314
308.00	329.39	299.89	1947	1964	287.16	515.66	756.09	2316
310.00	331.73	302.23	1950	1966	285.60	513.43	753.33	2345
312.00	334.04	304.54	1952	1969	284.12	511.33	750.73	2309
314.00	336.30	306.80	1954	1971	282.73	509.38	748.35	2259
316.00	338.69	309.19	1957	1974	281.15	507.11	745.51	2387
318.00	341.08	311.58	1960	1977	279.58	504.85	742.68	2393
320.00	343.46	313.96	1962	1979	278.05	502.64	739.93	2380
322.00	345.71	316.21	1964	1981	276.73	500.78	737.65	2252
324.00	348.09	318.59	1967	1984	275.23	498.63	734.96	2377
326.00	350.45	320.95	1969	1986	273.78	496.53	732.34	2363
328.00	352.79	323.29	1971	1989	272.37	494.51	729.84	2337
330.00	355.13	325.63	1974	1991	270.98	492.51	727.36	2338
332.00	357.53	328.03	1976	1994	269.51	490.37	724.68	2401
334.00	359.87	330.37	1978	1996	268.15	488.41	722.25	2337
336.00	362.28	332.78	1981	1999	266.69	486.29	719.58	2412

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
338.00	364.69	335.19	1983	2001	265.26	484.20	716.96	2406
340.00	367.06	337.56	1986	2004	263.89	482.21	714.48	2374
342.00	369.43	339.93	1988	2006	262.53	480.24	712.02	2372
344.00	371.78	342.28	1990	2008	261.22	478.34	709.65	2350
346.00	374.15	344.65	1992	2010	259.90	476.41	707.23	2371
348.00	376.52	347.02	1994	2013	258.59	474.51	704.86	2365
350.00	378.99	349.49	1997	2016	257.16	472.39	702.18	2468
352.00	381.44	351.94	2000	2018	255.76	470.33	699.57	2453
354.00	383.93	354.43	2002	2021	254.33	468.19	696.86	2492
356.00	386.36	356.86	2005	2024	253.00	466.22	694.38	2429
358.00	388.73	359.23	2007	2026	251.75	464.39	692.08	2376
360.00	391.16	361.66	2009	2028	250.45	462.47	689.66	2421
362.00	393.58	364.08	2012	2031	249.16	460.56	687.25	2426
364.00	396.03	366.53	2014	2033	247.85	458.62	684.80	2447
366.00	398.45	368.95	2016	2036	246.59	456.75	682.43	2424
368.00	400.84	371.34	2018	2038	245.40	454.98	680.21	2383
370.00	403.28	373.78	2020	2040	244.14	453.10	677.83	2443
372.00	405.66	376.16	2022	2042	242.96	451.35	675.64	2384
374.00	408.03	378.53	2024	2044	241.81	449.65	673.50	2372
376.00	410.46	380.96	2026	2046	240.60	447.85	671.22	2426
378.00	412.87	383.37	2028	2048	239.43	446.09	669.00	2413
380.00	415.33	385.83	2031	2051	238.22	444.27	666.69	2452
382.00	417.94	388.44	2034	2054	236.82	442.15	663.95	2611
384.00	420.54	391.04	2037	2057	235.46	440.07	661.26	2600

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
386.00	423.13	393.63	2040	2060	234.12	438.01	658.61	2598
388.00	425.89	396.39	2043	2065	232.60	435.65	655.53	2753
390.00	428.57	399.07	2047	2068	231.19	433.46	652.69	2685
392.00	431.33	401.83	2050	2072	229.71	431.16	649.68	2753
394.00	433.96	404.46	2053	2076	228.39	429.12	647.03	2637
396.00	436.84	407.34	2057	2080	226.80	426.62	643.74	2873
398.00	439.57	410.07	2061	2084	225.40	424.43	640.89	2732
400.00	442.28	412.78	2064	2088	224.04	422.33	638.14	2707
402.00	444.99	415.49	2067	2091	222.70	420.22	635.39	2716
404.00	447.74	418.24	2071	2095	221.33	418.07	632.57	2753
406.00	450.40	420.90	2073	2098	220.08	416.12	630.04	2659
408.00	453.09	423.59	2076	2102	218.81	414.15	627.46	2686
410.00	455.68	426.18	2079	2104	217.66	412.35	625.14	2592
412.00	458.38	428.88	2082	2107	216.41	410.40	622.58	2695
414.00	460.83	431.33	2084	2109	215.42	408.88	620.64	2450
416.00	463.30	433.80	2086	2111	214.42	407.34	618.67	2470
418.00	465.84	436.34	2088	2113	213.36	405.70	616.54	2541
420.00	468.44	438.94	2090	2116	212.25	403.97	614.30	2600
422.00	471.01	441.51	2092	2118	211.19	402.30	612.14	2571
424.00	473.65	444.15	2095	2121	210.06	400.54	609.84	2641
426.00	476.39	446.89	2098	2124	208.85	398.62	607.31	2741
428.00	479.18	449.68	2101	2128	207.61	396.64	604.70	2787
430.00	482.02	452.52	2105	2132	206.33	394.58	601.97	2842
432.00	484.59	455.09	2107	2134	205.32	393.00	599.91	2572

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
434.00	487.22	457.72	2109	2137	204.26	391.33	597.73	2635
436.00	489.83	460.33	2112	2139	203.24	389.71	595.62	2608
438.00	492.47	462.97	2114	2142	202.21	388.07	593.47	2635
440.00	495.15	465.65	2117	2144	201.14	386.37	591.23	2682
442.00	498.03	468.53	2120	2148	199.90	384.37	588.56	2876
444.00	500.36	470.86	2121	2149	199.15	383.20	587.09	2332
446.00	503.05	473.55	2124	2152	198.10	381.52	584.87	2695
448.00	505.35	475.85	2124	2153	197.38	380.42	583.48	2300
450.00	507.63	478.13	2125	2153	196.68	379.35	582.13	2275
452.00	509.84	480.34	2125	2153	196.04	378.37	580.91	2208
454.00	511.81	482.31	2125	2153	195.55	377.66	580.07	1976
456.00	514.10	484.60	2125	2153	194.85	376.59	578.71	2289
458.00	516.20	486.70	2125	2153	194.29	375.75	577.68	2101
460.00	518.31	488.81	2125	2153	193.73	374.90	576.65	2108
462.00	520.46	490.96	2125	2153	193.14	374.01	575.54	2148
464.00	522.60	493.10	2125	2153	192.56	373.13	574.45	2144
466.00	524.74	495.24	2126	2153	191.98	372.25	573.36	2143
468.00	526.86	497.36	2125	2153	191.42	371.40	572.32	2116
470.00	529.03	499.53	2126	2153	190.83	370.50	571.19	2173
472.00	531.10	501.60	2125	2152	190.30	369.71	570.23	2070
474.00	533.16	503.66	2125	2152	189.79	368.94	569.28	2060
476.00	535.12	505.62	2124	2151	189.33	368.27	568.48	1962
478.00	537.08	507.58	2124	2150	188.89	367.61	567.70	1952
480.00	539.35	509.85	2124	2151	188.24	366.59	566.41	2278

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GE0 M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
482.00	541.32	511.82	2124	2150	187.79	365.92	565.61	1969
484.00	543.43	513.93	2124	2150	187.25	365.11	564.59	2108
486.00	545.49	515.99	2123	2150	186.75	364.34	563.65	2064
488.00	547.54	518.04	2123	2149	186.25	363.59	562.73	2051
490.00	549.44	519.94	2122	2148	185.85	363.00	562.03	1898
492.00	551.35	521.85	2121	2147	185.43	362.39	561.32	1910
494.00	553.20	523.70	2120	2146	185.06	361.84	560.68	1849
496.00	555.26	525.76	2120	2146	184.56	361.09	559.76	2057
498.00	557.33	527.83	2120	2146	184.06	360.33	558.30	2075
500.00	559.39	529.89	2120	2145	183.58	359.58	557.88	2059
502.00	561.48	531.98	2119	2145	183.07	358.80	556.91	2086
504.00	563.50	534.00	2119	2145	182.61	358.10	556.05	2021
506.00	565.57	536.07	2119	2144	182.12	357.34	555.10	2075
508.00	567.55	538.05	2118	2144	181.69	356.68	554.30	1978
510.00	569.59	540.09	2118	2143	181.22	355.96	553.41	2037
512.00	571.71	542.21	2118	2143	180.71	355.16	552.40	2123
514.00	573.81	544.31	2118	2143	180.21	354.39	551.43	2100
516.00	575.86	546.36	2118	2143	179.75	353.67	550.54	2045
518.00	577.96	548.46	2118	2143	179.26	352.90	549.57	2101
520.00	580.05	550.55	2118	2142	178.77	352.14	548.61	2094
522.00	582.14	552.64	2117	2142	178.29	351.39	547.66	2088
524.00	584.24	554.74	2117	2142	177.81	350.63	546.70	2102
526.00	586.39	556.89	2117	2142	177.30	349.83	545.68	2144
528.00	588.47	558.97	2117	2142	176.83	349.09	544.75	2081

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
530.00	590.38	560.88	2117	2141	176.44	348.50	544.04	1917
532.00	592.67	563.17	2117	2142	175.87	347.57	542.81	2284
534.00	594.69	565.19	2117	2141	175.43	346.89	541.97	2024
536.00	597.12	567.62	2118	2142	174.77	345.80	540.53	2430
538.00	599.38	569.88	2119	2143	174.22	344.90	539.35	2261
540.00	601.43	571.93	2118	2142	173.78	344.22	538.49	2043
542.00	603.39	573.89	2118	2142	173.39	343.61	537.73	1960
544.00	605.61	576.11	2118	2142	172.86	342.75	536.62	2228
546.00	607.62	578.12	2118	2142	172.45	342.10	535.81	2006
548.00	609.58	580.08	2117	2141	172.06	341.50	535.06	1959
550.00	611.58	582.08	2117	2140	171.65	340.85	534.25	2003
552.00	613.62	584.12	2116	2140	171.23	340.19	533.41	2035
554.00	615.69	586.19	2116	2140	170.79	339.49	532.52	2074
556.00	617.79	588.29	2116	2140	170.34	338.77	531.59	2098
558.00	619.84	590.34	2116	2139	169.91	338.09	530.73	2054
560.00	621.99	592.49	2116	2139	169.44	337.33	529.75	2142
562.00	624.19	594.69	2116	2140	168.95	336.52	528.70	2200
564.00	626.34	596.84	2116	2140	168.48	335.77	527.72	2151
566.00	628.46	598.96	2116	2140	168.03	335.04	526.78	2120
568.00	630.56	601.06	2116	2139	167.59	334.32	525.85	2108
570.00	632.74	603.24	2117	2140	167.12	333.55	524.85	2176
572.00	634.94	605.44	2117	2140	166.64	332.76	523.81	2200
574.00	637.33	607.83	2118	2141	166.06	331.79	522.51	2388
576.00	639.55	610.05	2118	2141	165.57	330.99	521.45	2223

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
578.00	641.71	612.21	2118	2141	165.12	330.24	520.48	2158
530.00	643.98	614.48	2119	2142	164.62	329.40	519.37	2269
582.00	646.28	616.78	2120	2142	164.10	328.54	518.21	2301
584.00	643.60	619.10	2120	2143	163.57	327.66	517.04	2319
586.00	650.84	621.34	2121	2143	163.09	326.86	515.98	2240
588.00	653.06	623.56	2121	2143	162.62	326.08	514.94	2218
590.00	655.31	625.81	2121	2144	162.14	325.27	513.87	2253
592.00	657.53	628.03	2122	2144	161.67	324.50	512.85	2220
594.00	659.71	630.21	2122	2144	161.23	323.76	511.87	2179
596.00	661.93	632.43	2122	2144	160.76	322.99	510.85	2223
598.00	664.21	634.71	2123	2145	160.28	322.17	509.76	2277
600.00	666.45	636.95	2123	2145	159.81	321.39	508.72	2242
602.00	668.62	639.12	2123	2145	159.33	320.68	507.78	2167
604.00	670.79	641.29	2123	2145	158.96	319.97	506.84	2166
606.00	672.90	643.40	2123	2145	158.55	319.30	505.96	2115
608.00	675.04	645.54	2123	2145	158.14	318.62	505.06	2138
610.00	677.17	647.67	2124	2145	157.74	317.94	504.17	2136
612.00	679.28	649.78	2123	2145	157.34	317.29	503.32	2103
614.00	681.57	652.07	2124	2145	156.87	316.48	502.23	2294
616.00	683.85	654.35	2125	2146	156.41	315.70	501.17	2275
618.00	685.99	656.49	2125	2146	156.00	315.02	500.28	2143
620.00	688.21	658.71	2125	2146	155.57	314.29	499.31	2217
622.00	690.43	660.93	2125	2146	155.14	313.56	498.33	2219
624.00	692.61	663.11	2125	2147	154.73	312.86	497.40	2185

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
626.00	694.64	665.14	2125	2146	154.38	312.28	496.64	2031
628.00	696.76	667.26	2125	2146	153.99	311.64	495.79	2120
630.00	699.00	669.50	2125	2146	153.56	310.90	494.79	2240
632.00	701.12	671.62	2125	2146	153.18	310.26	493.94	2123
634.00	703.31	673.81	2126	2146	152.77	309.57	493.02	2183
636.00	705.40	675.90	2125	2146	152.41	308.96	492.21	2090
638.00	707.65	678.15	2126	2147	151.98	308.23	491.22	2251
640.00	709.90	680.40	2126	2147	151.55	307.49	490.23	2256
642.00	712.21	682.71	2127	2147	151.10	306.72	489.18	2307
644.00	714.54	685.04	2127	2148	150.65	305.94	488.11	2326
646.00	716.85	687.35	2128	2149	150.20	305.17	487.06	2311
648.00	719.14	689.64	2129	2149	149.77	304.42	486.03	2294
650.00	721.38	691.88	2129	2149	149.36	303.71	485.08	2238
652.00	723.42	693.92	2129	2149	149.03	303.15	484.34	2043
654.00	725.54	696.04	2129	2149	148.67	302.54	483.52	2116
656.00	727.86	698.36	2129	2149	148.23	301.79	482.49	2316
658.00	729.90	700.40	2129	2149	147.90	301.23	481.75	2041
660.00	732.22	702.72	2129	2150	147.47	300.48	480.72	2319
662.00	734.68	705.18	2130	2151	146.98	299.61	479.51	2468
664.00	736.92	707.42	2131	2151	146.59	298.93	478.59	2232
666.00	739.29	709.79	2132	2152	146.14	298.15	477.50	2374
668.00	741.56	712.06	2132	2152	145.73	297.45	476.54	2268
670.00	743.82	714.32	2132	2152	145.34	296.75	475.60	2260
672.00	746.22	716.72	2133	2153	144.88	295.96	474.49	2401

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
								2410
674.00	748.63	719.13	2134	2154	144.43	295.16	473.39	2532
676.00	751.16	721.66	2135	2155	143.93	294.27	472.14	2514
678.00	753.63	724.18	2136	2156	143.44	293.40	470.92	2379
680.00	756.05	726.55	2137	2157	143.01	292.64	469.86	2358
682.00	758.41	728.91	2138	2158	142.59	291.90	468.83	2431
684.00	760.34	731.34	2138	2158	142.14	291.10	467.72	2424
686.00	763.27	733.77	2139	2159	141.70	290.32	466.63	2427
688.00	765.69	736.19	2140	2160	141.26	289.54	465.54	2585
690.00	768.28	738.78	2141	2161	140.76	288.64	464.26	2521
692.00	770.80	741.30	2142	2163	140.28	287.79	463.08	2662
694.00	773.46	743.96	2144	2164	139.76	286.84	461.73	2758
696.00	776.22	746.72	2146	2166	139.20	285.82	460.27	2517
698.00	778.74	749.24	2147	2167	138.74	284.99	459.10	2023
700.00	780.76	751.26	2146	2167	138.45	284.50	458.45	2072
702.00	782.83	753.33	2146	2166	138.15	283.99	457.75	1933
704.00	784.76	755.26	2146	2166	137.90	283.55	457.17	1647
706.00	786.41	756.91	2144	2165	137.72	283.27	456.82	1855
708.00	788.27	758.77	2143	2164	137.49	282.88	456.31	2092
710.00	790.36	760.86	2143	2164	137.19	282.35	455.60	2054
712.00	792.41	762.91	2143	2163	136.90	281.85	454.92	2592
714.00	795.00	765.50	2144	2165	136.43	280.99	453.70	2011
716.00	797.01	767.51	2144	2164	136.15	280.52	453.06	2296
718.00	799.31	769.81	2144	2165	135.79	279.88	452.16	2437
720.00	801.75	772.25	2145	2165	135.78	279.14	451.11	

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEU M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
722.00	804.67	775.17	2147	2168	134.78	278.03	449.52	2924
724.00	807.45	777.95	2149	2170	134.25	277.05	448.11	2780
726.00	810.35	780.85	2151	2172	133.67	275.98	446.56	2901
728.00	813.08	783.58	2153	2174	133.16	275.06	445.23	2724
730.00	815.73	786.23	2154	2175	132.69	274.20	443.99	2650
732.00	818.30	788.80	2155	2176	132.25	273.40	442.85	2569
734.00	820.17	790.67	2154	2176	132.03	273.02	442.35	1879
736.00	822.13	792.63	2154	2175	131.79	272.60	441.78	1960
738.00	824.56	795.06	2155	2176	131.41	271.90	440.79	2429
740.00	826.84	797.34	2155	2176	131.07	271.30	439.95	2278
742.00	829.17	799.67	2155	2177	130.73	270.68	439.07	2327
744.00	831.43	801.93	2156	2177	130.40	270.09	438.25	2264
746.00	833.83	804.33	2156	2177	130.04	269.43	437.31	2395
748.00	836.25	806.75	2157	2178	129.66	268.75	436.34	2424
750.00	838.79	809.29	2158	2179	129.25	268.00	435.27	2536
752.00	841.18	811.68	2159	2180	128.90	267.35	434.34	2391
754.00	843.40	813.90	2159	2180	128.59	266.80	433.57	2224
756.00	845.64	816.14	2159	2180	128.28	266.25	432.79	2236
758.00	847.87	818.37	2159	2180	127.98	265.70	432.02	2234
760.00	849.97	820.47	2159	2180	127.71	265.22	431.36	2101
762.00	852.29	822.79	2160	2180	127.39	264.63	430.52	2318
764.00	854.78	825.28	2160	2181	127.01	263.93	429.51	2491
766.00	857.14	827.64	2161	2182	126.67	263.31	428.64	2357
768.00	859.69	830.19	2162	2183	126.27	262.58	427.59	2554

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
770.00	862.04	832.54	2162	2183	125.94	261.98	426.73	2352
772.00	864.45	834.95	2153	2184	125.60	261.34	425.82	2407
774.00	866.92	837.42	2164	2185	125.23	260.67	424.85	2473
776.00	869.43	839.93	2165	2185	124.86	259.98	423.86	2508
778.00	871.98	842.48	2166	2186	124.47	259.27	422.83	2553
780.00	874.50	845.00	2167	2187	124.10	258.58	421.84	2513
782.00	876.65	847.15	2167	2187	123.84	258.10	421.16	2156
784.00	878.64	849.14	2166	2187	123.62	257.71	420.61	1992
786.00	880.49	850.99	2165	2186	123.43	257.38	420.17	1841
788.00	882.29	852.79	2164	2185	123.25	257.07	419.76	1803
790.00	884.25	854.75	2164	2185	123.04	256.69	419.24	1957
792.00	886.95	857.45	2165	2186	122.62	255.90	418.08	2703
794.00	889.61	860.11	2167	2187	122.21	255.14	416.98	2658
796.00	892.03	862.58	2167	2188	121.87	254.50	416.05	2474
798.00	894.54	865.04	2168	2189	121.53	253.87	415.14	2455
800.00	897.02	867.52	2169	2190	121.18	253.23	414.21	2486
802.00	899.22	869.72	2169	2190	120.92	252.75	413.52	2195
804.00	901.06	871.56	2168	2189	120.74	252.43	413.09	1844
806.00	902.86	873.36	2167	2188	120.57	252.13	412.69	1795
808.00	904.80	875.30	2167	2187	120.37	251.77	412.19	1944
810.00	907.44	877.94	2168	2189	119.98	251.05	411.14	2634
812.00	910.09	880.59	2169	2190	119.60	250.32	410.07	2652
814.00	912.61	883.11	2170	2191	119.25	249.68	409.13	2520
816.00	915.07	885.57	2171	2191	118.92	249.06	408.24	2468

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KE M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
818.00	917.55	888.05	2171	2192	118.60	248.45	407.35	2471
820.00	920.17	890.67	2172	2193	118.23	247.75	406.32	2625
822.00	922.73	893.23	2173	2194	117.88	247.10	405.36	2560
824.00	925.19	895.69	2174	2195	117.56	246.50	404.49	2461
826.00	927.73	898.23	2175	2196	117.22	245.86	403.56	2534
828.00	929.84	900.34	2175	2196	116.99	245.45	402.97	2111
830.00	931.76	902.27	2174	2195	116.80	245.11	402.50	1927
832.00	934.36	904.86	2175	2196	116.45	244.45	401.53	2592
834.00	937.10	907.60	2176	2198	116.06	243.71	400.43	2741
836.00	939.98	910.48	2178	2199	115.63	242.89	399.21	2879
838.00	942.99	913.49	2180	2202	115.17	241.99	397.87	3009
840.00	944.98	915.48	2180	2201	114.97	241.64	397.37	1990
842.00	947.62	918.12	2181	2202	114.62	240.97	396.38	2640
844.00	950.53	921.03	2183	2204	114.19	240.14	395.15	2913
846.00	953.38	923.88	2184	2206	113.78	239.36	393.99	2854
848.00	956.24	926.74	2186	2208	113.37	238.58	392.83	2854
850.00	959.13	929.63	2187	2210	112.96	237.79	391.64	2891
852.00	962.00	932.50	2189	2212	112.56	237.01	390.48	2868
854.00	964.76	935.26	2190	2213	112.19	236.30	389.43	2760
856.00	967.44	937.94	2191	2214	111.84	235.64	388.44	2682
858.00	970.20	940.70	2193	2216	111.47	234.94	387.39	2761
860.00	972.91	943.41	2194	2217	111.12	234.27	386.40	2712
862.00	975.56	946.06	2195	2218	110.79	233.63	385.45	2648
864.00	978.22	948.72	2196	2219	110.46	232.99	384.51	2661

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
866.00	980.86	951.36	2197	2220	110.13	232.37	383.58	2637
868.00	983.52	954.02	2198	2221	109.80	231.74	382.64	2660
870.00	986.21	956.71	2199	2222	109.47	231.10	381.69	2689
872.00	988.99	959.49	2201	2224	109.11	230.41	380.65	2785
874.00	991.65	962.15	2202	2225	108.79	229.79	379.74	2654
876.00	994.21	964.71	2203	2226	108.49	229.23	378.89	2563
878.00	996.69	967.19	2203	2226	108.21	228.70	378.11	2482
880.00	999.34	969.84	2204	2228	107.90	228.09	377.20	2651
882.00	1002.00	972.50	2205	2229	107.58	227.49	376.30	2655
884.00	1004.75	975.25	2206	2230	107.24	226.83	375.32	2756
886.00	1007.45	977.95	2208	2231	106.92	226.21	374.39	2697
888.00	1010.13	980.63	2209	2232	106.61	225.61	373.48	2677
890.00	1013.02	983.52	2210	2234	106.24	224.89	372.41	2893
892.00	1015.76	986.26	2211	2235	105.91	224.26	371.46	2745
894.00	1018.54	989.05	2213	2237	105.58	223.61	370.48	2782
896.00	1021.21	991.71	2214	2238	105.27	223.02	369.60	2663
898.00	1023.80	994.30	2214	2238	104.99	222.47	368.78	2588
900.00	1026.46	996.96	2215	2239	104.69	221.89	367.91	2663
902.00	1029.24	999.74	2217	2241	104.36	221.26	366.95	2783
904.00	1032.10	1002.60	2218	2242	104.02	220.59	365.94	2855
906.00	1035.07	1005.57	2220	2244	103.65	219.87	364.84	2975
908.00	1038.16	1008.60	2222	2246	103.25	219.09	363.66	3087
910.00	1041.09	1011.59	2223	2248	102.90	218.40	362.61	2926
912.00	1044.12	1014.62	2225	2250	102.52	217.65	361.48	3038

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
914.00	1046.80	1017.30	2226	2251	102.23	217.09	360.63	2676
916.00	1049.53	1020.03	2227	2252	101.93	216.51	359.74	2733
918.00	1052.18	1022.68	2228	2253	101.64	215.96	358.92	2651
920.00	1054.90	1025.40	2229	2254	101.35	215.39	358.06	2714
922.00	1057.58	1028.08	2230	2255	101.07	214.83	357.22	2686
924.00	1060.54	1031.04	2232	2257	100.72	214.16	356.19	2952
926.00	1063.40	1033.90	2233	2259	100.40	213.52	355.23	2866
928.00	1066.48	1036.98	2235	2261	100.03	212.80	354.11	3076
930.00	1069.61	1040.11	2237	2263	99.65	212.04	352.96	3134
932.00	1072.59	1043.09	2238	2265	99.30	211.37	351.93	2981
934.00	1075.22	1045.72	2239	2266	99.04	210.86	351.16	2630
936.00	1077.55	1048.05	2239	2266	98.84	210.47	350.58	2326
938.00	1079.97	1050.47	2240	2266	98.62	210.04	349.94	2420
940.00	1082.55	1053.05	2241	2267	98.37	209.56	349.20	2584
942.00	1085.23	1055.73	2241	2268	98.10	209.03	348.41	2678
944.00	1087.90	1058.40	2242	2269	97.84	208.51	347.62	2674
946.00	1090.41	1060.91	2243	2269	97.61	208.06	346.94	2507
948.00	1092.95	1063.45	2244	2270	97.37	207.60	346.25	2534
950.00	1095.65	1066.15	2245	2271	97.10	207.08	345.45	2707
952.00	1098.73	1069.28	2246	2273	96.74	206.37	344.36	3128
954.00	1101.43	1071.93	2247	2274	96.48	205.85	343.57	2699
956.00	1104.28	1074.78	2248	2275	96.20	205.29	342.72	2795
958.00	1107.07	1077.57	2250	2276	95.92	204.75	341.88	2790
960.00	1109.71	1080.21	2250	2277	95.67	204.26	341.14	2644

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GE0 M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
962.00	1112.32	1082.32	2251	2273	95.43	203.79	340.43	2609
964.00	1115.30	1085.80	2253	2280	95.12	203.16	339.47	2979
966.00	1113.23	1088.73	2254	2281	94.82	202.57	338.55	2930
968.00	1120.87	1091.37	2255	2282	94.57	202.09	337.82	2647
970.00	1123.32	1093.82	2255	2282	94.37	201.69	337.22	2446
972.00	1125.80	1096.30	2256	2283	94.16	201.27	336.59	2484
974.00	1128.34	1098.84	2256	2283	93.94	200.84	335.94	2531
976.00	1130.95	1101.45	2257	2284	93.70	200.38	335.24	2618
978.00	1133.62	1104.12	2258	2285	93.46	199.91	334.51	2670
980.00	1136.24	1106.74	2259	2286	93.23	199.45	333.81	2617
982.00	1138.72	1109.22	2259	2286	93.03	199.05	333.20	2475
984.00	1141.43	1111.93	2260	2287	92.78	198.56	332.46	2711
986.00	1144.07	1114.57	2261	2288	92.55	198.10	331.75	2643
988.00	1146.71	1117.21	2262	2288	92.32	197.65	331.06	2636
990.00	1149.45	1119.95	2263	2289	92.07	197.16	330.30	2743
992.00	1152.06	1122.56	2263	2290	91.85	196.72	329.63	2607
994.00	1154.66	1125.16	2264	2291	91.63	196.28	328.97	2600
996.00	1157.35	1127.85	2265	2292	91.39	195.82	328.25	2694
998.00	1160.27	1130.77	2266	2293	91.11	195.26	327.39	2923
1000.00	1162.91	1133.41	2267	2294	90.89	194.82	326.71	2637
1002.00	1165.73	1136.23	2268	2295	90.64	194.31	325.93	2821
1004.00	1168.45	1138.95	2269	2296	90.40	193.85	325.21	2719
1006.00	1171.11	1141.61	2270	2297	90.18	193.40	324.53	2657
1008.00	1173.92	1144.42	2271	2298	89.93	192.90	323.76	2816

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1010.00	1176.74	1147.24	2272	2299	89.68	192.40	322.99	2822
1012.00	1179.57	1150.07	2273	2300	89.43	191.91	322.22	2826
1014.00	1182.37	1152.87	2274	2301	89.18	191.42	321.47	2803
1016.00	1185.37	1155.87	2275	2303	88.91	190.86	320.60	2992
1018.00	1188.49	1158.99	2277	2305	88.61	190.26	319.66	3123
1020.00	1191.35	1161.85	2278	2306	88.36	189.76	318.88	2858
1022.00	1194.37	1164.87	2280	2308	88.08	189.20	318.01	3023
1024.00	1197.44	1167.94	2281	2309	87.79	188.63	317.12	3068
1026.00	1200.55	1171.05	2283	2311	87.50	188.04	316.21	3110
1028.00	1203.57	1174.07	2284	2313	87.23	187.49	315.35	3025
1030.00	1206.68	1177.18	2286	2315	86.94	186.92	314.45	3103
1032.00	1209.56	1180.06	2287	2316	86.70	186.42	313.68	2889
1034.00	1212.26	1182.76	2288	2317	86.49	186.00	313.03	2695
1036.00	1215.14	1185.64	2289	2318	86.24	185.52	312.27	2884
1038.00	1218.34	1188.84	2291	2320	85.95	184.91	311.33	3199
1040.00	1220.99	1191.49	2291	2321	85.75	184.51	310.71	2646
1042.00	1224.04	1194.54	2293	2322	85.48	183.97	309.86	3053
1044.00	1227.02	1197.52	2294	2324	85.23	183.47	309.07	2975
1046.00	1230.34	1200.84	2296	2326	84.91	182.83	308.07	3326
1048.00	1233.21	1203.71	2297	2327	84.68	182.36	307.34	2868
1050.00	1235.96	1206.46	2298	2328	84.47	181.94	306.68	2747
1052.00	1239.10	1209.60	2300	2330	84.19	181.38	305.81	3144
1054.00	1242.11	1212.61	2301	2331	83.94	180.88	305.01	3011
1056.00	1245.01	1215.51	2302	2332	83.71	180.41	304.29	2900

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1058.00	1247.70	1218.20	2303	2333	83.52	180.01	303.67	2687
1060.00	1250.45	1220.95	2304	2334	83.31	179.60	303.03	2756
1062.00	1252.98	1223.48	2304	2334	83.14	179.26	302.49	2528
1064.00	1255.71	1226.21	2305	2335	82.94	178.85	301.87	2727
1066.00	1258.33	1228.88	2306	2336	82.75	178.47	301.27	2668
1068.00	1260.94	1231.44	2306	2336	82.58	178.12	300.73	2562
1070.00	1263.48	1233.98	2307	2337	82.40	177.78	300.20	2544
1072.00	1266.13	1236.63	2307	2337	82.22	177.41	299.62	2646
1074.00	1270.34	1240.84	2311	2342	81.75	176.44	298.07	4209
1076.00	1275.21	1245.71	2315	2349	81.12	175.15	296.01	4875
1078.00	1278.56	1249.06	2317	2352	80.83	174.56	295.07	3344
1080.00	1282.81	1253.31	2321	2357	80.37	173.60	293.54	4253
1082.00	1288.17	1258.67	2327	2366	79.64	172.09	291.11	5362
1084.00	1292.47	1262.97	2330	2371	79.17	171.14	289.58	4301
1086.00	1295.20	1265.70	2331	2371	78.99	170.77	289.01	2728
1088.00	1299.42	1269.92	2334	2376	78.56	169.87	287.56	4220
1090.00	1304.63	1275.13	2340	2384	77.90	168.50	285.36	5204
1092.00	1306.84	1277.34	2339	2384	77.78	168.28	285.02	2209
1094.00	1310.06	1280.56	2341	2386	77.54	167.78	284.22	3220
1096.00	1314.94	1285.44	2346	2393	76.97	166.60	282.33	4887
1098.00	1319.12	1289.62	2349	2397	76.56	165.76	280.98	4181
1100.00	1322.10	1292.60	2350	2399	76.36	165.35	280.32	2974
1102.00	1325.09	1295.59	2351	2400	76.16	164.93	279.66	2994
1104.00	1327.74	1298.24	2352	2400	76.00	164.61	279.16	2654

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1106.00	1330.38	1300.88	2352	2401	75.84	164.29	278.66	2640
1108.00	1333.99	1304.49	2355	2403	75.55	163.68	277.69	3608
1110.00	1337.73	1308.23	2357	2406	75.23	163.04	276.65	3738
1112.00	1341.42	1311.92	2360	2409	74.93	162.41	275.65	3689
1114.00	1345.00	1315.50	2362	2412	74.65	161.83	274.72	3581
1116.00	1348.13	1318.63	2363	2413	74.43	161.39	274.02	3125
1118.00	1351.29	1321.79	2365	2415	74.22	160.94	273.31	3168
1120.00	1354.35	1324.85	2366	2416	74.01	160.53	272.65	3060
1122.00	1357.68	1328.18	2368	2418	73.78	160.04	271.87	3322
1124.00	1360.81	1331.31	2369	2420	73.57	159.61	271.19	3130
1126.00	1364.06	1334.56	2370	2421	73.34	159.15	270.45	3250
1128.00	1367.60	1338.10	2373	2424	73.08	158.60	269.57	3542

ANALYST: H. SANDERS

11-MAY-88 14:26:39

PROGRAM: SMULTP 006.F06

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*   SCHLUMBERGER                     *  
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SYNTHETIC SEISMOGRAM TABLE

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BINDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160

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*   SCHLUMBERGER   *  
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SYNTHETIC SEISMOGRAM TABLE

COMPANY : CRUSADER RESOURCES N.L.
WELL : WONGA BANDA #1
FIELD : WILDCAT
COUNTRY : AUSTRALIA
REFERENCE: 569160



THE HEADINGS AND FLAGS SHOWN IN THE DATA LIST ARE DEFINED AS FOLLOWS:

IGEOF1- FLAG INDICATING MODE OF PROCESSING
IGEOF1 = 0 WST DATA AVAILABLE AND PROCESSED
IGEOF1 = 1 WST DATA NOT AVAILABLE

LOG INPUT DATA :

GRFOG1- CHANNEL NAME FOR INPUT DENSITY LOG DATA
GTRUC1- CHANNEL NAME FOR INPUT SONIC LOG DATA
GCURVE- CORRELATION LOG NAMES

USER DEFINED MODELING

LOFVEL- LAYER OPTION FLAG FOR VELOCITY
LOFDEN- LAYER OPTION FLAG FOR DENSITY
LAYVEL- LAYERED VELOCITY VALUES FOR USER SUPPLIED ZONE LIMIT
WITH RESPECT TO SONIC LOG DATA
LAYDEN- LAYERED DENSITY VALUES FOR USER SUPPLIED ZONE LIMITS
WITH RESPECT TO SONIC LOG DATA
UNERTH- UNIFORM EARTH VELOCITY
UNFDEN- UNIFORM EARTH DENSITY
SRATE SAMPLING RATE IN MS
INIDEP START DEPTH FOR COMPUTING SYNTHETIC SEISMOGRAM
WITH RESPECT TO SONIC LOG DATA
IGESTP STOP DEPTH FOR COMPUTING SYNTHETIC SEISMOGRAM
WITH RESPECT TO SONIC LOG DATA
INITAU TWO WAY TRAVEL TIME FROM TOP SONIC TO SRD
EKB ELEVATION OF KELLY BUSHING WITH RESPECT TO
MEAN SEA LEVEL
SRDGE0 SEISMIC REFERENCE DEPTH WITH RESPECT TO
MEAN SEA LEVEL
ICDP FLAG FOR COMPUTING RESIDUAL MULTIPLES
CDPTIM TWO WAY TIME INTERVAL FOR COMPUTATION OF
RESIDUAL MULTIPLES
SCRTIM SURFACE REFLECTOR TWO WAY TIME ABOVE INITAU
SCREFL SURFACE REFLECTION COEFFICIENT
RCMAX REFLECTION COEFFICIENTS THAT ARE EQUAL TO OR
GREATER THAN THIS VALUE SHALL BE FLAGGED

NOTE IN CASE OF MODELING A SYNTHETIC SEISMOGRAM WITHOUT
SONIC LOG DATA THE DEPTH REFERENCES SHALL BE USER
DEFINED

OUTPUT DATA

RMSVVE ROOT MEAN SQUARE VELOCITY FOUND FOR THE WELL
SRDTIM TWO WAY TRANSIT TIME BETWEEN INIDEP AND SRDGE0

CHANNEL NAMES

NOT- TWO WAY TRAVEL TIME
 SRD- DEPTH OF COMPUTED DATA WITH RESPECT TO SRD
 NTV- INTERVAL VELOCITY ON A TIME SCALE
 HOT- INTERVAL DENSITY ON A TIME SCALE
 EFL- REFLECTION COEFFICIENT AT GIVEN TWO WAY TRAVEL TIMES
 ITE- ATTENUATION COEFFICIENT AT GIVEN TWO WAY TRAVEL TIMES
 RIM- SYNTHETIC SEISMOGRAM - PRIMARIES
 ULT- SYNTHETIC SEISMOGRAM - PRIMARIES + MULTIPLES
 UON- MULTIPLES ONLY

CHANNEL NAMES

HAN 1 - TWOT.GMU.002.*
 HAN 2 - DSRD.GRF.006.*
 HAN 3 - INTV.GRF.007.*
 HAN 4 - RHOT.GRF.001.*
 HAN 5 - REFL.GRF.001.*
 HAN 6 - ATTE.GRF.001.*
 HAN 7 - PRIM.GRF.001.*
 HAN 8 - MULT.GMU.001.*
 HAN 9 - MUON.GMU.001.*

(GLOBAL PARAMETERS)

(VALUE)

MODE OF PROC (GEOGRAM)	IGEOF1	:	0	
INITIALIZE CDP LOGIC	ICDP	:	0	
CDP TIME	CDPTIM	:	200000	S
TIME SAMPLING (WST)	SRATE	:	2.00000	MS
TOP DEPTH OF PROCESSING	INIDEP	:	142.760	M
BOTTOM DEPTH OF PROCESSING	IGESTP	:	1378.00	M
INITIAL TWO WAY TRAVEL T	INITAU	:	166000	S
SRD FOR GEOGRAM	SRDGE0	:	-30479.7	M
ELEVATION OF KELLY BUSHI	EKE	:	0	M
SRD TIME	SRDTIM	:	0	MS
SURFACE COEFFICIENT OF R	SCRTIM	:	0	MS
SURFACE COEFFICIENT OF R	SCREFL	:	-1.00000	
REFLECTION COEFF MAXIMUM	RCMAX	:	300000	
RMS VELOCITY IN WELL	RMSVWE	:	2572.03	M/S
UNIFORM EARTH VELOCITY	UNERTH	:	2133.60	M/S
UNIFORM DENSITY VALUE	UNFDEN	:	2.30000	G/C3

(MATRIX PARAMETERS)

- 1 GR*
- 2 CALI*

(ZONED PARAMETERS)

	(VALUE)	(LIMITS)
LAYER OPTION FLAG DENS LOPDEN	:-1.000000	30479.7 - 0
LAYER OPTION FLAG VELOC LOPVEL	: 1.000000	30479.7 - 0
USER SUPPLIED DENSITY DA LAYDEN	:-999.2500	30479.7 - 0
USER VELOC (WST) LAYVEL	: 1720.000	173.000 - 29.5000
	700.0000	29.5000 0

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
163.0	144.69	1931	1.950	.066	.99561	.06627	.06627	0
170.0	146.90	2205	1.950	-.015	.99538	-.01490	-.01929	-.00439
172.0	149.04	2140	1.950	-.002	.99538	-.00158	.00067	.00225
174.0	151.17	2133	1.950	-.001	.99538	-.00130	-.00153	-.00023
176.0	153.30	2128	1.950	-.002	.99538	-.00220	-.00203	.00016
178.0	155.41	2118	1.950	0	.99538	.00027	.00050	.00023
180.0	157.53	2119	1.950	-.008	.99531	-.00811	-.00824	-.00013
182.0	159.62	2085	1.950	.018	.99499	.01775	.01883	.00108
184.0	161.78	2161	1.950	-.004	.99497	-.00425	-.00692	-.00267
186.0	163.92	2143	1.950	-.017	.99470	-.01668	-.01534	.00134
188.0	165.99	2072	1.950	.021	.99426	.02090	.02279	.00190
190.0	168.16	2161	1.950	-.018	.99393	-.01806	-.02145	-.00338
192.0	170.24	2084	1.950	.021	.99350	.02063	.02399	.00336
194.0	172.41	2172	1.950	-.009	.99341	-.00940	-.01307	-.00366
196.0	174.54	2131	1.950	-.012	.99326	-.01237	-.00990	.00247
198.0	176.62	2079	1.950	-.009	.99318	-.00847	-.00782	.00065
200.0	178.67	2044	1.950	.036	.99192	.03537	.03604	.00067
202.0	180.36	2195	1.950	-.014	.99174	-.01342	-.01740	-.00398
204.0	183.00	2136	1.950	.030	.99087	.02950	.03134	.00184
206.0	185.26	2267	1.950	-.019	.99052	-.01847	-.02180	-.00333
208.0	187.45	2184	1.950	.004	.99051	.00375	.00678	.00302
210.0	189.65	2201	1.950	.005	.99048	.00542	.00375	-.00167
212.0	191.87	2225	1.950	.025	.98986	.02477	.02597	.00120
214.0	194.21	2339	1.950	-.013	.98969	-.01278	-.01666	-.00387
		2279	1.950					

TWO WAY TRAVEL TIME FS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
216.0	196.49	2227	1.950	-.012	.98956	-.01142	-.00955	.00186
213.0	198.72	2245	1.950	.004	.98955	.00395	.00580	.00185
220.0	200.96	2112	1.950	-.031	.98862	-.03026	-.03141	-.00115
222.0	203.08	2126	1.950	.003	.98861	.00331	.00674	.00344
224.0	205.20	2165	1.950	.009	.98853	.00886	.00966	.00080
226.0	207.37	2239	1.950	.017	.98825	.01669	.01163	-.00506
228.0	209.61	2172	1.950	-.015	.98802	-.01512	-.01426	.00086
230.0	211.78	2172	1.950	0	.98802	.00021	.00133	.00112
232.0	213.95	2194	1.950	.005	.98799	.00497	.00735	.00238
234.0	216.14	2253	1.950	.013	.98782	.01305	.00870	-.00434
236.0	218.40	2301	1.950	.011	.98771	.01044	.01270	.00226
238.0	220.70	2271	1.950	-.007	.98767	-.00649	-.01152	-.00503
240.0	222.97	2195	1.950	-.017	.98738	-.01697	-.01320	.00377
242.0	225.16	2163	1.950	-.007	.98732	-.00713	-.00552	.00162
244.0	227.33	2327	1.950	.036	.98601	.03599	.03646	.00047
246.0	229.65	2222	1.950	-.022	.98555	-.02130	-.02727	-.00597
248.0	231.83	2250	1.950	.005	.98553	.00480	.00875	.00395
250.0	234.13	2255	1.950	.001	.98553	.00114	-.00120	-.00234
252.0	236.30	2255	1.950	0	.98553	-.00009	-.00020	-.00010
254.0	238.64	2214	1.950	-.009	.98544	-.00902	-.00516	.00386
256.0	240.66	2221	1.950	.002	.98544	.00153	.00052	-.00101
258.0	243.08	2294	1.950	.016	.98518	.01606	.01631	.00075
260.0	245.37	2206	1.950	-.020	.98480	-.01942	-.02476	-.00534
262.0	247.58	2249	1.950	.010	.98471	.00950	.01534	.00634
264.0	249.83		1.950	.005	.98468	.00520	.00319	-.00202

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM ³	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
		2273	1.950					
266.0	252.10	2241	1.950	-.007	.98463	-.00683	-.00626	.00062
268.0	254.34	2230	1.950	-.003	.98462	-.00247	-.00172	.00075
270.0	256.57	2245	1.950	.003	.98461	.00337	-.00182	-.00520
272.0	258.81	2437	1.950	.041	.98297	.04026	.04312	.00286
274.0	261.25	2331	1.950	-.022	.98248	-.02181	-.02726	-.00545
276.0	263.58	2202	1.950	-.028	.98169	-.02789	-.02127	.00662
278.0	265.78	2251	1.950	.011	.98157	.01089	.01008	-.00081
280.0	268.04	2305	1.950	.012	.98144	.01144	.01108	-.00035
282.0	270.34	2348	1.950	.009	.98135	.00915	.00583	-.00331
284.0	272.69	2291	1.950	-.012	.98120	-.01215	-.01081	.00134
286.0	274.98	2297	1.950	.001	.98120	.00137	.00463	.00326
288.0	277.28	2256	1.950	-.009	.98112	-.00389	-.01063	-.00174
290.0	279.53	2143	1.950	-.026	.98048	-.02510	-.02514	-.00004
292.0	281.67	2250	1.950	.024	.97990	.02382	.02910	.00528
294.0	283.92	2154	1.950	-.022	.97944	-.02126	-.02815	-.00689
296.0	286.08	2275	1.950	.027	.97871	.02672	.02932	.00259
298.0	288.35	2309	1.950	.007	.97865	.00731	.00691	-.00040
300.0	290.66	2303	1.950	-.001	.97865	-.00135	-.00242	-.00107
302.0	292.97	2269	1.950	-.007	.97860	-.00730	-.00606	.00124
304.0	295.23	2313	1.950	.010	.97851	.00935	.00744	-.00191
306.0	297.55	2315	1.950	0	.97851	.00043	.00028	-.00016
308.0	299.86	2333	1.950	.005	.97848	.00495	.00380	-.00115
310.0	302.20	2322	1.950	-.003	.97847	-.00341	-.00264	.00077
312.0	304.52	2255	1.950	-.015	.97826	-.01442	-.01073	.00369

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (CR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
314.0	306.78	2378	1.950	.027	.97757	.02601	.02255	-.00346
316.0	309.16	2397	1.950	.004	.97755	.00399	.00319	-.00080
318.0	311.55	2379	1.950	-.004	.97754	-.00367	-.00691	-.00324
320.0	313.93	2256	1.950	-.027	.97685	-.02592	-.02110	.00481
322.0	316.19	2376	1.950	.026	.97620	.02519	.02697	.00178
324.0	318.56	2363	1.950	-.003	.97619	-.00268	-.00530	-.00262
326.0	320.93	2333	1.950	-.006	.97615	-.00626	-.00588	.00038
328.0	323.26	2338	1.950	.001	.97615	.00106	.00557	.00451
330.0	325.60	2405	1.950	.014	.97595	.01382	.00562	-.00820
332.0	328.00	2340	1.950	-.014	.97577	-.01331	-.01104	.00227
334.0	330.34	2404	1.950	.014	.97560	.01318	.01653	.00335
336.0	332.75	2409	1.950	.001	.97559	.00087	.00017	-.00070
338.0	335.16	2376	1.950	-.007	.97555	-.00675	-.00885	-.00210
340.0	337.53	2374	1.950	0	.97555	-.00042	-.00220	-.00178
342.0	339.91	2348	1.950	-.005	.97552	-.00526	-.00605	-.00079
344.0	342.25	2375	1.950	.006	.97549	.00553	.00672	.00119
346.0	344.63	2356	1.950	-.004	.97547	-.00391	.00162	.00553
348.0	346.98	2467	1.950	.023	.97496	.02245	.01701	-.00544
350.0	349.45	2453	1.950	-.003	.97495	-.00272	-.00709	-.00437
352.0	351.90	2493	1.950	.008	.97488	.00787	.01138	.00352
354.0	354.40	2431	1.950	-.013	.97473	-.01232	-.00856	.00376
356.0	356.83	2372	1.950	-.012	.97458	-.01205	-.01679	-.00475
358.0	359.20	2428	1.950	.012	.97445	.01142	.01333	.00692
360.0	361.63	2422	1.950	-.001	.97444	-.00122	-.00757	-.00635
362.0	364.05			.007	.97440	.00667	.00876	.00209

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
		2455	1.950					
364.0	366.50	2413	1.950	-.009	.97433	-.00342	-.01166	-.00323
366.0	368.92	2385	1.950	-.006	.97429	-.00572	-.00086	.00485
368.0	371.30	2440	1.950	.011	.97416	.01118	.00963	-.00155
370.0	373.74	2387	1.950	-.011	.97405	-.01063	-.01419	-.00356
372.0	376.13	2371	1.950	-.003	.97404	-.00335	.00481	.00816
374.0	378.50	2436	1.950	.013	.97386	.01309	.00374	-.00935
376.0	380.94	2406	1.950	-.006	.97332	-.00597	-.00200	.00397
378.0	383.34	2447	1.950	.008	.97375	.00326	.00702	-.00125
380.0	385.79	2612	1.950	.033	.97272	.03175	.03417	.00242
382.0	388.40	2589	1.950	-.004	.97270	-.00427	-.00878	-.00451
384.0	390.99	2601	1.950	.002	.97270	.00214	.00132	-.00082
386.0	393.59	2756	1.950	.029	.97188	.02814	.02766	-.00049
388.0	396.35	2678	1.950	-.014	.97168	-.01388	-.01537	-.00149
390.0	399.03	2751	1.950	.013	.97151	.01311	.01887	.00576
392.0	401.73	2632	1.950	-.022	.97103	-.02153	-.02731	-.00578
394.0	404.41	2830	1.950	.045	.96906	.04368	.04641	.00273
396.0	407.29	2729	1.950	-.027	.96836	-.02603	-.03201	-.00598
398.0	410.02	2708	1.950	-.004	.96835	-.00388	.00318	.00706
400.0	412.73	2721	1.950	.003	.96834	.00243	.00041	-.00202
402.0	415.45	2758	1.950	.007	.96830	.00658	.00642	-.00016
404.0	418.21	2651	1.950	-.020	.96792	-.01919	-.01883	.00036
406.0	420.86	2691	1.950	.007	.96787	.00711	.00753	.00042
408.0	423.55	2602	1.950	-.017	.96759	-.01622	-.01574	.00048
410.0	426.15	2679	1.950	.015	.96739	.01409	.01757	.00347

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
412.0	428.33	2480	1.950	-.039	.96595	-.03730	-.04497	-.00767
414.0	431.31	2454	1.950	-.005	.96592	-.00509	.00093	.00601
416.0	433.76	2543	1.950	.018	.96562	.01715	.01782	.00067
418.0	436.31	2592	1.950	.010	.96553	.00939	.00569	-.00369
420.0	438.90	2576	1.950	-.003	.96552	-.00301	-.00696	-.00395
422.0	441.47	2624	1.950	.009	.96544	.00880	.01263	.00383
424.0	444.10	2744	1.950	.022	.96495	.02167	.02107	-.00060
426.0	446.84	2779	1.950	.006	.96491	.00605	.00467	-.00139
428.0	449.62	2863	1.950	.015	.96470	.01443	.00752	-.00691
430.0	452.48	2581	1.950	-.052	.96211	-.04998	-.04492	.00506
432.0	455.07	2622	1.950	.008	.96205	.00760	.00810	.00050
434.0	457.69	2613	1.950	-.002	.96205	-.00177	.00544	.00721
436.0	460.30	2642	1.950	.006	.96202	.00535	-.00232	-.00767
438.0	462.94	2675	1.950	.006	.96198	.00609	.01241	.00633
440.0	465.62	2858	1.950	.033	.96093	.03181	.02348	-.00832
442.0	468.48	2327	1.950	-.103	.95082	-.09356	-.09403	.00453
444.0	470.80	2703	1.950	.075	.94550	.07113	.07606	.00493
446.0	473.51	2321	1.950	-.076	.94002	-.07196	-.07696	-.00500
448.0	475.83	2283	1.950	-.008	.93996	-.00767	-.00089	.00679
450.0	478.11	2189	1.950	-.021	.93954	-.01976	-.02181	-.00205
452.0	480.30	1988	1.950	-.048	.93738	-.04509	-.04403	.00106
454.0	482.29	2300	1.950	.073	.93242	.06814	.06915	.00101
456.0	484.59	2101	1.950	-.045	.93050	-.04229	-.04707	-.00478
458.0	486.69	2114	1.950	.003	.93050	.00287	.01064	.00776
460.0	488.30			.004	.93048	.00326	-.00394	-.00720

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
462.0	490.93	2129	1.950	.008	.93043	.00720	.00378	-.00343
464.0	493.09	2162	1.950	-.005	.93041	-.00448	.00138	.00585
466.0	495.23	2141	1.950	-.010	.93032	-.00923	-.02225	-.01302
468.0	497.33	2099	1.950	.016	.93009	.01447	.03676	.02229
470.0	499.50	2165	1.950	-.015	.92987	-.01422	-.03224	-.01802
472.0	501.60	2100	1.950	-.012	.92974	-.01107	-.00387	.00720
474.0	503.65	2051	1.950	-.021	.92934	-.01932	-.01884	.00048
476.0	505.62	1967	1.950	-.008	.92928	-.00767	-.00056	.00711
478.0	507.55	1935	1.950	.083	.92293	.07682	.06677	-.01006
480.0	509.83	2284	1.950	-.071	.91833	-.06515	-.05929	.00586
482.0	511.32	1983	1.950	.029	.91753	.02704	.02514	-.00190
484.0	513.92	2103	1.950	-.011	.91742	-.00992	-.01015	-.00022
486.0	515.98	2058	1.950	-.005	.91740	-.00452	-.00459	-.00007
488.0	518.01	2032	1.950	-.029	.91665	-.02618	-.02361	.00257
490.0	519.94	1925	1.950	-.005	.91663	-.00468	.00337	.00806
492.0	521.84	1905	1.950	-.017	.91637	-.01531	-.02485	-.00953
494.0	523.69	1842	1.950	.058	.91332	.05290	.05772	.00483
496.0	525.76	2068	1.950	0	.91332	.00039	-.00495	-.00534
498.0	527.32	2070	1.950	-.002	.91331	-.00218	.00531	.00748
500.0	529.89	2060	1.950	.005	.91329	.00424	-.01092	-.01516
502.0	531.96	2079	1.950	-.015	.91309	-.01369	.00087	.01457
504.0	533.98	2012	1.950	.015	.91289	.01339	.00574	-.00764
506.0	536.06	2078	1.950	-.026	.91227	-.02390	-.02621	-.00231
508.0	538.03	1974	1.943	.015	.91207	.01338	.02541	.01203
		2034	1.946					

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
510.0	540.07	2134	1.957	.027	.91143	.02428	.02024	-.00404
512.0	542.20	2097	1.951	-.010	.91133	-.00946	-.01460	-.00514
514.0	544.30	2042	1.908	-.024	.91079	-.02216	-.01374	.00843
516.0	546.34	2104	1.932	.021	.91037	.01941	.00579	-.01362
518.0	548.44	2095	1.934	-.002	.91037	-.00163	.01820	.01983
520.0	550.54	2091	1.901	-.009	.91029	-.00862	-.02176	-.01314
522.0	552.63	2103	1.943	.014	.91012	.01243	.01469	.00227
524.0	554.73	2132	1.939	.006	.91009	.00530	-.00049	-.00579
526.0	556.87	2095	1.945	-.007	.91004	-.00642	.00558	.01200
528.0	558.96	1890	1.896	-.064	.90629	-.05847	-.06880	-.01033
530.0	560.85	2315	2.107	.152	.88534	.13777	.14663	.00886
532.0	563.17	1979	1.874	-.135	.86919	-.11961	-.13527	-.01566
534.0	565.14	2447	2.279	.201	.83404	.17478	.19128	.01651
536.0	567.59	2273	2.173	-.061	.83097	-.05057	-.05520	-.00463
538.0	569.36	2049	2.063	-.078	.82595	-.06460	-.06876	-.00416
540.0	571.91	1954	2.117	-.011	.82586	-.00871	-.01213	-.00342
542.0	573.87	2230	2.257	.098	.81800	.08059	.08147	.00088
544.0	576.10	2012	2.091	-.089	.81146	-.07313	-.06117	.01196
546.0	578.11	1958	1.869	-.070	.80752	-.05649	-.08175	-.02526
548.0	580.07	2002	1.975	.038	.80633	.03105	.05790	.02684
550.0	582.07	2034	2.022	.020	.80601	.01610	-.00385	-.01994
552.0	584.10	2071	2.059	.016	.80581	.01275	.02078	.00802
554.0	586.17	2098	2.060	.009	.80575	.00704	.01704	.01000
556.0	588.27	2058	2.099	0	.80575	0	-.01980	-.01980
558.0	590.33			.015	.80555	.01247	.03102	.01855

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
560.0	592.46	2134	2.089	.018	.80529	.01451	-.00488	-.01940
562.0	594.67	2202	2.092	-.033	.80439	-.02690	.00515	.03204
564.0	596.82	2152	2.008	-.019	.80410	-.01547	-.04559	-.03013
566.0	598.94	2123	1.959	-.013	.80396	-.01045	.01458	.02503
568.0	601.05	2106	1.924	.049	.80202	.03948	-.00148	-.04096
570.0	603.22	2176	2.054	0	.80202	.00004	.02472	.02467
572.0	605.41	2190	2.042	.071	.79800	.05680	.06285	.00604
574.0	607.80	2392	2.154	-.042	.79658	-.03365	-.04111	-.00746
576.0	610.03	2231	2.127	-.026	.79604	-.02081	-.03765	-.01684
578.0	612.19	2158	2.082	.023	.79563	.01795	.05018	.03223
580.0	614.45	2261	2.079	.030	.79492	.02385	-.00055	-.02440
582.0	616.75	2299	2.171	-.006	.79489	-.00458	.01474	.01931
584.0	619.07	2320	2.127	-.030	.79418	-.02379	-.01081	.01298
586.0	621.32	2243	2.072	-.009	.79411	-.00754	-.02832	-.02078
588.0	623.54	2220	2.055	.010	.79402	.00831	.01435	.00603
590.0	625.79	2251	2.069	-.010	.79394	-.00813	-.00257	.00555
592.0	628.01	2222	2.053	-.014	.79378	-.01098	-.01374	-.00276
594.0	630.19	2180	2.036	.015	.79360	.01218	-.00649	-.01867
596.0	632.41	2219	2.062	.017	.79338	.01320	.02899	.01578
598.0	634.68	2274	2.080	-.014	.79322	-.01106	-.00718	.00388
600.0	636.93	2249	2.045	-.029	.79255	-.02311	-.04403	-.02092
602.0	639.10	2169	2.001	-.003	.79254	-.00211	.00398	.00609
604.0	641.27	2171	1.939	-.042	.79115	-.03326	-.02367	.00959
606.0	643.38	2109	1.882	.020	.79083	.01590	.00560	-.01030
		2139	1.932					

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
608.0	645.52	2141	1.999	.017	.79059	.01376	.01258	-.00118
610.0	647.56	2039	1.913	-.034	.78967	-.02697	-.02072	.00625
612.0	649.75	2293	2.096	.092	.78298	.07269	.05962	-.01307
614.0	652.04	2280	2.079	-.007	.78294	-.00549	.01077	.01626
616.0	654.32	2149	1.997	-.049	.78103	-.03871	-.04480	-.00609
618.0	656.47	2211	2.029	.022	.78065	.01713	.01982	.00264
620.0	658.68	2223	2.059	.010	.78057	.00784	-.00014	-.00798
622.0	660.91	2188	2.017	-.018	.78031	-.01420	.00185	.01605
624.0	663.09	2033	1.823	-.087	.77436	-.06816	-.06169	.00646
626.0	665.13	2111	1.813	.016	.77416	.01245	-.01484	-.02729
628.0	667.24	2241	2.083	.099	.76656	.07671	.09614	.01943
630.0	669.48	2124	1.995	-.048	.76476	-.03708	-.04564	-.00856
632.0	671.60	2134	2.055	.024	.76433	.01822	.02901	.01079
634.0	673.79	2090	1.813	-.078	.75968	-.05962	-.05661	.00301
636.0	675.38	2245	2.016	.087	.75390	.06626	.04586	-.02040
638.0	678.12	2260	2.067	.016	.75371	.01177	.03195	.02018
640.0	680.38	2302	2.061	.008	.75367	.00601	-.02022	-.02624
642.0	682.68	2333	2.073	.010	.75360	.00716	.04628	.03912
644.0	685.02	2303	1.900	-.050	.75172	-.03767	-.03472	.00295
646.0	687.32	2298	2.000	.025	.75126	.01845	-.01161	-.03005
648.0	689.62	2241	2.050	0	.75126	-.00008	.00803	.00811
650.0	691.86	2050	1.860	-.093	.74477	-.06985	-.07711	-.00725
652.0	693.91	2101	1.753	-.017	.74454	-.01298	-.00581	.00717
654.0	696.01	2331	1.807	.067	.74119	.04996	.03844	-.01152
656.0	698.34			-.082	.73619	-.06089	-.06398	-.00308

TWO WAY TRAVEL TIME FS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
658.0	700.38	2042	1.750	.120	.72557	.08839	.09947	.01103
660.0	702.68	2298	1.978	.085	.72033	.06168	.06124	-.00044
662.0	705.15	2471	2.132	-.093	.71403	-.06734	-.03481	.03254
664.0	707.39	2240	1.996	.041	.71283	.02934	.00927	-.02007
666.0	709.76	2372	2.047	-.014	.71270	-.00975	-.01036	-.00061
668.0	712.04	2271	2.080	-.002	.71269	-.00157	.00265	.00422
670.0	714.29	2257	2.083	.045	.71127	.03179	.05430	.02251
672.0	716.68	2391	2.150	-.014	.71114	-.00964	-.01677	-.00713
674.0	719.10	2413	2.074	.007	.71111	.00514	-.00774	-.01288
676.0	721.63	2529	2.008	-.011	.71101	-.00812	.00359	.01171
678.0	724.13	2509	1.978	.007	.71098	.00484	-.01889	-.02373
680.0	726.53	2390	2.106	-.041	.70977	-.02936	-.00982	.01954
682.0	728.88	2357	1.965	.047	.70820	.03336	.03480	.00143
684.0	731.31	2425	2.098	.004	.70819	.00285	-.00377	-.00662
686.0	733.73	2428	2.113	-.018	.70795	-.01308	-.01701	-.00393
688.0	736.16	2426	2.037	.054	.70590	.03808	.04750	.00942
690.0	738.75	2584	2.130	-.009	.70584	-.00658	.00496	.01154
692.0	741.26	2518	2.146	.035	.70496	.02482	.00570	-.01912
694.0	743.92	2656	2.187	.031	.70429	.02187	.04858	.02671
696.0	746.68	2762	2.233	-.057	.70200	-.04009	-.02393	.01116
698.0	749.21	2529	2.176	-.175	.68055	-.12273	-.17797	-.05524
700.0	751.24	2030	1.904	.029	.67996	.02000	.03341	.01341
702.0	753.32	2078	1.973	-.093	.67403	-.06349	-.05599	.00750
704.0	755.26	1938	1.755	-.078	.66991	-.05270	-.07775	-.02505
		1661	1.750					

TWO WAY TRAVEL TIME MS	DEPTH FROM CRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
706.0	756.92	1836	1.750	.050	.66823	.03352	.00347	-.03004
703.0	753.75	2085	1.887	.101	.66143	.06742	.10003	.03261
710.0	760.84	2056	2.134	.055	.65946	.03607	.02934	-.00673
712.0	762.89	2586	1.837	.040	.65842	.02620	.02502	-.00119
714.0	765.48	2025	1.750	-.145	.64449	-.09579	-.07349	.02230
716.0	767.50	2272	1.939	.107	.63704	.06928	.03601	-.03327
718.0	769.78	2429	2.108	.076	.63337	.04834	.03791	-.01043
720.0	772.21	2910	2.268	.126	.62326	.08003	.14079	.06076
722.0	775.12	2783	2.251	-.025	.62286	-.01572	-.01540	.00032
724.0	777.90	2894	2.238	.016	.62271	.00987	.03098	.02111
726.0	780.30	2740	2.169	-.038	.62179	-.02393	-.05527	-.03133
728.0	783.54	2646	2.187	-.013	.62158	-.01124	-.01352	-.00228
730.0	786.12	2538	2.179	-.013	.62148	-.00789	.00676	.01466
732.0	788.77	1894	1.803	-.246	.58394	-.15276	-.13841	.01435
734.0	790.67	1946	1.751	-.001	.58394	-.00061	-.04710	-.04649
736.0	792.61	2416	2.166	.211	.55789	.12334	.12092	-.00242
738.0	795.03	2297	2.166	-.025	.55753	-.01410	.00132	.01542
740.0	797.32	2304	2.128	-.007	.55750	-.00407	.02427	.02833
742.0	799.63	2280	2.061	-.021	.55725	-.01178	-.03327	-.02149
744.0	801.91	2385	2.125	.038	.55645	.02109	.02533	.00424
746.0	804.29	2425	2.127	.009	.55641	.00487	-.02522	-.03009
748.0	806.72	2530	2.102	.015	.55628	.00337	.03153	.02316
750.0	809.25	2408	2.169	-.009	.55624	-.00485	.01051	.01536
752.0	811.66	2218	2.094	-.059	.55432	-.03266	-.04148	-.00862
754.0	813.87			.002	.55432	.00086	-.05191	-.05278

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
756.0	316.11	2232	2.082	-.020	.55411	-.01093	-.00049	.01043
758.0	318.36	2251	1.990	-.060	.55214	-.03306	-.01682	.01624
760.0	320.45	2035	1.906	.113	.54507	.06244	.08280	.02036
762.0	322.75	2301	2.162	.047	.54338	.02550	.01459	-.01092
764.0	325.24	2492	2.198	-.030	.54338	-.01648	.00559	.02206
766.0	327.61	2370	2.176	.025	.54305	.01334	-.01180	-.02514
768.0	330.16	2547	2.126	-.032	.54251	-.01714	-.00255	.01460
770.0	332.51	2350	2.163	-.012	.54244	-.00630	-.02969	-.02339
772.0	334.92	2407	2.064	.034	.54131	.01844	.01035	-.00809
774.0	337.39	2475	2.149	.021	.54158	.01128	.03530	.02402
776.0	339.39	2499	2.218	.022	.54133	.01166	.01698	.00532
778.0	342.45	2554	2.366	-.021	.54108	-.01153	-.02950	-.01796
780.0	344.97	2523	2.198	-.099	.53579	-.05351	-.00877	.04474
782.0	347.14	2171	2.095	.002	.53579	.00096	-.00333	-.00429
784.0	349.14	1998	2.284	-.026	.53542	-.01399	-.02099	-.00700
786.0	350.98	1842	2.351	-.026	.53505	-.01407	-.03504	-.02097
788.0	352.78	1798	2.285	.006	.53503	.00307	-.00957	-.01264
790.0	354.73	1950	2.132	.129	.52608	.06923	.05600	-.01324
792.0	357.39	2665	2.024	.036	.52540	.01886	.03903	.02016
794.0	360.05	2656	2.182	-.030	.52493	-.01574	-.00663	.00912
796.0	362.55	2499	2.184	.005	.52492	.00243	-.02579	-.02322
798.0	365.01	2462	2.237	-.053	.52342	-.02306	-.00018	.02788
800.0	367.49	2472	1.997	-.120	.51583	-.06303	-.08413	-.02110
802.0	369.71	2220	1.750	-.092	.51149	-.04728	-.05770	-.01042
		1847	1.750					

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
804.0	371.56			-.015	.51137	-.00777	.02171	.02948
806.0	373.35	1792	1.750	.047	.51023	.02415	.00868	-.01547
808.0	375.29	1941	1.776	.240	.43077	.12261	.03231	-.09029
810.0	377.88	2595	2.169	.011	.48071	.00551	.12664	.12113
812.0	380.53	2649	2.174	-.019	.43053	-.00924	-.01596	-.00672
814.0	383.08	2543	2.179	-.023	.48028	-.01105	-.02524	-.01419
816.0	385.55	2473	2.140	-.021	.48007	-.01002	.01900	.02902
818.0	388.01	2461	2.062	.067	.47738	.03239	.03150	-.00089
820.0	390.64	2626	2.213	-.038	.47720	-.01804	-.00085	.01719
822.0	393.20	2566	2.100	-.025	.47691	-.01180	-.05170	-.03990
824.0	395.66	2458	2.035	.019	.47674	.00906	.00957	.00051
826.0	398.13	2521	2.113	-.150	.46603	-.07145	-.12960	-.05815
828.0	400.33	2147	1.934	-.078	.46320	-.03635	-.00761	.02874
830.0	402.25	1924	1.750	.216	.44161	.10000	.13136	.03136
832.0	404.81	2556	2.043	.070	.43941	.03112	.02783	-.00329
834.0	407.55	2738	2.197	.039	.43875	.01707	.06617	.04910
836.0	410.42	2874	2.261	.038	.43811	.01682	-.00366	-.02048
838.0	413.47	3050	2.301	-.335	.38904	-.14661	-.11934	.02727
840.0	415.47	1999	1.750	.219	.37034	.08529	.07817	-.00712
842.0	418.06	2592	2.103	.083	.36781	.03063	-.04324	-.07387
844.0	420.98	2915	2.213	-.015	.36772	-.00562	.09795	.10357
846.0	423.83	2854	2.192	.002	.36772	.00056	-.07167	-.07223
848.0	426.69	2857	2.196	.006	.36771	.00231	.07065	.06834
850.0	429.58	2839	2.199	-.013	.36765	-.00461	-.02268	-.01807
852.0	432.45	2871	2.152	-.020	.36751	-.00734	.00775	.01509

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
854.0	935.22	2763	2.151	-.020	.36756	-.00720	.00215	.00936
856.0	937.70	2679	2.137	.012	.36731	.00459	.02347	.01889
858.0	940.66	2762	2.125	.001	.36731	.00045	.00514	.00469
860.0	943.37	2713	2.169	-.016	.36721	-.00581	-.06540	-.05959
862.0	946.02	2650	2.151	-.004	.36721	-.00134	.04737	.04871
864.0	948.68	2658	2.129	.001	.36721	.00040	-.01641	-.01682
866.0	951.32	2641	2.148	-.001	.36721	-.00027	-.02564	-.02538
868.0	953.98	2657	2.131	.006	.36720	.00217	-.01107	-.01324
870.0	956.66	2680	2.139	.040	.36659	.01486	-.00354	-.01840
872.0	959.44	2784	2.232	-.050	.36569	-.01820	.02003	.03823
874.0	962.10	2661	2.115	-.016	.36560	-.00570	.00169	.00739
876.0	964.67	2566	2.126	-.016	.36551	-.00588	-.01872	-.01284
878.0	967.15	2481	2.129	.063	.36404	.02317	-.02217	-.04534
880.0	969.81	2659	2.255	-.030	.36371	-.01096	.00716	.01813
882.0	972.43	2619	2.156	.060	.36239	.02192	.05565	.03373
884.0	975.21	2784	2.288	-.034	.36198	-.01217	.02806	.04023
886.0	977.90	2690	2.214	-.002	.36198	-.00074	-.03620	-.03545
888.0	980.59	2686	2.209	.042	.36133	.01534	-.01950	-.03485
890.0	983.47	2885	2.233	-.028	.36105	-.01003	-.01324	-.00321
892.0	986.22	2751	2.220	-.013	.36099	-.00467	.04804	.05270
894.0	989.00	2782	2.139	-.022	.36081	-.00797	-.04006	-.03210
896.0	991.67	2665	2.137	-.013	.36075	-.00474	.04191	.04664
898.0	994.26	2594	2.139	.014	.36068	.00507	-.06947	-.07454
900.0	996.92	2654	2.150	.031	.36033	.01128	.03498	.02369
		2774	2.190					

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
902.0	997.69			.021	.36017	.00761	-.02410	-.03171
		2862	2.214					
904.0	1002.55	2957	2.203	.014	.36010	.00499	.03734	.03285
906.0	1005.51	3092	2.261	.036	.35963	.01304	.01793	.00490
908.0	1008.61	2930	2.150	-.053	.35862	-.01899	.04117	.06015
910.0	1011.54	3040	2.180	.025	.35840	.00904	-.04622	-.05526
912.0	1014.52	2682	2.182	-.061	.35707	-.02176	-.00350	.01826
914.0	1017.26	2734	2.187	.009	.35704	.00333	.01688	.01354
916.0	1019.99	2655	2.148	-.023	.35685	-.00838	-.04572	-.03734
918.0	1022.65	2716	2.244	.033	.35646	.01179	.06939	.05761
920.0	1025.36	2679	2.172	-.023	.35627	-.00816	-.04097	-.03280
922.0	1028.04	2959	2.115	.036	.35580	.01289	-.01230	-.02518
924.0	1031.00	2830	2.172	-.009	.35578	-.00315	.01246	.01560
926.0	1033.83	3079	2.225	.054	.35474	.01920	.00700	-.01220
928.0	1036.91	3171	2.237	.018	.35463	.00622	.05465	.04843
930.0	1040.08	2939	1.952	-.106	.35066	-.03752	-.08065	-.04314
932.0	1043.02	2674	2.200	.013	.35060	.00447	.00334	-.00113
934.0	1045.69	2327	2.110	-.090	.34775	-.03165	.00319	.03484
936.0	1048.02	2414	2.102	.016	.34766	.00568	-.02310	-.03378
938.0	1050.44	2575	2.048	.019	.34752	.00674	-.02390	-.03065
940.0	1053.01	2626	2.155	.046	.34678	.01613	.02655	.01042
942.0	1055.70	2675	2.135	.005	.34677	.00173	-.01767	-.01940
944.0	1058.37	2506	2.148	-.041	.34618	-.01432	-.00690	.00742
946.0	1060.88	2529	2.109	-.005	.34617	-.00156	-.00588	-.00431
948.0	1063.41	2689	2.136	.037	.34570	.01280	-.03784	-.05064
950.0	1066.09			.128	.34002	.04431	.11275	.06844

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
952.0	1069.22	3124	2.379	-.107	.33614	-.03631	-.01214	.02417
954.0	1071.94	2718	2.207	-.005	.33613	-.00173	.00475	.00647
956.0	1074.72	2788	2.129	.026	.33591	.00860	.00067	-.00792
958.0	1077.52	2799	2.232	-.022	.33575	-.00723	.02122	.02845
960.0	1080.17	2650	2.259	-.015	.33567	-.00520	-.02751	-.02231
962.0	1082.78	2609	2.224	.065	.33423	.02197	.06249	.04052
964.0	1085.75	2966	2.230	-.045	.33354	-.01520	-.04354	-.02835
966.0	1083.65	2907	2.073	.006	.33353	.00199	.01097	.00898
968.0	1091.34	2686	2.276	-.082	.33130	-.02727	.01747	.04474
970.0	1093.78	2443	2.124	.011	.33126	.00379	-.04789	-.05169
972.0	1096.27	2487	2.134	.003	.33126	.00109	-.00186	-.00295
974.0	1098.80	2531	2.111	.006	.33124	.00185	-.02676	-.02861
976.0	1101.42	2614	2.067	.042	.33066	.01390	.02240	.00851
978.0	1104.09	2673	2.199	-.067	.32917	-.02221	-.05178	-.02957
980.0	1106.70	2607	1.970	.029	.32889	.00962	-.03642	-.04604
982.0	1109.18	2482	2.194	.026	.32867	.00857	.02288	.01431
984.0	1111.87	2697	2.127	-.006	.32865	-.00203	.01278	.01480
986.0	1114.53	2655	2.134	-.009	.32862	-.00309	.02370	.02679
988.0	1117.15	2623	2.120	.054	.32767	.01768	-.03122	-.04890
990.0	1119.91	2758	2.246	-.049	.32688	-.01608	.03754	.05361
992.0	1122.51	2600	2.159	.006	.32687	.00197	.02970	.02773
994.0	1125.12	2604	2.182	.029	.32660	.00938	.02902	.01963
996.0	1127.81	2699	2.230	.043	.32600	.01399	-.05319	-.06719
998.0	1130.71	2892	2.262	-.050	.32517	-.01643	-.00734	.00909
		2658	2.230					

TWO WAY TRAVEL TIME FS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1000.0	1133.36	2827	2.214	.027	.32493	.00384	.04552	.03668
1002.0	1136.19	2706	2.203	-.024	.32474	-.00789	.00754	.01543
1004.0	1138.90	2671	2.170	-.014	.32468	-.00462	-.03330	-.02868
1006.0	1141.57	2806	2.183	.027	.32443	.00391	-.01037	-.01929
1008.0	1144.38	2821	2.177	.002	.32443	.00052	.04433	.04382
1010.0	1147.20	2826	2.192	.006	.32442	.00186	-.01395	-.01581
1012.0	1150.02	2802	2.171	-.011	.32438	-.00345	-.02819	-.02474
1014.0	1152.82	2977	2.306	.060	.32320	.01962	.08640	.06678
1016.0	1155.80	3133	2.437	.053	.32229	.01717	.03876	.02159
1018.0	1153.93	2354	2.274	-.081	.32016	-.02618	-.09931	-.07313
1020.0	1161.79	3035	2.292	.036	.31974	.01157	.11009	.09853
1022.0	1164.82	3053	2.221	-.014	.31968	-.00455	-.12181	-.11727
1024.0	1167.82	3121	2.249	.017	.31958	.00557	.04255	.03698
1026.0	1171.00	3017	2.259	-.015	.31951	-.00474	.02992	.03466
1028.0	1174.01	3094	2.187	-.004	.31950	-.00115	-.03181	-.03066
1030.0	1177.11	2914	2.220	-.022	.31934	-.00719	.03222	.03940
1032.0	1180.02	2693	2.201	-.044	.31873	-.01395	-.04836	-.03441
1034.0	1182.71	2865	2.242	.042	.31818	.01332	-.01768	-.03100
1036.0	1185.58	3208	2.376	.084	.31594	.02670	.03872	.01201
1038.0	1128.79	2647	2.262	-.120	.31136	-.03803	-.01923	.01880
1040.0	1191.44	3031	2.345	.086	.30908	.02664	.05823	.03159
1042.0	1194.47	2992	2.354	-.009	.30906	-.00273	-.01487	-.01213
1044.0	1197.46	3325	2.344	.055	.30812	.01699	.04160	.02461
1046.0	1200.72	2876	2.262	-.090	.30561	-.02783	-.05336	-.02554
1048.0	1203.66			-.060	.30450	-.01342	-.03258	-.01416

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM ³	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1050.0	1206.39	2735	2.108	.134	.29902	.04086	.01336	-.02750
1052.0	1209.55	3158	2.391	-.041	.29851	-.01229	-.02036	-.00807
1054.0	1212.57	3022	2.301	-.084	.29642	-.02496	.01602	.04099
1056.0	1215.47	2894	2.032	-.057	.29547	-.01677	-.00740	.00937
1058.0	1218.16	2689	1.953	.012	.29543	.00346	-.03278	-.03624
1060.0	1220.91	2757	1.950	-.044	.29486	-.01296	-.02984	-.01688
1062.0	1223.44	2525	1.950	.033	.29443	.01131	.00871	-.00260
1064.0	1226.16	2726	1.950	-.010	.29440	-.00304	-.06816	-.06512
1066.0	1228.83	2671	1.950	-.017	.29431	-.00505	.08080	.08585
1068.0	1231.40	2570	1.958	-.007	.29430	-.00203	-.06554	-.06351
1070.0	1233.95	2545	1.950	.046	.29368	.01355	.02645	.01290
1072.0	1236.58	2628	2.071	.324	.26283	.09518	.10268	.00750
1074.0	1240.69	4109	2.594	.110	.25967	.02380	.06986	.04106
1076.0	1245.60	4913	2.704	-.252	.24317	-.06546	-.11607	-.05061
1078.0	1248.96	3364	2.359	.155	.23733	.03770	.09649	.05879
1080.0	1253.16	4197	2.585	.152	.23185	.03607	.08968	.05361
1082.0	1258.50	5345	2.757	-.125	.22824	-.02892	.04553	.07445
1084.0	1262.84	4331	2.647	-.262	.21259	-.05977	-.12879	-.06901
1086.0	1265.66	2829	2.371	.220	.20228	.04681	.08133	.03452
1088.0	1269.74	4072	2.577	.168	.19655	.03406	-.00967	-.04372
1090.0	1275.09	5352	2.755	-.545	.13806	-.10721	-.03233	.07489
1092.0	1277.31	2223	1.951	.253	.12926	.03487	.02423	-.01064
1094.0	1280.41	3098	2.346	.288	.11857	.03716	.00334	-.03383
1096.0	1285.31	4900	2.680	-.039	.11763	-.01058	.03096	.04154
		4259	2.578					

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TGP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1098.0	1289.57	2965	2.127	-.271	.10897	-.03191	-.00725	.02465
1100.0	1292.53	3014	2.275	.043	.10877	.00466	.03598	.03132
1102.0	1295.55	2661	2.168	-.026	.10796	-.00937	-.05090	-.04153
1104.0	1298.21	2624	2.200	0	.10796	.00005	-.10328	-.10332
1106.0	1300.33	3573	2.392	.193	.10392	.02089	-.05725	-.07813
1108.0	1304.41	3733	2.416	.027	.10385	.00281	.05526	.05244
1110.0	1308.14	3696	2.400	-.008	.10384	-.00087	.06293	.06380
1112.0	1311.84	3602	2.400	-.013	.10382	-.00132	-.06810	-.06678
1114.0	1315.44	3124	2.307	-.092	.10295	-.00951	.01408	.02359
1116.0	1318.56	3168	2.319	.010	.10294	.00099	.10022	.09923
1118.0	1321.73	3061	2.211	-.040	.10278	-.00413	-.03698	-.03284
1120.0	1324.79	3317	2.341	.068	.10229	.00704	-.01234	-.01937
1122.0	1328.11	3140	2.192	-.060	.10193	-.00614	-.05945	-.05331
1124.0	1331.25	3234	2.265	.031	.10183	.00316	-.02958	-.03275
1126.0	1334.48	3523	2.366	.065	.10140	.00657	.05697	.05040
1128.0	1338.00			0	0	0	.05603	.05603
1130.0							-.04647	-.04647
1132.0							-.04884	-.04884
1134.0							.00817	.00817
1136.0							-.01237	-.01237
1138.0							.12107	.12107
1140.0							-.02232	-.02232
1142.0							-.05978	-.05978
1144.0							.04630	.04630
1146.0							-.01206	-.01206

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TCP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1148.0							.05278	.05278
1150.0							-.02056	-.02056
1152.0							-.06110	-.06110
1154.0							.05731	.05731
1156.0							.02381	.02381
1158.0							-.01816	-.01816
1160.0							.01035	.01035
1162.0							.01541	.01541
1164.0							-.03176	-.03176
1166.0							-.04745	-.04745
1168.0							.00057	.00057
1170.0							.07960	.07960
1172.0							.00533	.00533
1174.0							-.02552	-.02552
1176.0							-.00715	-.00715
1178.0							-.03844	-.03844
1180.0							.03079	.03079
1182.0							-.06594	-.06594
1184.0							-.03357	-.03357
1186.0							-.01426	-.01426
1188.0							.01722	.01722
1190.0							.09525	.09525
1192.0							.00628	.00628
1194.0							.04114	.04114

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1196.0							-.01363	-.01363
1198.0							-.06665	-.06665
1200.0							.04024	.04024
1202.0							.04137	.04137
1204.0							-.01662	-.01662
1206.0							-.01524	-.01524
1208.0							.02558	.02558
1210.0							-.01060	-.01060
1212.0							-.13155	-.13155
1214.0							.11041	.11041
1216.0							-.06843	-.06843
1218.0							.02130	.02130
1220.0							.01965	.01965
1222.0							-.06571	-.06571
1224.0							.06232	.06232
1226.0							.02717	.02717
1228.0							-.01152	-.01152
1230.0							-.01084	-.01084
1232.0							.03767	.03767
1234.0							-.04724	-.04724
1236.0							-.08664	-.08664
1238.0							.00574	.00574
1240.0							.00437	.00437
1242.0							.04827	.04827
1244.0							.00042	.00042

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1246.0							-.02803	-.02803
1248.0							.05168	.05168
1250.0							.02792	.02792
1252.0							-.00245	-.00245
1254.0							.00605	.00605
1256.0							.04096	.04096
1258.0							-.00193	-.00193
1260.0							-.06624	-.06624
1262.0							.01673	.01673
1264.0							-.11468	-.11468
1266.0							.04485	.04485
1268.0							-.00168	-.00168
1270.0							.00373	.00373
1272.0							.01026	.01026
1274.0							.02974	.02974
1276.0							.04293	.04293
1278.0							-.07302	-.07302
1280.0							.07934	.07934
1282.0							-.07716	-.07716
1284.0							.06399	.06399
1286.0							-.06144	-.06144
1288.0							.04150	.04150
1290.0							-.00044	-.00044
1292.0							-.04142	-.04142

TWO WAY TRAVEL TIME FS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLEFS ONLY
1294.0							.03499	.03499
1296.0							-.01834	-.01834
1298.0							.04920	.04920
1300.0							.02774	.02774
1302.0							-.07871	-.07871
1304.0							.03495	.03495
1306.0							-.01221	-.01221
1308.0							.04925	.04925
1310.0							-.02445	-.02445
1312.0							-.00344	-.00344
1314.0							-.10007	-.10007
1316.0							.08066	.08066
1318.0							-.05380	-.05380
1320.0							.02399	.02399
1322.0							-.00798	-.00798
1324.0							.04863	.04863
1326.0							-.01217	-.01217
1328.0							.04559	.04559
1330.0							-.00300	-.00300
1332.0							-.08172	-.08172
1334.0							.00683	.00683
1336.0							-.04803	-.04803
1338.0							-.02993	-.02993
1340.0							.07040	.07040
1342.0							.07450	.07450

TWO WAY TRAVEL TIME FS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1344.0							-.06127	-.06127
1346.0							.02062	.02062
1348.0							.03695	.03695
1350.0							-.04622	-.04622
1352.0							-.01239	-.01239
1354.0							.01721	.01721
1356.0							.02618	.02618
1358.0							-.01577	-.01577
1360.0							.00843	.00843
1362.0							-.02255	-.02255
1364.0							.00409	.00409
1366.0							.02461	.02461
1368.0							-.02251	-.02251
1370.0							-.01665	-.01665
1372.0							.03639	.03639
1374.0							-.03798	-.03798
1376.0							.04701	.04701
1378.0							-.02224	-.02224
1380.0							.06604	.06604
1382.0							.00290	.00290
1384.0							-.04430	-.04430
1386.0							.02012	.02012
1388.0							-.09375	-.09375
1390.0							.03047	.03047

TWO WAY TRAVEL TIME FS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1392.0							.01601	.01601
1394.0							-.02047	-.02047
1396.0							.10385	.10385
1398.0							-.01789	-.01789
1400.0							-.03787	-.03787
1402.0							-.00680	-.00680
1404.0							-.06163	-.06163
1406.0							-.01862	-.01862
1408.0							.01955	.01955
1410.0							.04156	.04156
1412.0							-.04182	-.04182
1414.0							.01553	.01553
1416.0							-.02366	-.02366
1418.0							.03963	.03963
1420.0							.05842	.05842
1422.0							-.01119	-.01119
1424.0							.02952	.02952
1426.0							-.04721	-.04721
1428.0							-.04471	-.04471
1430.0							.00630	.00630
1432.0							.03524	.03524
1434.0							.00409	.00409
1436.0							-.02817	-.02817
1438.0							-.04523	-.04523
1440.0							.07905	.07905

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1442.0							-.08647	-.08647
1444.0							.04159	.04159
1446.0							.02045	.02045
1448.0							.00535	.00535
1450.0							-.00748	-.00748
1452.0							.07477	.07477
1454.0							-.01845	-.01845
1456.0							-.10569	-.10569
1458.0							.04333	.04333
1460.0							.00727	.00727
1462.0							-.06451	-.06451
1464.0							.03917	.03917
1466.0							.04680	.04680
1468.0							-.01502	-.01502
1470.0							.03888	.03888
1472.0							.02401	.02401
1474.0							.00334	.00334
1476.0							-.06913	-.06913
1478.0							-.01992	-.01992
1480.0							.01220	.01220
1482.0							-.00664	-.00664
1484.0							.01065	.01065
1486.0							-.05510	-.05510
1488.0							.04044	.04044

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TGP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM ³	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1490.0							.07025	.07025
1492.0							-.04177	-.04177
1494.0							.04264	.04264
1496.0							-.05507	-.05507
1498.0							-.00174	-.00174
1500.0							.00327	.00327
1502.0							-.05250	-.05250
1504.0							.01280	.01280
1506.0							-.02555	-.02555
1508.0							.00930	.00930
1510.0							.06799	.06799
1512.0							-.08823	-.08823
1514.0							.00485	.00485
1516.0							.08204	.08204
1518.0							-.02246	-.02246
1520.0							-.02756	-.02756
1522.0							.02000	.02000
1524.0							-.00218	-.00218
1526.0							.00175	.00175
1528.0							.03635	.03635
1530.0							-.00187	-.00187
1532.0							-.03340	-.03340
1534.0							.04770	.04770
1536.0							-.05721	-.05721
1538.0							.02149	.02149

TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CM3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1540.0							.03327	.03327
1542.0							.00526	.00526
1544.0							-.09912	-.09912
1546.0							.03651	.03651
1548.0							-.02426	-.02426
1550.0							.00886	.00886
1552.0							.06569	.06569
1554.0							-.05461	-.05461
1556.0							.06490	.06490
1558.0							-.05721	-.05721
1560.0							.00003	.00003
1562.0							-.00168	-.00168
1564.0							.04801	.04801
1566.0							-.03010	-.03010
1568.0							-.02503	-.02503
1570.0							-.02448	-.02448
1572.0							-.01675	-.01675
1574.0							.04157	.04157
1576.0							.05642	.05642
1578.0							-.06724	-.06724
1580.0							.09524	.09524
1582.0							-.07279	-.07279
1584.0							-.00634	-.00634
1586.0							-.00325	-.00325

TWO WAY TRAVEL TIME MS	DEPTH FROM LOG (COR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/CC	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY MULTIPLES	MULTIPLES ONLY
1588.0							.02291	.02291
1590.0							-.03988	-.03988
1592.0							-.02575	-.02575
1594.0							-.01526	-.01526
1596.0							-.00464	-.00464
1598.0							.03291	.03291
1600.0							-.06021	-.06021
1602.0							.00931	.00931
1604.0							.09848	.09848
1606.0							.00430	.00430
1608.0							-.07756	-.07756

PE601028

This is an enclosure indicator page.
The enclosure PE601028 is enclosed within the
container PE902188 at this location in this
document.

The enclosure PE601028 has the following characteristics:

ITEM_BARCODE = PE601028
CONTAINER_BARCODE = PE902188
NAME = Drift Corrected Sonic
BASIN = GIPPSLAND
PERMIT = PEP/120
TYPE = WELL
SUBTYPE = VELOCITY_CHART
DESCRIPTION = Drift Corrected Sonic (enclosure from
WCR) for Wonga Binda-1
REMARKS =
DATE_CREATED = 4/05/88
DATE_RECEIVED = 12/09/88
W_NO = W973
WELL_NAME = Wonga Binda-1
CONTRACTOR = SCHLUMBERGER
CLIENT_OP_CO = CRUSADER RESOURCES NL

(Inserted by DNRE - Vic Govt Mines Dept)

PE601029

This is an enclosure indicator page.
The enclosure PE601029 is enclosed within the
container PE902188 at this location in this
document.

The enclosure PE601029 has the following characteristics:

- ITEM_BARCODE = PE601029
- CONTAINER_BARCODE = PE902188
- NAME = Seismic Calibration Log
- BASIN = GIPPSLAND
- PERMIT = PEP/120
- TYPE = WELL
- SUBTYPE = VELOCITY_CHART
- DESCRIPTION = Seismic Calibration Log (enclosure from
WCR) for Wonga Binda-1
- REMARKS =
- DATE_CREATED = 4/05/88
- DATE_RECEIVED = 12/09/88
- W_NO = W973
- WELL_NAME = Wonga Binda-1
- CONTRACTOR = SCHLUMBERGER
- CLIENT_OP_CO = CRUSADER RESOURCES NL

(Inserted by DNRE - Vic Govt Mines Dept)

PE601030

This is an enclosure indicator page.
The enclosure PE601030 is enclosed within the
container PE902188 at this location in this
document.

The enclosure PE601030 has the following characteristics:

ITEM_BARCODE = PE601030
CONTAINER_BARCODE = PE902188
NAME = Geogram - Synthetic Seismogram 10-60 Hz
BASIN =
PERMIT = PEP/120
TYPE = WELL
SUBTYPE = SYNTH_SEISMOGRAM
DESCRIPTION = Geogram - Synthetic Seismogram 10-60 Hz
(enclosure from WCR) for Wonga Binda-1
REMARKS =
DATE_CREATED = 4/05/88
DATE_RECEIVED = 12/09/88
W_NO = W973
WELL_NAME = Wonga Binda-1
CONTRACTOR = SCHLUMBERGER
CLIENT_OP_CO = CRUSADER RESOURCES NL

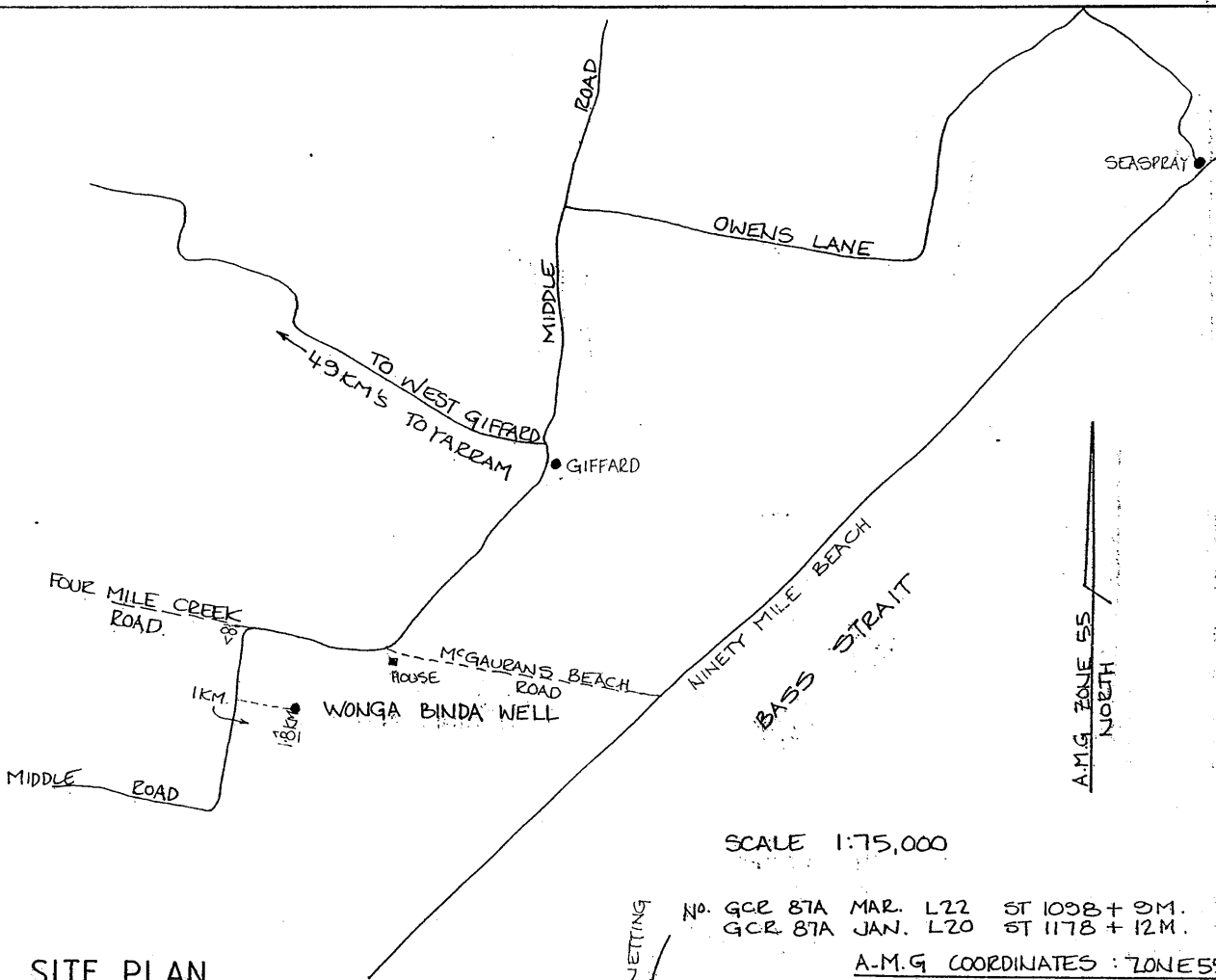
GIPPSLAND

(Inserted by DNRE - Vic Govt Mines Dept)

APPENDIX 11

APPENDIX 11

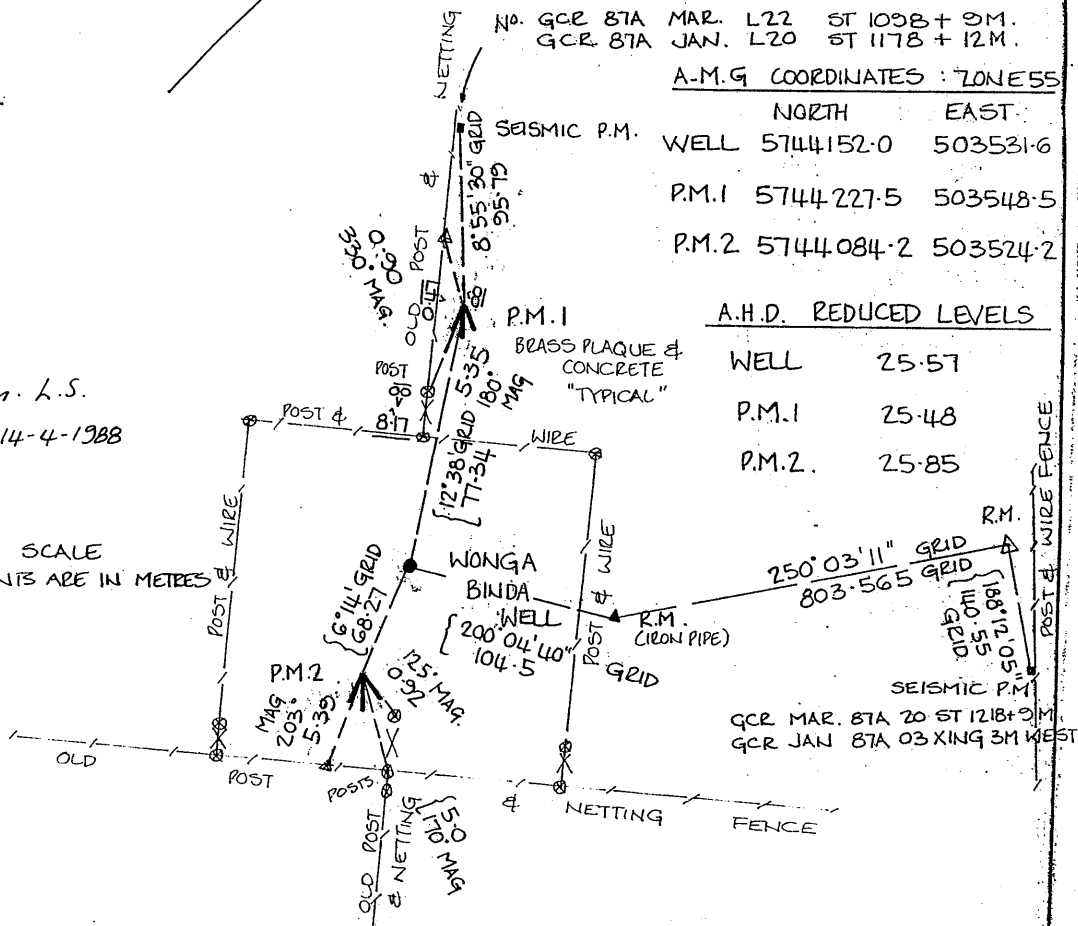
WELL LOCATION SURVEY



SITE PLAN

Geoff P. L.S.
14-4-1988

NOT TO SCALE
MEASUREMENTS ARE IN METRES



No. GCR 87A MAR. L22 ST 1098 + 9M.
GCR 87A JAN. L20 ST 1178 + 12M.

A.M.G COORDINATES : ZONE 55

	NORTH	EAST
WELL	5744152.0	503531.6
P.M.1	5744227.5	503548.5
P.M.2	5744084.2	503524.2

A.H.D. REDUCED LEVELS

WELL	25.57
P.M.1	25.48
P.M.2	25.85

QCR MAR. 87A 20 ST 1218 + 9M.
QCR JAN 87A 03 XING 3M WEST

WONGA BINDA WELL No.1
SITE & P.M. REFERENCE
PLAN
FOR CRUSADER OIL N.L.

KLUGE CONSULTANTS & **JACKSON PTY. LTD.**
SURVEYORS & TOWN PLANNERS

45 MACALISTER STREET
SALE 3850 (051) 44 3877
41 BREED STREET
TRARALGON 3844
(051) 74 4808

LEVEL DATUM
AUSTRALIAN HEIGHT DATUM
P.M.19 DARRIMAN

SCALE	DATE	DRN.	CHK.	PROJ. SURV.	REV.
AS SHOWN	14-4-88	G.P.I.	J.J.	J.J.	
REF./DRAWING NUMBER					
88039 B					1

PE601025

This is an enclosure indicator page.
The enclosure PE601025 is enclosed within the
container PE902188 at this location in this
document.

The enclosure PE601025 has the following characteristics:

ITEM_BARCODE = PE601025
CONTAINER_BARCODE = PE902188
NAME = Composite well log
BASIN = GIPPSLAND
PERMIT = PEP/120
TYPE = WELL
SUBTYPE = COMPOSITE_LOG
DESCRIPTION = Composite Well Log (enclosure from WCR)
for Wonga Binda-1
REMARKS =
DATE_CREATED = 20/04/88
DATE_RECEIVED = 12/09/88
W_NO = W973
WELL_NAME = Wonga Binda-1
CONTRACTOR = Crusader Limited
CLIENT_OP_CO = CRUSADER LTD

(Inserted by DNRE - Vic Govt Mines Dept)

PE601026

This is an enclosure indicator page.
The enclosure PE601026 is enclosed within the
container PE902188 at this location in this
document.

The enclosure PE601026 has the following characteristics:

- ITEM_BARCODE = PE601026
- CONTAINER_BARCODE = PE902188
- NAME = Mud log
- BASIN = GIPPSLAND
- PERMIT = PEP/120
- TYPE = WELL
- SUBTYPE = MUD_LOG
- DESCRIPTION = Mud log (enclosure from WCR) for Wonga
Binda-1
- REMARKS =
- DATE_CREATED = 17/04/88
- DATE_RECEIVED = 12/09/88
- W_NO = W973
- WELL_NAME = Wonga Binda-1
- CONTRACTOR = GEARHART PTY LTD GEODATA SERVICES
- CLIENT_OP_CO = CRUSADER LTD

(Inserted by DNRE - Vic Govt Mines Dept)

PE601027

This is an enclosure indicator page.
The enclosure PE601027 is enclosed within the
container PE902188 at this location in this
document.

The enclosure PE601027 has the following characteristics:

ITEM_BARCODE = PE601027
CONTAINER_BARCODE = PE902188
NAME = Strip Log
BASIN = GIPPSLAND
PERMIT = PEP/120
TYPE = WELL
SUBTYPE = WELL_LOG
DESCRIPTION = Strip Log (enclosure from WCR) for
Wonga Binda-1
REMARKS =
DATE_CREATED =
DATE_RECEIVED = 12/09/88
W_NO = W973
WELL_NAME = Wonga Binda-1
CONTRACTOR =
CLIENT_OP_CO = CRUSADER LTD

(Inserted by DNRE - Vic Govt Mines Dept)