

WELL HOUGHTON No.1

Texland 1. (so not think as sp)

W403

34

TYPE

BASIN Gippsland

Tenement Holder Texland Oil Co.

Map Used Grid 1440/41 Plate 3. Pt. Colquhoun

Operator

Latitude 37° 51' 58" S

Tenement

Longitude 148° 00' 00" E

Elevation S.L. 164.35'

Total Depth 1272' 1270' 1272' Status

Spud

Completed

Abandoned

Casing

STRATIGRAPHY

DEPT. NAT. RES & ENV



PE904134

P.T.O.

29' Glausnik at 1245
" not penetrated.

FORMATION TESTS

Bore has been completed.

1272
164
1108

LOG SUMMARY AND INTERPRETATION

GER. P37.
J.E.T. 1955 gain TD to 1272'

Texland Oil & HOUGHTON No.1

No well file

CORES

No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.

CHEMICAL ANALYSES (Oil, water, gas.)

G.E.R. 1936.
 Depth 1264' Sent to H. Brewitt
 Analysed by Merin Dept Chemist J.L. Watson.
 Light oil (Benzine) ————— to 170°C — Nil.
 Intermediate oil (Kerosene) — 170°-230°C — Nil.
 " (Gas oil) ————— 230°-300°C — 17.4%
 Light lubricating oil (Vacuo) — ~~to~~ 300°C — 22.6%
 Heavy " " (") — over 300°C — 41.1%
 Bitumen (residue) ————— — 15.2%
 Residue (") ————— — 3.9%
 Gas + Loss ————— — 100.0%

Oil Present.

GENERAL (Conclusion, structure, plugging, etc.)

fi