VICTORIA PETROLEUM N L /
KNIGHT INDUSTRIES PTY LTD

KELLY - 1

WELL COMPLETION REPORT

PEP 161 VICTORIA

PREPARED BY
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CONSULTING GEOLOGIST

On Behalf of
Knight Industries Pty Ltd
677 Lynne Street
ALBURY NSW
February 2002

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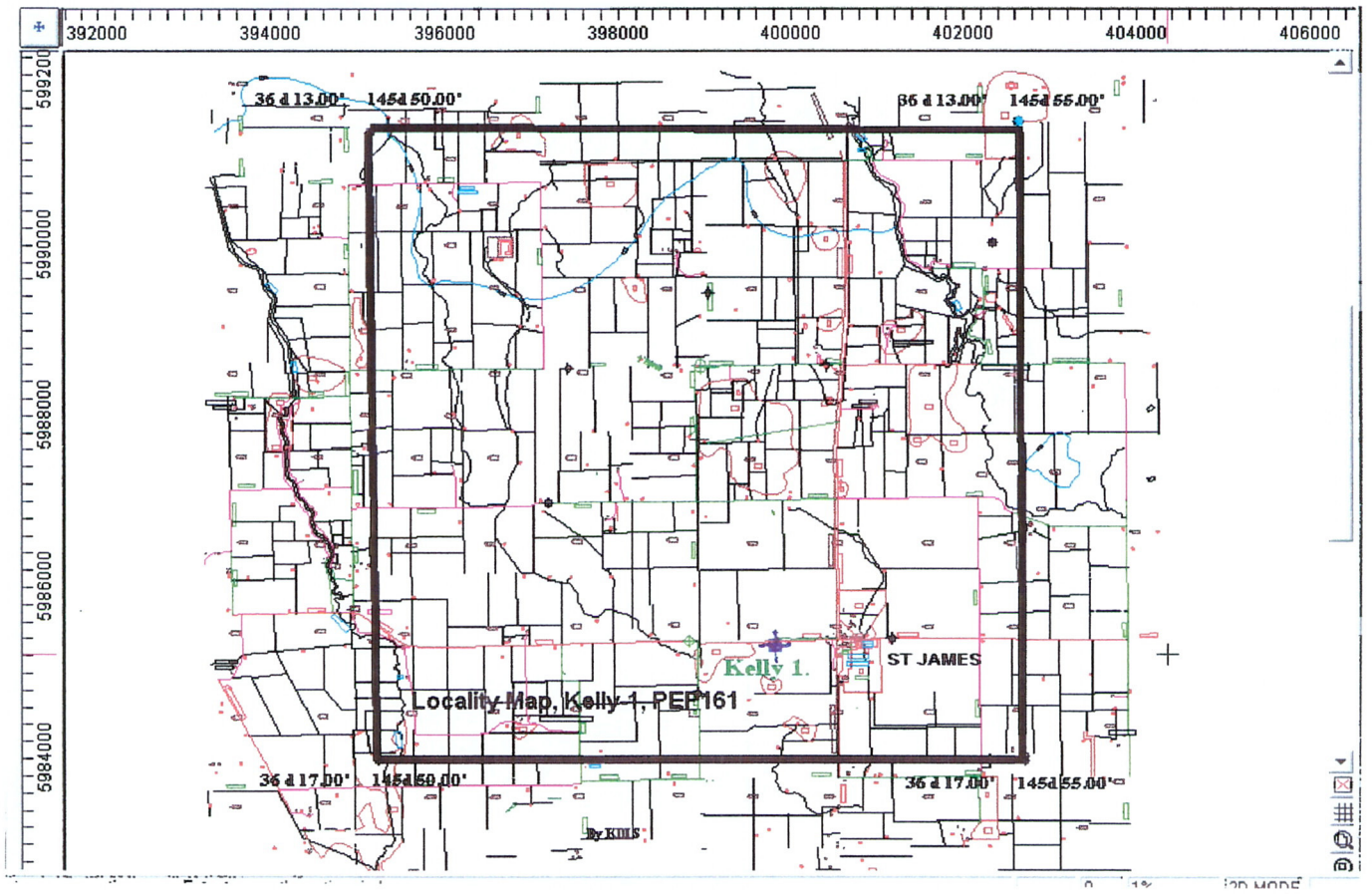
1.0 SUMMARY

Kelly-1 was drilled near St.James in PEP 161 in the Tasman Fold Belt of northern Victoria, approximately 26 kilometres north-west of Benalla. No previous hydrocarbon exploration wells have been drilled in the region. The closest drilled holes were shallow water wells drilled in the vicinity.

The well was drilled as a stratigraphic hole to evaluate the hydrocarbon potential of a hydrocarbon anomaly identified using KDLS remote sensing technology (Appendix 7) invented by Mr. Lindsay Knight, managing director of Knight Industries Pty Ltd, the operator and title holder of PEP 161. A number of hydrocarbon targets were detected in the pre-drill sequence and the depth to basement was estimated.

Kelly-1 spudded on 3rd October 2001 and surface hole (6-1/8") was drilled to 214 m. After casing was set at the top of siliceous shale immediately beneath unconsolidated granitic alluvium at 214 m, the well was then drilled continuous core (PQ hole) to a total depth of 862 m, which was reached on 3rd November 2001. Cuttings samples were taken from surface to 214 m, and then two hundred solid cores with an average 95%-100% recovery were cut from two hundred cores. Wireline logs were run at total depth. The well was then plugged and abandoned and the rig released on 5th November 2001.

KELLY-1
VIEW OF RIG FROM ST JAMES ROAD



KELLY-1 PEP 161
LOCALITY MAP

FIGURE 1

2.0 WELL HISTORY

2.1 General Data

Well Name and Number	KELLY - 1
Location	Latitude : 36° 16.36" S Longitude : 145° 53.08" E AMG co-ords: 55H 3998235
5985217	
James area	Map ref: Wangaratta SJ 5502 –St
Elevations	G.L. : 135.5 m. A.S.L. K.B. : 137 m. A.S.L.
Petroleum Tenement	PEP 161, Victoria
Permit Holder	Knight Industries Pty Ltd
Name of Operator	Victoria Petroleum NL / Knight Industries P / L.
Other Participants	APS Oil Pty Ltd 73% Knight Industries Pty Ltd 20% Victoria Petroleum NL 5% Sarmad Industries Pty Ltd 1% Septet Pty Ltd 1%
Date Drilling Commenced	7 October, 2001
Date Drilling Completed	3 November, 2001
Date Rig Released 5 November, 2001	
Drilling Time to T.D.	21 days
Total Depth	Driller : 862.0 m. Logger : 862.0 m. (extrapolated)
Status	Plugged and abandoned.

PLEASE NOTE
COORDS ARE
36° 16' 21.61"
115° 53' 04.84"
399823.5
5985217 EDDIE

2.2 Rig Data

2.2.1 Rig type

Type:	UDR 3000 All hydraulic top head drive.
Design Specification:	AS 1250 (SAA Steel Structures Code).
Drill Mast:	Length: 17.6m.
Rod Pull Capacity :	12.00m.
Drill Rod Stacking Capacity:	5000m NQ.
Wind Loading Factor on Mast:	Designed for service wind (when drilling stops) of 20 m./sec.Designed to stand with rods stacked in mast for wind of up to 41 m./sec. (147 kph).
Cyclonic winds:	either have rod string in hole or drop mast.
Diesel Motor:	Detroit Diesel Series 60 6 cly. Turbo 400 hp @ 1800 rpm.
Main Hoist:	Mast top mounted. Single line pull 275 Kn maximum pull, 137 m. maximum speed. Fitted with cable – travel limiter device. Has provision for double – line pull to increase capacity.
Wireline Hoist:	Capacity: 2700m of 9 mm cable. 18.8 Kn full drum pull @ 395m / minute.
Rotation Head:	Top drive direct coupled. Two speed manual gear change. 68mm hollow spindle with 60 mm float. Air to oil type oil cooler. 5 – 1600 rpm speed range. Output torque: 10000 Nm @ 5 – 130 rpm.

	1278 Nm @ 1000 rpm.
Hydraulics:	Fully automatic torque / speed control. Rexroth axial and radial piston pumps and motors used in three independent open circuits (Rotation – Water Cylinders) also 5 auxiliary circuits to power pumps and support equipment

2.2.2 UDR 3000 Drill

Head Traverse:	Hydraulic cylinder over ropes- Hydraulic head rack back. 7 .32 m traverse.
Pull Down Capacity:	100 Kn (22,500 Ib/f).
Pull Out Capacity:	245 Kn (55,000 lb/f).
Pipe Clamps:	44.5mm -177.8mm rod clamp jaws hydraulically operated.
Rod Break Out:	UDR pre-torque make-up break out tool,hydraulically operated including Chuck-jaws and slips for 4.5" Pipe down to BQ size.
Swivel:	Longyear 40K. Drillstar Series 60.
Water Pumps:	Two FMC L -1122 HV hydraulically operated triplex pumps rated to max 70 gpm. Max. psi 2000.
Sub Structure:	Rig mounted on tri-axle low-boy trailer with four hydraulic self-level rig jacks. Overall Dimensions: 17 .6m long x 3.1 m wide x 4.4m height (mast folded). Gross weight 42 tonnes.
Data Recording Equipment:	On board computer data acquisition system with digital Read-out for following functions:
	Penetration rate, Pump S.P.M. Pipe R.P .M.
	Pull Down, Hold-back Wireline cable travel, Pipe Torque Wireline hook-load.
Safety Features	Safe "T "Spin pipe spinner Safety Cage and rod whip guards Fire Suppression Unit Emergency Engine Stops (3). Geronimo personnel escape device

M.A.N. 8 x 8 Prime -Mover
Mercedes-Benz 6 x 4 Tray top truck.
Hino 4 x 4 Tray-Top Utility Truck fitted with Hiab crane.

2.2.3 Support Equipment

Rig Power Supply	1 x Lister TS-3 diesel / 12Kva Stanford 240v Alternator skid-base mounted. 1 x 3 cly. Lister SDMO Silenced-13Kva 240v Alternator generator. 1 x Lister TS-1 diesel / 7 Kva 240v back-up generator skid-base mounted.
Lighting:	4 x 1500 watt Metal Halide flood lights, all independently mounted. 6 x 36 watt + 1 x 18 watt Portable Burn Brite 240v Class 1 Zone 1 type fitted to rig.
Welder:	Lincoln 240 amp diesel powered portable welder. 1 x Electric Tradesman portable welder 1 x Oxy / Acetylene gas welding / cutting set.

2.2.4 Well Control Equipment

Blow Out Preventor Stack:	7 1/16 3000 psi Regan Torus Annular Preventor. 71/16 3000 psi Duke'Double rams. 3000 psi WP Mud-Cross. Cameron Wellhead type "F" 71/16 3000psi. 2 1/16 x 3000 psi HCR Valve. 7 1/16 x 3000 psi Tubing Spool 7 1/16 x 3000 psi Wellhead.
Accumulator:	A.D. Oilfield Specialties 3 station 30 gal. Closing unit.
Kill Manifold:	3" x 3000 psi with 3" Ball Valves.
Choke Manifold:	Oteco 7 x Valve unit. Adjustable choke 5000 psi.

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Choke Manifold:	Oteco 7 x Valve unit. Adjustable choke 5000 psi.

	Fixed choke 5000 psi. Cameron 3000 psi NPT pressure gauge.
Degasser:	Poor-Boy gas buster .
Kelly Valve Upper:	Hydrill-10,000 psi WP unit.
Kelly Valve Lower:	T.I.W; 10,000 psi WP.
Drill pipe Safety Valve:	Packard 5000 psi WP unit.
Wireline Oil Saver:	Guiberson Type H3000 psi WP hydraulic unit with remote pump Guiberson Type C releasing attachment. Guiberson Type G Wireline B O P.

2.2.5 Mud System

Mud circulation pump:	G. D. 5 X 8 Duplex Pump (or equivalent, subject To availability Back –up via FMC Pumps on rig)
Diamond coring pumps:	2 x FMC L1122 Triplex units on rig.
Mud Tanks:	1 x 2000 litre trip tank. 2 x 2500 litre mixing tanks.
Kill Pump	FMC M-10812 AB Powered by Lister TX3 Diesel Motor Max. discharge pressure 2520 p.s.i.
Mixing Pumps:	2 x 2" Centrifugal hydraulically powered units.
Transfer Pumps:	1 x 3" Trash Pump diesel powered. 1 x 2" Trash Pump Hyd. Powered.
Solids Control System:	1 x 5" cone desander.
Cementing Pump:	Mission plunger pump.
Cellar Pump:	Submersible trash pump hyd. Powered + back-up unit.

2.2.6 Water Supply Equipment

Air Compressor:	CE model EM 90 800 metres x 40 mm polypipe and couplings.

2.2.7 Down Hole Equipment

Rotary Drill Pipe:	4.5" API spec. Rotary drill pipe. 6.125" Spiral stabilizers. 5.5" HD Drill Collars.
Casing:	7" VAM – L 80 pipe. 90 x 3 metres PW Casing
Diamond Drill Pipe:	360 x 3 metres HWT drill rods. 360 x 3 metres HMQ drill rods. 450 x 3 metres NRQ drill rods.
Core Barrel Assemblies:	3.00m + 6m PQ core barrels, 3 m + 9m HQ core barrels. 7", 5.5" and 4.5" PF casing float shoes. 7", 5" and PF Displacement plugs. 7", 5" and PF Van Ruth type plugs.
Pipe Handling Equipment:	40kg hoist plug + adapter subs for each size of drill pipe. Type T safety Clamp for 3.5 – 4.5" pipe. Type C Safety Clamp for 7 – 105/8" pipe. 5.5" + 4.5" hook and clamshells.
Drill Bits:	8.25", 6.25", 6.125", 6", 5.5, 5.25", 4.875" Tricone bits PQWL, PQ-3, HQ, HQ-3, Coring bits.
Pipe Recovery Equipment:	PW, PQ, HMQ, Internal fishing taps. PW, PQ, HMQ Itco + Metzke Engineering internal grapple-type spears. PW, PQ, Casing cutters.
Down-Hole Survey Equipment:	Eastman Single-Shot camera unit with 0 – 90° and 0 – 10° Angle units. Sperry-Sun Pluto bore hole navigation computer software.

2.2.8 Communications

Optus Mobile-Satellite Telephone and Fax unit.

Telstra Mobile Phone
Codan SSB 2 way radio fitted with R.F.D.S. Frequencies.

2.3 Drilling Data

2.3.1 Daily Drilling Reports
The daily operations summary for Kelly-1.are given in the Daily Drilling Reports in Appendix 1. Onsite drilling supervision for Knight Industries was provided by I. Johnstone, Drillassist Pty Ltd.. Further details are given in the time/depth curve (Fig. 2) and deviation surveys and bit records (Appendix 2).

2.3.2 Water Supply : Water was obtained from the town water supply from St. James township.

2.3.3 Plugging and Cementing: Refer to Appendix 3 :

Plug 1	590 - 622 m
Plug 2	193 - 223 m
Plug 3	Surface – 30m

2.4 Logging and Testing

2.4.1 Wellsite Geologists: R L Williams (Surface to 230 m); I B Campbell (230 m to T.D.)

2.4.2 Mudlogging : Mudlogging services were provided by D. Sisley. Cuttings gas was monitored from surface casing shoe to total depth using a hot-wire gas detector and a gas chromatograph.

2.4.3 Ditch Cutting Samples : Cuttings were collected at 10 m. intervals from surface to 214 m.

2.4.4 Coring : Continuous coring from 214 m to 862 m Recovery 95%-100%

2.4.5 Wireline Logs : The suite of logs run at T.D. by Geoscience Wireline were:

Log Suite	Depth
Gamma / Neutron / Neutron	TD to surface
Gamma / Density / Res / Cal	TD to surface
Sonic	TD to surface

KELLY # 1.
Daily Drilling Curve.

Spudded: 17:30 hrs 7/10/2001

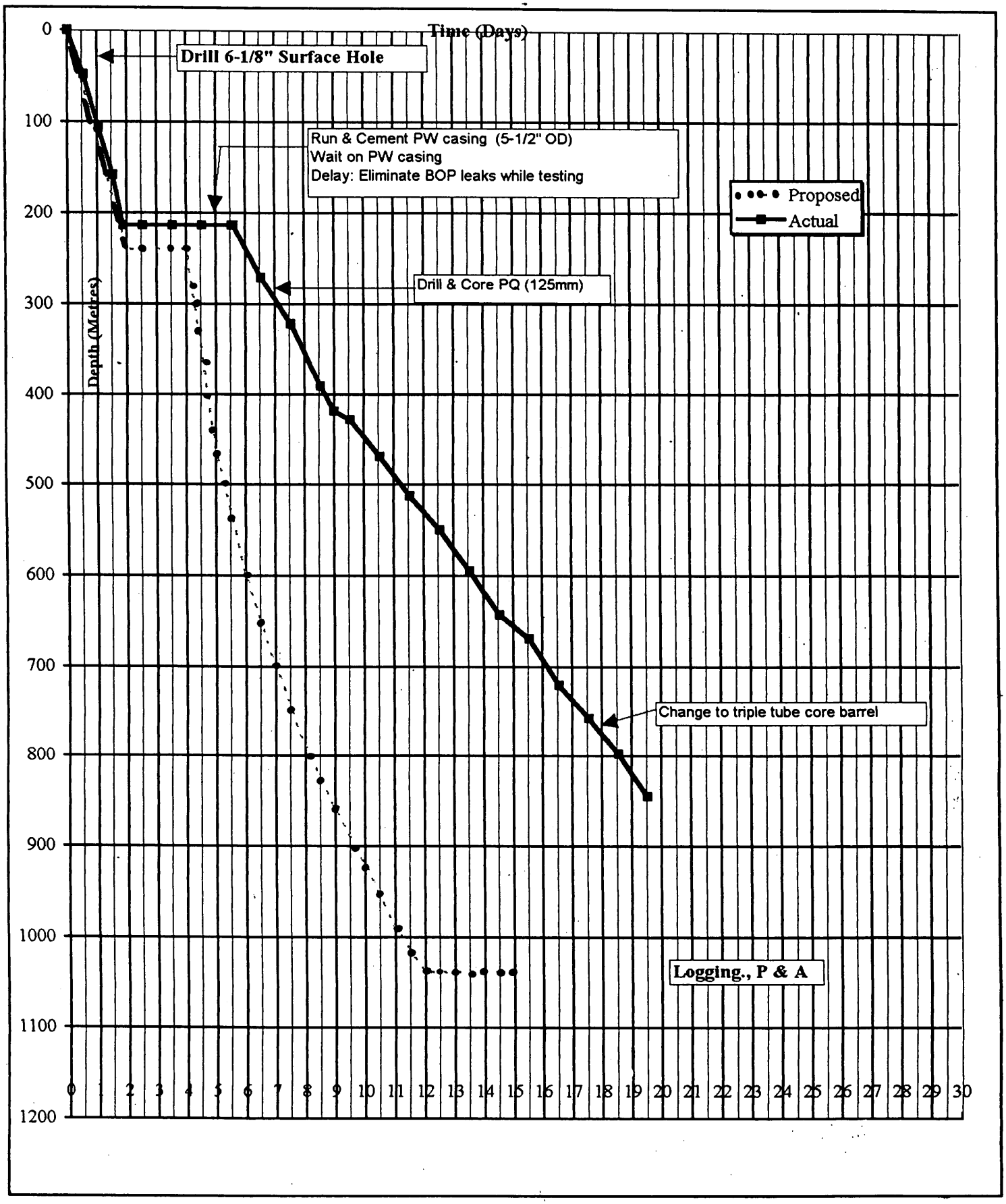

FIGURE 2
Drilling time/depth curve

3.0 GEOLOGY

3.1 Reasons for Drilling

Kelly-1 was drilled to test a strong hydrocarbon anomaly identified by KDLS remote sensing technology. It was thought that such hydrocarbons could be derived from Permian coal measures that are often found to occur in neighbouring graben structures (e.g. Numurkah Trough, Ovens Graben). Methane gas has been encountered in the Permian Ovens Graben to the north-east.

No hydrocarbons had been previously recorded in any rocks of the St. James region.

Previous wells in the area are shallow water bores drilled to about 120 metres and most encountered shallow Palaeozoic sediments (VIMP Report No 3, 1995).

3.2 Geological Setting

Kelly-1 is located east of the Governor Fault, a major thrust line separating the Melbourne and Tabberabberan structural zones within the Tasman Fold Belt.

Mapping by the Department of Natural Resources and Environment (DNRE) has shown that the well location is in a gravity low and is surrounded by Devonian granites (refer to Geological Survey of Victoria Special Publication, 2000). The general structural style of the Tasman Fold Belt in this area is believed to comprise a northerly trending belt of open folds deformed during the Early Silurian Benambran Orogeny and probably overprinted by the Middle Devonian Tabberabberan Orogeny.

3.3 Stratigraphic Prognosis

The stratigraphic prognosis for Kelly-1 was made utilising KDLS technology with KDLS MK 29"C" equipment.

Based on post-drilling evaluation, variations occurred in the actual

stratigraphy. The anticipated sandstone bodies of silica sands derived from adjacent granites were found to be converted to hornfels by contact metamorphic processes. Although the mudstones and shales were commonly carbonaceous, organic-rich coal measures were not encountered. The effects of metamorphism on the bulk of the sediments was to preclude the existence of any stratigraphic traps based on lithologic facies changes as originally conceived. Evidence of nearby oil seeps was obtained from local residents during the drilling period and should be followed up.

KDLS MK 29"C" equipment read the pre-drilling lithology at the site as an amplified silica content of the section (now known to be largely siliceous mudstone/siltstone) which wrongly indicated the presence of sandstone reservoirs. This led to the interpretation that there were large bodies of sand in the column. There were no sand bodies and the anticipated intergranular porosity was not found. The detected gaseous hydrocarbons were trapped as the result of fracture porosity in the compacted rocks that dominate the section.

KDLS MK29"C" also amplified the true hydrocarbon response. This was due to a harmonic signal from the calcium carbonate content in the fractures, which caused the hydrocarbon readings to amplify.

The KDLS equipment was upgraded to Mark 29"D" post-drilling and calibrated with the cores and lithology (ground truth) to prevent similar misinterpretation in the future.

Hydrocarbons were predicted and found in numerous fractures throughout Kelly-1 section and detected by KDLS equipment during drilling.

Table 1

KELLY-1

GEOLOGICAL SECTION

0.86 m	**Plio Pleistocene**	**Shepparton Formation**
	unconformity	
86-855.4 m	**Lower Silurian**	**Cobbannah Group**
	unconformity	
855.4-862 m	**?Middle Devonian**	**Unnamed Granite**

3.4 Well Stratigraphy

The stratigraphic section encountered in Kelly is summarised below:

SHEPPARTON FORMATION (Plio-Pleistocene)

Surface

0- 86 m Thickness: 86 metres

ALLUVIAL DEPOSITS : granite-derived unconsolidated alluvial sediments consisting of loose particles of clear to translucent white, fine to medium –grained quartz sand with minor very pale grey, sub-angular to sub-rounded, moderately sorted grains, and occasional reddish-brown and yellowish mica flakes and minor reddish-brown, fine, soft clay matrix. Good porosity.

Unconformity

COBBANNAH GROUP (Early Silurian)

86 - 855.4 m Thickness:769.4 metres

ARGILLITES and ARENITES: unfossiliferous marine turbidite beds showing evidence of Bouma sequences (basal unlaminated more coarse-grained intervals followed by planar and cross-laminated intervals) (See Appendix 5) .

86 – 220/234 m

Shale: medium grey to black, unfossiliferous, platy, siliceous, fissile gritty, very hard, abundant crusts of pyrite on laminae, carbonaceous.

Transitional boundary

220/234--805 m

Mudstone and siltstone: predominate interbedded siliceous dark gray and pale grey, respectively; distinguished by repeated depositional episodes containing a) fine, alternating, regular, laminated bedding and grading to b) a mixed facies consisting mainly of irregular bedding with chaotic slump features and bioturbation.

Sandstone: subordinate, pale grey, very fine to fine quartzose, generally occurs as thin interbeds through the section.

From ~ 650 m, moderate metamorphic overprinting of the interval increases gradually downwards towards a metamorphic aureole. There is common fracturing throughout, with secondary quartz and calcite; metallic mineralisation is also common..

Transitional boundary

~805- 855.4 m

Hornfels : (cordierite biotite hornfels) medium grey to black, hard, crystalline, gradually

becoming harder towards the base with quartz veinlets intruded into the base of the unit.

Unconformity

UNNAMED GRANITE UNIT (Probably Middle to Late Devonian

855.4-862.0 metres (unknown total thickness) Thickness > 6.5 metres

855.4-862.0 m

GRANITE; greenish grey at contact with the overlying hornfels unit, grading to light grey with depth. The rock is coarse grained and freshly crystalline, consisting of feldspar, biotite and muscovite and green chloritic alteration below the overlying contact with the aureole (see Photo). There is a very clean contact with the overlying hornfels, indicating: 1) a cool intrusion process, 2) that there was no erosion hiatus following the granitic intrusion at this location and 3) that the sediments of the Cobbannah Group were folded prior to the granitic intrusion probably in the Middle to Late Devonian.

3.5 Hydrocarbon Indications

Although visual porosity and permeability of the sequence was generally low, hydrocarbon shows were observed during drilling in fractured mudstone and siltstone These hydrocarbons were recorded from fractured mudstone at 612.5 m (38 units of gas) and at 792 m (70 units of gas). Wireline logs and headspace gas analysis confirmed that hydrocarbons (C1 to C6) as well as carbon dioxide were present in this sequence.

3.5.1 Mud gas readings

The mud gas equipment was operational from surface to T.D. Mud gas readings were encountered in the Cobbannah Group at 612.5 m where 38 units of gas was recorded and at 792.2 m where 70 units were recorded.

3.5.2 Sample Fluorescence

Samples were monitored for fluorescence throughout the well. Bluish fluorescence with very weak cut was encountered at 612.5 m in the Cobbannah Group in fractured mudstone with strong petroliferous odour. No fluor/cut were observed around the lower gas kick at 792m.

3.5.3 Wireline Logs

The wireline logs and headspace gas analysis confirmed the presence of hydrocarbons in the well. The areas of hydrocarbon interest interpreted from cross-overs on the two neutron logs indicate possible "gas effect" at the following intervals: 440-442 m, 443-445 m, 446-447 m, 745-755 m, 806-815.5 m as well as other minor intervals.

4.0 DISCUSSION AND CONCLUSIONS

Kelly-1 intersected a sequence of Early Silurian sedimentary and metamorphic rocks of the Tasman Fold Belt.

Kelly-1 achieved its objective of confirming the presence of hydrocarbons in the Tasman Fold Belt, an untested Palaeozoic basement area previously considered to have poor petroleum prospectivity. No Permian sediments were encountered and the closest Permian infra-basin occurs some 25 km to the northwest in the Numurkah Trough. Evidence of oil seeps in the vicinity of Kelly-1 was obtained from local residents during the drilling period and should be followed up.

Prior to drilling, as there was no control section from which to calibrate the KDLS instruments, sandstone units were predicted at this location based on KDLS calibrations used in other petroleum basins. After drilling, when the KDLS data could be calibrated to the well data, it was found that the KDLS sandstone response was amplified by: (i) the very high silica content of the section, whether it was from cherty, siliceous or quartizitic fractions and (ii) the presence of carbonate cement. Nevertheless, the KDLS response to

hydrocarbons was verified by a drilled section containing hydrocarbons at a number of intervals in fractured sediments. This appears to be confirmed by core data and wireline logs, where calculated and observed porosities are low and lack permeability. In places, the core was extremely fractured and this would presumably account for migration pathways for hydrocarbons in this region.

The Cobbannah Group is dominated by carbonaceous argillites that have potential source rocks, and the whole sequence has non-uniform fracturing that allows both seal and reservoir prospects to co-exist. The migration of hydrocarbons within the unit would appear to be restricted and localised. Maturation could have been assisted by the low thermal gradient arising fromthe small-scale contact metamporphic effects of the intruded granite pluton. The degree to which potential trapping could be the outcome of either stratigraphic or structural processes is not clear due to the paucity of detailed data at this location.

5.0 COMPLETION

The well was plugged and abandoned and the rig released on 5th November 2001.

Refer to Plug and Abandon Schematic in Appendix 3.

APPENDIX 1

DAILY DRILLING REPORTS

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 023

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY1	AFE-001	1			OCTOBER 8,2001

PRESENT OPERATION	DEPTH	AFE TD	PROGRESS	PLUG BACK
Mixing mud.	48 MT.	1,039 MT.	48.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
7.0" 11.2		Drillcorp UDR 3000 rig	A$	A$	A$ 555.000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE k. / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB	CPF ($ US)	TEETH I	TEETH O	TEETH D	TEETH L	REMARKS B	REMARKS G	REMARKS O	REMARKS R
1	6-1/8"	HTC	GT-1	11.20	36.8	8.5	4.3	Open	60 / 5000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
8.4	40								36.0	PITS		spud	A$	A$

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (gpm)	PRESS (psi)	A VEL DP	DC	C VEL DP	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
1	40				7-1/4" X 10	526	50												

DRILLING INFORMATION

STRING WEIGHT (K) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Cuttings

OPERATIONS SEQUENCE

Date 2001

TIME	TO	HRS	
17.30	20.30	3.00	Drilled 6-1/8" surface hole from bottom of conductor @ 11.2m. To 24.0m.
20.30	23.30	3.00	Repairs to rig pumps
23.30	04.30	5.00	Drilled 6-1/8" surface hole from 24.0m. To 36.0m. (Lost 50% returns @ 36m.
04.30	06.00	1.50	Wait on water & mix mud (pits empty)
06.00	06.30	0.50	Drill to 48m. @ 0630 hrs 8/10/01
		13.0	

909397 024

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BIT #1 HTC GT1	6.125		0.18
x/over			0.18
Stabiliser			1.00
X/over			0.16
2 x 5" drill collars			11.90
X/over			0.15
Stabiliser			1.00

BHA		HRS.	TOTAL LENGTH	14.57
Jars		HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST			
GEOLOG USA	1		
WELL ENGINEER	1		
		TOTAL ON LOC.	10

LAST DRILLS

PIT LEVEL	
BOP TEST	
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	CLEAR
RAIN	N/A NO
TEMP - 6 AM	
TEMP - NOON	
WIND	

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	3,000
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
7"	1	11.2	23	K-55	STC	3	11.2	n/a	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation			Intermediate Casing			Contract Labour Power tongs		
Well Report			Core Trays					
Work over prep-cost			Liner (4.50") $12.53/ft			Directional Drilling		
Site Construction			Casing Preparation			Rig Supervisor		
Conductor			Casing Services At Rig			Open Hole Logging		
Site Maintenance (SUMP WORK)			2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation			Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling			Down Hole Completion Eqpt			Rental Equipment		
Waste Disposal ZALCO LABS			Wellhead			Lost and Damaged Equipment		
Transport			Wellhead - Completion			Camp		
Cranes			Surface Cement and Additives			Timewriting		
Rig Day Rate			Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Surface Cement and Additives			Communications		
Mud			Floating equip.			Stabalizers		
Completion Fluids			Trucking liquid mud			Baker Hughes: Fishing		
Bits -BIT # 1			Geologists					
Fuel GAL @ $.			Mud Logging					
Surface Casing			Mud Engineer			DRILL WATER		
						Total		

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 8,2001	REPORT NO	1

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 025

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY1	AFE-001	2	1		OCTOBER 9,2001

PRESENT OPERATION	DEPTH	AFE TD	PROGRESS	PLUG BACK
Drilling 6-1/8" surface hole.	158 MT.	1,039 MT.	110.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
7.0" 11.2		Drillcorp UDR 3000 rig	A$ 847	A$ 1,664	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB	CPF ($ US)	TEETH I	TEETH O	TEETH D	TEETH L	REMARKS B	REMARKS G	REMARKS O	REMARKS R
1	6-1/8"	HTC	GT-1	11.2	146.8	16.8	8.8	Open	65 / 12000		4	4			ok	1/16		Y
2	6-1/8"	Reed	EHP51H	122.0	36.0	6.0	6.0	Open	60 / 18000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
9.1	41								156.0	PITS		spud	A$ 847	A$ 1,664

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (gpm)	PRESS (psi)	A VEL DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
2	?				2-3/4" x 3"	+/-100	0							0			0				

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG
13,170	13,100											

Formation - Cuttings: Hard black sandy shale.

OPERATIONS SEQUENCE

Date 2001

TIME	TO	HRS	
0630	1200	5.50	Wait on water & mix mud progressively
1200	0230	2.50	Drilled 6-1/8" surface hole from 48.0m. to 80.0m
0230	0245	0.25	Survey @ 80.0 m.
0245	2030	5.75	Drilled 6-1/8" surface hole from 80.0m. to 122.0m
2030	2100	0.50	Survey @ 122.0 m.
2100	2330	2.50	Repair Pump #1 (Buckets & valves)
2330	0030	1.00	Trip out, change bit, and ran back in hole
0030	0630	6.00	Drilled from 122m. To 158m
		24.0	

909397 026

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BIT #1 HTC GT1	6.125		0.18
x/over			0.18
Stabiliser			1.00
X/over			0.16
2 x 5" drill collars			11.90
X/over			0.15
Stabiliser			1.00

BHA		HRS.	TOTAL LENGTH	14.57
Jars		HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
80	0.50	n/a			
122	0.50	n/a			

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST			
GEOLOG USA	1		
WELL ENGINEER	1		
		TOTAL ON LOC.	10

LAST DRILLS

PIT LEVEL	
BOP TEST	
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	CLEAR
RAIN	No
TEMP - 6 AM	5
TEMP - NOON	16
WIND	low

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	2.000
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
7"	1	11.2	23	K-55	STC	3	11.2	n/a	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation			Intermediate Casing			Contract Labour Power tongs		
Well Report			Core Trays					
Work over prep-cost			Liner (4.50") $12.53/ft			Directional Drilling		
Site Construction			Casing Preparation			Rig Supervisor		
Conductor			Casing Services At Rig			Open Hole Logging		
Site Maintenance (SUMP WORK)			2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation			Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling			Down Hole Completion Eqpt			Rental Equipment		
Waste Disposal ZALCO LABS			Wellhead			Lost and Damaged Equipment		
Transport			Wellhead - Completion			Camp		
Cranes			Surface Cement and Additives			Timewriting		
Rig Day Rate			Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Surface Cement and Additives			Communications		
Mud	$847	1664	Floating equip.			Stabalizers		
Completion Fluids			Trucking liquid mud			Baker Hughes: Fishing		
Bits -BIT # 2			Geologists					
Fuel litres @ $.			Mud Logging					
Surface Casing			Mud Engineer			DRILL WATER		
						Total	$847	1664

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 9,2001	REPORT NO	2

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 027

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY1	AFE-001	3	2		OCTOBER 10,2001

PRESENT OPERATION	DEPTH	AFE TD	PROGRESS	PLUG BACK
Preparing to run surface casing	213 MT.	1,039 MT.	55.1 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
7.0" 11.2		Drillcorp UDR 3000 rig	A$ 573	A$ 46,084	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB	CPF ($ US)	TEETH I	TEETH O	TEETH D	TEETH L	REMARKS B	REMARKS G	REMARKS O	REMARKS R
2	6-1/8"	Reed	EHP51H	122.0	91.4	14.0	6.5	Open	60 / 18000		1	1	no	A	E	I	no	csg

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	MUD COST CUMM $
9.1	37								213.0	PITS		spud	A$ 23	A$ 1,687

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (gpm)	PRESS (psi)	A VEL DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
2	?				2-3/4" x 3"	+/-100	0							0			0				

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG
19,096	19,096											

Formation - Cuttings: Hard black sandy shale.

OPERATIONS SEQUENCE

Date 2001

TIME	TO	HRS	
0630	1430	8.00	Drill 6-1/8" surface hole from 158.0 to 213.1 m.
1430	1500	0.50	Circulate bottoms up
1500	1530	0.50	Run survey @ 212m.
1530	1600	0.50	60 m. wiper trip
1600	1630	0.50	Circulate out 6" fill on bottom after wiper trip.
1630	1830	2.00	POH laying down drill pipe
1830	1930	1.00	Prepare and clean threads on 5-1/2" casing.
1930	2100	1.50	Run in hole with 26 joints PW casing.
2100	2200	1.00	Remainder of casing has different threads. Wait on instructions
2200	2300	1.0	Attach crossover & ran PW casing to bottom on HWT casing
2300	0630	7.5	Cirulate casing while waiting on extra casing.
			(Truck dispatched to Adelaide to pick up more casing)
		24.0	

909397 028

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BIT #1 HTC GT1	6.125		0.18
x/over			0.18
Stabiliser			1.00
X/over			0.16
2 x 5" drill collars			11.90
X/over			0.15
Stabiliser			1.00
BHA	HRS.	TOTAL LENGTH	14.57
Jars	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
80	0.50	n/a			
122	0.50	n/a			
212	7.50	n/a			

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST			
GEOLOG USA	1		
WELL ENGINEER	1		
MUD ENGINEER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	CLEAR
RAIN	No
TEMP - 6 AM	5
TEMP - NOON	16
WIND	low

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	1.800
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
7"	1	11.2	23	K-55	STC	3	11.2	n/a	
REMARKS:							TOP OF CEMENT		SURFACE
							PLUG BUMPED TO		

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation		2000	Intermediate Casing			Contract Labour Power tongs		
Well Report		5000	Core Trays		4,341			
Work over prep-cost		5300	Liner (4.50") $12.53/ft			Directional Drilling		
Site Construction		25000	Casing Preparation			Rig Supervisor	$550	$2,750
Conductor			Casing Services At Rig			Open Hole Logging		
Site Maintenance (SUMP WORK)			2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation			Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling			Down Hole Completion Eqpt			Rental Equipment		
Waste Disposal ZALCO LABS			Wellhead			Lost and Damaged Equipment		
Transport			Wellhead - Completion			Camp		
Cranes			Surface Cement and Additives			Timewriting		
Rig Day Rate			Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Surface Cement and Additives			Communications		
Mud	$23	1687	Floating equip.			Stabalizers		
Completion Fluids			Trucking liquid mud			Baker Hughes: Fishing		
Bits -BIT # 2			Geologists					
Fuel litres @ $.			Mud Logging					
Surface Casing			Mud Engineer			DRILL WATER		$6
						Total	$573	46084

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 10,2001	REPORT NO	3

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 029

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	4	3		OCTOBER 11, 2001

PRESENT OPERATION	DEPTH	AFE TD	PROGRESS	PLUG BACK
Wait on surface casing cement.	213 MT.	1,039 MT.	nil MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1		Drillcorp UDR 3000 rig	A$ 550	A$ 46,084	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB	CPF ($ US)	TEETH I	TEETH O	TEETH D	TEETH L	REMARKS B	REMARKS G	REMARKS O	REMARKS R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
9.1	37								213.0	PITS		spud	A$	A$ 1,687

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (gpm)	PRESS (psi)	A VEL DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Cuttings: Hard black sandy shale.

OPERATIONS SEQUENCE

Date 2001

TIME	TO	HRS	
0630	2230	16.00	Wait on PW casing
2230	2400	1.50	Run in hole with remainder PW casing.
2400	0030	0.50	Circulate casing.
0030	0130	1.00	Set up cementing equipment.
0130	0300	1.50	Mix & pump 32 sx class A cement @ 1.80 SG & displace with 932 litres of water.
0300	0630	3.50	Wait on cement.
		24.0	

909397 030

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BHA	HRS.	TOTAL LENGTH	
Jars	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
80	0.50	n/a			
122	0.50	n/a			
212	7.50	n/a			

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST			
GEOLOG USA	1		
WELL ENGINEER	1		
MUD ENGINEER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	Mistv
RAIN	constant
TEMP - 6 AM	5
TEMP - NOON	16
WIND	low

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	1,000
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT.	MSC AT
5.5"	71	213.4	23	ASTM 1035	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation		2000	Intermediate Casing			Contract Labour Power tongs		
Well Report		5000	Core Trays		4,341			
Work over prep-cost		5300	Liner (4.50") $12.53/ft			Directional Drilling		
Site Construction		25000	Casing Preparation			Rig Supervisor	$550	$2,750
Conductor			Casing Services At Rig			Open Hole Logging		
Site Maintenance (SUMP WORK)			2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation			Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling			Down Hole Completion Eqpt			Rental Equipment		
Waste Disposal ZALCO LABS			Wellhead			Lost and Damaged Equipment		
Transport			Wellhead - Completion			Camp		
Cranes			Surface Cement and Additives			Timewriting		
Rig Day Rate			Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Surface Cement and Additives			Communications		
Mud		1687	Floating equip.			Stabalizers		
Completion Fluids			Trucking liquid mud			Baker Hughes: Fishing		
Bits -BIT # 2			Geologists					
Fuel litres @ $.			Mud Logging					
Surface Casing			Mud Engineer			DRILL WATER		$6
						Total	$550	46084

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 11, 2001	REPORT NO	4

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 031

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	5	4		OCTOBER 12, 2001

PRESENT OPERATION	DEPTH	AFE TD	PROGRESS	PLUG BACK
Preparing to install BOP's	213 MT.	1,039 MT.	nil MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1		Drillcorp UDR 3000 rig	A$ 19.588	A$ 193.748	A$ 555.000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB	CPF ($ US)	TEETH I	O	D	L	REMARKS B	G	O	R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
9.1	37								213.0	PITS		spud	A$	A$ 1,687

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (gpm)	PRESS (psi)	A VEL DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Cuttings

OPERATIONS SEQUENCE

Date 2001

TIME	TO	HRS	
0630	0630	24.00	Wait on cement. (Samples still soft after 12 hours)
			Cut off conductor, top up annulus with 15 sx cement. Clean, prepare, & position BOP's, choke manifold etc
			while wait on cement.
			(Cement samples hard @ 0630 hrs 12/10/01- 28 hrs after plug down.)
		24.0	

909397 032

DESCRIPTION			OD (in)	ID (in)	LENGTH (m)
BHA		HRS.	TOTAL LENGTH		
Jars		HRS.	SERIAL #		

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
80	0.50	n/a			
122	0.50	n/a			
212	7.50	n/a			

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST			
GEOLOG USA	1		
WELL ENGINEER	1		
MUD ENGINEER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	clear
RAIN	no
TEMP - 6 AM	5
TEMP - NOON	15
WIND	moderate

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	1.000
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	23	ASTM 1035	PW	3.0m	213.1	207.1	
REMARKS:							TOP OF CEMENT		SURFACE
							PLUG BUMPED TO		400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341			
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$3,300
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies.	$220	$220	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$300	$300
Waste Disposal			Wellhead			Lost and Damaged Equipment		
Transport	$2,000	$2,000	Wellhead - Completion			Accomodation	$625	$625
Cranes	$2,000	$2,000	Surface Cement and Additives	$153	$481	Timewriting		
Rig Day Rate	$8,150	$57,050	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$500	$500
Mud		$1,687	Floating equip.		$885	Stabilisers		
Completion Fluids			Trucking liquid mud			Baker Hughes: Fishing		
Bits -BIT # 2		$7,850	Geologists	$400	$7,000	Computer Services.	$220	$220
Fuel 4,600 litres @ $.0.85	$3,910	$3,910	Mud Logging			Pit Liners	$560	$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	**$19,588**	**193748**

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 12, 2001	REPORT NO	5

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 033

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	6	5		OCTOBER 13, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Pressure Testing BOP's (Pipe rams)	213 MT.	1,039 MT.	nil MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1		Drillcorp UDR 3000 rig	A$ 10,550	A$ 195,373	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB	CPF ($ US)	TEETH I	O	D	L	REMARKS B	G	O	R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
									213.0	PITS		spud	A$	A$ 1,687

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (gpm)	PRESS (psi)	A VEL DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Cuttings

OPERATIONS SEQUENCE

Date 2001

TIME	TO	HRS	
0630	0830	2.00	Wait on cement.
0830	2100	12.50	Slack off on casing, back out landing joint, install casing spool. Install BOP's & nipple up. Change rams.
2100	0630	9.50	Install test plug in casing head. Set up rig triplex pump to pressure test. Attempt to P/T manifold. Pressure leaking off through pump valve seats. Rig up standby pump. Pressure leaking off behind test plug in casing head. Pull plug & replace O-ring seals. Test seals - OK. P/T blind rams - repair leaking chicksans. Finally, pressure tested blind rams, choke manifold, chokes, HCR & outer manual valve to low pressure
			* Pressure test pump has manual clutch....difficult to disengage at correct pressure. LP test up to max. 300 psi, HP test up to 1800 psi...all held OK.
		24.0	

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DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BHA	HRS.	TOTAL LENGTH	
Jars	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
80	0.50	n/a			
122	0.50	n/a			
212	7.50	n/a			

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA	1		
WELL ENGINEER	1		
MUD ENGINEER	1		
		TOTAL ON LOC.	12

LAST DRILLS

PIT LEVEL	
BOP TEST	
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	clear
RAIN	no
TEMP - 6 AM	5
TEMP - NOON	15
WIND	moderate

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	1,000
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	23	ASTM 1035	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341			
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$3,850
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance (SUMP WORK)			2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$350
Waste Disposal			Wellhead	$1,000	$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Camp		
Cranes			Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$65,200	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$300
Mud		$1,687	Floating equip.		$885	Stabilisers		
Completion Fluids			Trucking liquid mud	$300	$300	Baker Hughes: Fishing		
Bits -BIT # 2		$7,850	Geologists	$400	$2,400			
Fuel litres @ $.		$3,910	Mud Logging					
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$10,550	195373

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 13, 2001	REPORT NO	6

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 035

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	7	6		OCTOBER 14, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring below casing shoe for LOT	214 MT.	1,039 MT.	0.6 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1		Drillcorp UDR 3000 rig	A$ 10,440	A$ 205,813	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB	CPF ($ US)	TEETH I	TEETH O	TEETH D	TEETH L	REMARKS B	REMARKS G	REMARKS O	REMARKS R
3	PQ	L/year	Core	213.4				nil										
		H2181	n/a															

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
8.5	30								214.0	PITS		PHPA	A$	A$ 1,687

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf.	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (gpm)	PRESS (psi)	A VEL DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
3					2-3/4"		300		/	/		/	/								

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Cuttings

OPERATIONS SEQUENCE

Date 2001

TIME	TO	HRS	
0630	0900	2.50	Pressure tested pipe rams & "kelly cock" to LP 145+ psi - 5 mins., HP 1450 + psi - 10 mins OK.
0900	1300	4.00	Repaired burst hydraulic hose.
1300			Layout BOP test gear, Remove tight drive spindle & replace with kelly cock. Fit bell nipple to BOP.
	1930	6.50	Connect up flow line, rig up to drill cement.
1930	2330	4.00	Re-level rig base. (settlted due to heavy rain)
2330	0200	2.50	Set up mud system.
0200	0430	2.50	Pick up drill rods & run in hole. Drill cement
0430	0530	1.00	Drill floats collar & float shoe.
0530	0630	1.00	Prepare wire-line stripper
		24.0	

909397 036

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BHA	HRS.	TOTAL LENGTH	
Jars	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
80	0.50	n/a			
122	0.50	n/a			
212	7.50	n/a			

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA	1		
WELL ENGINEER	1		
MUD ENGINEER	1		
		TOTAL ON LOC.	12

LAST DRILLS

PIT LEVEL	
BOP TEST	
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	mistv rain
RAIN	heavv
TEMP - 6 AM	6
TEMP - NOON	14
WIND	moderate

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	800
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	23	ASTM 1035	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341			
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$4,400
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance (SUMP WORK)			2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$400
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Camp		
Cranes			Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$73,350	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$400
Mud		$1,687	Floating equip.		$885	Stabilisers		
Completion Fluids			Trucking liquid mud		$300	Baker Hughes: Fishing		
Bits -BIT # 3	$1,190	$9,040	Geologists	$400	$2,800			
Fuel litres @ $.		$3,910	Mud Logging					
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$10,440	205813

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 14, 2001	REPORT NO	7

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 037

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	8	7		OCTOBER 15, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring PQ	271 MT.	1,039 MT.	57.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1		Drillcorp UDR 3000 rig	A$ 11.083	A$ 216.896	A$ 555.000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM WOB	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
3	PQ core	L/year	Amber 9	213.4	57.0	19.5	2.92	nil		$20.88								
		H2181	n/a															

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
8.6	39								236.5	PITS		PHPA	A$ 1,433	A$ 3,120

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
3					2-3/4"	65	300	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Cuttings

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0800	1.50	Mixing mud
0800	0900	1.00	Core shoe track & new hole from 213.4 to 215.8m.
0900	1000	1.00	Ran leak off test - NO LEAKOFF to 18.6ppg equivalent.
1000	1830	8.50	Core PQ from 215.8m t0 236.5m.
1830	1930	1.00	Repair wireline
1930	0630	11.00	Coring PQ from 236.5 to 271.0m
		24.0	

909397 038

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22
BHA	HRS.	TOTAL LENGTH	4.13
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
80	0.50	n/a			
122	0.50	n/a			
212	7.50	n/a			

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA	1		
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	12

LAST DRILLS

PIT LEVEL	
BOP TEST	
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	mistv rain
RAIN	heavv
TEMP - 6 AM	6
TEMP - NOON	14
WIND	moderate

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	500
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341			
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$4,950
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance (SUMP WORK)			2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$450
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Camp		
Cranes			Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$81,500	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$500
Mud	$1,433	$3,120	Floating equip.		$885	Stabilisers		
Completion Fluids			Trucking liquid mud		$300	Baker Hughes: Fishing		
Bits -BIT # 3		$9,040	Geologists	$800	$3,600			
Fuel litres @ $.		$3,910	Core Logging					
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$11,083	216896

REMARKS

General Comments:

Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 15, 2001	REPORT NO	8

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 039

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	9	8		OCTOBER 16, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	321.4 MT.	1,039 MT.	50.4 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1		Drillcorp UDR 3000 rig	A$ 13,979	A$ 230,875	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB	CPM (A$)	TEETH I	TEETH O	TEETH D	TEETH L	REMARKS B	REMARKS G	REMARKS O	REMARKS R
3	PQ core	L/year	Amber 9	213.4	108.3	40.5	2.67	nil	500	$10.99								
		H2181	n/a															

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT	RHEOLOGY				WATER LOSS			MUD CHECK				MUD	MUD COST	
(ppg)	VIS	PV	YP	GELS	API	CAKE	HTHP	TIME	DEPTH	SOURCE	FL DEG F	TYPE	DAILY $	CUMM $
8.7	40								321.4	PITS		PHPA	A$ 2,604	A$ 5,724

VOLUME ANALYSIS %						DISSOLVED IONS						ALKALINITY				MBT
OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	pH	PM	Pf	Mf	(ppb)

HYDRAULICS

BIT NO	SPM 1	SPM 2	SPM 3	SPM 4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	A VEL (m/min) DC	A VEL (m/min) DC	C VEL DP	C VEL DC	C VEL DC	JET VEL	LOSSES AT BIT (psi)	LOSSES AT BIT (%)	IMPACT FORCE	HSI	SPR DATA 40	SPR DATA 80	SPR DATA 100
3					2-3/4"	65	300	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb) UP	STRING WEIGHT (lb) DOWN	STRING WEIGHT (lb) ROTATING	TORQUE ON BTM	TORQUE OFF BTM	GAS (units) BGG	GAS (units) CONN	GAS (units) TRIP	GAS (units) MAX	GAS (units) DEPTH	ROP's (ft/hr) MAX	ROP's (ft/hr) MIN	ROP's (ft/hr) AVG

Formation - Cuttings

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0800	1.50	Assemble & install wireline stripper (Lubricator)
0800	1100	3.00	PQ Core from 271m. to 276.4m
1100	1300	2.00	POH due to broken core in barrel. (Cleared blockage & RIH)
1300	1730	4.50	PQ core from 276.4m. to 285.4m
1730	1800	0.50	Survey @ 283.0m (misrun)
1800	0630	12.50	PQ core from 285.4 to 321.4m.
		24.0	

909397 040

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22

BHA		HRS.	TOTAL LENGTH	4.13
Jars	None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
80	0.50	n/a			
122	0.50	n/a			
212	7.50	n/a			
283	misrun				

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	3		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	13

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	fine
RAIN	no
TEMP - 6 AM	5
TEMP - NOON	13
WIND	low

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	3,000
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341			
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$5,500
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance (SUMP WORK)			2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$500
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Camp		
Cranes			Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$89,650	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$600
Mud	$2,604	$5,724	Floating equip.		$885	Stabilisers		
Completion Fluids			Trucking liquid mud		$300	Baker Hughes: Fishing		
Bits -BIT # 3		$9,040	Geologists	$400	$4,000			
Fuel 2500 litres @ $.0.85	$2,125	$6,035	Core Logging					
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$13,979	230875

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 16, 2001	REPORT NO	9

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 041

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	10	9		OCTOBER 17, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	390.0 MT.	1,039 MT.	68.6 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1		Drillcorp UDR 3000 rig	A$ 13.015	A$ 254.895	A$ 555.000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM WOB	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
3	PQ core	L/year	Amber 9	213.4	176.6	63.5	2.78	nil	500	$6.74								
		H2181	n/a															

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
9.2	37								388.0	PITS		PHPA	A$ 3,125	A$ 8,849

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
3					2-3/4"	65	300	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Cuttings: Change in lithology @ 360m.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0730	1.00	PQ core from 321.4 to 327.5m.
0730	0800	0.50	Survey @ 325m.
0800	1730	9.50	PQ core from 327.54 to 357.0m.
1730	1800	0.50	Flush water through HCR & choke manifold. Close HCR. Re-connect choke manifold to de-gasser.
1800	0630	12.50	PQ core from 357.0 to 390.0
		24.0	

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DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22

BHA		HRS.	TOTAL LENGTH	4.13
Jars	None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
122	0.50	n/a			
212	7.50	n/a			
283	misrun	n/a			
325	8.00	245	323.9		

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	3		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	13

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	fine
RAIN	all night
TEMP - 6 AM	6
TEMP - NOON	15
WIND	low

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	2,800
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team	$100	$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$6,050
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$220	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$550
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Accomodation	$140	$1,245
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$97,800	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,000
Mud	$3,125	$8,849	Floating equip.		$885	Stabilisers		
Completion Fluids			Trucking liquid mud		$300	Baker Hughes: Fishing		
Bits -BIT # 3		$9,040	Geologists	$400	$9,800	Computer Services		$220
Fuel 7100 litres @ $.0.85		$6,035	Core Logging	$400	$1,600	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$13,015	254895

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 17, 2001	REPORT NO	10

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 043

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	11	10		OCTOBER 18, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	427.0 MT.	1,039 MT.	37.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1		Drillcorp UDR 3000 rig	A$ 12.317	A$ 267.212	A$ 555.000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
3	PQ core	L/year	Amber 9	213.4	210.9	77.0	2.74	nil	600	$5.64								
		H2181	n/a						8,000									
4	PQ core	L/year	Green 9	424.0	3.0	1.5	2.0	nil	600	$396.67								
		948701	n/a						6,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
8.9	35								427.0	PITS		PHPA	A$ 577	A$ 9,426

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
4					2-3/4"	65	500	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Cuttings

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1830	12.00	PQ core from 390.0 to 420.0m.
1830	1930	1.00	Safety Meeting - both crews
1930	2100	1.50	PQ core from 420.0 to 424.0m.
2100	2130	0.50	Circulate bottoms up.
2130	0030	3.00	Re-align rig supports & decking.
0030	0400	3.50	Trip out to change bits, RIH
0400	0500	1.00	PQ core from 424.0 to 427.0m.
0500	0630	1.50	Clear blocked core from barrel, and resume coring.
		24.0	

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DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22

BHA		HRS.	TOTAL LENGTH	4.13
Jars	None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
122	0.50	n/a			
212	7.50	n/a			
283	misrun	n/a			
325	8.00	245	323.9		

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	fine
RAIN	no
TEMP - 6 AM	6
TEMP - NOON	15
WIND	breezy

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	2.800
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$6,600
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$220	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$600
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Accomodation	$100	$1,345
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$105,950	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,100
Mud	$577	$9,426	Floating equip.		$885	Stabilisers		
Completion Fluids			Trucking liquid mud		$300	Baker Hughes: Fishing		
Bits -BIT #4	$1,990	$11,030	Geologists	$400	$10,200	Computer Services		$220
Fuel 7100 litres @ $.0.85		$6,035	Core Logging	$400	$2,000	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$12,317	267212

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 18, 2001	REPORT NO	11

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	12	11		OCTOBER 19, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	468.0 MT.	1,039 MT.	41.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 12,491	A$ 279,703	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
5	PQ core	Asahi	TA120	461.6	6.4	1.8	3.66	nil	600	$185.94	New							
		53897	n/a						8,000									
4	PQ core	L/year	Green 9	424.0	37.6	13.5	2.79	nil	600	$31.65	Worn out							
		948701	n/a						8,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT	RHEOLOGY				WATER LOSS			MUD CHECK				MUD	MUD COST	
(ppg)	VIS	PV	YP	GELS	API	CAKE	HTHP	TIME	DEPTH	SOURCE	FL DEG F	TYPE	DAILY $	CUMM $
8.9	33								467.0	PITS		PHPA	A$ 751	A$ 10,177

VOLUME ANALYSIS %						DISSOLVED IONS						ALKALINITY				MBT
OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	pH	PM	Pf	Mf	(ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
5					2-3/4"	65	500	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb)			TORQUE		GAS (units)					ROP's (ft/hr)		
UP	DOWN	ROTATING	ON BTM	OFF BTM	BGG	CONN	TRIP	MAX	DEPTH	MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands, occasional light grey dense sandstone.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1745	11.25	PQ core from 427.0 to 457.0 m.
1745	1800	0.25	Rig service & cut wireline
1800	1900	1.00	Survey @ 457m.
1900	2130	2.50	PQ core from 457.0 to 460.0 m.
2130	2230	1.00	Repair No.1 pump.
2230	2330	1.00	PQ core from 460.0 to 461.6 m.
2330	0330	4.00	Trip out to change bits - RIH
0330	0445	1.25	Rig service
0445	0630	1.75	PQ core from 461.6 to 468.0
		24.0	

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DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22
BHA	HRS.	TOTAL LENGTH	4.13
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
212	7.50	n/a			
283	misrun	n/a			
325	8.00	245	323.9		0.44
457	11.00	230	453.9	43.7	2.93

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	fine
RAIN	no
TEMP - 6 AM	6
TEMP - NOON	15
WIND	breezy

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	2,800
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner ompensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$7,150
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$220	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$650
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Accomodation	$100	$1,445
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$114,100	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,200
Mud	$751	$10,177	Floating equip.		$885	Stabilisers		
Completion Fluids			Trucking liquid mud		$300	Baker Hughes: Fishing		
Bits -BIT #4	$1,990	$13,020	Geologists	$400	$10,600	Computer Services		$220
Fuel 7100 litres @ $.0.85		$6,035	Core Logging	$400	$2,400	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$12,491	279703

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 19, 2001	REPORT NO	12

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 047

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	13	12		OCTOBER 20, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	512.0 MT.	840.0 MT.	44.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 11,651	A$ 300,504	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
5	PQ core	Asahi	TA120	461.6	44.4	18.3	2.43	nil	600	$26.80	Worn out							
		53897	n/a						8,000									
6	PQ core	Asahi	TA100	506.0	6.0	2.8	2.18	nil	600	$198.33	New							
		53959	n/a						8,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
8.9	36								510.0	PITS		PHPA	A$ 711	A$ 10,888

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
5					2-3/4"	65	500	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	2330	17.00	PQ core from 468.0 to 506.0 m.
2330	0345	4.25	POH/RIH for bit change
0345	0630	2.75	PQ core from 506.0 to 512.0 m.
		24.0	

909397 048

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22
BHA	HRS.	TOTAL LENGTH	4.13
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
212	7.50	n/a			
283	misrun	n/a			
325	8.00	245	323.9		0.44
457	11.00	230	453.9	43.7	2.93

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	

WEATHER

VISIBILITY	fine
RAIN	no
TEMP - 6 AM	4
TEMP - NOON	15
WIND	moderate

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	2,600
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$7,700
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$220	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$700
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Accomodation	$100	$1,545
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$122,250	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,300
Mud	$711	$10,888	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$650
Bits -BIT #6	$1,190	$14,210	Geologists	$400	$11,000	Computer Services		$220
Fuel 7100 litres @ $.0.85		$6,035	Core Logging	$400	$2,800	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	**$11,651**	**$300,504**

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 20, 2001	REPORT NO	13

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 049

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	14	13		OCTOBER 21, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	550.0 MT.	840.0 MT.	38.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 13,905	A$ 316,447	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
5	PQ core	Asahi	TA120	461.6	44.4	18.3	2.43	nil	600	$26.80	Worn out							
		53897	n/a						8,000									
6	PQ core	Asahi	TA100	506.0	44.0	36.8	1.20	nil	600	$27.05	"in hole"							
		53959	n/a						8,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
9.0	35								549.0	PITS		PHPA	A$ 1,569	A$ 12,457

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
5					2-3/4"	65	500	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1830	12.00	PQ core from 512.0 to 537.0 m.
1830	1930	1.00	Rig service
1930	2000	0.50	BOP drill
2000	0130	5.50	PQ core from 537.0 to 547.0 m.
0130	0530	4.00	Repair & service both pumps.
0530	0630	1.00	PQ core from 547.0 to 550.0
		24.0	

909397 050

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22
BHA	HRS.	TOTAL LENGTH	4.13
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
212	7.50	n/a			
283	misrun	n/a			
325	8.00	245	323.9		0.44
457	11.00	230	453.9	43.7	2.93

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	no
TEMP - 6 AM	4
TEMP - NOON	15
WIND	moderate

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	5,150
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$8,250
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$220	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$750
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Accomodation	$100	$1,645
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$130,400	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,400
Mud	$1,569	$12,457	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #6		$14,210	Geologists	$400	$13,450	Computer Services	$100	$320
Fuel 10,025 litres @ $.0.85	$2,486	$8,521	Core Logging	$400	$3,200	Pit Liners		$560
		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$13,905	$316,447

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 21, 2001	REPORT NO	14

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 051

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	15	14		OCTOBER 22, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	595.0 MT.	840.0 MT.	45.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 10,018	A$ 326,465	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
5	PQ core	Asahi	TA120	461.6	44.4	18.25	2.43	nil	600	$26.80	Worn out							
		53897	n/a						8,000									
6	PQ core	Asahi	TA100	506.0	**89.0**	**60.25**	1.48	nil	600	$13.37	"in hole"							
		53959	n/a						8,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
8.9	40								594.0	PITS		PHPA	A$ 268	A$ 12,725

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
5					2-3/4"	65	500	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0945	3.25	**PQ core from 550.0 to 556.0 m.**
0945	1015	0.50	**Survey @ 556 m.**
1015	0630	20.25	**PQ core from 556.0 to 595.0 m.**
		24.0	

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DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22
BHA	HRS.	TOTAL LENGTH	4.13
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
212	7.50	n/a			
283	misrun	n/a			
325	8.00	245	323.9		0.44
457	11.00	230	453.9	43.7	2.93

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	no
TEMP - 6 AM	4
TEMP - NOON	15
WIND	moderate

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	4,200
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$8,800
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$220	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$800
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Accomodation	$100	$1,745
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$138,550	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,500
Mud	$268	$12,725	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #6		$14,210	Geologists	$400	$13,850	Computer Services		$320
Fuel 10,025 litres @ $.0.85		$8,521	Core Logging	$400	$3,600	Pit Liners		$560
		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$10,018	$326,465

REMARKS

General Comments:

Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 22, 2001	REPORT NO	15

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 053

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	16	15		OCTOBER 23, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	643.0 MT.	840.0 MT.	48.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 10,059	A$ 336,524	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
5	PQ core	Asahi	TA120	461.6	44.4	18.25	2.43	nil	600	$26.80	Worn out							
		53897	n/a						8,000									
6	PQ core	Asahi	TA100	506.0	137.0	67.75	2.02	nil	600	$8.69	"in hole"							
		53959	n/a						8,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT	RHEOLOGY				WATER LOSS			MUD CHECK				MUD	MUD COST	
(ppg)	VIS	PV	YP	GELS	API	CAKE	HTHP	TIME	DEPTH	SOURCE	FL DEG F	TYPE	DAILY $	CUMM $
9.0	38								642.0	PITS		PHPA	A$ 309	A$ 13,034

VOLUME ANALYSIS %						DISSOLVED IONS						ALKALINITY				MBT
OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	pH	PM	Pf	Mf	(ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
5					2-3/4"	65	500	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1130	5.00	PQ core from 595.0 to 607.0 m.
1130	1200	0.50	Rig Service
1200	1800	6.00	PQ core from 607.0 to 619.0 m.
1800	1830	0.50	Rig repair - try to change head spindle.
1830	0630	12.00	PQ core from 619.0 to 643.0 m.
		24.0	

909397 054

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22
BHA	HRS.	TOTAL LENGTH	4.13
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
212	7.50	n/a			
283	misrun	n/a			
325	8.00	245	323.9		0.44
457	11.00	230	453.9	43.7	2.93

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	cloudy
RAIN	no
TEMP - 6 AM	6
TEMP - NOON	24
WIND	strong

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	4,200
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$9,350
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$220	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$850
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Accomodation	$100	$1,845
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$146,700	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,600
Mud	$309	$13,034	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #6		$14,210	Geologists	$400	$14,250	Computer Services		$320
Fuel 10,025 litres @ $.0.85		$8,521	Core Logging	$400	$4,000	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	**$10,059**	**$336,524**

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 23, 2001	REPORT NO	16

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 055

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	17	16		OCTOBER 24, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	669.0 MT.	840.0 MT.	26.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 11,935	A$ 348,459	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
7	PQ core	L/year	Amber 8	657.1	11.9	6.50	1.83	nil	700	$100.00	"in hole"							
		H20001	n/a						6-8000									
6	PQ core	Asahi	TA100	506.0	**151.1**	**76.00**	1.99	nil	700	$7.88	"worn out"							
		53959	n/a						7,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
8.9	37								668.0	PITS		PHPA	A$ 995	A$ 14,029

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	SPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 40	80	100
7					2-3/4"	65	850	31	/	/	/	/	/	n/a							

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1230	6.00	**PQ core from 643.0 to 655 m.**
1230	1300	0.50	**Ran deviation survey @ 655m.**
1300	1330	0.50	**Lubricate rig & top sheave bearings**
1330	1545	2.25	**PQ core from 655.0 to 657.1 m.**
1545	1830	2.75	**POH for bit change.**
1830	1900	0.50	**Safety meeting**
1900	2130	2.50	**RIH with new bit**
2130	0130	4.00	**PQ core from 657.1m to 666m.**
0130	0400	2.50	**Rig repair - broken pull-down rope**
0400	0630	2.50	**PQ core from 666.0 to 669m.**
		24.0	

909397 056

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22
BHA	HRS.	TOTAL LENGTH	4.13
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
212	7.50	n/a			
283	misrun	n/a			
325	8.00	245	323.9		0.44
457	11.00	230	453.9	43.7	2.93

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	cloudy
RAIN	no
TEMP - 6 AM	6
TEMP - NOON	24
WIND	strong

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	4,200
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$9,900
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$220	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$900
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,000	Wellhead - Completion			Accomodation	$100	$1,945
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$154,850	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,700
Mud	$995	$14,029	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #7	$1,190	$15,400	Geologists	$400	$14,650	Computer Services		$320
Fuel 10,025 litres @ $.0.85		$8,521	Core Logging	$400	$4,400	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$11,935	$348,459

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 24, 2001	REPORT NO	17

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	18	17		OCTOBER 25, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	720.0 MT.	840.0 MT.	51.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 12,465	A$ 360,924	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
7	PQ core	L/year	Amber 8	657.1	62.9	29.00	2.17	nil	700	$18.92	"in hole"							
		H20001	n/a						6,000									
6	PQ core	Asahi	TA100	506.0	151.1	76.00	1.99	nil	700	$7.88	"worn out"							
		53959	n/a						7,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
9.2	38								719.0	PITS		PHPA	A$ 786	A$ 14,815

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100
7	75				2-3/4"	65	850	31	/	/	/	/	/	n/a					200	500	

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1400	7.50	**PQ core from 669.0 to 691.0 m.**
1400	1445	0.75	**Repair hydraulic oil leak**
1445	1630	1.75	**PQ core from 691.0 to 694.0 m.**
1630	1645	0.25	**BOP drill - Procedure test.**
1645	1830	1.75	**PQ core from 694.0m to 696.0m**
1830	1900	0.50	**Safety Meeting.**
1900	0630	11.50	**PQ core from 696.0 to720.0 m.**
		24.0	

909397 058

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22

BHA		HRS.	TOTAL LENGTH	4.13
Jars	None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	no
TEMP - 6 AM	6
TEMP - NOON	24
WIND	slight

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	5,600
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$10,450
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies	$264	$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$950
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport	$220	$2,220	Wellhead - Completion			Accomodation	$100	$2,045
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$163,000	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,800
Mud	$786	$14,815	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #7		$15,400	Geologists	$400	$15,050	Computer Services		$320
Fuel 11,725 litres @ $.0.85	$1,445	$9,966	Core Logging	$400	$4,800	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$12,465	$360,924

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 25, 2001	REPORT NO	18

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 059

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	19	18		OCTOBER 26, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Pulling out to pick up triple-tube core-barrel.	758.0 MT.	840.0 MT.	38.0 MT.	

LAST CASING		FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5"	213.1	18.6+	Drillcorp UDR 3000 rig	A$ 10,059	A$ 370,983	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
7	PQ core	L/year	Amber 8	657.1	100.9	50.50	2.00	nil	700	$11.79	"in hole"							
		H20001	n/a						6,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	VIS	PV	YP	GELS	API	CAKE	HTHP	TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	DAILY $	CUMM $
9.2	37								750.0	PITS		PHPA	A$ 309	A$ 15,124

OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100
7	75				2-3/4"	65	900	31	/	/	/	/	/	n/a					200	500	

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0400	21.50	PQ core from 720.0 to 758 m.
0400	0445	0.75	Ran deviation survey
0445	0630	1.75	Start pulling out to change core barrel. (Geologist request to run triple tube into target zone)
		24.0	

BOTTOMHOLE ASSEMBLY

DEVIATION SURVEYS

909397 060

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ Bit	4.8		0.14
PQ Reamer (Oversize)	4.941		0.14
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.22
BHA	HRS.	TOTAL LENGTH	4.13
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
GEOLOG AUST	1		
GEOLOG USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	no
TEMP - 6 AM	6
TEMP - NOON	24
WIND	calm

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	5,600
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$4,341	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$11,000
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$1,000
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport		$2,220	Wellhead - Completion			Accomodation	$100	$2,145
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$171,150	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$1,900
Mud	$309	$15,124	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #7		$15,400	Geologists	$400	$15,450	Computer Services		$320
Fuel 11,725 litres @ $.0.85		$9,966	Core Logging	$400	$5,200	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	**$10,059**	**$370,983**

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

Lost 1152 litres mud in 24 hrs

WELL NAME	KELLY1	DATE	OCTOBER 26, 2001	REPORT NO	19

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 061

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	20	19		OCTOBER 27, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	798.0 MT.	840.0 MT.	39.4 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR(S)
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 16,467	A$ 387,450	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I O D L	REMARKS B G O R
7	PQ2 core	L/year	Amber 8	657.1	100.9	50.50	2.00	nil	700	$11.79	"re-runable"	
		H20001	n/a						6,000			
8	PQ3 core	D&B	H9	758.6	39.4	19.50	2.02		700	$30.20	"drilling"	
		039292							4,000			

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT	RHEOLOGY				WATER LOSS			MUD CHECK				MUD	MUD COST	
(ppg)	VIS	PV	YP	GELS	API	CAKE	HTHP	TIME	DEPTH	SOURCE	FL DEG F	TYPE	DAILY $	CUMM $
9.2	37								797.0	PITS		PHPA	A$	A$ 15,124

VOLUME ANALYSIS %						DISSOLVED IONS						ALKALINITY				MBT
OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	pH	PM	Pf	Mf	(ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100
8	75				2-3/4"	65	800	31	/	/	/	/	/	n/a					250	550	

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0930	3.00	POH, change core barrel & ran back in hole
0930	1830	9.00	PQ3 triple tube ore from 758.0 m. to 776.0 m.
1830	1930	1.00	Ran survey @ 775 m.
1930	0300	7.50	PQ3 triple tube ore from 776.0 m. to 796.0 m.
0300	0330	0.50	Monitor well for flow - No flow. (Gas detector peak @ 70 units from +/- 795m.)
0330	0630	3.00	PQ3 core from 796.0 m. to 798.0 m.
		24.0	

909397 062

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ3 Bit	4.8		0.135
PQ Reamer (Oversize)	4.941		0.135
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.26
BHA	HRS.	TOTAL LENGTH	4.17
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
755	14.00 (?)	225			

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
Geologist - AUST	1		
Geologist - USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	showerv
TEMP - 6 AM	6
TEMP - NOON	24
WIND	breezv

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	4,000
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays	$1,092	$5,433	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$11,550
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$1,050
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)	$3,500	$5,720	Wellhead - Completion			Accomodation	$100	$2,245
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$179,300	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$2,000
Mud		$15,124	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8	$1,190	$16,590	Geologists	$400	$15,850	Computer Services		$320
Fuel 12,825 litres @ $.0.85	$935	$10,901	Core Logging	$400	$5,600	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	**$16,467**	**$387,450**

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 27, 2001	REPORT NO	20

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 063

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	21	20		OCTOBER 28, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
Coring	845.0 MT.	840.0 MT.	47.0 MT.	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 10,193	A$ 397,643	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
7	PQ2 core	L/year	Amber 8	657.1	100.9	50.50	2.00	nil	700	$11.79	"re-runable"							
		H20001	n/a						6,000									
8	PQ3 core	D&B	H9	758.6	86.4	43.50	1.99		700	$13.77	"drilling"							
		039292							4,000									

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT	RHEOLOGY				WATER LOSS			MUD CHECK				MUD	MUD COST	
(ppg)	VIS	PV	YP	GELS	API	CAKE	HTHP	TIME	DEPTH	SOURCE	FL DEG F	TYPE	DAILY $	CUMM $
9.2	38								844.0	PITS		PHPA	A$ 443	A$ 15,567

VOLUME ANALYSIS %						DISSOLVED IONS						ALKALINITY				MBT
OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	pH	PM	Pf	Mf	(ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100
8	75				2-3/4"	65	850	31	/	/	/	/	/	n/a					250	550	

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: Dark, hard, dense shale/slate with quartz bands, sandstone section from +/-801 - 830

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0730	24.00	PQ3 core from 798.0 m. to 845.0 m.
			(Adjust for daylight saving)
		24.0	

909397 064

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ3 Bit	4.8		0.135
PQ Reamer (Oversize)	4.941		0.135
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.26
BHA		HRS.	TOTAL LENGTH 4.17
Jars	None	HRS.	SERIAL #

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
775	14.00	225	764.7	110.3	1.31

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
Geologist - AUST	1		
Geologist - USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	showerv
TEMP - 6 AM	6
TEMP - NOON	24
WIND	breezv

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	4.000
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	
REMARKS:							TOP OF CEMENT		SURFACE
							PLUG BUMPED TO		400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$5,433	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$12,100
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$1,100
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)		$5,720	Wellhead - Completion			Accomodation	$100	$2,345
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$187,450	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$2,100
Mud	$443	$15,567	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8		$16,590	Geologists	$400	$16,250	Computer Services		$320
Fuel 12,825 litres @ $.0.85		$10,901	Core Logging	$400	$6,000	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$10,193	$397,643

REMARKS

General Comments:

Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	OCTOBER 28, 2001	REPORT NO	21

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 065

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	22	21		OCTOBER 29, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH	AFE TD	PROGRESS	PLUG BACK
	862.0 MT.	840.0 MT.	17.0 MT	
Waiting on Wireline Loggers	CUMM COST	AFE AMOUNT		RIG SUPERVISOR
	A$ 407,796	A$ 555,000		Ian Johnstone

LAST CASING		FIT (ppg)	CONTRACTOR - RIG	DAILY COST
5.5"	213.1	18.6+	Drillcorp UDR 3000 rig	A$ 10,153

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	TEETH O	TEETH D	TEETH L	REMARKS B	REMARKS G	REMARKS O	REMARKS R
8	PQ3 core	D&B / 039292	H9	758.6	103.4	53.00	1.95	none	700 / 4,000	$11.51	"95% worn"							

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
9.2	36								856.0	PITS		PHPA	A$ 403	A$ 15,970

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100
8	75				2-3/4"	65	850	31	/	/	/	/	/	n/a					250	550	

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: White granite from 855m.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1000	3.50	PQ3 core from 845.0 m. to 850 m.
1000	1100	1.00	Deviation survey @ 850m.
1100	1300	2.00	PQ3 core from 850.0 m. to 856.5 m.
1300	1400	1.00	Rig repair - Replace water hose & water swivel
1400	1800	4.00	PQ3 core from 865.5 m. to 862.0 m. (TD)
1800	1830	0.50	Circulate hole clean
1830	2200	3.50	Rig up & pull rods - close blind rams.
2200	0630	8.50	Start to tear down un-required equipment.
		24.0	

909397 066

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
PQ3 Bit	4.8		0.135
PQ Reamer (Oversize)	4.941		0.135
Core barrel	4.5		3.38
Top reamer	4.941		0.26
Landing coupling	4.5		0.26
BHA	HRS.	TOTAL LENGTH	4.17
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
775	14.00	225	764.7	110.3	1.31
850	14.10	226	837.48	128.3	0.51

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	7		
KNIGHT INDUSTRIES	1		
Geologist - AUST	1		
Geologist - USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER	1		
		TOTAL ON LOC.	11

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	showerv
TEMP - 6 AM	8
TEMP - NOON	26
WIND	breezv

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$5,433	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$12,650
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$1,150
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)		$5,720	Wellhead - Completion			Accomodation	$100	$2,445
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$195,600	Intermed. Cement & Additives			Pacific Inspection		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$2,200
Mud	$403	$15,970	Floating equip.		$885	Well Insurance		$8,500
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8		$16,590	Geologists	$400	$16,650	Computer Services		$320
Fuel 12,825 litres @ $.0.85		$10,901	Core Logging	$400	$6,400	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$10,153	$407,796

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

Hole completed at 862.0 metres in white granite basement.

WELL NAME	KELLY1	DATE	OCTOBER 29, 2001	REPORT NO	22

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 067

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	23	22		OCTOBER 30, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH (Metres)	AFE TD	PROGRESS	PLUG BACK
Waiting on Wireline Loggers	862.0 TD	840.0 m	m	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 9,710	A$ 416,781	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R
8	PQ3 core	D&B / 039292	H9	758.6	103.4	53.00	1.95	none	700 / 4,000	$11.51	"95% worn"							

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
9.2	36									PITS		PHPA	A$	A$ 15,970

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: White granite from 855m.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0630	24.00	Waiting on wire-line Loggers
		24.0	

909397 068

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BHA	HRS.	TOTAL LENGTH	
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
775	14.00	225	764.7	110.3	1.31
850	14.10	226	837.48	128.3	0.51

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	4		
KNIGHT INDUSTRIES	1		
Geologist - AUST	1		
Geologist - USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER			
		TOTAL ON LOC.	7

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	none
TEMP - 6 AM	8
TEMP - NOON	26
WIND	breezy

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$5,433	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$13,200
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$1,200
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)		$5,720	Wellhead - Completion			Accomodation	$60	$2,505
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$8,150	$203,750	Intermed. Cement & Additives			Rehabilitation of Site		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$2,300
Mud		$15,970	Floating equip.		$885	Well Insurance		$7,775
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8		$16,590	Geologists	$400	$17,050	Computer Services		$320
Fuel 12,825 litres @ $.0.85		$10,901	Core Logging	$400	$6,800	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$9,710	$416,781

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

Hole completed at 862.0 metres in white granite basement.

WELL NAME	KELLY1	DATE	OCTOBER 30, 2001	REPORT NO	23

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 069

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	24	23		OCTOBER 31, 2001

PRESENT OPERATION @ 0630 hrs Wednesday 31/10/01	DEPTH (Metres)	AFE TD	PROGRESS	PLUG BACK
Run in hole for clean-out trip before logging.	862.0 TD	840.0 m	nil	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 5,635	A$ 422,416	A$ 555,000	Ian Johnstone

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
9.2	36									PITS		PHPA	A$	A$ 15,970

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core: White granite from 855m.

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1830	12.00	Waiting on wire-line Loggers
		12.0	

909397 070

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BHA		HRS.	TOTAL LENGTH	
Jars	None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
775	14.00	225	764.7	110.3	1.31
850	14.10	226	837.48	128.3	0.51

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	4		
KNIGHT INDUSTRIES	1		
Geologist - AUST	1		
Geologist - USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER			
		TOTAL ON LOC.	7

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	none
TEMP - 6 AM	8
TEMP - NOON	26
WIND	breezy

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Contract Labour Power tongs		
Well Report		$5,000	Core Trays		$5,433	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$13,750
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$1,250
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)		$5,720	Wellhead - Completion			Accomodation	$60	$2,565
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$4,075	$207,825	Intermed. Cement & Additives			Rehabilitation of Site		
Rig Move Rate			Prod. Csg Cement and Additives			Communications	$100	$2,400
Mud		$15,970	Floating equip.		$885	Well Insurance		$7,775
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8		$16,590	Geologists	$400	$17,450	Computer Services		$320
Fuel 12,825 litres @ $.0.85		$10,901	Core Logging	$400	$7,200	Pit Liners		$560
Surface Casing		$30,885	Mud Engineer			DRILL WATER		$6
						Total	$5,635	$422,416

REMARKS

General Comments:	Contractor Representative: KEVIN DAVIS
Night shift crew departed site 2pm 29th October, 2001	

WELL NAME	KELLY1	DATE	OCTOBER 31, 2001	REPORT NO	24

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 071

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	25	24		NOVEMBER 1, 2001

PRESENT OPERATION @ 0630 hrs Thursday 1/11/01	DEPTH (Metres)	AFE TD	PROGRESS	PLUG BACK
XXX	862.0 TD	840.0 m	nil	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 10,401	A$ 432,817	A$ 555,000	

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
												PHPA	A$	A$ 15,970

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0900	2.50	Run in hole for clean out trip
0900	1000	1.00	Circulate bottoms up.
1000	1230	2.50	Trip out
1230	1300	0.50	Rig up wireline loggers.
1300	1830	5.50	Log hole
		12.0	

909397 072

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BHA		HRS.	TOTAL LENGTH	
Jars	None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
775	14.00	225	764.7	110.3	1.31
850	14.10	226	837.48	128.3	0.51

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	4		
KNIGHT INDUSTRIES	1		
Geologist - AUST	1		
Geologist - USA			
WELL ENGINEER	1		
MUD ENGINEER			
CORE LOGGER			
		TOTAL ON LOC.	7

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	none
TEMP - 6 AM	8
TEMP - NOON	26
WIND	breezy

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Space Analysis - Amdell		
Well Report		$5,000	Core Trays		$5,433	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor	$550	$14,300
Conductor		$528	Casing Services At Rig			Open Hole Logging		
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$1,300
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)		$5,720	Wellhead - Completion			Accomodation	$140	$2,705
Cranes		$2,000	Surface Cement and Additives		$481	Timewriting		
Rig Day Rate	$4,075	$211,900	Intermed. Cement & Additives			Rehabilitation of Site		
Rig Move Rate			P & A Cement	$442	$442	Communications	$100	$2,500
Mud		$15,970	Floating equip.		$885	Well Insurance		$7,775
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8		$16,590	Geologists	$4,916	$22,366	Computer Services		$320
Fuel 12,825 litres @ $.0.85		$10,901	Core Logging	$128	$7,328	Pit Liners		$560
Surface Casing		$30,885	Pontifex Petrology Tests			DRILL WATER		$6
						Total	$10,401	$432,817

REMARKS

General Comments:	Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	NOVEMBER 1, 2001	REPORT NO	25

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 073

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	26	25		NOVEMBER 2, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH (Metres)	AFE TD	PROGRESS	PLUG BACK
XXX	862.0 TD	840.0 m	nil	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 19,335	A$ 452,152	A$ 555,000	

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM / (A$)	TEETH I	O	D	L	REMARKS B	G	O	R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
												PHPA	A$	A$ 15,970

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1800	11.50	Suvery Loggers Surveying Wellhole
1800	1830	0.50	R.I.H HWT Fro Cementing
		12.0	

909397 074

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BHA	HRS.	TOTAL LENGTH	
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
775	14.00	225	764.7	110.3	1.31
850	14.10	226	837.48	128.3	0.51

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	4		
KNIGHT INDUSTRIES	1		
Geologist - AUST			
Geologist - USA			
WELL ENGINEER			
MUD ENGINEER			
CORE LOGGER			
Survey Loggers	2		
		TOTAL ON LOC.	7

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	none
TEMP - 6 AM	8
TEMP - NOON	26
WIND	breezy

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Space Analysis - Amdell		
Well Report		$5,000	Core Trays		$5,433	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor		$14,300
Conductor		$528	Casing Services At Rig			Open Hole Logging	15000	$15,000
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$1,350
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)		$5,720	Wellhead - Completion			Accomodation	$110	$2,815
Cranes		$2,000	Surface Cement and Additives		$481	HP Deskjet 840 C		
Rig Day Rate	$4,075	$215,975	Intermed. Cement & Additives			Rehabilitation of Site		
Rig Move Rate			P & A Cement		$442	Communications	$100	$2,600
Mud		$15,970	Floating equip.		$885	Well Insurance		$7,775
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8		$16,590	Geologists		$22,366	Computer Services		$320
Fuel 12,825 litres @ $.0.85		$10,901	Core Logging		$7,328	Pit Liners		$560
Surface Casing		$30,885	Pontifex Petrology Tests			DRILL WATER		$6
						Total	$19,335	$452,152

REMARKS

General Comments:	Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	NOVEMBER 2, 2001	REPORT NO	26

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 075

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	27	26		NOVEMBER 3, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH (Metres)	AFE TD	PROGRESS	PLUG BACK
XXX	862.0 TD	840.0 m	nil	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 5,125	A$ 457,277	A$ 555,000	

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
												PHPA	A$ 400	A$ 16,370

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	0830	2.00	R.I.H HWT Rods to 622 meters
0830	1000	1.50	Mix Cement plug @ 622 meters and displace with Mud (35 meters of Hole Volume)
1000	1230	2.50	P.O.O.H Back to 223 meters and pump V.R Plug,Cement and displace with Mud
1230	1400	1.50	P.O.O.H to Surface
1400	1600	2.00	Walt on Cement
1600	1630	0.50	Pressure Test cement plug
1630	1830	2.00	Rig down B.O.P
		12.0	

909397 076

DESCRIPTION			OD (in)	ID (in)	LENGTH (m)
BHA		HRS.	TOTAL LENGTH		
Jars	None	HRS.	SERIAL #		

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
775	14.00	225	764.7	110.3	1.31
850	14.10	226	837.48	128.3	0.51

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	4		
KNIGHT INDUSTRIES	1		
Geologist - AUST			
Geologist - USA			
WELL ENGINEER			
MUD ENGINEER			
CORE LOGGER			
Survey Loggers			
		TOTAL ON LOC.	5

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	none
TEMP - 6 AM	8
TEMP - NOON	26
WIND	breezv

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:	TOP OF CEMENT	SURFACE
	PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Space Analysis - Amdell		
Well Report		$5,000	Core Trays		$5,433	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor		$14,300
Conductor		$528	Casing Services At Rig			Open Hole Logging		$15,000
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment	$50	$1,400
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)		$5,720	Wellhead - Completion			Accomodation		$2,815
Cranes		$2,000	Surface Cement and Additives		$481	HP Deskjet 840 C		
Rig Day Rate	$4,075	$220,050	Intermed. Cement & Additives			Rehabilitation of Site		
Rig Move Rate			P & A Cement	$500	$942	Communications	$100	$2,700
Mud	$400	$16,370	Floating equip.		$885	Well Insurance		$7,775
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8		$16,590	Geologists		$22,366	Computer Services		$320
Fuel 12,825 litres @ $.0.85		$10,901	Core Logging		$7,328	Pit Liners		$560
Surface Casing		$30,885	Pontifex Petrology Tests			DRILL WATER		$6
						Total	$5,125	$457,277

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	NOVEMBER 3, 2001	REPORT NO	27

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 077

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	28	27		NOVEMBER 4, 2001

PRESENT OPERATION @ 0630 hrs	DEPTH (Metres)	AFE TD	PROGRESS	PLUG BACK
XXX	862.0 TD	840.0 m	nil	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 4,285	A$ 461,562	A$ 555,000	

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
												PHPA	A$	A$

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1830	12.00	Rig down equipment
		12.0	

909397 078

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BHA	HRS.	TOTAL LENGTH	
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
775	14.00	225	764.7	110.3	1.31
850	14.10	226	837.48	128.3	0.51

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	3		
KNIGHT INDUSTRIES			
Geologist - AUST			
Geologist - USA			
WELL ENGINEER			
MUD ENGINEER			
CORE LOGGER			
Survey Loggers			
		TOTAL ON LOC.	3

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	none
TEMP - 6 AM	8
TEMP - NOON	26
WIND	breezy

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Space Analysis - Amdell		
Well Report		$5,000	Core Trays		$5,433	Knight's Survey Team		$100
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor		$14,300
Conductor		$528	Casing Services At Rig			Open Hole Logging		$15,000
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment		$1,400
Waste Disposal			Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)		$5,720	Wellhead - Completion			Accomodation		$2,815
Cranes		$2,000	Surface Cement and Additives		$481	HP Deskjet 840 C	$210	$210
Rig Day Rate	$4,075	$224,125	Intermed. Cement & Additives			Rehabilitation of Site		
Rig Move Rate			P & A Cement		$942	Communications		$2,700
Mud		$16,370	Floating equip.		$885	Well Insurance		$7,775
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8		$16,590	Geologists		$22,366	Computer Services		$320
Fuel 12,825 litres @ $.0.85		$10,901	Core Logging		$7,328	Pit Liners		$560
Surface Casing		$30,685	Pontifex Petrology Tests			DRILL WATER		$6
						Total	$4,285	$461,562

REMARKS

General Comments: Contractor Representative: KEVIN DAVIS

WELL NAME	KELLY1	DATE	NOVEMBER 4, 2001	REPORT NO	28

Victoria Petroleum Inc Daily Drilling Report - KELLY #1

909397 079

Final Report

Prospect	WELL NAME	AFE NO	REPORT NO	DAYS FROM SPUD	DAYS VS. PLAN	DATE
ST JAMES SECTION PEP161	KELLY 1	AFE-001	29	28		NOVEMBER 5, 2001

PRESENT OPERATION @ 0630 hrs to1700hrs	DEPTH (Metres)	AFE TD	PROGRESS	PLUG BACK
XXX	862.0 TD	840.0 m	nil	

LAST CASING	FIT (ppg)	CONTRACTOR - RIG	DAILY COST	CUMM COST	AFE AMOUNT	RIG SUPERVISOR
5.5" 213.1	18.6+	Drillcorp UDR 3000 rig	A$ 17,696	A$ 479,257	A$ 555,000	

DRILLING BITS, PARAMETERS

BIT NO.	SIZE	MFR / SER NO	TYPE / IADC	DEPTH IN	Metres	HOURS	AV ROP (m/hr)	NOZZLE(S)	RPM / WOB (lb)	CPM (A$)	TEETH I	O	D	L	REMARKS B	G	O	R

MUD PROPERTIES, MATERIALS ADDED, COSTS

MUD WT (ppg)	RHEOLOGY VIS	PV	YP	GELS	WATER LOSS API	CAKE	HTHP	MUD CHECK TIME	DEPTH	SOURCE	FL DEG F	MUD TYPE	MUD COST DAILY $	CUMM $
												PHPA	A$	A$

VOLUME ANALYSIS % OIL	EX LIME	OIL/WATER	LGS	HGS	SAND	DISSOLVED IONS Ca++	Cl-	ES	SALT WT%	NO3-	SO3-	ALKALINITY pH	PM	Pf	Mf	MBT (ppb)

HYDRAULICS

BIT NO	LPM 1	2	3	4	LINER	FLOW (lpm)	PRESS (psi)	A VEL (m/min) DP	DC	DC	C VEL DP	DC	DC	JET VEL	LOSSES AT BIT (psi)	(%)	IMPACT FORCE	HSI	SPR DATA 50	85	100

DRILLING INFORMATION

STRING WEIGHT (lb) UP	DOWN	ROTATING	TORQUE ON BTM	OFF BTM	GAS (units) BGG	CONN	TRIP	MAX	DEPTH	ROP's (ft/hr) MAX	MIN	AVG

Formation - Core

OPERATIONS SEQUENCE

TIME	TO	HRS	
0630	1700	1130.00	Wash Rig Down and all associated eqipment
			Finsh packing and shift all eqipment to a nearby farm
			Rig released at 1700hrs
			Note The Landowner, Mr Jim Kelly has contracted to rehabilitate the site to his own ,the Operators and the DNRE's sa
			This is the final Drilling Report
		1130.0	

909397 080

DESCRIPTION	OD (in)	ID (in)	LENGTH (m)
BHA	HRS.	TOTAL LENGTH	
Jars None	HRS.	SERIAL #	

DEPTH	DEVIATION	AZIMUTH	TVD	V SEC	DLS
556	12.00	226	550.9	63.1	1.29
655	12.25	226	647.7	83.6	0.25
775	14.00	225	764.7	110.3	1.31
850	14.10	226	837.48	128.3	0.51

PERSONNEL ON LOCATION

COMPANY	NO.	COMPANY	NO.
DRILLCORP	3		
KNIGHT INDUSTRIES	1		
Geologist - AUST			
Geologist - USA			
WELL ENGINEER			
MUD ENGINEER			
CORE LOGGER			
Survey Loggers			
		TOTAL ON LOC.	4

LAST DRILLS

PIT LEVEL	
BOP TEST	13/10/01
HYD SULF	
FIRE	
SAFETY	
BOP DRILL	20/10/01

WEATHER

VISIBILITY	fine
RAIN	none
TEMP - 6 AM	8
TEMP - NOON	30
WIND	breezy

FUEL (LITRES) WATER

CAMP WATER REC.	
DIESEL RIG	
DIESEL USED	
DIESEL RECEIVED	
CAMP DIESEL	
CAMP USED	

DRILL PIPE - DC ON LOCATION

SIZE	JTS	SIZE	JTS

LAST CASING

CASING SIZE	TOTAL JTS	LENGTH	WEIGHT	GRADE	THREAD	RANGE	SHOE AT	FLOAT AT	MSC AT
5.5"	71	213.4	17 lb/ft	L80	PW	3.0m	213.1	207.1	

REMARKS:

TOP OF CEMENT	SURFACE
PLUG BUMPED TO	400 psi

DAILY COST BREAKDOWN

ITEM	Today's	CUM	ITEM	Today's	CUM	ITEM	Today's	CUM
Land Owner Compensation		$2,000	Intermediate Casing			Space Analysis - Amdell	$222	$222
Well Report		$5,000	Core Trays		$5,433	Knight's Survey Team	$2,500	$2,600
Work over prep-cost		$5,300	Liner (4.50") $91.67/m.			Directional Drilling		
Site Construction		$25,000	Casing Preparation			Rig Supervisor		$14,300
Conductor		$528	Casing Services At Rig			Open Hole Logging	2448.2	$17,448
Site Maintenance & Supplies		$484	2 7/8" Production Tubing			CBL-VDL-Perforating		
Mobilisation		$32,000	Tubing Preparation			Welder		
Demobilisation			Tubing Running Services			Solids Control Equipment		
Water Hauling		$100	Down Hole Completion Eqpt			Rental Equipment		$1,400
Waste Disposal	$1,000	$1,000	Wellhead		$1,000	Lost and Damaged Equipment		
Transport (DrillCorp Mud)		$5,720	Wellhead - Completion			Accomodation		$2,815
Cranes		$2,000	Surface Cement and Additives		$481	HP Deskjet 840 C		$210
Rig Day Rate	$4,075	$228,200	Intermed. Cement & Additives			Rehabilitation of Site	$7,000	$7,000
Rig Move Rate			P & A Cement		$942	Communications		$2,700
Mud		$16,370	Floating equip.		$885	Well Insurance		$7,775
Completion Fluids			Trucking liquid mud		$300	Public Liability Insurance.		$638
Bits -BIT #8		$16,590	Geologists		$22,366	Computer Services		$320
Fuel 12,825 litres @ $.0.85		$10,901	Core Logging		$7,328	Pit Liners		$560
Surface Casing		$30,885	Pontifex Petrology Tests	$308	$308	DRILL WATER	$142	$148
						Total	$17,696	$479,257

REMARKS

General Comments: Contractor Representative: Rick Armstrong

WELL NAME	KELLY1	DATE	NOVEMBER 5, 2001	REPORT NO	29

APPENDIX 2

BIT RECORD/DEVIATION SURVEYS

Core Times Analysis

CORE RUN				PULL & REPLACE TUBE				
DEPTH		TIME		Start Pull	Latched back in	Minutes to	Minutes to	Coring rate
Start	Finish	Start	Finish	Time	Time	Core	Pull	m/hr
553	556	8:19	9:10	9:10	10:00	0:51	0:50	3.53
556	559	10:20	11:12	11:12	11:43	0:52	0:31	3.46
559	562	11:43	12:28	12:28	13:02	0:45	0:34	4.00
562	565	13:02	13:50	13:50	14:22	0:48	0:32	3.75
565	568	14:22	15:05	15:05	15:40	0:43	0:35	4.19
568	571	13:40	16:20	16:20	17:05	2:40	0:45	4.00
571	574	17:05	17:45	17:45	18:45	0:40	1:00	4.50
574	577	18:45	19:35	19:35	20:15	0:50	0:40	3.60
577	580	20:30	21:20	21:20	22:51	0:50	1:31	3.60
580	583	22:15	23:05	23:05	23:55	0:50	0:50	3.60
583	586	23:55	0:45	0:45	1:25	0:50	0:50	3.60
586	589	1:30	2:20	2:20	3:05	0:50	0:45	3.60
589	592	3:05	3:55	3:55	4:35	0:50	0:40	3.60
592	595	4:35	5:20	5:20	6:05	0:45	0:45	4.00
595	598	6:20	7:15	7:15	7:51	0:55	0:36	3.27
598	601	7:51	8:35	8:35	9:08	0:44	0:33	4.09
601	604	9:08	9:56	9:56	10:30	0:48	0:34	3.75
604	607	10:30	11:20	11:20	12:25	0:50	1:05	3.60
607	610	12:25	13:05	13:05	13:45	0:40	0:40	4.50
610	613	13:45	14:27	14:27	15:08	0:42	0:41	4.29
613	616	15:08	15:46	15:46	16:26	0:38	0:40	4.74
616	619	16:26	17:10	17:10	17:20	0:44	0:10	4.09
619	622	18:45	19:30	19:30	20:10	0:45	0:40	4.00
622	625	20:14	20:55	21:10	21:45	0:41	0:35	4.39
625	628	21:45	22:30	22:38	23:16	0:45	0:38	4.00
628	631	23:18	0:00	00:05	00:46	0:42	0:41	4.29
631	634	0:46	1:30	01:35	02:14	0:44	0:39	4.09
634	637	2:14	3:00	03:08	03:45	0:46	0:37	3.91
637	640	3:46	4:30	04:35	05:15	0:44	0:40	4.09
640	643	5:15	6:05	06:10	06:46	0:50	0:36	3.60
643	646	6:40	7:26	07:26	08:10	0:46	0:44	3.91
646	649	8:10	8:56	08:56	09:42	0:46	0:46	3.91
649	652	9:42	10:22	10:32	11:16	0:40	0:44	4.09
652	655	11:16	11:56	12:06	12:46	0:40	0:40	4.09
655	657.1	13:56	14:46	14:56	21:30	0:50	6:34	2.52
657.1	660.1	21:30	22:30	22:35	23:10	1:00	0:35	3.00
660.1	663.2	23:10	23:55	00:05	00:40	0:45	0:35	4.13
663.2	666.3	0:40	1:20	04:00	04:37	0:40	0:37	4.65
666.3	669.4	4:37	5:20	05:30	06:10	0:43	0:40	4.33
669.4	672.5	6:10	6:46	06:56	07:26	0:36	0:30	5.17
672.5	675.6	7:26	8:06	08:16	08:46	0:40	0:30	4.65
675.6	678.7	8:46	9:20	09:30	10:14	0:34	0:44	5.47
678.7	681.8	10:14	10:50	10:58	11:34	0:36	0:36	5.17
681.8	684.9	11:34	12:12	12:15	12:52	0:38	0:37	4.89
684.9	688.0	12:52	13:30	13:38	14:18	0:38	0:40	4.89
688.0	691.0	14:18	14:54	15:00	15:45	0:36	0:45	5.00
691.0	694.0	16:35	17:08	17:16	17:40	0:33	0:24	5.45
694.0	697.0	17:50	18:35	19:15	19:35	0:45	0:20	4.00
697.0	700.0	19:35	20:20	20:25	21:05	0:45	0:40	4.00
700.0	702.6	21:05	21:45	21:45	22:25	0:40	0:40	3.90
702.6	705.7	22:25	23:05	23:10	23:50	0:40	0:40	4.65
705.7	708.8	23:50	00:35	00:35	01:15	0:45	0:40	4.13
708.8	711.9	01:15	02:00	02:00	02:35	0:45	0:35	4.13
711.9	715.0	02:35	03:20	03:20	04:05	0:45	0:45	4.13
715.0	718.0	04:05	04:55	04:55	05:35	0:50	0:40	3.60

Core Times Analysis

718.0	721.0	05:35	06:25	06:25	07:24	0:50	0:59	3.60
721.0	724.0	07:24	08:08	08:10	08:54	0:44	0:44	4.09
724.0	727.1	08:56	09:32	09:35	10:20	0:36	0:45	5.17
727.1	730.0	10:20	10:58	10:59	11:46	0:38	0:47	4.58
730.0	733.0	11:46	12:30	12:32	13:16	0:44	0:44	4.09
733.0	735.5	13:16	14:00	14:02	14:44	0:44	0:42	3.41
735.5	738.6	14:44	15:28	15:28	16:13	0:44	0:45	4.23
738.6	741.0	16:13	16:56	16:56	17:46	0:43	0:50	3.35
741.0	743.9	17:46	18:35	18:50	19:40	0:49	0:50	3.55
743.9	747.0	19:40	20:40	20:40	21:25	1:00	0:45	3.10
747.0	749.3	21:25	22:05	22:05	22:55	0:40	0:50	3.45
749.3	752.4	22:55	23:50	23:50	00:40	0:55	0:50	3.38
752.4	755.5	00:40	01:30	01:30	02:20	0:50	0:50	3.72
755.5	758.6	02:20	03:05	03:05	03:55	0:45	0:50	4.13
Start	Finish Depth							m/hr
758.6	761.7	09:28	10:10	10:10	10:54	0:42	0:44	4.43
761.7	764.7	10:54	11:32	11:32	12:10	0:38	0:38	4.74
764.7	767.7	12:10	12:46	12:52	14:08	0:36	1:16	5.00
767.7	770.7	14:08	14:40	14:42	15:32	0:32	0:50	5.63
770.7	773.7	15:34	16:04	16:06	16:50	0:30	0:44	6.00
773.7	776.8	16:50	17:23	17:25	18:00	0:33	0:35	5.64
776.8	779.9	19:55	20:30	20:30	21:25	0:35	0:55	5.31
779.9	783.0	21:25	22:10	22:10	23:05	0:45	0:55	4.13
783.0	786.0	23:05	23:40	23:40	00:20	0:35	0:40	5.14
786.0	789.0	00:40	01:15	01:30	02:15	0:35	0:45	5.14
789.0	792.0	02:15	02:50	02:50	03:50	0:35	1:00	5.14
792.0	795.0	03:50	04:30	04:30	05:15	0:40	0:45	4.50
795.0	798.0	05:15	05:50	05:50	06:32	0:35	0:42	5.14
798.0	801.0	06:36	07:08	07:10	08:06	0:32	0:56	5.63
801.0	804.0	08:08	08:38	08:39	09:24	0:30	0:45	6.00
804.0	806.2	09:24	09:52	10:22	10:42	0:28	0:20	4.71
806.2	809.2	10:42	11:34	11:36	12:26	0:52	0:50	3.46
809.2	812.2	12:26	13:12	13:12	14:02	0:46	0:50	3.91
812.2	815.2	14:02	14:44	14:40	15:32	0:42	0:52	4.29
815.2	818.3	15:32	16:10	16:10	17:00	0:38	0:50	4.89
818.3	821.3	17:00	17:38	17:40	18:45	0:38	1:05	4.74
821.3	824.4	18:45	19:28	19:30	20:45	0:43	1:15	4.33
824.4	827.4	20:20	21:00	21:00	21:48	0:40	0:48	4.50
827.4	830.4	21:48	22:28	22:30	23:45	0:40	1:15	4.50
830.4	833.4	23:15	23:42	23:40	00:45	0:27	1:05	6.67
833.4	836.4	00:45	01:25	01:25	02:15	0:40	0:50	4.50
836.4	839.5	02:10	02:45	02:45	04:35	0:35	1:50	5.31
839.5	842.5	04:35	05:10	05:10	05:55	0:35	0:45	5.14
842.5	845.5	05:55	06:35	06:35	07:16	0:40	0:41	4.50
845.5	848.6	07:16	07:54	07:58	08:48	0:38	0:50	4.89
848.6	851.7	08:48	09:22	09:22	11:04	0:34	1:42	5.47
851.7	854.8	11:04	11:37	12:00	12:30	0:33	0:30	5.64
854.8	856.5	12:30	13:00	13:05	14:05	0:30	1:00	3.40
856.5	859.0	14:05	15:10	15:10	15:48	1:05	0:38	2.31
859.0	862.0	15:48	17:10	17:10	17:50	1:22	0:40	2.20

Well Name: Kelly #1

LONG METHOD OF SURVEY COMPUTATION

INTERPOLATION TABLE

	MD OF INTERPOLATION DEPTH.(feet)
	TVD COORDINATE OF THE DEPTH (feet)
	N/S COORDINATE OF DEPTH (feet)
	E/W COORDINATE OF DEPTH (feet)

3 D DISTANCE BETWEEN STATION #1 AND STATION #2

DISTANCE TABLE

STATION#1	STATION#2	
600.00	600.00	
300.00	400.00	
100.00	300.00	
223.61	ft	

TABLE OF SURVEY STATIONS

STA #	MD m	INCL deg	AZIM deg	TVD m	N+/S- m	E+/W- m	DLS deg/30m	H. Sec'n
	0	<==TIE POINT ==>		0.00	0.00	0.00	-	
1	0	0	245	0.00	0.00	-0.00	-	
2	80	0.5	245	80.00	-0.15	-0.32	0.62	
3	122	0.5	245	122.00	-0.30	-0.65	0.00	
4	212	7.5	245	211.72	-2.95	-6.33	7.78	
5	325	8	245	323.69	-9.39	-20.15	0.44	
6	457	11	230	453.88	-21.38	-38.12	2.93	43.71
7	556	11	220	551.07	-34.68	-51.43	1.93	62.03
8	641.5	11	210	635.01	-48.00	-60.75	2.23	77.43
9	741.7	11	200	733.38	-65.26	-68.80	1.90	94.83
10	850	11	200	839.69	-84.68	-75.87	0.00	113.70
11								
12								

APPENDIX 3

P AND A PROGRAMME

Abandonment Programme

Kelly-1

Operator:	Victoria Petroleum Inc.
Basin:	Murray Basin
Permit:	PEP 161
Location	Latitude 36° 16.36' S Longitude 145° 53.08' E
Depth:	862.0 metres
Surface Casing	PW 5.5" o/d. x 5.5" i/d.
	Set at 213.4 m.
Hole Depth:	862 m.
Hole Size.	5" (12.7 litres/metre)

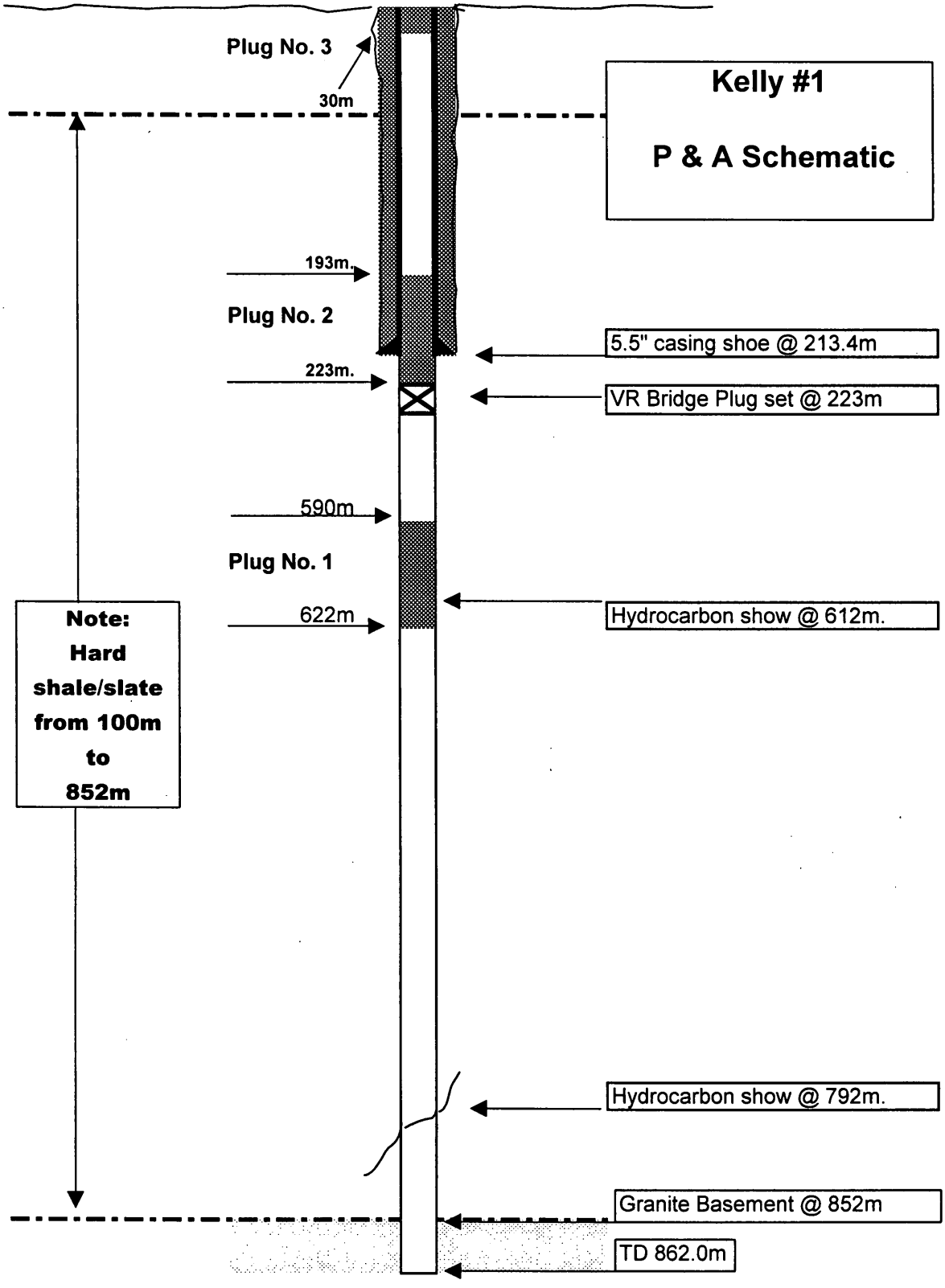
1. RIH with drill rods to 622 metres & circulate.
2. Mix 26 x 40kg bags of Class A Portland cement with 572 litres water (22 litres/bag) to make slurry volume 880 litres at SG 1.79 (14.9 ppg)
3. Plug No. 1: 622 m.- 590 m. Pump 440 litres slurry & displace with 4696 litres mud.
4. Pull up above plug to at least 550 m. & circulate out any excess cement.
5. POH to 223m. (10 metres below casing shoe) & circulate.
6. Pump VR plug & set in open hole below drill rods.
7. Pull back 0.5m above plug, close pipe rams & pressure test to check that plug is sealing off.
8. Pump Plug #2 from 223m to 193m with 440 litres cement slurry, as above.
9. POH to +/- 180 metres and circulate out any excess cement.
10. WOC a minimum of 8 hours (check surface samples)
11. RIH & tag cement.
12. Report tagged depth.
13. POH laying down drill pipe.
14. Nipple down BOP's & remove well-head flange.
15. Pump cement into top 10m of surface casing.
16. Weld on steel cover plate, with steel post extending approx. 1.5m above ground level
17. Attach plate showing well name, TD, spud date & rig release date.
18. Release Rig.

.....

Ian Johnstone
Drilling Supervisor
Drillassist Pty Ltd

Victoria Petroleum Inc

(Knight Industries Pty Ltd)



APPENDIX 4

CUTTINGS AND CORE DESCRIPTIONS

KELLY-1 CUTTINGS DESCRIPTIONS

0-40.0m	ALLUVIAL DEPOSITS: unconsolidated alluvial sediments, loose particles of clear to translucent white, fine to medium – grained quartz sand with minor very pale grey, sub-angular to sub-rounded, moderately sorted grains, and occasional brownish mica flakes with a fine reddish clay matrix.
40-50m	A/A , becoming more sandy, decreasing clay matrix
50-60m	A/A
60-70m	A/A
70-86m	A/A
86-100m	SHALE, dk gy to black, platy, abundant very thin crusts of pyrite on laminae, carbonaceous, gritty.
100-110m	SHALE A/A increasingly siliceous
110-120m	A/A
120-130m	A/A
140-150m	A/A
150-160m	SHALE A/A med gy to black, siliceous with minor SANDSTONE, med gy v f gr, v hard
160-170m	SHALE A/A and minor SST A/A
170-180m	SHALE, banded, dk gy to black, siliceous; minor SST, med gy, v f g , very hard
180-190m	SHALE, black, very hard, fissile, common pyrite crusts
190-200m	SANDSTONE, lt gy to med gy, v v f gr ,pervasive pyrite
200-213m	SHALE, A/A very black, very hard, fissile, common pyrite

KELLY-1 CORE DESCRIPTIONS

213.1-215.8m	SHALE, black, siliceous,v.hard,fissile, abundant thin crusts pyrite, occ.quartz veinlets, fine parallel bedding? planes dipping approx. 50 degrees to core axis
215.8-218.4m	SHALE a/a
218.4-220.0m	SHALE a/a
220.0-224.4m	SHALE a/a, becoming paler grey
222.4-224.3m	SHALE a/a
224.3-227.3m	SHALE a/a lt grey
227.3-230.4m	SHALE a/a mineralised lens at 228.5m
230.4-233.5m	SHALE a/a dark grey, frequent pyritic mineralisation
233.5-236.5m	SHALE a/a
236.5-239.5m	SHALE a/a
239.5-242.5m	SHALE a/a becoming harder, fine secondary quartz veining cutting across core at random angles; occasional secondary calcite lenses, white, opaque, amorphous.
242.5-245.5m	SHALE a/a
245.5-248.5m	SHALE a/a gy-pale gy; at 247.5-248.0m: quartz shatter zone emplaced parallel to bedding plane
248.5-251.5m	SHALE a/a pale grey, becoming more massive, harder
251.5-254.5m	SHALE a/a pale to dark grey
254.5-257.5m	SHALE a/a med.grey, fractured, with common pyrite crusts along shear planes oblique to bedding
257.5-260.5m	SHALE a/a grey becoming paler, massive, fractured, common pyrite along "carbonised" shear planes(soft, black streak)
260.5-263.3mm	SHALE a/a dark grey, massive, fractured, pyritic, carbonaceous along fracture planes
263.3-266.5m	SHALE a/a dark grey, a/a
266.5-268.3m	SHALE a/a dark grey to black, pyritic, carbonaceous a/a, mylonised shear planes, common quartz infill along fractures
268.3-271.0m	SHALE a/a

271.0-272.0m	SHALE a/a
272.1-275.2m	SHALE a/a
275.2-275.7m	SHALE a/a
275.7-276.0m	SHALE a/a
276.0-276.2m	SHALE a/a
276.2-279.2m	Mixed alternating bands of MUDSTONE, dk gy,v.f.gr, hard, siliceous, and SANDSTONE pale grey,v.f gr. quartzose; banding ranging from parallel to bedding planes to slumped facies. At 276.9-277.9m : zone of massive mineralisation, crystalline pyrite, chalcopyrite, etc crystals along fracture plane.
279.2-282.3m	MIXED FACIES a/a of MUDST dk gy/ lt gy bands parallel to bedding planes, lt gy SST bands approx 2 cm thick between thicker MUDST dk gy, bands; occ calcite infill throughout core
282.3-285.4m	MIXED FACIES a/a mostly MUDST bands becoming dk gy to black, massive, less banding parallel to bedding, minor quartz infill
285.4-288.4m	MUDSTONE a/a dk gy massive, brittle, minor SST, lt gy; minor quartz infill
288.4-291.4m	MIXED FACIES a/a at 289-291m :increased SST banding , lt gy
291.4-294.4m	A/A lt-med gy, occasional quartz and pyrite infill
294.4-297.4m	A/A
297.4-300.4m	A/A becoming paler gy, abundant, calcite, pyrite
300.4-303.4m	A/A rare calcite, pyrite infill, decrease banding ; solution cavity at 301.4m
303.4-306.4m	MIXED FACIES A/A
306.4-309.4m	A/A
309.4-312.4m	A/A
312.4-315.4m	A/A increased calcite infill
315.4-318.4m	MIXED FACIES A/A, becoming pale gy; slump feature/?bioturbation at 317.5m

318.4-321.4m	MIXED FACIES, regular parallel banding of MUDST and SST, lt gy
321.4-327.5m	A/A
327.5-330.5m	MIXED FACIES, becoming paler gy and, bedding planes less distinct and frequent banding, quartz infill, slumping / ?bioturbation at base
330.5-333.6m	A/A, cherty throughout, increased regularity of parallel banding of MUDST, dk gy-black and SST, lt gy (10-20mm thick) at 331.75m: thin cherty layer, black, hd. massive
333.6-336.7m	A/A, cherty in part, lt gy dk gy bands parallel to bedding 10-40mm spacing, some quartz infill
336.7-339.7m	A/A , cherty, dk gy –black, massive, minor parallel banding (less frequent SST);quartz infill
339.7-342.8m	A/A becoming paler gy overall
342.8-345.9m	MIXED FACIES, alternating parallel bands of MUDST, dk gy and SST, lt gy, laminae about 5mm thick, dip about 50 degrees; cherty, minor slumping, minor quartz and calcite infill
345.9-352.0m	A/A
352.0-354.0m	A/A increased proportion of MUDST, black, band thickness; less frequent SST laminae (about 15mm thick)
354.0-357.0m	A/A increased quartz infill (~356.5m) , minor pyrite along fracture breaks
357.9-360.0m	MIXED FACIES, becoming paler gy overall, regular bands of SST, pale gy and MUDT, dk gy about 10cm apart at 359.5-359.5m massive quartz infill interspersed in a slumped feature.
360.0-362.3m	MIXED FACIES, MUDST and SST a/a slumped, chaotic bedding ? bioturbated, ? storm event; at 362.3-363.0m : massive mineralised zone, pyrite, chalcopyrite, etc
362.3-363.3m	A/A ; mineralised from 362.3-363.0m
363.3-368.3m	MIXED FACIES a/a, slumped features throughout

368.3-371.4m	A/A becoming paler gy below 370.5m; common calcite, pyrite along fractures
371.5-374.5m	A/A lt gy to dk gy, decreasing MUDST in dark gy parallel bands
374.5-377.5m	A/A increasing MUDST, darker grey and minor parallel bands SST, lt gy, cherty, occ. pyrite
377.5-380.5m	A/A lt gy, increasing bands SST, frequent quartz infill; at 379.5-38-.5m - slumped interval of mixed facies
380.5-383.7m	MIXED FACIES, a/a slumped interval to 381.5m, then regular parallel bands (~10-20 cm width of mixed MUDST, dk gy and SST, lt gy, common quartz infill; hard, cherty throughout.
383.7-386.8m	MIXED FACIES a/a increase in quartz infill
386.8-389.8m	MIXED FACIES a/a, increase in MUDST becoming dk gy below 388.0m
389.9-392.8m	A/A, minor quartz infill
392.8-395.9m	A/A
395.9-399.0m	A/A
399.0-402.0m	A/A slumping at base
402.0405.1m	A/A
405.1-408.2m	A/A
408.2-411.3m	A/A increase in minor SST bands, lt gy~ 20 cm wide
411.3-414.3m	A/A increase in MUDST bands , dk gy
414.3-417.5m	A/A, below 414.5m; change to SST lt gy, mod soft, platy in part
417.5-420.6m	SST/SILTSTONE, vfg, lt gy, siliceous, minor secondary quartz infill, hard, dark "spotting" in places, ? possible metamorphic effect
420.6-423.0m	SST/SILTSTONE a/a, lt gy, siliceous
423.6-427.0m	420.6- 425.0m. SST/SILSTONE a/a; below 425.0m; MIXED FACIES with dominant MUDST, black, hard, brittle siliceous, minor thin parallel SST bands, lt gy a/a
427.0-429.1m	MIXED FACIES a/a minor quartz infill along fractures

429.1-432.0m	A/A, minor quartz infill
432.0-434.5m	A/A, minor slumping, minor quartz and mineralized lenses
434.5-436.3m	A/A massive quartz veins throughout, minor calcite, entire core fractured, no bedding visible
436.3-439.0m	A/A common quartz veins, some green alteration minerals (?chlorite)
439.0-442.0m	MIXED FACIES, dominant MUDST, dk gy –black,hard a/a
442.0-445.0m	A/A
445.0-448.0m	MUDST, a/a common quartz, pyrite infill, solution cavities along entire core; below 447.0m, MIXED FACIES, dominant MUDST bands, dk gy, siliceous and minor v thin SST bands ly gy ~2mm thick
448.0-451.0m	MIXED FACIES a/a
451.0-454.0m	A/A becoming paler gy
454.0-457.0m	A/A lt gy –m gy
457.0-461.5m	A/A increased in number of parallel MUDST bands, dk gy
461.5-464.5m	A/A, at 463.0-464.5m :slumped section ? channel fill
464.7-467.8m	A/A
467.8-470.8m	A/A brittle fracture; at 469.5m bedding becoming disturbed
470.8-473.9m	A/A ; at 469.5-470.3m disturbed section /slumped feature
473.9-477.0m	A/A occasional quartz infill
477-480.0m	A/A MIXED FACIES, dominantly MUDST a/a no bedding apparent, minor quartz and pyrite infill
480.0-483.0m	MUDST, a/a, dk gy, v.hard, dense, uniform, no distinct bedding apparent
483.0-486.2m	A/A; minor slumping at 484.5m ; minor quartz, occasional pyrite infill
486.2-489.3m	MIXED FACIES, MUDST a/a and minor SST a/a lt gy, channel fill/ slumped features, minor quartz
489.3-501.5m	MIXED FACIES A/A
501.5-504.5m	A/A
504.5-506.2m	A/A quartz infill at 505.0m
506.2-509.2m	A/A dk gy massive, dense

509.3-512.3m	A/A
512.3-515.4m	A/A
515.4-518.4m	A/A becoming less slumped/ chaotic in nature, bedding becoming more regular; return to alternating parallel bands of MUDST and SST a/a; quartz infill; at 517-518m : br-reddish (? iron oxide) insitu crystalline replacement along contacts of some quartz bands along bedding planes, possibly hydrothermal alteration effect.
518.4-521.5m	A/A bedding becoming more regular with dipping alternating bands a/a
521.5-524.6m	A/A
524.6-527.7m	A/A regular parallel interbeds of MUDST, gy bl and SST lt gy; dipping at about 70 degreed; minor disturbed bedding
527/7-529.5m	A/A dominantly MUDST bands, a/a, minor slumping, minor quartz and pyrite infill
529.5-530.8m	A/A regular banding, dipping at about 45degreed
530/8-533.9m	A/A
533.9-537.9m	A/A
537.9-540.0m	A/A occasional slumped zone, occasional br.reddish crystalline replacement along quartz infill
540.0-543.0m	A/A regular parallel banding
543.0-547.0m	A/A to 543.5m: Below 543.5m ; MIXED FACIES, change to slumped channel fill/ lithology a/a. Dip varies between 70 – 90 degrees
547.0-550.0m	A/A
550.0-553.0m	A/A
553.0-556.0m	A/A minor calcite pyrite along fractures
556.0-559.0m	A/A
559.0-562.0m	A/A bedding less disturbed, changing gradually to rhythmic parallel style a/a at base; dip ~ 70 degrees
562.0-565.0m	MIXED FACIES, mainly SILST, lt gy siliceous, at 565.0m change to minor MUDST, dk gy-bl, massive; dip ~70 degrees

565.0-568.0m	MIXED FACIES, A/A alternating parallel and disturbed bedding throughout core
568.0-571.0m	A/A, rhythmic parallel bedding; minor quartz bands and reddish –brown (? ferric) crystallisation
571.0-574.0m	Dominantly MUDST a/a, dk gy, minor calcite, pyrite
574.0-577.0m	Dominantly MUDST a/a minor parallel bands of SILTST, lt gy, minor calcite along fractures
577.0-580.0m	A/A, dip varies 70-90 degrees
580.0-583.0m	MIXED FACIES a/a rhythmic banding of MUDST and SILST throughout
583.0 -586.0m	Dominantly MUDST a/a dk gy , massive, rare bedding/laminae
586.0-589.0m	586-588m: SILTS, lt gy, siliceous, massive no bedding apparent 567-589m:MUDST, bk gy a/a
589.0-592.0m	MUDST a/a pyrite along fractures
592.0-594.5m	SILST, v f gr, lt gy, massive, ? low grade metamorphic mottling/spotting throughout, mineralised along fractures at 593.5-594.5m: MIXED FACIES, MUDST and SILTST, channel /slump feature
594.5-594.55m	CLAY INTERBED, Clay matrix, gy-white, soft, v f gr with loose clasts of quartz, clear, ang- sub-ang, med-crs gr ,and shale, dk gy.
594.5-598.0m	MIXED FACIES, a/a channel /slump feature, becoming banded towards base of core; dip~70-80 degrees
598.0-601.0m	MIXED FACIES, dominantly rhythmic MUDST bands with minor SILST, lt gy
601.0-604.0m	601.0-602.0: A/A 602.0-604.0m, MIXED FACIES, channel/slump feature
604.0-607.0m	A/A changing to alternating rhythmic banding at base of core
607.0-610.0m	A/A dominantly MUDST, minor SILST, alternating rhythmic banding, fractured throughout
610.0 – 613.0m	A/A , fractured throughout, strong petroliferous odour; occ. calcite veining

613.0-616.0m	A/A, definite alternating banding of MUDST, dk gy and SILST, lt gy to 614.6m:
	614.6-616.0m: MIXED FACIES, channel /slump feature
616.0-618.5m	A/A, occ.quartz infill
618.5-622.0m	A/A
622.0-625.0m	A/A
625.0-628.0m	A/A
628.0-631.0m	A/A
631.0-634.0m	MIXED FACIES, rhythmic parallel banding of MUDST and SILST, quartz infill across bedding at 633.9m
634.0-637.0m	A/A , minor turbation at 635.5m; minor quartz infill, occ. calcite along fractures.
637.0-640.0m	MIXED FACIES, a/a , channel/slump feature; quartz infill at 637.5-638.0m
640.0-643.0m	A/A common quartz, pyrite; dk reddish-br (ferric) crystallisation in part.
643.0-646.0m	A/A
646.0-649.0m	646-647.5m: A/A
	647.5-649.0m: MIXED FACIES, parallel rhythmic banding of MUDST and SILTST a/a
649.0-652.0m	A/A, rhythmic banding of dominant MUDST, dk gy and SILTST, lt gy; common pyrite
652.0-655.0m	A/A occ. pyrite
655.0-657.0m	MIXED FACIES: channel /slump feature of dominantly MUDST, dk gy, fractured in part, minor SILST, lt gy
657.0-660.0m	A/A
660.0-663.0m	A/A changing to parallel rhythmic banding at ~661.5m
663.0-666.3m	A/A, changing to channel/slump feature at 665.5m
666.3-669.4m	A/A channel/slump bedding
	at 668.5m: changing to parallel rhythmic banding a/a
669.4-672.5m	A/A
at 670.4-670.5m:	minor clay interbed : clay matrix, whitish, v f gr, soft, with clasts of quartz, clear,f-m gr, angular;

	at 670.5m: fine layer of fractured shale/ mudstone with minor clay along fractures
	at 670.6m; MIXED FACIES A/A parallel banding, common small fractures, common calcite along breaks
672.5-675.6m	MIXED FACIES, parallel banding a/a, common quartz, pink tone to crystallization
675.6-678.7m	A/A
678.7-681.8m	A/A , fine network of fractures throughout: occ. mineralisation
681.8-684.9m	A/A, common quartz insitu re-crystallisation, pink, translucent, hard, massive
684.9-688.0m	MIXED FACIES, dominantly MUDST, black, massive, occ. parallel beds of SILTST a/a; occ.quartz re-crystallisation; occ fractures; dip~60 degrees
688.0-691.0m	A/A Dominantly MUDST, a/a faint bedding , small hairline fractures throughout, minor quartz veins, calcite veins across "bedding"
691.0-694.0m	A/A
694.0-697.0m	A/A, common quartz infill
697.0-700.0m	697-699.5m : Same as above
	699.5-700.0m: MIXED FACIES , alternating parallel banding of MUDST dk gy-bl and SILST, med gy
700.0-702.6m	A/A , very fractured towards base of core, hard, cherty
702.6-705.7m	A/A , less fractured
	at 703.0-705.7m: MIXED FACIES, channel/slump feature
705.7-708.8m	705.7-707.5m: MIXED FACIES a/a
	707.5-708.8m: SILST, lt-med gy, v f gr, siliceous, fine dark feathery texture -? metamorphic overpint of fine, feathery, darker bands; calcite infill at ~708.55m
708.8-711.9m	SILST A/A
: 711.9-715.0m	MIXED FACIES , a/a channel/slump feature, bedding becoming more disturbed towards bottom of core
715.0-718.0m	A/A, common quartz with pink translucent toning (? hydrothermal alteration)

718.0-721.0m	A/A
721.0-724.0m	A/A , Dominantly MUDST, a/a dk gy-black, massive, v faint bedding, minor quartz
724.0.-727.0m	A/A, changes to MIXED FACIES, parallel banding at ~726m; common quartz veins
727.0-730.0m	MIXED FACIES, channel/disturbed bedding, dk gy, dense, quartz infill
730.0-733.0m	A/A
733.0-735.5m	A/A
735.5-738.6m	Dominantly MUDST, dk gy-bl, v.distorted facies, occ.quartz infill
738.6-741.0m	A/A , minor quartz along fractures
741.0-743.9m	A/A
743.9-747.0m	A/A, dk gy-, faint feathery bedding at ~60 degrees; occ fine quartz veins along fractures
747.0-749.0m	A/A
749.0-752.4m	A/A: 751.5-752m: MIXED FACIES, channel/ disturbed facies a/a
752.4-755.5m	A/A, occ. pink quartz re-crystallisation / ? hydrothermal alteration in situ, rare pyrite mineralisation along fractures
755.5-758.1m	A/A, dk gy , massive, v hard, occ quartz veins, common calcite and green carbonate mineral
758.1-761.1m	A/A
761.1-764.7m	A/A dk gy –black, changing to parallel banding towards base of core; occ. pyrite, calcite.
773.7-776.8m	A/A, dip ~ 60 degrees
776.8-779.9m	A/A, m gy- dk gy; dip ~ 50 degrees
779.9-783.3m	MIXED FACIES, channel/disturbed facies, gy-dk gy, minor fracturing
783.3-786.0m	A/A
786.0.789.0m	A/A changing to less disturbed bedding at base of core

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789.0-792.0m	A/A; at 790-791.0m: ; MIXED FACIES, mainly MUDST, dk gy-black a/a; minor parallel banding ; dip ~50 degrees; minor calcite along fractures
792.0-795.0m	A/A ; at 793-795m: MIXED FACIES, parallel banding, MUDST dk gy and SILTST lt gy, dip ~60 degrees, minor calcite along fractures; fine mottled dk gy metamorphic texture overprinting on core; massive, bedding planes becoming less apparent
795.0-798.0m	A/A, increasing metamorphic mottling throughout
798.0-801.0m	A/A
801.0-804.0m	Gradation change to HORNFELS, lt. gy – m gy, v f gr, massive, crystalline, siliceous, faint remnant overprinted texture, very tight, no porosity, minor calcite along fine fractures
804.0-806.0m	HORNFELS, a/a
806.0-809.0m	HORNFELS, a/a
908.0-812.2m	HORNFELS a/a , gy-med gy, some fine fractures
812.2-815.2m	HORNFELS a/a, m gy, common fine fractures, occ. pyrite along fine fractures; no porosity/perm
815.2-818.2m	A/A
818.2-821.2m	A/A
821.2-824.3m	A/A, med. gy, v f gr, occ. metamorphic mottling texture ; common calcite along fractures
824.3-827.4m	HORNFELS, dk gy –black, v f gr, massive, crystalline, siliceous, v hard, no fracturing
827.4-830.4m	A/A, med gy, v f gr, massive, rare calcite veins
830.4-833.4m	A/A med gy; at 838.0-833.4m: fractured zone with intruded quartz veining
833.4-836.4m	HORNFELS, a/a, dk gy- black
836.4-839.4m	A/A
839.4-842.5m	A/A, m gy

842.5-845.5m	A/A, dk gy, some remnant bedding textures/ fabric visible, massive, dense, conchoidal fracture ; at 845.5-848.5m; A/A becoming med gy, massive, dense, conchoidal fracture
845.5-851.7m	A/A , m gy –dk gy, minor quartz and calcite veins
851.7-854.5m	A/A, m gy –lt gy, no visible original fabric/texture; common quartz veining along entire core
854.5-859.0m	854.5-855.4m; HORNFELS A/A 855.4 - 859.0M; GRANITE, lt gy- lt green, coarse gr, crystalline with crystals of white feldspar, black biotite and clear mica; green chlorite
859.-0-862.0m	GRANITE, A/A , lt gy, crystalline a/a less chlorite
845.5-851.7m	A/A , m gy –dk gy, minor quartz and calcite veins
851.7-854.5m	A/A, m gy –lt gy, no visible original fabric/texture; common quartz veining along entire core
854.5-859.0m	854.5 -855.4m; HORNFELS A/A 855.4 - 859.0M; GRANITE, lt gy- lt green, coarse gr, crystalline with crystals of white feldspar, black biotite and clear mica; green chlorite
859.0-862.0m	GRANITE, A/A , lt gy, crystalline a/a less chlorite

APPENDIX 5

CORE ANALYSIS AND PETROLOGY

BY

- **PONTIFEX & ASSOCIATES**
- **GEOLOGICAL SURVEY OF VICTORIA**
- **AMDEL**

MINERALOGICAL REPORT No. 8150

by Ian R. Pontifex MSc.

November 13, 2001

TO :

Mr Lindsay Knight
Knight Industries Pty Ltd
677 Lyne Street
LAVINGTON NSW 2641

COPY :

Ms Ingrid Campbell
58 Mowbray Drive
WANTIRNA SOUTH VIC 3152

YOUR REFERENCE :

Campbell memo dated 23/10/01

MATERIAL & IDENTIFICATION:

Two drill core samples (Kelly-1) 327.0m and 653.0m

WORK REQUESTED :

Section preparation, petrographic (mineragraphic) description and report.

SAMPLES & SECTIONS :

Returned to Ingrid Campbell with this report.

DIGITAL COPY :

Enclosed with hard copy of this report to Ingrid Campbell.

PONTIFEX & ASSOCIATES PTY. LTD.

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INTRODUCTION

This report provides a petrographic description of thin sections from two core samples labelled 327.0m and 653.0m from Kelly-1 well. The section from 327.0m was also polished to allow identification of disseminated sulphides, also to check for carbonaceous mineral content, by reflected light microscopy.

A third sample, labelled 315.2m, was also received by Pontifex for "Source Rock Analysis". Discussions by phone 30/10/01 informed Ingrid Campbell that Pontifex does not do this particular analysis, and this sample was therefore forwarded to Brian Watson, AMDEL, for this work (see letter appended to this report).

INDIVIDUAL DESCRIPTIONS

327.0m **Weakly laminated, dark grey and weakly carbonaceous pelitic siltstone. Minor fine pyrrhotite disseminated; rarer finer detrital tourmaline, Ti-oxide, lesser pyrite and chalcopyrite.**

Macroscopically, this handspecimen is seen as a homogeneous very dark grey, compact and weakly laminated shale or siltstone. The gross mineralogical composition as seen by transmitted and reflected light microscope examination of a polished thin section is :

*	Quartz silt to fine sand grains	~50%
*	Possible feldspathic grains, poorly defined	?10%
*	Illite-sericite, also poorly defined, basically as a matrix to the silt/very fine sand grains, clouded by leucoxenitic and/or carbonaceous dust	30-35%
*	Detrital muscovite > extremely fine titaniferous grains > tourmaline, zircons: total	2-3%
*	Pyrrhotite disseminated small grains (trace chalcopyrite pyrite, graphite)	3-5%

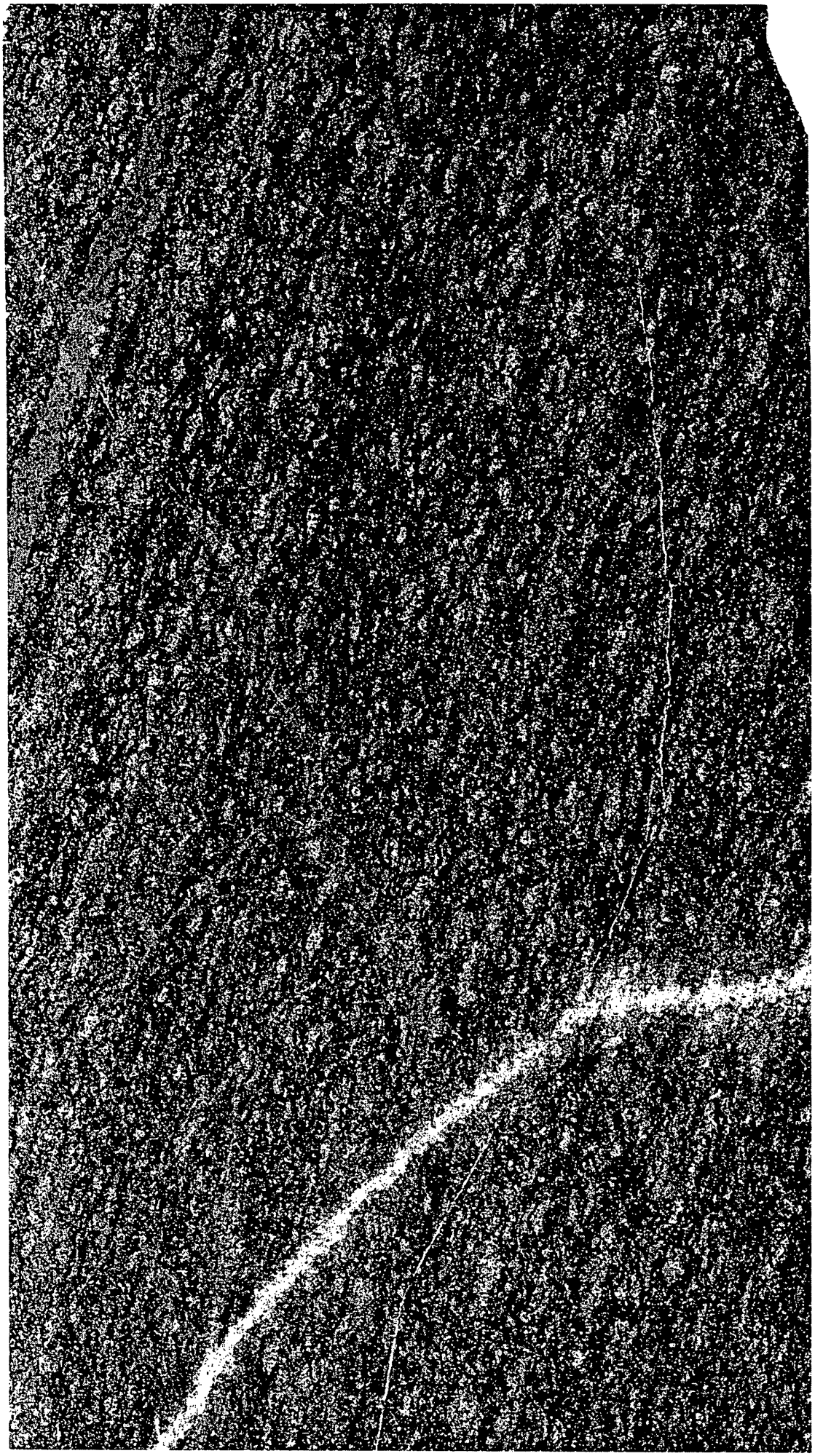
This thin section viewed macroscopically reveals a fairly homogeneous laminated sequence of dark grey to somewhat paler grey, silty pelitic rock. Two pale clay-rich veinlets occur, one cutting across the sequence, one along a bedding lamination. Petrographically, the abundant grains of quartz silt to fine sand grains (listed above) are seen to range in size from 0.02mm to (rarely) 0.12mm, more or less randomly disposed, although locally clustered more in some areas than in others to form poorly defined and somewhat discontinuous laminations and some patches.

These occur, as noted above, in a pelitic matrix of indefinite illite-sericite clouded with minor leucoxenitic and/or carbonaceous dust, which, together with the extremely fine size of this material, prevents specific identification by optical microscopy. [XRD analysis would probably achieve this.] There is nil or negligible suggestion of common orientation of this fine phyllosilicate component, certainly no 'schistosity', conformable to the laminations, but there is a set of very poorly defined set of parallel "structural planes" seen macroscopically in

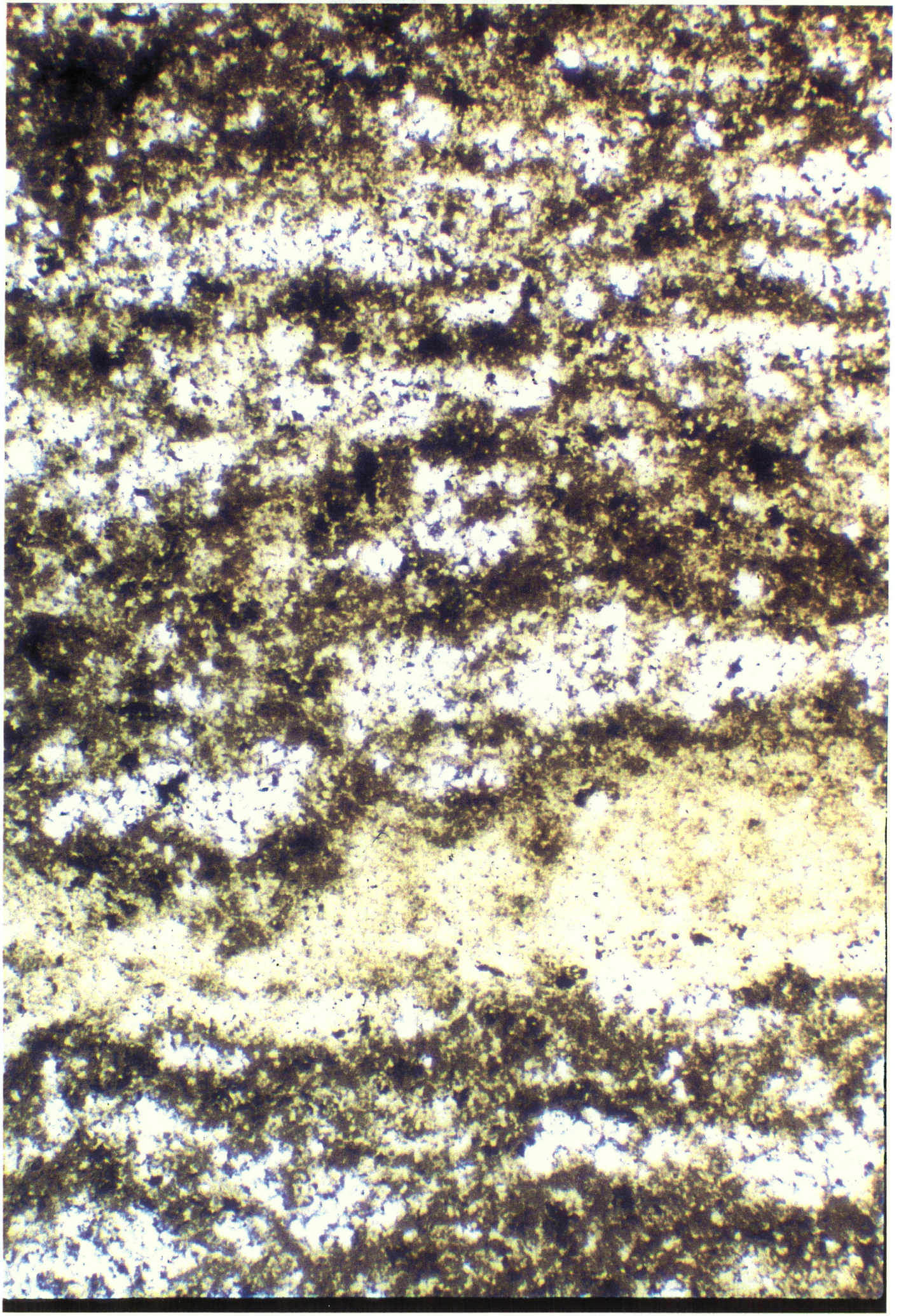
thin section, oriented at about 75° to the laminations, which may be an incipient S2 (axial plane) cleavage.

Scattered accessory detrital (heavy) minerals include muscovite > zircon, titaniferous grains and tourmaline, with possible authigenic overgrowths on rare tourmaline grains. The most abundant "accessory" mineral is pyrrhotite, as very irregular grains, ranging in size from 0.01mm to 0.13mm maximum dimension, basically randomly disseminated throughout, although vaguely layered. Rare pyrrhotite grains are composite with sparse, equally fine chalcopyrite or pyrite. Trace flakes of graphite occur independently.

The clay-rich veinlets are dominated by relatively concentrated illite-sericite, with minor (residual) quartz silt grains, also minor consistently extremely fine (0.01mm) grains of pyrrhotite. A quartz thread cuts the disconformable clay-rich veinlet.



Cobbannah Group\Thin sections\Kelly_1_327.jpg



Thin sections\Kelly_1_327.jpg

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653.0m **Low grade metamorphosed, laminated siltstone, mostly of sericitic-quartzose, but minor intercalated sericite-rich bands plus biotite. Extremely fine conformable heavy mineral laminations. Local crosscutting zone of altered scapolite with extremely fine heavy mineral laminations, is continuous into pyrite-rich coatings on broken surface along the core axis.**

This core piece and the thin section, viewed macroscopically, is seen as a compact extremely fine grained (meta) silty to shaly rock. There are abundant pale grey laminations and thin beds to 8mm thick, with lesser intercalated slightly darker bands.

This sequence is cut by one quartz veinlet within the section area, causing mm scale disruption. There is also a disconformable local flame-shaped body 5mm wide to 2mm long, and this extends along an irregular broken surface along one side of the hand specimen more or less along the core axis, where it incorporates abundant euhedral pyrite crystals.

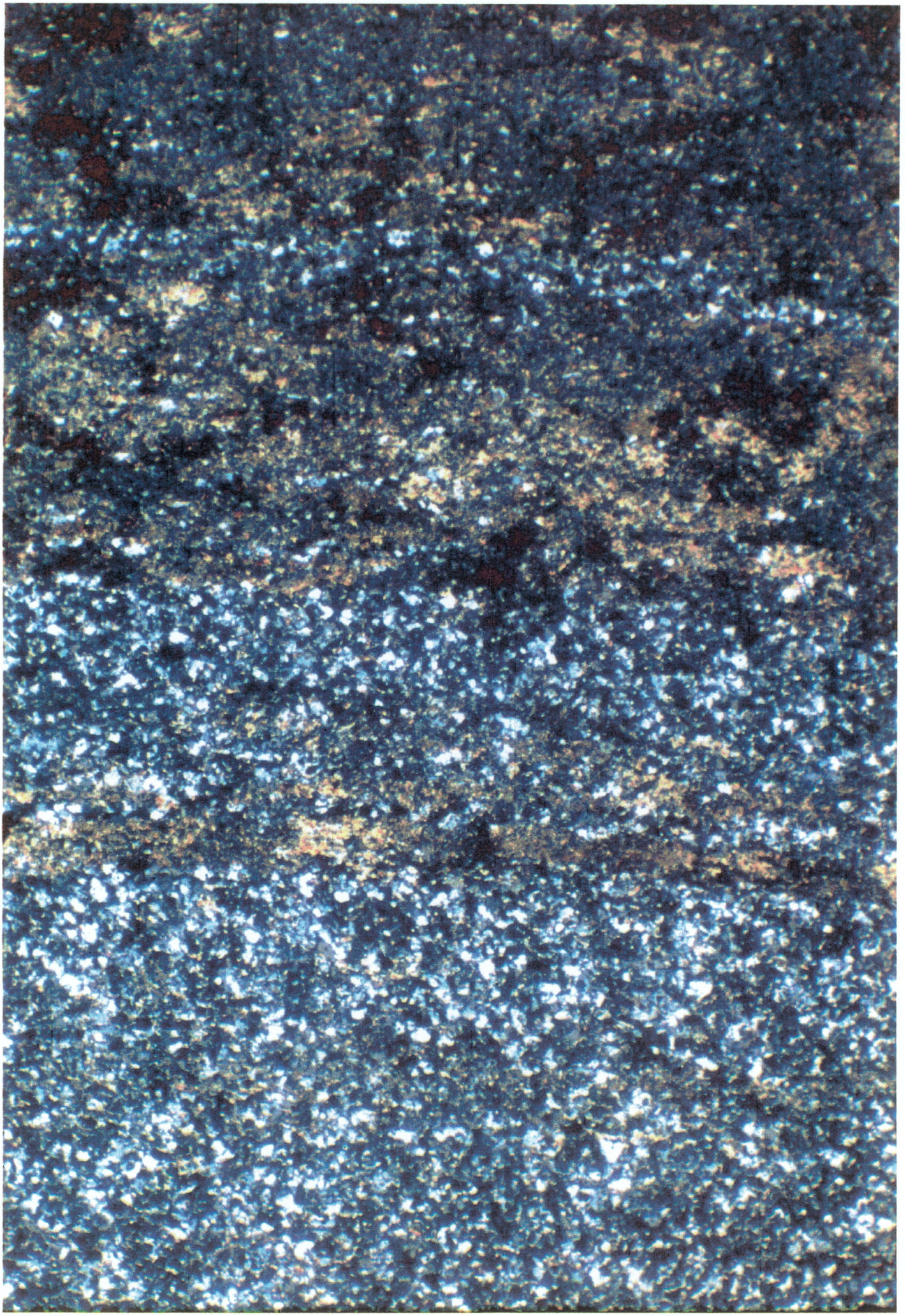
Petrographically, **the pale bands** are seen to consist of a micromosaic of compact very tightly packed and well sorted quartz grains (65%) average and consistent size about 0.05mm, with extremely fine random to weakly schistose sericite (25%) along intergranular contacts in this mosaic. Accessory extremely fine grains of tourmaline, titanium oxide, rarer zircon and apatite in poorly defined heavy mineral laminations.

The fewer intercalated slightly darker bands, and shredded laminations of the same composition, consist of relatively concentrated sericite, possibly representing ex-scapolite, with subordinate scattered very fine biotite, also fine quartz as in the siltstone layers. These layers and laminae conceivably represent original intercalated chemical-clay sediment, modified to form scapolite by low grade regional metamorphism (?possible due to depth of burial).

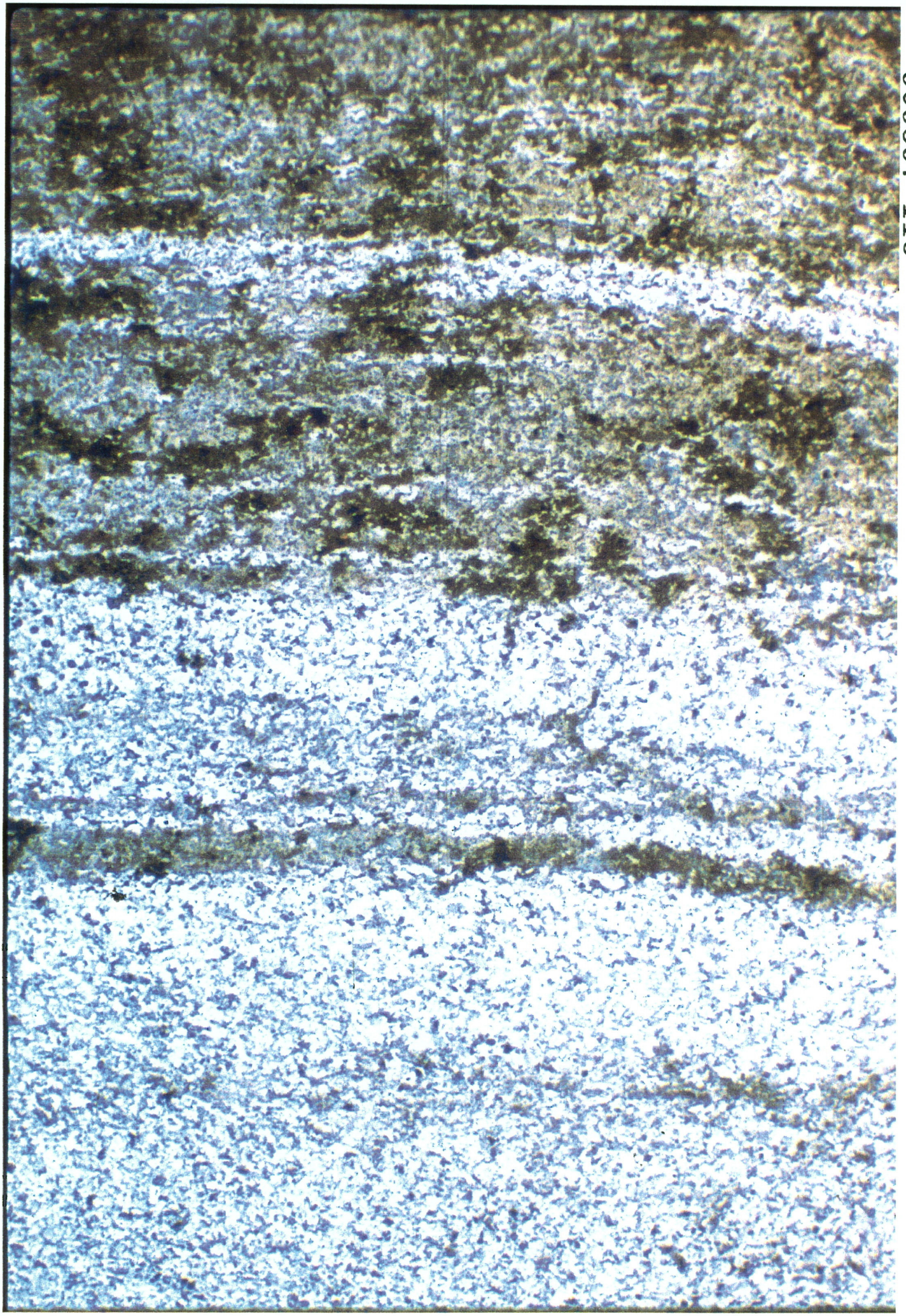
The locally disconformable flame-like body noted above consists of compact ultrafine 'sericite' replicating a former mosaic of probable ex-scapolite grains. Significantly this incorporates extremely fine braided heavy mineral laminations along the long axis of this flame (which cuts across this prevailing bedding). This material is seen in handspecimen to enclose patches of cubic pyrite crystals along broken surfaces of the core. This flame shaped

body is interpreted as a possible inherent chemical-clay-rich sediment, converted to now altered scapolite, as in the layers noted above. Original micro-trains of ultrafine heavy mineral grains may have been mobilised to cut across the prevailing host rock bedding as a dykelet, or possibly an infill of a primary sedimentary fissure. Subsequent low grade metamorphism conceivably formed the scapolite plus pyrite. Note that it is the presence of the extremely fine detrital heavy mineral laminations seen petrographically within this very unusual structural feature which indicates an ultimate primary-sedimentary genesis, for this flame shaped domain, (and presumably the pyrite in continuity with it), as distinct from later introduced (epigenetic) mineralisation.

Cobbannah Group\Thin sections\Kelly_1 653 (2).jpg



Thin sections\Kelli_1_653.0 pol.jpg



Thin sections\Kelly_1 _653.0 plan.jpg

DNRE
Geological Survey of Victoria
Mapping Division

Preliminary examination of Kelly-1 core

On 14 December 2001, we made a brief examination of the Kelly-1 core in response to a request for such examination from Ingrid Campbell. The purpose of the examination was

1. To establish what stratigraphic unit the hole was drilled into, and
2. To determine the nature of disturbed bedding at numerous levels in the core.

As time permitted only a cursory examination, we concentrated on eight core trays that were easily accessible, at around the 625 metre level. Very brief checking of the bottom core showed that its lithology is similar in all respects to the core at the 625 metre level, and in our opinion the bedrock portion of the entire core is of a single stratigraphic unit, the Cobbannah Group.

Primary characteristics

The rock unit in the core examined consists of interbedded dark grey mudstone and pale grey sandstone. Bed thickness is variable, from less than 1 cm to perhaps tens of centimetres in the thickest beds. The thicker sandstone beds show evidence of Bouma sequences (basal unlaminated more coarse-grained interval followed by planar and cross-laminated intervals). Thin beds range from structureless graded beds, to beds with small-scale cross laminations. A few cases of undoubted burrowing were found (rounded sandstone blebs in mudstone), but some rounded sandstone blebs may have been soft-sediment sag structures.

Secondary characteristics

Structure

The most prominent secondary feature is a tectonic fabric which has affected different parts of the rock in different ways. A cleavage is present throughout, and this varies from a fine slaty cleavage in mudrocks, to a parallel to anastomosing spaced fabric, with variable spacing, in sandstones. These fabrics are very strong, much more so than in the rocks farther south along strike. There is evidence of significant solution along anastomosing cleavage especially, where cleavage zones are now pelitic bands that are incipient differentiated layering. In packages of thin sandstone/siltstone alternations, bedding has been disrupted during folding and now has the appearance of disturbed bedding, with blocky or rounded remnants lying at different attitudes. These again show evidence of solution at edges of blocks.

The strong cleavage, which we assume is the first-generation cleavage, lies at surprisingly low angles to the core, ranging from about 45 to in places 90 to the core. As the core is close to vertical, this implies relatively gently dipping to subhorizonal fold axes. This observation is in accord with younging directions checked at different levels: whilst most are right-way-up, some are downward-younging, indicating that the core has intersected F_1 folds. Numerous parasitic folds occur in the core, with wavelengths in the order of about a centimetre to tens of centimetres, and ranging in shape from open to isoclinal. All are F_1 structures (with the cleavage axial-planar to them). The implication of this observation is that the interval of rock present in the core is probably much less than the core length—it may be a few hundred metres, or less. More core, at different levels, needs to be examined to determine if this structural pattern persists throughout the core.

Evidence of at least two subsequent deformation is present in the core. Cleavage in places shows very small crenulations (several millimetres across). Thin quartz veins are finely crenulated (millimetre scale). Both of these are evidence of at least one plastic deformation postdating F_1. The plastic deformations predate the metamorphic overprint. In a few places, thin zones of blocky breccia occur that are evidence of an even younger, brittle, deformation. Thin sections in appropriate places are needed to determine whether this brittle deformation predates or postdates the metamorphic overprint.

Metamorphic overprint

Much of the core shows evidence of contact metamorphism. In places this has imposed a fine spotting (1–2 mm across), evident in the mudstones, and patchy recrystallisation, also in the mudstones, visible as centimetre-scale rounded paler blobs with diffuse boundaries. The single thin section of sandstone, from the 653 m level, shows a very fine grain size suggesting that original sand grains were recrystallised into multiple grains.

In much of the core the metamorphic overprint does not appear to have affected the cleavage fabric, which is clearly visible on the outside of the core. At the base of the core, within a few tens of metres of the granite, the rock is a dark grey fine-grained hornfels. The contact metamorphic overprint is surprisingly subtle, suggesting that the granite was relatively cool when intruded. By comparison, for instance, the Mount Emu Granodiorite south of Myrtleford has a hornfels aureole in Cobbannah Group, with coarse-grained biotite–cordierite hornfels that extends for many hundreds of metres and in places well over a kilometre away from the contact. This size of aureole is the norm for the Tabberabbera Zone—the aureole in Kelly-1 core is quite abnormal.

Fons VandenBerg
Clive Willman
14 December 2001

amdel
www.amdel.com

4 December 2001

KNIGHT INDUSTRIES P/L
677 LYNE STREET, ALBURY
N.S.W. 2641 AUSTRALIA
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Knight Industries
677 Lyne St
LAVINGTON NSW 2641

Attention: Ingrid Campbell

REPORT LQ11047

CLIENT REFERENCE: Re Pontifex

WELL NAME/RE: Kelly 1

MATERIAL: Rock

WORK REQUIRED: TOC, Porosity, Headspace

AUTHOR'S NAME: Carmelina Valente

Please direct technical enquiries regarding this work, to the signatory below, under whose supervision the work was carried out. This report relates specifically to the sample or samples submitted for testing.

Diane Cass
Operations Manager
Petroleum Services

dc.jh

G:\Secretary\petroleum\Docs-01\11047.doc

1. INTRODUCTION

Samples were received for headspace, porosity and TOC analysis on the 5 November 2001. This report is a formal presentation of results forwarded by email on 6 and 28 November 2001.

2. PROCEDURE

2.1 Headspace Analysis

Gas concentrations were determined by injection into a Agilent 6890 Series gas chromatograph equipped with a packed column. Concentrations were calculated from peak areas measured with a proprietary software package and compared with peak areas taken from standard gas mixtures of known concentration injected into the same chromatograph.

2.2 Porosity

The sample was analysed by the helium injection method.

2.3 Total Organic Carbon (TOC)

Total organic carbon was determined by digestion of a known weight (approximately 0.2g) of powdered rock in HCl to remove carbonates, followed by combustion in oxygen in the induction furnace of a Leco WR-12 Carbon Determinator and measurement of the resultant CO_2 by infrared detection.

3. RESULTS

Kelly-1 (792.2-792.5 m)

COMPONENT	µL/L (ppm)
Methane	400
Ethane	2
Propane	2
N- Butanes	<1
N-Pentanes	<1
N-Hexanes	<1

COMPONENT	Mol%
Carbon Dioxide	0.24

The porosity for this sample was <1%.

Total organic carbon;

DEPTH (m)	TOC (%)
801.0	0.14
612.5	0.16
315.2	0.26
790.0	0.06
612.0	0.06

Due to the low TOC results it is not recommended Rock Eval be performed.

APPENDIX 6

GAS ANALYSIS

BY

- AMDEL

1. INTRODUCTION

A sample was received for headspace analysis (C1-C6) on the 29 October 2001.

2. PROCEDURE

Gas concentrations were determined by injection into a Agilent 6890 Series gas chromatograph equipped with a packed column. Concentrations were calculated from peak areas measured with a proprietary software package and compared with peak areas taken from standard gas mixtures of known concentration injected into the same chromatograph.

3. RESULTS

Kelly-1 (612.5m

COMPONENT	PPM
Methane	1300
Ethane	5
Propane	1
N- Butanes	<1
N-Pentanes	<1
N-Hexanes	<1

Results expressed in ul/L

1. INTRODUCTION

A sample was received for headspace analysis (C1-C6) on the 05 November 2001.

2. PROCEDURE

Gas concentrations were determined by injection into a Agilent 6890 Series gas chromatograph equipped with a packed column. Concentrations were calculated from peak areas measured with a proprietary software package and compared with peak areas taken from standard gas mixtures of known concentration injected into the same chromatograph.

3. RESULTS

Kelly-1 (792.2-792.5 m)

COMPONENT	Ul/L (PPM)
Methane	400
Ethane	2
Propane	2
N- Butanes	<1
N-Pentanes	<1
N-Hexanes	<1

COMPONENT	Mol%
Carbon Dioxide	0.24

APPENDIX 7

SUMMARY OF KDLS TECHNOLOGY

KNIGHT INDUSTRIES PTY.LTD. ACN..000 540 938
677 LYNE ST LAVINGTON NSW 2641 Australia tel.02 60 251335...fax.02 60 258754...mob 018389251
Email: kipl@albury.net.au Principal: Lindsay Knight

ESR GEOPHYSICAL SURVEYS (Electron Spin Resonance)
Known as KDLS - (Knight Direct Location System)
A remote-sensing geophysical system available to the oil industry

BACKGROUND

Knight Industries Pty Ltd, is a company with a long history of innovation and the development of original concepts. It commenced development of the KDLS technique in 1986. Since then, the system has been further developed and refined with particular attention to the needs of the oil and gas industry.

The KDLS system has been used and calibrated on more than 120 oil wells drilled in Australia, both onshore and offshore, including the Northwest Shelf and Bass Strait. The system has been successfully used in many surveys and calibrated for "degree of depletion", " live" or "dead" oil, "tight oil and gas" on more than 140 wells in the following States in USA: Texas, Oklahoma, Kansas, Nevada, Wyoming, Louisiana, Indiana.

It has also been successfully used (both onshore and offshore) in the U.K., New Zealand, Papua New Guinea, Philippines and the Seychelles.

OPERATING PRINCIPLES

KDLS is an Australian-designed remote sensing method that can directly detect the presence and position of targeted materials in the upper crust with direct applications to the oil and gas industry, either at the exploratory stage or later, during production and development.

KDLS uses a combination of the principles of:

- Electron Spin Resonance (ESR),
- Bio-micro magnetics and
- Hetero Nuclear Lock of like materials.

Nuclear magnetic resonance (NMR) together with bio-micro magnetics and HeteroNuclear Lock of like materials is also used for limited applications.

The system can detect and identify the composition of the individual hydrocarbons present in a reservoir.

Each hydrocarbon fraction has its own KDLS signature. KDLS has a large reference data bank which includes the known calibrated signatures for C1 to C6, C8, C10, C14, C15, C24, bitumen, diesel, leaded and unleaded fuels, uranium, thorium, potassium and 360 other minerals and materials and lithologies.

Specific design and operational details of the equipment is of a propriety nature and will be disclosed only on a need to know basis.

KDLS GEOPHYSICAL SURVEYS

USES

The system can be adapted for use in:

ESR surveys.

A specially designed transmitting/receiving instrument with purpose built, tuned antennae which contain removable sealed identical samples of the targeted material. The special antennae provide evidence of the signal strength as well as providing vital directional information, e.g. the strike of a fault or reservoir barrier and distance to an accumulation or target.

NMR surveys

A magnetometer and computer, in addition to the above equipment

Operation

Operation of the equipment involves the operator setting the signal generator to transmit the predetermined resonant frequency of the material to be detected.

If the material is present (above normal background) in the upper part of the earth's crust (down to a detectable limit of 5000 metres) either beneath ground/sea level , the micro-energy emanating from this resonating material is detected by the KDLS receiver.

The strength of the received signal is directly related to the quantity of target material present. Transmitted micro-energy from the source can be detected over *(long or short) distances* (max. range of detection from the air is about 50 km).

The survey flight is usually carried out at 2,000 feet above ground/sea level and covers a strip 10 nautical miles wide. A detailed flight plan to suit the task is prepared in advance. Way-points of the path are stored in a GPS and the coordinates of the start and finish of each anomaly are also stored in this GPS for later down loading to a computer. The pilot flies to a prerecorded track in a GPS.

After the flight, the exact position of each anomaly is plotted by computer onto a chart.
The survey observations are analysed and the anomalies are plotted, classified according to their hydrocarbon type, size and strength of receiver signal and a ranking order of potential targets is established. Source rock locations in a region can also be included in the initial survey.

The KDLS system is portable and can be used from either fixed or rotary wing aircraft, land vehicles, boats or on foot. Two people are usually required to operate the system: one to operate the equipment and another to navigate, record and map the observations. If the survey area is particularly rugged or very small or inaccessible for some reason (e.g. near an offshore platform), a helicopter may be more suitable and cost effective.

The system is continually being upgraded as new data from ongoing fieldwork comes to hand.

KDLS SUCCESS RATE

Analysis of KDLS survey results over an 8 year development period reveals that :

- It has **100% accuracy** in correctly determining the **absence** of hydrocarbons in any location either for wells designed for development or wildcat locations.
- For wildcat anomalies detected by KDLS, the success rate to date is **about 70%** that commercial hydrocarbons will be present at a site. The evidence for this claim can be substantiated by 38 out of 48 actual case histories from Australia and overseas.
- In development or production situations, accuracy is about **90%**.

- Spilled underground fuel plumes and other contaminants can also be accurately detected and the area and depth identified.

KDLS HYDROCARBON DETECTION

MAPPING PROCEDURE

For effective coverage of large areas, an aerial survey is recommended to determine the presence and location of the hydrocarbon anomalies. By flying over the anomaly, KDLS can then determine the size (perimeter) of any anomaly, the approximate depth and the type of hydrocarbons present and whether they are live, residual, bio-degraded, etc.

During an aerial survey, three passes are made over a designated prospect or general area with the KDLS tuned to *special elements which* have been found to be common to all commercial hydrocarbon accumulations. The ratio of these elements, one to the other, is an excellent guide as to whether commercial hydrocarbons are present or not. It is recommended that the aerial survey is followed up by a land or marine survey of selected anomalies to verify and expand on the flight-based information.

Land surveys are carried out from a four-wheel drive vehicle fitted with a GPS . (Global Positioning System) and "Terra trip" computerized odometer. Detailed work is carried out on foot. Marine surveys are carried out in marine craft fitted with a GPS.

KDLS CAPABILITIES AND BENEFITS OF THE SYSTEMS

KDLS has now developed unique procedures for detailed land surveys that can:

Map the perimeter of a hydrocarbon accumulation.

Ascertain the subsurface depth and thickness of each hydrocarbon accumulation.

Identify the lithologies within a prospect or in a specific fault block.

Identify the number of reservoirs and the type of hydrocarbons present in each reservoir.

Determine the composition of reservoirs to enable permeability estimates.

Determine the type and thickness of seal(s) and the depth to basement.

Determine the approximate gas/oil, water/oil and CO2 / methane ratios.

Determine the relative salinity of any water in or beneath a reservoir.

Map the faults in an anomaly and determine if they are sealing or semi permeable.

PE914490

This is an enclosure indicator page.
The enclosure PE914490 is enclosed within the container PE909397 at this location in this document.

The enclosure PE914490 has the following characteristics:

ITEM_BARCODE	PE914490
CONTAINER_BARCODE	PE909397
NAME	Kelly-1 Composite Well Log
BASIN	MURRAY
ONSHORE?	Y
DATA_TYPE	WELL
DATA_SUB_TYPE	COMPOSITE_LOG
DESCRIPTION	Kelly-1 Composite Well Log, by Geoscience for Knight Industries W1330, PEP161.
REMARKS	
DATE_WRITTEN	
DATE_PROCESSED	
DATE_RECEIVED	
RECEIVED_FROM	Knight Industries Pty Ltd
WELL_NAME	Kelly-1
CONTRACTOR	
AUTHOR	
ORIGINATOR	Knight Industries Pty Ltd
TOP_DEPTH	
BOTTOM_DEPTH	
ROW_CREATED_BY	CD000_SW

(Inserted by DNRE - Vic Govt Mines Dept)