

## Natural Resources and Environment



AGRICULTURE • RESOURCES • CONSERVATION • LAND MANAGEMENT

## WELL SUMMARY

# FROME LAKES - 1, 1A (W444, W445)

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1 Folio No	2 Referred to	3 Date	4 Clearing Officer's Initials	1 Folio No.	2 Referred to	3 Date	4 Clearing Officer's Initials
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- FOLIO NUMBERS: Each subject paper attached to a file is to be given a consecutive number by the attaching officer. Papers must not be removed from or attached to a file without approval.
   REFERRAL TO OTHER OFFICERS: When an Officer
- (2) REFERRAL TO OTHER OFFICERS: When an Officer completes action on the file and further action is required by some other Officer, please initial Column (4) and on the next vacant line, enter the relevant folio number in Column (1), indicate to whom the file is to be forwarded in Column (2) and record the date in Column (3)
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#### FROME-LAKES PROPRIETARY LIMITED

(Incorporated in Victoria)

95 COLLINS ST., MELBOURNE, C.I.

November 13, 1956

Decretary for Mines, Department of Mines, Treasury Gardens, Melbourne, C.2.



Dear Sir,

Referring to jour letter of November 8, we now have pleasure in submitting graphic log of our Frome-Lakes Exploration Wells No. 1 and 1A. We have submitted information for the two wells in a single composite log since they were drilled so close to one another that the strata encountered would be the same in both.

Weekly logs will be supplied in future on the forms provided with your letter of November 8.

Yours very truly,

NO/jg

N. Osborne General Manager

Enclosure: Graphic log of No. 1 and 1A

### FROME LAKES-1, 1A (W444, W445)

## **Well Summary Report**

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**Well Summary Card** 

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Frome Lakes-1 Frome Lakes-1A

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Lithological Log
Gippsland Bores Table, 1 of 4
Gippsland Bores Table, 2 of 4
Gippsland Bores Table, 3 of 4
Gippsland Bores Table, 4 of 4

Frome Lakes 6-18PSLAND Nº

		w 444 = 19
WELL From Jahn Jeffesland No 1.	TYPE	BASIN C. pps land.
Tenement Holder From Lakes Pty Ltd	Map Used Wall	Ph. Ballodug. Completion Report Mup. (Report-Frame 7100-6-59
Operator	Latitude	
Tenement PPL 157.	Longitude	
Elevation DF. 36. Total Depth	790	Status Dy & flandord.
- Spud 24-Sept1956. Completed		Abandoned 4-10-56
Casing 62"00 d 582'		
STRATIGRAPHY		
12. Will longlike Report (Wood 1957)		
0-4 Plestoure & Recent See 6. Coffelor (Jemmy Point Formation) 582'- TD. When Mircum (Mill Rim Mark).	d 14.	DEPT. NAT. RES & ENV
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DRILL PIPE STUCK AT 7691 ON 29-9-1956. HOLE ABANDONED ON 4-10-1956. ALL DRILL PIPE & COLLARS WERE RETRIVED AT A LATER DATE

LOG SUMMARY AND INTERPRETATION

FORMATION TESTS

#### **CORES**

No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.
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	IICAL ANALYS										

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GENERAL (Conclusion, structure, plugging, etc.)

Drill kips Stuck at 7691 on 29/9/56 Hole abandoned on 4-10-56. All drill pips

+ when were retrieved at a late date.

COMPLETION REPORT
FROME LANES 1-5

Frome Report No. 7100-G-59

Frome Report No. 7100-G-59

5 LITHO LOGS
5 MAPS

## EXPLORATION DRILLING IN THE TERTIARY BASIN OF SOUTHEAST GIPFSLAND, VICTORIA

Ъу

Richard L. Wood

FROME-LAKES PROPRIETARY LTD.
MELBOURNE, AUSTRALIA.

April, 1957.

Completion Report Frome Lakes Sippsland N°1

" " " N°2

" " " N°3

" " " N°4

" " N°5

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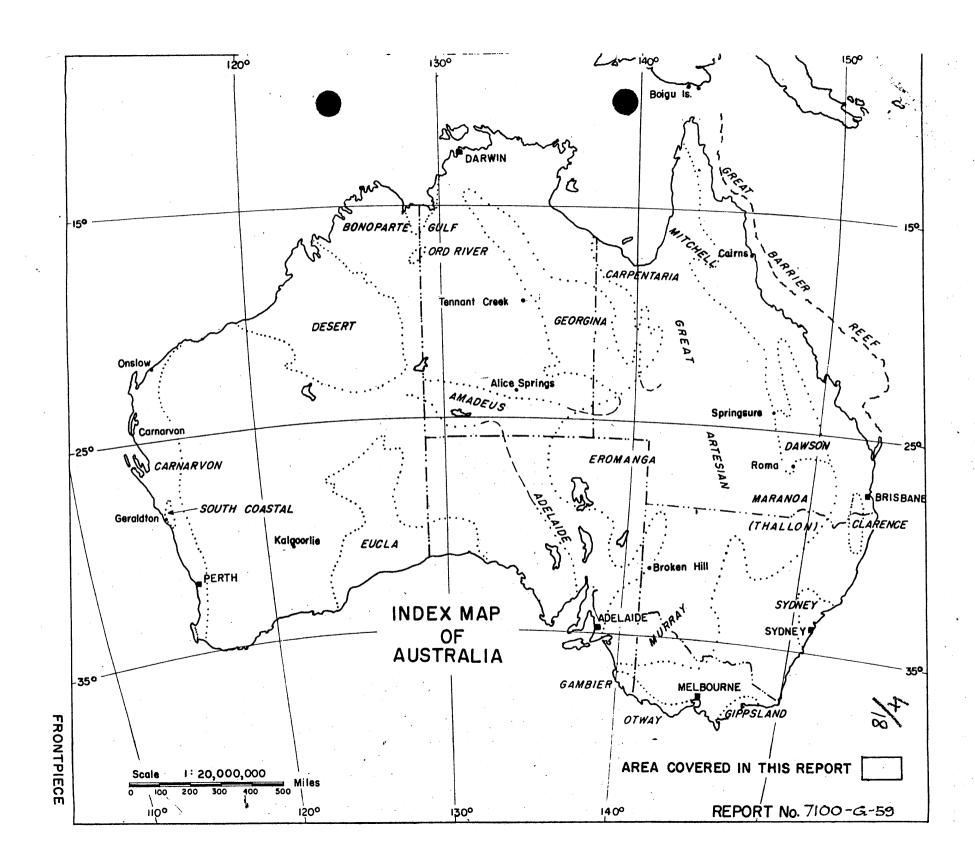
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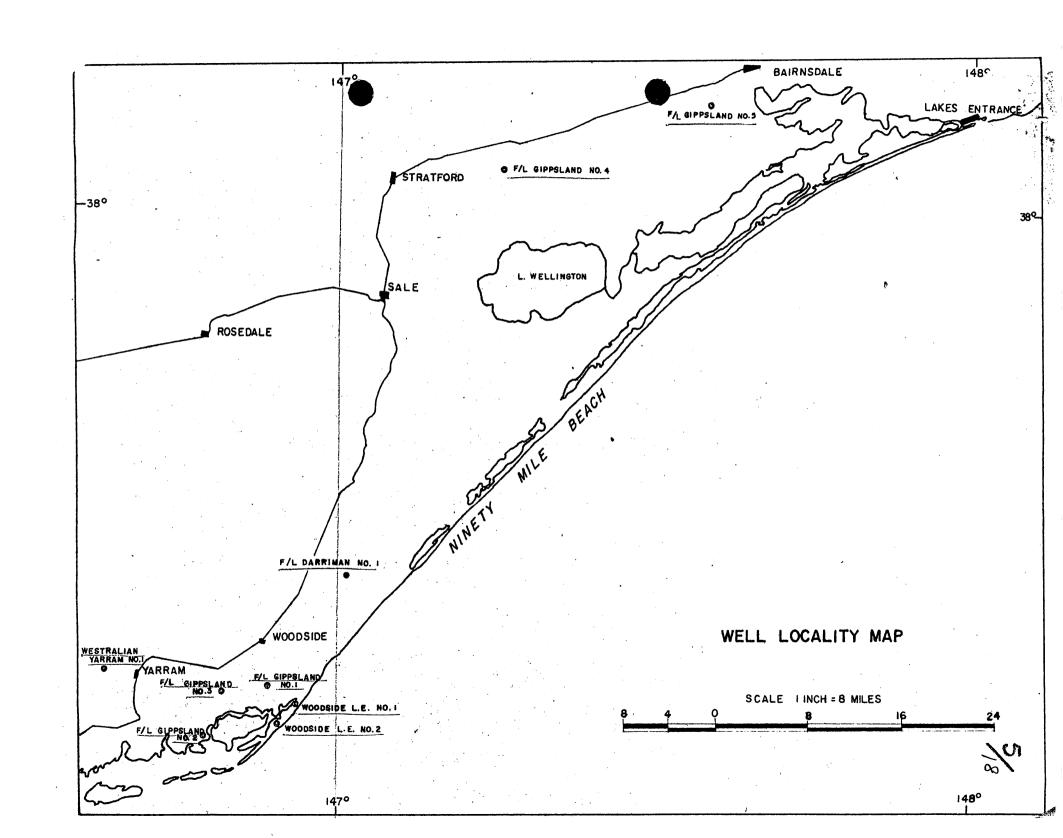
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Table: Data on Gippsland Bores.





## EXPLORATION DRILLING IN THE TERTIARY BASIN OF SOUTHEAST GIPPSLAND, VICTORIA

#### ABSTRACT

Frome-Lakes Gippsland wells were drilled through the base of the marine Tertiary on local gravity anomalies in southeast Gippsland. The wells were drilled to test the glauconitic sandstone, a shore line facies of the basal marine Tertiary formation.

In some parts of the Gippsland basin this sandstone is known to contain small quantities of oil. All of the present wells penetrated the objective horizon with no indications of oil or gas.

Subsurface maps constructed from bore information do not indicate any features favouring Tertiary petroleum prospects.

The Gippsland Tertiary oil appears to be unaffected by structure but to be preserved in small stratigraphic traps only. These traps are apparently the result of porosity and permeability variations within the glauconitic sandstone.

#### EXPLORATION DRILLING IN THE TERTIARY BASIN OF SOUTHEAST

GIPPSLAND, VICTORIA

By Richard L. Wood

SIN OF SOUTHEAST 1/8

Completion Report on

Frome Lakes Cippsland 1

INTRODUCTION

3 4

In Soptember 1956 Frome-Lakes Pty. Ltd. "spudded in" the first of a series of shallow exploratory wells in southeast Gippsland, Victoria. Five wells had been drilled by January 25, 1957 when the drilling program was suspended pending analysis of the results of the five wells drilled and a study of this data and that from other wells in the area. An exchange of information, well by well, was arranged between Frome-Lakes Pty. Ltd. and two other companies with adjacent areas, Woodside (Lakes Entrance) Oil Company and Westralian Oil Company.

In the light of the large amount of new information available as the result of the recent exploration wells in Gippsland, a revision of previous subsurface maps is necessary. This report will therefore be a completion report on the five Gippsland wells and will also include a set of revised subsurface maps similar to those in my report entitled "Subsurface Studies of East and South Gippsland, Victoria", May 1956.

Two new subsurface maps are included and discussed in this report. One of these maps the "Log Map of the Lakes Entrance Formation with Isopach Lines of the Glauconitic Sand" combines all of the present information directly relating to the Tertiary oil of Gippsland, and the major discussion will relate to this map.



#### OBJECTIVE

Frome-Lakes five shallow exploration wells were drilled for the purpose of testing the oil prospects of the marine Tertiary, mainly the basal member - the so-called glauconitic sandstone - from which small quantities of oil have been reported in several parts of Gippsland, chiefly the Lakes Entrance area.

#### DRILLING LOCATIONS

Frome Lakes drilled their Darriman No. 1 well in the southwestern part of their lease area hoping to find the glauconitic sandstone favourably developed in that area. No sign of oil was found in the Darriman well and the base of the marine Tertiary was not developed in a true sandstone facies.

When the Woodside (Lakes Entrance) Oil Company drilled a glauconitic sandstone facies with shows of oil in one of their wells southeast of Darriman and nearer to the granite outcrop at the southwestern edge of the basin, it became apparent that the elusive glauconitic sandstone must be a shore line facies of the basal marine section. With this idea in mind, Frome-Lakes decided to test the basal marine Tertiary within its licence area on gravity anomalies in localities more favourable for shore line development. The Darriman well, located on a seismic and gravity high suggested that gravity is related to structure in this area and therefore gravity highs were selected in four of the five wells drilled. No. 3 was located on a gravity low re-entrant to ensure gravity representation and geographic distribution in the southern part of the basin.

No. 5, west of Bairnsdale, was located on both a gravity and topographic high.

#### NOTES ON THE ACCOMPANYING PLATES

Plates 1-5 are the individual lithologic logs of the Gippsland wells. A drilling rate log is plotted against the detailed 10 foot descriptive log of the lithology.

Plate 6 is a well data sheet. This sheet shows generalized stratigraphic sections of the Gippsland wells, two Woodside (Lakes Entrance) Oil Company wells and one Westralian Oil Company well. A brief resumé of operational and testing data accompanies each section.

Plates 7-9 are revised subsurface maps which have been reviewed in de il in my previous report "Subsurface Studies of South and Tast Gippsland, Victoria" (May 1956). The addition of the results of the

recent exploration drilling in Gippsland brings these maps up to date and fills in some detail especially in the south-western section of our licence area.

Plate 10 is a new subsurface map contoured on the base of the marine Tertiary in the Lakes Entrance/Sale/Woodside area. All depths have been computed from mean sea level. The base of the marine Tertiary is taken to be the base of the glauconitic sandstone where present, alternatively the top of the Yallourn formation.

The bore information for the construction of plates 7~10 is listed in Table 1 accompanying this report.

#### GEOLOGY

The stratigraphy and structure of the Gippsland Tertiary
Basin have been reviewed in detail by Evans (1954) and Boutakoff (1955)
and this will not be discussed in this report in any more detail than
revealed in the individual wells.

The five Gippsland wells penetrated all of the known marine
Tertiary formations present in Gippsland. The No. 5 well penetrated
the entire Tertiary section and was abandoned below sands correlated
with the Yallourn formation in metamorphic rocks of assumed Ordovician
age.

Four of the wells penetrated the glauconitic sandstone with no indications of any oil or gas. One well penetrated a deeper-water limestone facies of the glauconitic sand and it also had no indications of any oil or gas.

The thickness of the formations encountered in the five wells are recorded in the following table - (See also Plate 6, Well Data Sheet).

Formation and	Lithology		Thickne	ss in	feet	
Age (Crespin 1954)		No. 1	No. 2	No. 3	No. 4	No. 5
Jemmy's Point	Clay and sands with shelly bands	578	370	657	360	394
L. Pliocene Mitchell R. U. Miocene	Sandy marl, marl - glauconitic in places	628	625	493	390	256
Gippsland Limestone	Polyzoal lime- stones and marls	565	<b>49</b> 9	625	670	260
Lakes Entrance Miocene	Fine-grained marls, some places micaceous becoming glauconitic and sandy towards the base	166	68	90	327	rhio
Yallourn M. Eocene	Lignitic sands and clays with intercalated brown coal seams	21+	<u>*</u> 5+	11.5÷	68+	135

Plates 7 and 10 illustrate structural conditions in the Tertiary, but it is emphasised that these maps, as well as Plates 8 and 9, represent regional trends rather than a detailed picture of conditions, as close bore control is lacking over a large part of the area under review.

The most prominent feature of Plate 10, "Contour Map of the Base of the Marine Tertiary" is the large synclinal trough developed through Lake Wellington and Seacombe to the southeast. This regional low is presumably the eastward extension of the Latrobe Valley syncline.

Three faults in the southern half of the area are suggested by the bore information, as plotted on the subsurface maps. It is felt they may have been pre-Tertiary faults that have been active during

the deposition of the Tertiary. The large east-west fault known as the Rosedale fault has been substantiated by surface evidence.

Within the wedge formed by the two faults south of the Latrobe River the base of the marine Tertiary appears to form a nose pitching to the northeast. Detailed bore information is lacking in this area and the contours are incomplete.

A second synclinal trough is suggested in the Woodside area, plunging east-southeast. Information from several recent wells in that area suggest that the basin rises rapidly to the west with the marine Tertiary practically disappearing in the Westralian Yarram No. 1 Well about two miles west of Yarram.

As a result of the large number of bores drilled in the Lakes Entrance area, more precision is possible in contouring. A large inset of this area is shown on Plate 10 to include the detail. The main feature of this inset is a structural terrace dipping gently southward. The slope of the base of the marine Tertiary breaks and becomes more gentle between bores 95 and 96 and forms the structural terrace. Only the base of the marine Tertiary which is the glauconitic sandstone in this area is affected by this feature. Since the larger accumulation of oil from this sandstone is located on the southern slope of the structural terrace around Foster's bore (No. 104), it appears that this feature may have more control over the small accumulation of oil in that area.

Plate No. 11 entitled "Log Map of the Lakes Entrance
Formation with Isopach Lines of the Glauconitic Sand" is the major plate
in this report. Compiled on this plate is all of the presently known
pertinent information relating to the main occurrence of Tertiary oil
in Gippsland.

Its purpose is to depict by lithologic logs, electric logs where possible, the lithologic development of the Lakes Entrance formation. The map shows the areal distribution of this stratigraphic interval, each log being shown on the map at the location of the bore from which it was derived. The oil-bearing basal sandstone member is not present throughout the basin as glauconitic sand but Isopach lines of this sand or its equivalent have been superimposed upon the log map, and oil shows are indicated againt the pertinent logs.

Only three electric logs were available when compiling
the map. Most of the information is from drillers logs from
bores dating back as far as 1924. Except for a few bores from
which cores were examined by the Commonwealth Palaeontologist, the
bores were drilled without any geologic supervision. Therefore, there
are no stratigraphic divisions for most bores and they must be
interpreted from the lithologic descriptions which in practically all
cases are anything but definite and provide no information as to
porosity and permeability. Since most of the bores were drilled for
oil, the depth and thickness of the potential reservoir rock, the
glauconitic sand, is fairly accurate. Table I shows the information from
which the map was constructed. Where the records appeared contradictory
the figures that seemed more reliable were used.

mainly of marl which towards the base becomes glauconitic and either arenaceous or calcareous depending mainly on the distance from the old shore line. They also roughly indicate the shape of the Tertiary basin. In the southwest the formation thins rapidly from Woodside to Yarram as shown by the three Frome-Lakes bores. Two miles west of Yarram in the Westralian Yarram No. 1 there is present no marine formation recognisable as the Lakes Entrance. North of the Ninety Mile Beach the formation thins against Jurassic and Palaeozoic hills. East of Lakes Entrance, the Lakes Entrance formation might be abruptly cut out. At Lakes Entrance the thickness is fairly uniform with glauconitic sand at the base.

In Cobden's bore (No. 116) there is no glauconitic sand recorded and possibly no Lakes Entrance formation. The records are not very clear. Gravity and magnetic data for that area suggest the presence of a fault to the east of which crystalline basement and old Palaeozoic rocks are probably near the surface.

The isopach map of the glauconitic sand suggests three main areas of sand deposition separated by two marine embayments. Oil and gas have been reported from all three sand areas, with the best shows from the thicker sand deposits. The Lakes Entrance Field, with glauconitic sand thickness up to 85 feet, has actually produced small

quantities of oil. The large map does not show the sand at Lakes Entrance in detail. An inset showing all of the bores drilled in that area indicates which bores contained oil and where they are located in relation to the reservoir thickness.

Near Lake Wellington oil was reported in two bores. and gas shows were reported from the glauconitic sand in the Amalgamated Oil Bore No. 1 (No. 48). In the Pelican Point bore (No. 50) which did not penetrate to the glauconitic sand, numerous shows of oil and gas were reported from the limestone above the Frome-Lakes Gippsland No. 4 bore was Lakes Entrance formation. drilled west of these bores and penetrated a thinner section of Frome-Lakes Gippsland No. 5 well glauconitic sand with no shows. was drilled to the north of the Amalgamated Oil bore, and although encountering a similar very sandy facies of the Lakes Entrance formation, did not contain any oil or gas in the glauconitic sand. A thin film of oil was noticed momentarily when the first sand sample was washed, but this film could not be reproduced or any other indication of oil observed.

#### CONCLUSIONS

Considering their favourable distribution for adequately testing the Woodside-Yarram area, the results of the exploration wells drilled by Frome-Lakes, Woodside Oil Co. and Westralian Oil Ltd. must be accepted as condemning the southern part of the Gippsland Basin as a potential source of commercial oil, whether structure or porosity variation is the controlling factor in accumulation. Further, the Frome-Lakes Stratford and Bairnsdale wells finally discourage the idea that the northern marginal zone might be favourable.

Analysis of the log map, Plate 11, suggests that the oil in the marine Tertiary of Gippsland does not follow any definite pattern of accumulation. No bores with shows of oil were drilled on definite structures, while all Frome-Lakes bores including the

Darriman No. 1 bore were drilled on either gravity or seismic structure and those that penetrated glauconitic sand had no shows of oil or gas. The Tertiary oil appears not to be controlled by structure but must accumulate in small stratigraphic traps associated with porosity variation in the glauconitic sandstone. A complicating and discouraging feature is the appearance of fresh water in the glauconitic sands throughout the region, denoting considerable flushing.

Isopach map, Plate 11, shows two areas where there appears to be a thickening of the glauconitic sandstone and near which some shows of oil have been reported in bores. No structural association is suggested by aeromagnetics or gravity however. These areas are about the same size as Lake Entrance, but the depth to the glauconitic sand is much deeper - greater than 2,600 feet at Lake Victoria and greater than 1,300 feet at Lake King.

The description of the glauconitic sandstone in the bore logs is not sufficiently detailed to allow a comparison of porosity and permeability between different areas. We are therefore unable to say whether the Lakes Victoria and King areas are mor or less favourable in this respect than the Lakes Entrance area. It is probable that they are more or less the same and that consequently no accumulation of oil large enough to justify the great expense of probing for stratigraphic traps can be expected.

## OPERATIONAL NOTES ON THE FROME-LAKES GIPPSLAND WELLS

The Gippsland wells were drilled for Frome-Lakes Pty. Ltd. by a local contractor, W. L. Sides and Son, with a Failing 1500 rotary plant. The standard Failing was supplemented by additional equipment such as shale shaker, weight indicator, and blowout preventor etc. This was the contractor's first oil drilling venture with rotary equipment and some difficulties were experienced while drilling the No. 1 well with both men and equipment. These difficulties were overcome once a pattern for drilling was set up and the balance of the wells were drilled quite smoothly and efficiently.

Plate No. 6 "Well Data Sheet" sets out the basic information for each of the Gippsland wells with a lithologic section. Recently drilled competitors' wells are included on this plate with as much information as is available at present.

Presented below in tabulated form are the operational details of the five Frome-Lakes wells for reference and comparison.

N						1/6
:	No. 1	No. 1A	No. 2	No. 3	No. 4	No. 5
Location	Approx. 4 m	iles south	8 miles	8 miles ESE of	9½ miles	3 miles
(Refer: Well Locality Map)	or wood		Si of Yarram	Yarram	east of Stratford	SW of Bairnsdale
map)			rarran	TOTION	DULAULOIA	DCLLIDAGLO.
Elevation (1) Derrick Floor	361	<b>37'</b>	15*	<i>3</i> 0 <b>'</b>	126!	25 <b>3¹</b>
(2) Ground Level	33°5†	33 <sub>°</sub> 5¹	12'	27 <b>'</b>	123'	2501
Date commenced	24.9.56	9.10.56	3.11.56*	15.11.56	18.12.56	10.1.57
Date abandoned	4.10.56	į i	15.12.56	30.11.56	8. 1.57	25.1.57
Casing (1) Length	5821	615 <b>'</b> 6½" 0.D.	1065' 6" 0.D.	783 <b>'</b> 6½" 0.D.	488' 62" O.D.	423' 6" 0.D.
(2) Size	$6\frac{1}{2}$ " 0.D. at bottom		to surface		to surface	
(3) Cement	W/25 sks.	W/95 sks	W/133 sks.		W/60 sks.	W/56 sks.
Total depth	790 <b>°</b>	1962	1552	1876' 6"	1815'	15501
Drilled	790 <b>¹</b>	1904	1518	1866' 6"	1745'	14951
Cored	-	581	341	10'	70'	553
Recovery	-	81	25.5	1'	281	16.25'
	-	14%	75%	10%	40%	30%
Maximum deviation	· ••	o°	o°	2 <sup>0</sup>	2°	5°
Depth of "	-	9981	15001	1500	1500'	10001
Testing Program	<b>**</b>	Bailed glauconitic sand zone- no shows of oil or gas	Bailed as in No.1A No shows	Bailed as in No.1A No shows	Bailed as in No. 1A No shows	Bailed as in No.1A No shows
Hole troubles	Well abandoned with "frozen pipe" at 769' recovered later	Tight hole at 750° - changed mud - no further difficulty		None	None	None
Test bailing		-				
+ Mad level	Not tested	No record	108'	122'	971	114'
+ ed down level		No record	240	1481	2131	3331
+ Equilibrium level on standing	·	45 <b>'</b>	Flowing	<b>35</b> '	981	2581
Gallons bailed		No record	2400	2700	2500	3600
Oil or Gas show		Nil	Nil	Nil	Nil	Nil
•						,
· · · · · · · · · · · · · · · · · · ·		<del></del>	<del>.,</del>	1	<del>-1</del>	<u></u>

<sup>\*</sup> Suspended 10-11 to 10-12.56

<sup>+</sup> Depth below well head

For completeness a few general and a few qualifying statements are necessary.

 $7\frac{7}{8}$  inch hole was drilled from the surface in all wells into a solid marl where casing was set. At that point either  $6\frac{1}{2}$  inch 0.D. or 6 inch 0.D. casing was cemented as indicated in Table I. The hole was then reduced to about  $5\frac{3}{4}$  inch depending on the size of bits available and this reduced hole was carried down to total depth.

Hole trouble started in the No. 1 well after it had reached a depth of 790 feet in soft sand. While making a trip the pipe became frozen at 769 feet. The well finally had to be abandoned and the No. 1A well started 80 feet away. The reason for the pipe becoming "frozen" was thought to be poor mud. A local clay had been used with Bentonite on the No. 1 well. A pure Bentonite mud was used on the remaining wells with no further tight hole problems.

Loss of circulation while coring on the No. 2 well resulted in a 3 day fishing job - there was no repetition of this type of trouble either.

A coring program had been set up to obtain maximum information with minimum coring. It was intended, as a rule, to core only the prospective oil horizon, the "glauconitic sand" zone, but the program was flexible and the well site geologist was authorised to call for a core at any time considered necessary. A total of 227 feet were cored for all the wells with a 34.7% recovery of  $78\frac{3}{4}$  feet.

All cores proved to be barren of oil or gas but as a final check before abandoning the wells each hole was bailed as quickly as possible until the fluid level could be lowered no further and then maintained at that state for about  $\frac{1}{2}$  - 1 hour. The well was then allowed to rest approximately 30 minutes until equilibrium fluid level under normal conditions was reached. After resting a further sample was dipped from the top of the column to be checked for signs of oil or gas. No indications of oil or gas were observed throughout the bailing tests.

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LITHOLOGY

Frome LAKES - 1

0-80: brownish Sandagravel, weak clayey rement. 80-130: not as gravelly, also less clayey.
130-190: as above, grey, shelly material. Creavel disappears by 150,
so possibly contains from above. Many shells have blue-gy. Colouration. 190-220: weekly cemented med. sand, some shell frags. I grey in various shades, pres. due to dr. mud I darker colour or colour or 200' 220-460: clean grit, loose, limited, amt. of fine shell fragment. It. gy. to brish, gy. 460-640; coarse sand gravel aboundant shell frags inc Ditrupa.

\*\* at 480 : fine sand shell frags this of how coal.

640-6720: whitish liney matt. to bittle apparent shell fragsoner 720-790 i limedone chips, abundant shell material inc. Ditripa et 1 No Samples below 790 A. Coal v. common at 7/80. This is obviously all a true sand.

LITHOLOGY
FROME-LAKES - 1A.

```
GIPPSLAND No. 1
     Location: Lat. 38°33' 51"5, long. 146°52' 54"E, Parish of Balloong.
     Elevation: 36 ft.
     Total Depoth: 1962 ft.
              * Sept. 1956
     Samples: Cuttings, often poorly contaminated. Cores at 1299-1309 ft.,
                 1922 - 41 ft., and 1943-62 ft : poor recovery.
            Supplemented, to a certain extent, by Frome-Lake's log above 500 ft., refero to F/L Gippoland No. 1, 76.5 ft. N. of No. 1A.).
       3: Topsoil.
  10-40: sandy clay
 40- 20: quarty sand tightly cemented with clay.
70-10: sand, coarse, with a ferry now cement.
 110-140: It gy. calcureous sand affect sand.

140-140: It grey sandy mark with large shell fragments including
               Turritella; sand becomes more marlys fossiliferous.
 190-220: as above, but becoming more sandy towards base.
 220-250: pure sand with no foss. fragments.
250 - 300: 972. sand with traces of fossils aforams.)
 300 160: lt. gy. med. god. quarty sand.
 460-200: lt.gy. fossiliferous sandy marl, common forams.; also coarse gol
 480-510 97 sand with shell frags, forams, spyrite.
 500-570: sand squavel, fine shell fragments. Ditrupa, but
570-600: gravel, Ditrupa rel. abundant. Appears to be
                                                                                    certain ant.
  710 - 910: It. gy soft polyscal mention. Sandy traces of glave. Ditrupa V. Common 940 - 980: It. gy marly limestone, polyscal sandy traces of glave. Ditrupa V. Common 940 - 980: It. gy marly limestone, polyscal. Sandy toplaneonities
 1000-1060: grey polyzoal marly limestone riterbedded with hard mid-grey sandys limestone, partially glauconitic.
1060-1400: lt. gy. polyzoal marly limestone.
```

1400-1545: darker grey polygood marly linestone. 1545-1680: whitish polygood linestone and minor lt.gy, marly limestone. 1680-1760: lt.gy. marly linestone.

1760-1913: hard rel. dense lt. brown celeareous mudstone and/or marl, traces of glauce. in parts, also printeriorder commons.

1913-1926: very hard and tight grey to brown glauconitic dolomitic limestone

1926-1941: greenish grey rel. soft marl to calcareous mudstone, glaveonitic dalso printic, with a few quartz granules.
1943-1962: recovered: 2' of soft brown coal, and 2' of soft brownish

grey micaceous mudstone with carbonaceous fragments; 450 à very dark grey carbonaceous micaceous grit.

Biostratigraphy of F/L G. IA: Below 500ft.:

? - 710 feet ( Temmys Pt. Formation): Marl ofragments of coal. Farma includes Baggina phillipinensis, Elphiduim spp. Massilina lapidigera, and miliolido spp., and Nomoi victoriense

710-1760 feet (Grippsland Limestone):

710-940 ft. (Bavinsdalian):-

Polygood Uniestones with abundant Ditrupa, also sandy Uniestones. Erbuline universa, was not observed below 940ft. Elphidum parri and operculina victoriensis are commonly associated as in Woodside Nos. 223. ? abundant horizon of 940-1190 ft. (Balcombian):-

940-1190 ft. (Balcombian):-Polygoal marly linestones a hard gray sandy dolomitic linestones Facunes are pour, although Globigerina bispherica & Astronomion desum both occur.

1190-1290 ft. (Batesfordian):-

Polyzoul murly linestone with Lepidoryclina sp, also Amphistegnic

lessonii.

1290-1760ft. (Longfordian):-Limestonesa marlylimestones typified by Astronomon centroplax. Pelagies are rare.

1760 - 1943 feat	· () also Enderge	- Formation equi	inlant)	
Browns	ih marl and on	calor mudston	re underlain by  re underlain by  the upper of  shidum crespinae  ic marls,	ey glenconster
dolomitesom	arts. Globippini	a ampliapertura	occurs, also	selo, <del>Tlob</del> onolalia
opinia opinia	, Astronomon	centroplax, Elp	hidum crespinae	and
Cognoidine	Zealandica. In	the glauconiti	ic marls,	
			1	
Relans				
1943 ft. (La	trobe Valley Co coal, etc.	al Measures).		
Brown	coal, etc.			e e e e e e
<u> </u>				
	The state of the s			
				1 2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
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		- Andrews bedown to the table about the state of the stat		

0

F/L. Gippsland No. 1A shell fragments. Ditrupa, not common. 500-570: Sandigravel, Shell fragments. Ditrupa, not common 570-600: gravel, Ditrupa rel abundant. Blue coloration some shell frags suggests a certain degree of contamin 600 - 600 : grey shelly mark, faintly glaucomitie 60-670: Delripa common, 830-910: St. darker 1st (?sandy), polyzoa, 1050-1080: grey marly Ditrupa, etc, are abundant 1080-1190: hund contamination Amphisteepina at 1190. Chips of tarly Iso polyzon elc., Some Signif. Inc. in mighty made in the state of marky limes 1545-1680 1680 - 1760: fine greyich Chippings 1760-1940 first of mudolone raleareous (or could it bell called a It. br. gy moltled mard: good complete · Seimple at 1800-10 1940-1948: ogtsample cores coal chips.

2

Mitch o'Kelin' faunce to upper morne who O Cydic sedunishanin , Hoods 3 Par plank + FN. [exetra checks] Frome Lakes 1 A. 1 940-50: common herd grey marly 1st chips, fossis, etc; common Ditrupa V. uncomm 930-40: crew colored cales. set; -- abundant. 20-30: 0 as above = 50-20: - as above - " - 1 infish light - 10: geg (pres. sdy) marly 1st c bygonoger, Ditrupa & common, occ. miliolid. Ditrupa less common 890-900 : " (200-10: v. uncommon Amph. less (Lep: uncomm. 160) Amph. Grenc. Laps (!) (none common) symaly lot 1170-80: trong of hard marly latchips, rest is clear lot & abt fossil frags Amph. Lep, as above (unc.) As above; Auch, no appt leps, Open, some Ditrupe, +apprice. sd. Scheck; 1160-70: lends to be rex" & marly lot, Amph, no app. Lype, as who above & ? ? 1150-60: \$ 1140-50: mary let worthy 1st () Augh , no Leps, Open becoming more common , , let i hard monty let chips, Anyth, Opene (1130-40: 1st./musly 1st., Augh (unc.), Leps! (not unc., inc. some, vist. whole) 11720-30: marly lot /lot, Amph, Laps (few rel whole speece) 1110-20: Lot . & Opene , no appt. Ample te. 1100-10: as above, Open. v woring no Amph. 1090-1100 as above, mostly clean bryor frags. 1680-90 1 ( (for il frags) & high / send igravel ( + Gol M)?), Ditrupa, even rare Amph? 1073-80 twothy partially rd. + min frago month let

Get charlie to chede boodside mea

OCTIVATE significance Vapor Pamph, et

## NOTE CORE @ 1299-1309

- - 1290-1300: no sd, nearly all whitish fassil frags., some Opene, no Leps
- 1550-1600: cream colored form fragments, supposedly list to mark the loss it gres many list fragments, supposedly list to make which me mixing in rome described to the low to be low to b

- the lower one is perhaps cleaner, if a choice has to be made.

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## Bumberah 854/7

#### GIPPSLAND OIL CC: LTD. - GIPPSLAND NO. 1.

Well file carries a typed lithological log of this well but on comparing it with weekly Drilling Reports submitted by the company several differences were seen. These differences are recorded here and noted on above log.

- 690' 705' in W.D.R:- Light grey polyzoal lime with first appearance of green streaks. The shells encountered here are in a state of transition from shell to lime. Shells cannot be recovered from formation due to their crumbling state.
- 738' 753' in W.D/R:- Grey green polyzoal lime and fragmentary limestone. Heaviest coral yet encountered. The coral shafts having diameters up to \frac{5}{4}".
- 787' 798' in W.D.R:- As added note Pinely flaked mica cream coloured coral.
- 823' 839' in W.D.R:- Water green polyzoal lime with granular limestone.
  - 839' 847' in W.D.R:- Greenish grey polyzoal lime with granular limestone.
  - 1159' 1164' in W.D.R:- Greenish grey polyzoal limey marl containing large number of bi-valves, some heavy coral, sand and a few crystals of pyrites.
- 1164' 1170' in W.D.R:- Greenish grey marl.
  - 1611' 1623' in W.D.R:- Hard to soft grey to blueish grey and green shales with some same and quartz grains.
    - 1669' 1677' in W.D.R:- Hard sandy shale.
    - 1677' 1687' Alternating bands of shale and brown sandstone.

This is an enclosure indicator page. The enclosure PE603435 is enclosed within the container PE906105 at this location in this document.

The enclosure PE603435 has the following characteristics:

ITEM\_BARCODE = PE603435
CONTAINER\_BARCODE = PE906105

NAME = Lithological Log

BASIN = GIPPSLAND

PERMIT = PPL 157

TYPE = WELL

SUBTYPE = WELL\_LOG

DESCRIPTION = Lithological Log of Frome Lakes-1 and

1A

REMARKS =

DATE\_CREATED = 30/04/1957

DATE\_RECEIVED =

 $W_NO = W444, W445$ 

WELL\_NAME = FROME LAKES-1

CONTRACTOR =

CLIENT\_OP\_CO = FROME-LAKES PTY LTD

This is an enclosure indicator page.

The enclosure PE906106 is enclosed within the container PE906105 at this location in this document.

The enclosure PE906106 has the following characteristics:

ITEM\_BARCODE = PE906106
CONTAINER\_BARCODE = PE906105

NAME = Table of Gippsland Bores 1 of 4

stratigraphic depths 1 of 4.

BASIN = GIPPSLAND

PERMIT = PPL 157

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Data Table of Gippsland bores containing data on location and

REMARKS =

DATE\_CREATED = 30/04/1957

DATE\_RECEIVED =

 $W_NO = W444, W445$ 

WELL\_NAME = FROME LAKES-1

CONTRACTOR =

 ${\tt CLIENT\_OP\_CO} = {\tt FROME-LAKES} {\tt PTY} {\tt LTD}$ 

This is an enclosure indicator page.

The enclosure PE906107 is enclosed within the container PE906105 at this location in this document.

The enclosure PE906107 has the following characteristics:

ITEM\_BARCODE = PE906107
CONTAINER\_BARCODE = PE906105

NAME = Table of Gippsland Bores 2 of 4

BASIN = GIPPSLAND PERMIT = PPL 157

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Data Table of Gippsland bores containing data on location and stratigraphic depths 2 of 4.

REMARKS =

DATE\_CREATED = 30/04/1957

DATE\_RECEIVED =

W\_NO = W444, W445

WELL\_NAME = FROME LAKES-1

CONTRACTOR =

 $CLIENT\_OP\_CO = FROME-LAKES PTY LTD$ 

This is an enclosure indicator page. The enclosure PE906108 is enclosed within the container PE906105 at this location in this document.

The enclosure PE906108 has the following characteristics:

ITEM\_BARCODE = PE906108
CONTAINER\_BARCODE = PE906105

NAME = Table of Gippsland Bores 3 of 4

BASIN = GIPPSLAND

PERMIT = PPL 157 TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Data Table of Gippsland bores containing data on location and stratigraphic depths 3 of 4.

REMARKS =

DATE\_CREATED = 30/04/1957

DATE\_RECEIVED =

W\_NO = W444, W445
WELL\_NAME = FROME LAKES-1

CONTRACTOR =

CLIENT\_OP\_CO = FROME-LAKES PTY LTD

This is an enclosure indicator page.

The enclosure PE906109 is enclosed within the container PE906105 at this location in this document.

The enclosure PE906109 has the following characteristics:

ITEM\_BARCODE = PE906109
CONTAINER\_BARCODE = PE906105

NAME = Table of Gippsland Bores 4 of 4

BASIN = GIPPSLAND PERMIT = PPL 157

PERMIT = PPL 157

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Data Table of Gippsland bores containing data on location and

stratigraphic depths 4 of 4.

REMARKS =

DATE\_CREATED = 30/04/1957

DATE\_RECEIVED =

W\_NO = W444, W445 WELL NAME = FROME LAKES-1

CONTRACTOR =

CLIENT\_OP\_CO = FROME-LAKES PTY LTD